

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 01/04/2022	
⁴ API Number 30 - 015-46324	⁵ Pool Name WC015 G04 S262502E;BONE SPRING		⁶ Pool Code 98028
⁷ Property Code 326151	⁸ Property Name CALOR SECO 6 FEDERAL COM		⁹ Well Number 501H

II. ¹⁰ Surface Location

UI or lot no. P	Section 06	Township 26S	Range 26E	Lot Idn	Feet from the 527'	North/South Line SOUTH	Feet from the 753	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. M	Section 01	Township 26S	Range 25E	Lot Idn	Feet from the 368'	North/South line SOUTH	Feet from the 109'	East/West line WEST	County EDDY
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 01/07/2020	²² Ready Date 01/04/2022	²³ TD 17,740'	²⁴ PBTD 17,707'	²⁵ Perforations 7864 -17,707	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"		422'		550 SXS CL C/CIRC
12 1/4"		9 5/8"		1770'		650 SXS CL C/CIRC
8 1/2"		5 1/2"		17,730'		4678 SXS CL H TOC 4100' CBL REMEDIAL SQZ TOC 6' ECHO

V. Well Test Data

³¹ Date New Oil 01/04/2022	³² Gas Delivery Date 01/04/2022	³³ Test Date 01/17/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 792
³⁷ Choke Size 92	³⁸ Oil 1377	³⁹ Water 5297	⁴⁰ Gas 5749		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: Sarah McGrath Title: Petroleum Specialist - A Approval Date: 10/27/2023 File 3160-4 within 10 days of BLM Approval		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 01/19/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46324	² Pool Code 98028	³ Pool Name WC015 G04 S262502E; BONE SPRING
⁴ Property Code 326151	⁵ Property Name CALOR SECO 6 FED COM	⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3505'

¹⁰Surface Location

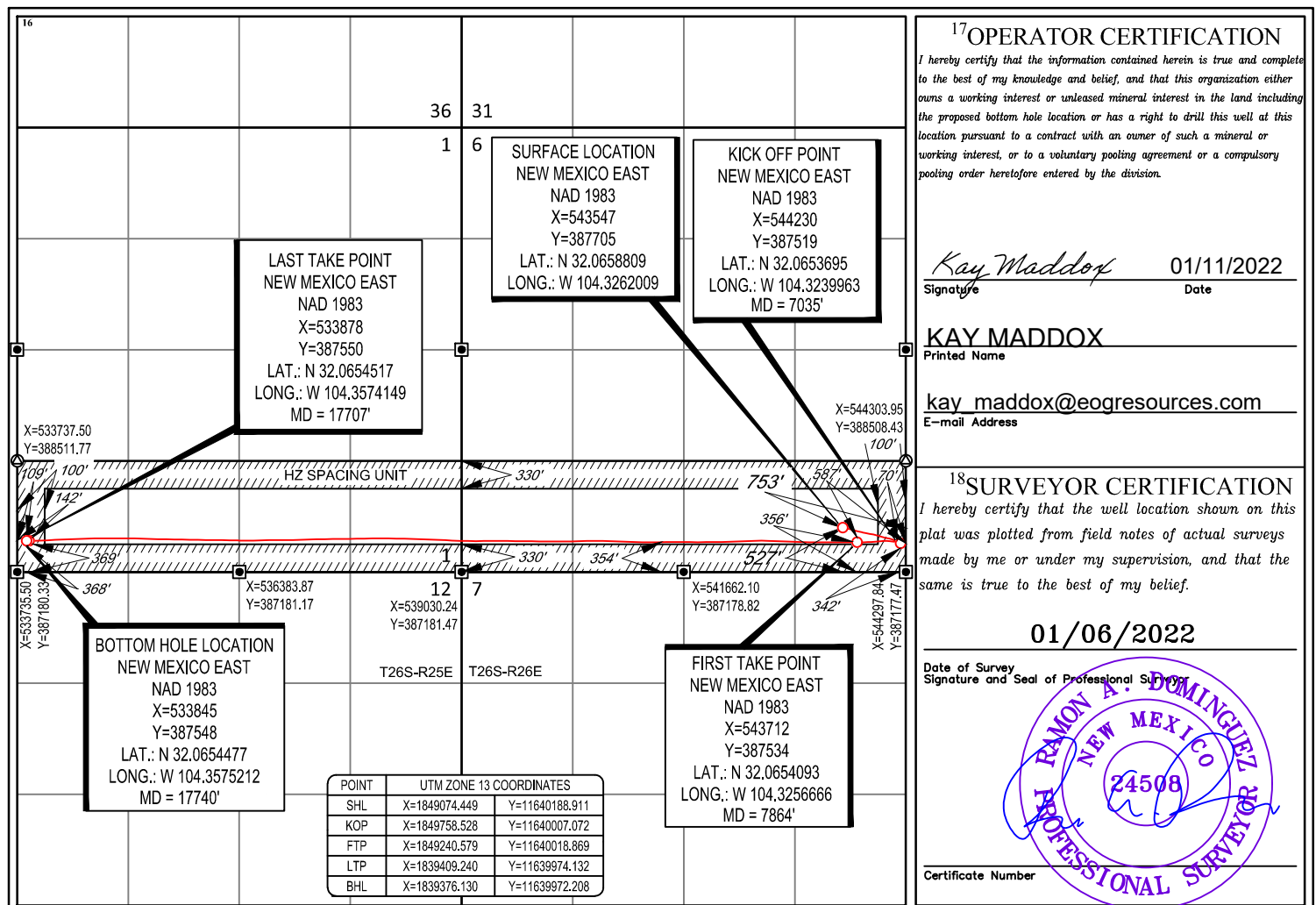
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	26-S	26-E	-	527'	SOUTH	753'	EAST	EDDY

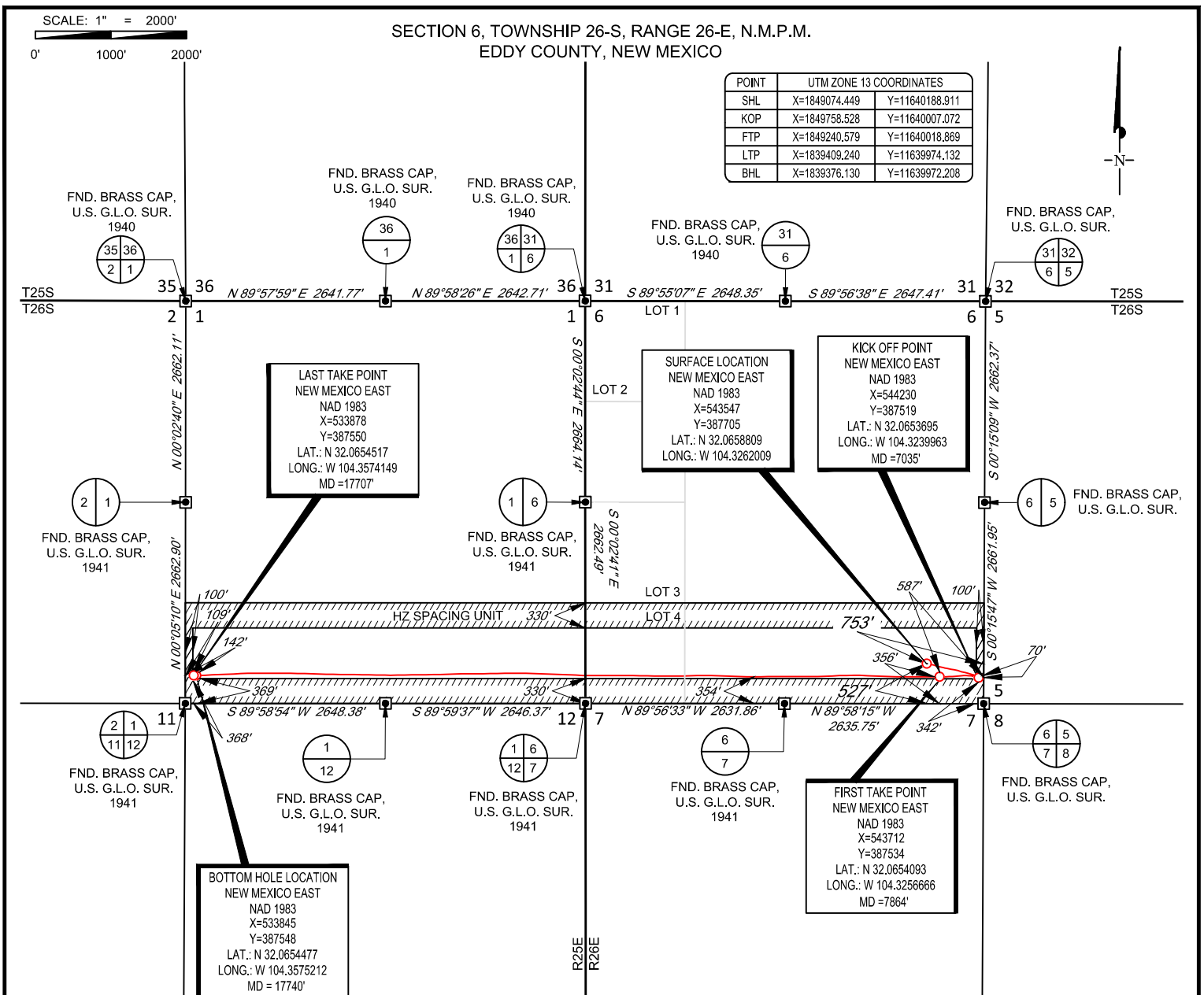
¹¹Last Take Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	26-S	25-E	-	368'	SOUTH	109'	WEST	EDDY

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: CALOR SECO 6 FED COM #501H

SECTION 6 TWP 26-S RGE 26-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM ELEVATION 3505'

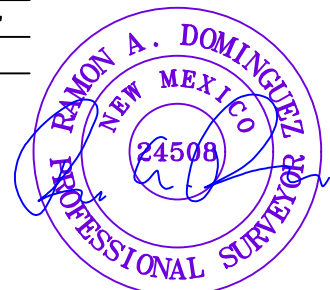
DESCRIPTION 527' FSL & 753' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eoog resources, inc.



Ramon A. Dominguez, P.S. No. 24508
January 06, 2022

CALOR SECO 6 FED COM
501H
AS-DRILLED

REVISION:

DATE: 01/06/2022

FILE: AD_CALOR_SECO_6_FED_COM_501H

DRAWN BY: CSG

SHEET: 2 OF 2

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Eddy County, NM (NAD 83 NME)

Calor Seco 6 Fed Com #501H

Plan #1

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

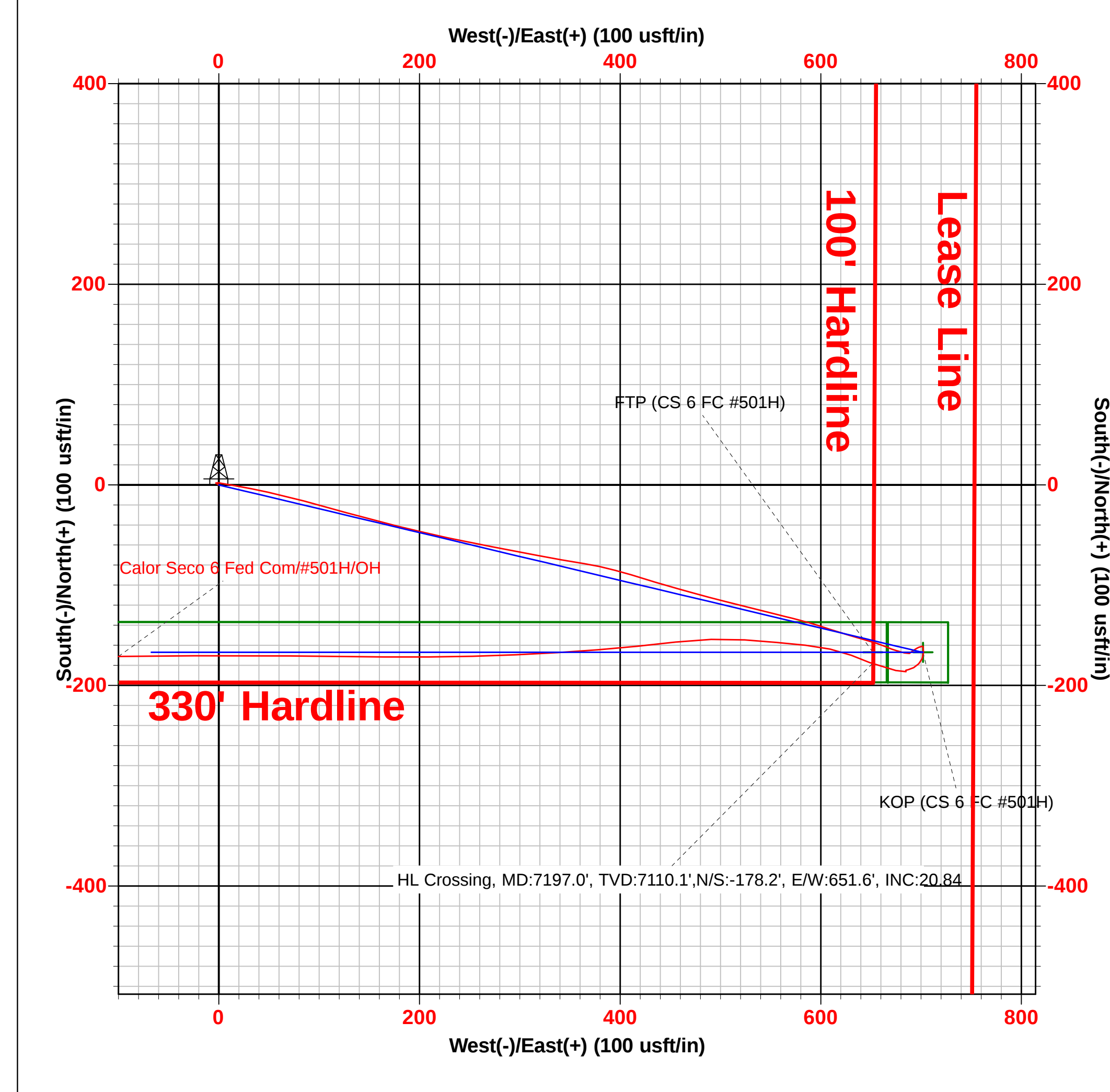
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #501H

KB = 25 @ 3530.0usft
Northing 387705.00 Easting 543547.00 Latitude 32° 3' 57.170 N Longitude 104° 19' 34.322 W



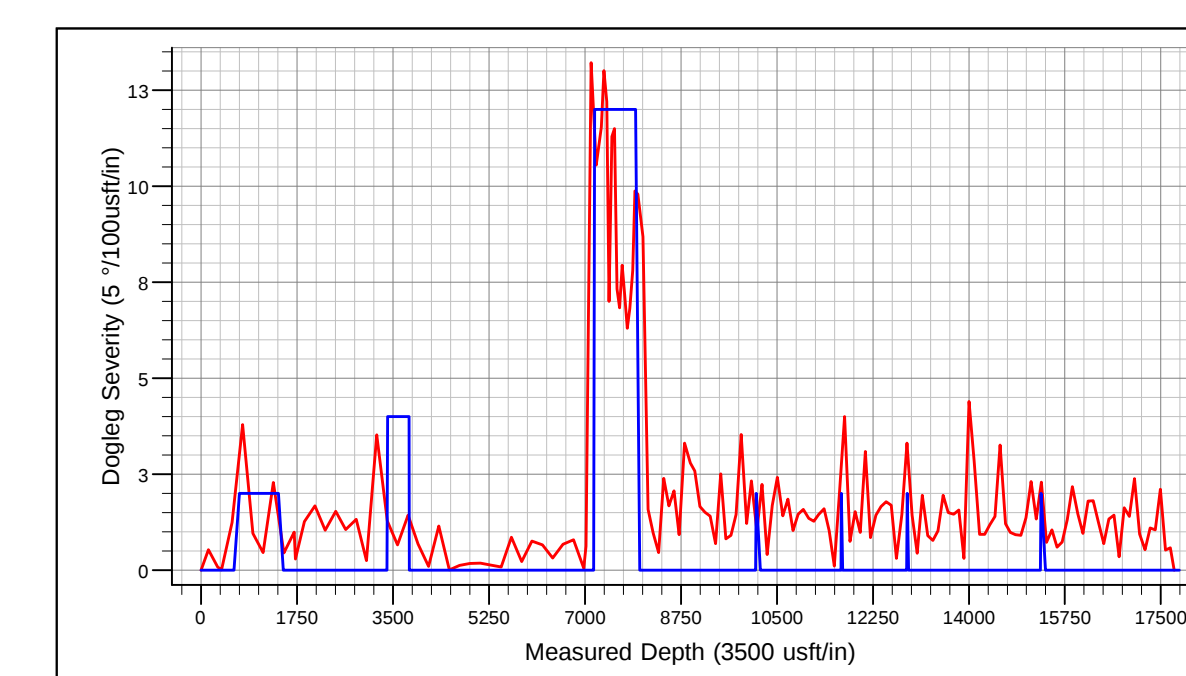
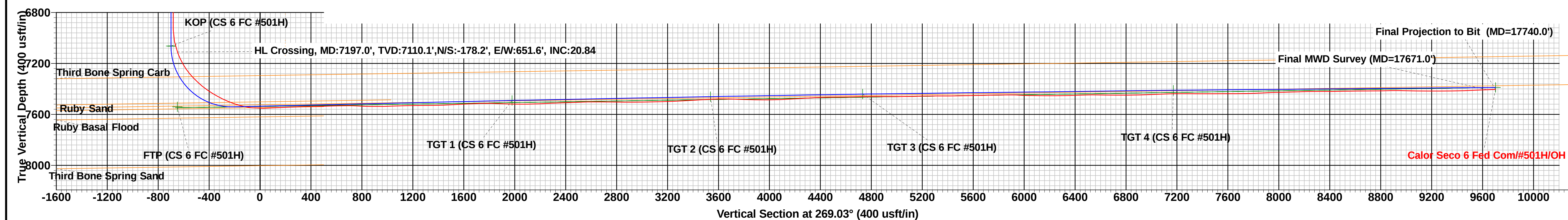
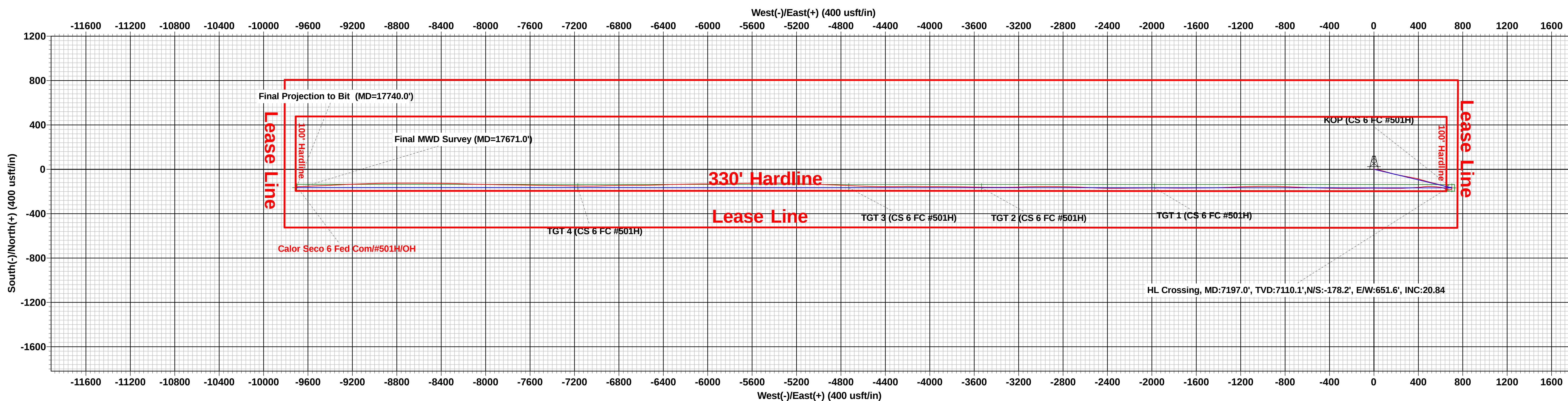
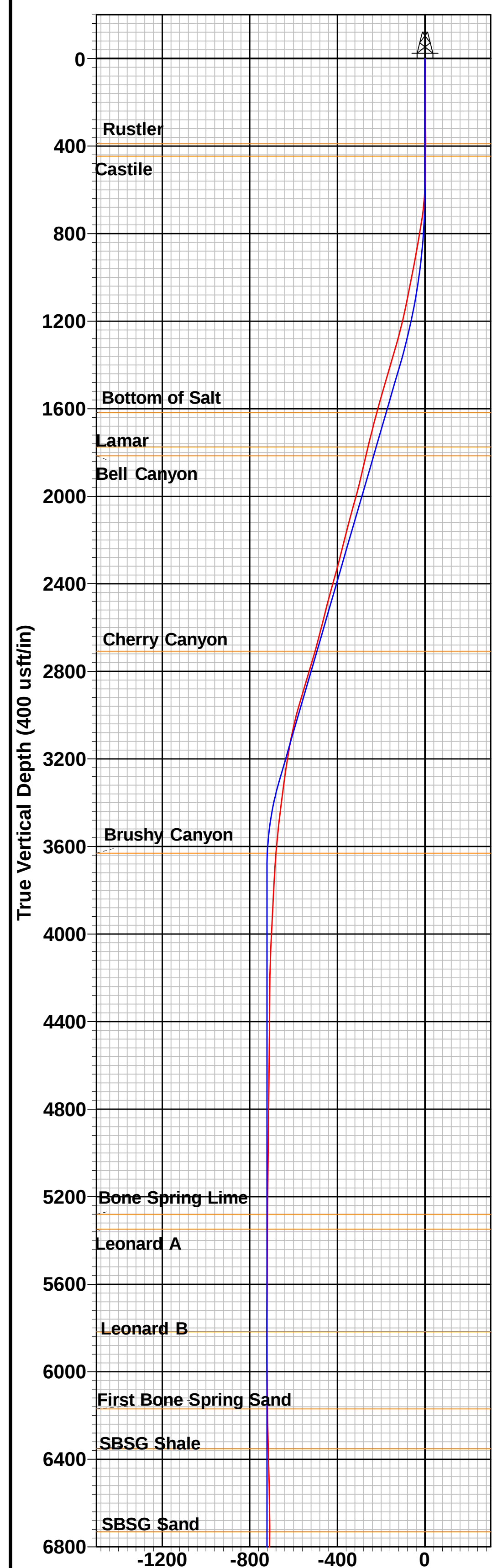
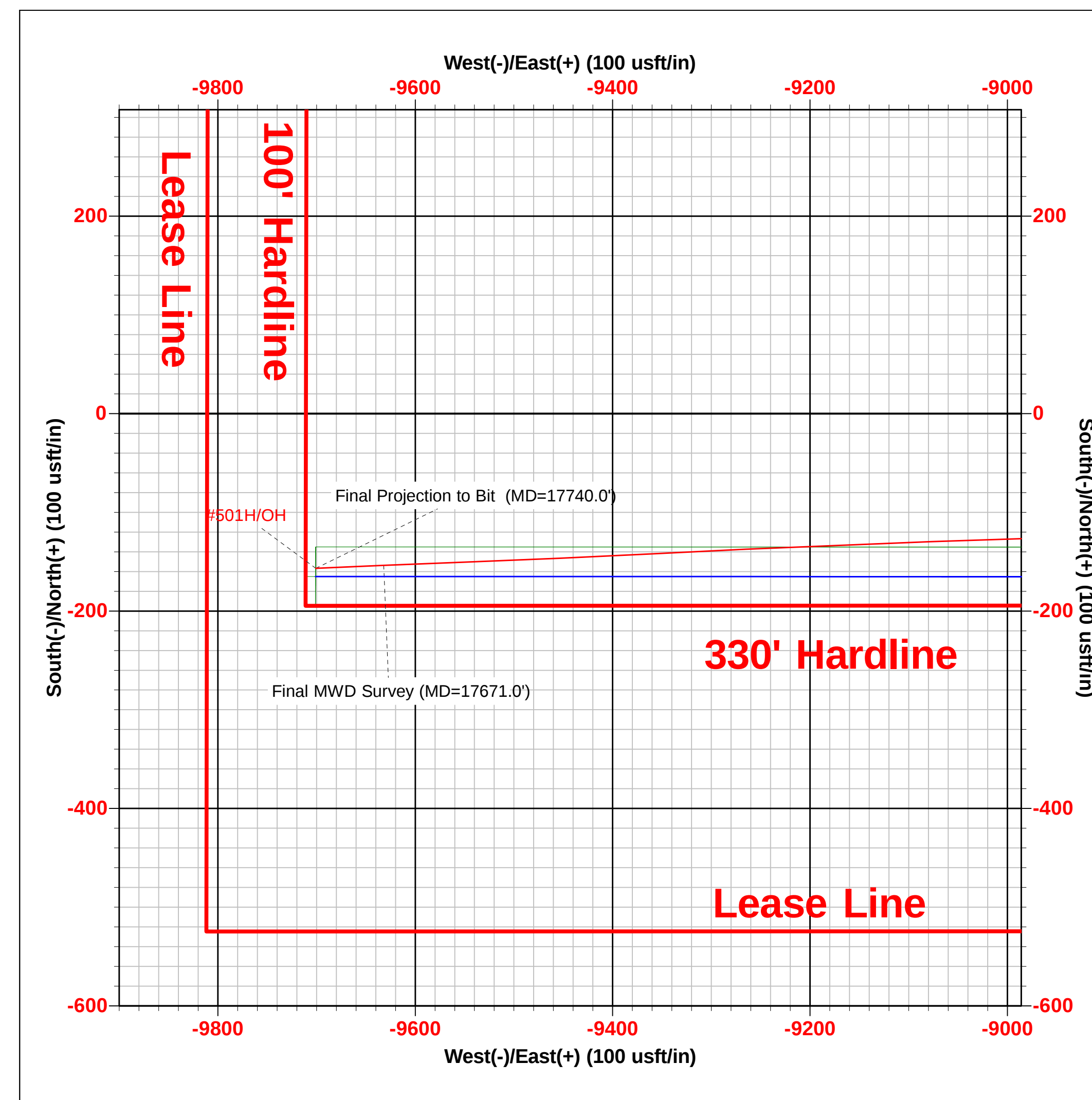
To convert a Magnetic Direction to a Grid Direction, Add 7.16°
To convert a Magnetic Direction to a True Direction, Add 7.16° East
To convert a True Direction to a Grid Direction, Subtract 0.00°



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1408.9	16.18	103.38	1398.2	-26.3	110.4	2.00	103.38	-109.9	
4	3388.0	16.18	103.38	3298.9	-153.9	646.8	0.00	0.00	-644.1	
5	3792.4	0.00	0.00	3698.0	-167.0	702.0	4.00	180.00	-699.1	
6	7158.1	0.00	0.00	7063.7	-167.0	702.0	0.00	0.00	-699.1	KOP (CS 6 FC #501H)
7	7919.0	91.31	270.01	7541.0	-166.9	213.6	12.00	270.01	-210.8	TGT 1 (CS 6 FC #501H)
8	10109.7	91.31	270.01	7491.0	-166.5	-1976.5	0.00	0.00	1979.0	TGT 2 (CS 6 FC #501H)
9	10120.1	91.10	270.01	7490.8	-166.5	-1986.8	2.00	-180.00	1989.4	TGT 3 (CS 6 FC #501H)
10	11668.2	91.10	270.01	7461.0	-166.2	-3534.7	0.00	0.00	3537.0	TGT 4 (CS 6 FC #501H)
11	11675.4	90.96	270.01	7460.9	-166.2	-3541.9	2.00	-180.00	3544.2	PBHL (CS 6 FC #501H)
12	12863.6	90.96	270.01	7441.0	-166.0	-4729.9	0.00	0.00	4732.0	
13	12876.3	90.70	270.01	7440.8	-166.0	-4742.6	2.00	180.00	4744.8	
14	15304.1	90.70	270.01	7411.0	-165.5	-7170.2	0.00	0.00	7172.0	
15	15314.4	90.50	270.01	7410.9	-165.5	-7180.5	2.00	-180.00	7182.3	
16	17835.0	90.50	270.01	7389.0	-165.0	-9701.0	0.00	0.00	9702.4	

CASING DETAILS
No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)					
Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP (CS 6 FC #501H)	7063.7	-167.0	702.0	387538.00	544249.00
TGT 1 (CS 6 FC #501H)	7491.0	-166.5	-1976.5	387538.51	541570.50
TGT 2 (CS 6 FC #501H)	7461.0	-166.2	-3534.7	387538.81	540012.30
TGT 3 (CS 6 FC #501H)	7441.0	-166.0	-4729.9	387539.04	538817.80
TGT 4 (CS 6 FC #501H)	7411.0	-165.5	-7170.2	387539.51	536376.80
PBHL (CS 6 FC #501H)	7389.0	-165.0	-9701.0	387540.00	533846.00
FTP (CS 6 FC #501H)	7541.0	-167.0	652.0	387538.00	544199.00





EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Calor Seco 6 Fed Com

#501H

OH

Design: OH

Final PVA Report

03 February, 2020



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Calor Seco 6 Fed Com		
Site Position:		Northing:	387,705.00 usft
From:	Map	Easting:	543,547.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 57.170 N
		Longitude:	104° 19' 34.322 W
		Grid Convergence:	0.00 °

Well		#501H				
Well Position	+N/-S	0.0 usft	Northing:	387,705.00 usft	Latitude:	32° 3' 57.170 N
	+E/-W	0.0 usft	Easting:	543,547.00 usft	Longitude:	104° 19' 34.322 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,505.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/24/2018	7.16	59.78	47,640.90291705

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	269.03	

Survey Program	Date	2/3/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
131.0	17,740.0	Intrepid MWD #1 (OH)	MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + Sag + FDIR Correction	



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Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
131.0	0.70	297.97	131.0	0.4	-0.7	0.53	0.53	0.00	-0.8	0.0
304.0	0.60	307.54	304.0	1.4	-2.4	0.09	-0.06	5.53	-2.7	0.3
374.0	0.60	307.02	374.0	1.9	-2.9	0.01	0.00	-0.74	-3.5	0.3
563.0	1.81	96.74	563.0	2.1	-0.8	1.24	0.64	79.22	1.0	2.0
755.0	9.09	100.19	754.0	-0.9	17.2	3.79	3.79	1.80	-12.9	2.4
943.0	10.86	102.22	939.1	-7.3	49.1	0.96	0.94	1.08	-29.2	3.7
1,132.0	11.53	105.08	1,124.5	-16.0	84.8	0.46	0.35	1.51	-37.0	5.1
1,320.0	15.82	105.72	1,307.1	-27.8	127.6	2.28	2.28	0.34	-40.5	4.1
1,508.0	16.49	103.91	1,487.7	-41.2	178.2	0.45	0.36	-0.96	-41.7	1.5
1,697.0	14.69	101.98	1,669.8	-52.6	227.6	0.99	-0.95	-1.02	-39.8	0.6
1,720.0	14.68	101.72	1,692.0	-53.8	233.4	0.29	-0.04	-1.13	-39.2	0.6
1,886.0	12.58	101.07	1,853.3	-61.5	271.7	1.27	-1.27	-0.39	-31.9	1.8
2,074.0	15.73	100.68	2,035.6	-70.2	316.8	1.68	1.68	-0.21	-25.3	3.9
2,263.0	13.80	99.20	2,218.3	-78.6	364.3	1.04	-1.02	-0.78	-20.8	6.4
2,452.0	15.87	107.16	2,401.1	-89.8	411.2	1.53	1.10	4.21	-15.3	8.8
2,640.0	13.91	105.80	2,582.7	-103.5	457.5	1.06	-1.04	-0.72	-11.3	5.6
2,829.0	16.40	104.67	2,765.1	-116.5	505.2	1.33	1.32	-0.60	-8.0	3.8
3,017.0	16.66	103.33	2,945.4	-129.4	557.1	0.25	0.14	-0.71	-9.2	3.0
3,205.0	10.12	108.05	3,128.2	-140.8	599.1	3.52	-3.48	2.51	0.1	1.7
3,394.0	7.70	106.63	3,314.9	-149.5	627.0	1.29	-1.28	-0.75	23.8	-1.7
3,582.0	6.47	106.10	3,501.4	-156.1	649.3	0.66	-0.65	-0.28	39.8	-3.4
3,771.0	3.85	113.66	3,689.7	-161.6	665.3	1.43	-1.39	4.00	35.8	-9.8
3,959.0	2.66	104.67	3,877.4	-165.2	675.3	0.69	-0.63	-4.78	26.3	-5.0
4,147.0	2.52	107.38	4,065.2	-167.5	683.5	0.10	-0.07	1.44	17.5	-6.1
4,336.0	0.78	52.67	4,254.1	-168.0	688.5	1.15	-0.92	-28.95	11.4	7.4
4,525.0	0.80	53.47	4,443.1	-166.4	690.5	0.01	0.01	0.42	8.9	7.3



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,714.0	1.01	59.08	4,632.0	-164.8	693.0	0.12	0.11	2.97	6.6	6.5
4,903.0	0.71	49.05	4,821.0	-163.2	695.3	0.18	-0.16	-5.31	2.5	7.3
5,091.0	0.79	75.27	5,009.0	-162.1	697.5	0.19	0.04	13.95	3.1	5.9
5,280.0	0.54	68.45	5,198.0	-161.4	699.6	0.14	-0.13	-3.61	0.2	6.1
5,469.0	0.62	82.66	5,387.0	-161.0	701.4	0.09	0.04	7.52	-0.2	6.1
5,658.0	1.34	187.71	5,576.0	-163.0	702.1	0.86	0.38	55.58	4.0	-0.4
5,846.0	1.33	169.88	5,763.9	-167.3	702.2	0.22	-0.01	-9.48	-0.4	0.1
6,034.0	2.38	201.39	5,951.8	-173.1	701.2	0.76	0.56	16.76	-6.0	1.5
6,223.0	1.62	230.34	6,140.7	-178.5	697.7	0.66	-0.40	15.32	-10.7	6.1
6,412.0	2.19	235.79	6,329.6	-182.2	692.6	0.32	0.30	2.88	-16.3	7.3
6,600.0	1.46	269.71	6,517.5	-184.3	687.3	0.68	-0.39	18.04	-14.8	17.2
6,789.0	0.37	182.04	6,706.5	-184.9	684.8	0.79	-0.58	-46.39	-18.5	-16.5
6,978.0	0.29	172.34	6,895.5	-186.0	684.9	0.05	-0.04	-5.13	-16.5	-19.5
7,017.0	0.53	177.24	6,934.5	-186.2	684.9	0.62	0.62	12.56	-18.4	-18.0
7,112.0	12.44	279.29	7,028.7	-185.0	674.8	13.22	12.54	107.42	-23.7	22.5
7,139.5	15.09	284.32	7,055.5	-183.7	668.4	10.55	9.62	18.26	-28.0	24.9
KOP (CS 6 FC #501H)										
7,197.0	20.84	290.67	7,110.1	-178.2	651.6	10.55	10.00	11.05	-40.6	27.8
HL Crossing, MD:7197.0', TVD:7110.1', N/S:-178.2', E/W:651.6', INC:20.84										
7,206.0	21.75	291.37	7,118.5	-177.0	648.5	10.55	10.17	7.76	-42.6	27.9
7,253.0	26.94	291.82	7,161.3	-169.9	630.5	11.05	11.04	0.96	-54.6	24.8
7,300.0	29.26	281.39	7,202.8	-163.7	609.3	11.54	4.94	-22.19	-67.7	9.5
7,347.0	34.72	276.17	7,242.7	-159.9	584.8	13.01	11.62	-11.11	-75.6	0.2
7,395.0	40.55	275.27	7,280.7	-157.0	555.6	12.20	12.15	-1.87	-82.2	-3.7
7,442.0	43.68	273.75	7,315.5	-154.6	524.2	7.00	6.66	-3.23	-86.6	-8.1
7,489.0	47.17	268.13	7,348.5	-154.1	490.7	11.29	7.43	-11.96	-87.3	-14.8



Final PVA Report

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Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,493.7	47.58	267.64	7,351.7	-154.2	487.3	11.51	8.58	-10.42	-87.2	-15.2	
FTP (CS 6 FC #501H)											
7,536.0	51.29	263.50	7,379.2	-156.7	455.3	11.51	8.79	-9.79	-85.7	-16.0	
7,584.0	54.78	264.05	7,408.1	-160.9	417.2	7.33	7.27	1.15	-82.5	-10.3	
7,631.0	57.79	265.39	7,434.2	-164.5	378.2	6.83	6.40	2.85	-76.3	-4.9	
7,678.0	61.38	266.57	7,457.9	-167.3	337.8	7.94	7.64	2.51	-67.3	-0.8	
7,725.0	64.63	267.55	7,479.3	-169.4	296.0	7.16	6.91	2.09	-55.8	2.2	
7,772.0	67.42	268.64	7,498.4	-170.9	253.1	6.30	5.94	2.32	-41.8	4.1	
7,819.0	70.50	269.58	7,515.2	-171.5	209.2	6.81	6.55	2.00	-25.6	4.9	
7,866.0	74.10	270.34	7,529.5	-171.6	164.4	7.81	7.66	1.62	-10.3	4.8	
7,913.0	78.71	270.89	7,540.6	-171.1	118.8	9.87	9.81	1.17	1.7	4.2	
7,961.0	83.37	270.26	7,548.1	-170.6	71.4	9.79	9.71	-1.31	10.2	3.8	
8,057.0	91.70	270.01	7,552.2	-170.4	-24.4	8.68	8.68	-0.26	16.6	3.5	
8,151.0	92.88	269.10	7,548.4	-171.1	-118.4	1.58	1.26	-0.97	15.0	4.3	
8,245.0	92.29	269.79	7,544.2	-172.0	-212.3	0.97	-0.63	0.73	12.9	5.2	
8,340.0	92.24	270.22	7,540.4	-172.0	-307.2	0.46	-0.05	0.45	11.3	5.2	
8,434.0	90.57	271.73	7,538.1	-170.4	-401.1	2.39	-1.78	1.61	11.1	3.6	
8,529.0	91.94	270.93	7,536.0	-168.2	-496.1	1.67	1.44	-0.84	11.2	1.4	
8,623.0	91.02	272.64	7,533.6	-165.3	-590.0	2.07	-0.98	1.82	10.9	-1.5	
8,717.0	90.20	272.36	7,532.6	-161.2	-683.9	0.92	-0.87	-0.30	12.1	-5.5	
8,812.0	87.08	272.74	7,534.9	-156.9	-778.8	3.31	-3.28	0.40	16.5	-9.8	
8,921.0	89.68	271.16	7,537.9	-153.2	-887.7	2.79	2.39	-1.45	22.1	-13.4	
9,001.0	91.29	269.86	7,537.3	-152.5	-967.7	2.59	2.01	-1.62	23.2	-14.2	
9,095.0	92.40	268.76	7,534.2	-153.7	-1,061.6	1.66	1.18	-1.17	22.3	-13.0	
9,189.0	91.17	268.05	7,531.3	-156.3	-1,155.5	1.51	-1.31	-0.76	21.5	-10.4	
9,284.0	90.05	267.32	7,530.3	-160.1	-1,250.4	1.41	-1.18	-0.77	22.7	-6.5	
9,378.0	90.65	267.57	7,529.7	-164.3	-1,344.3	0.69	0.64	0.27	24.3	-2.3	



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,473.0	92.36	269.23	7,527.2	-167.0	-1,439.3	2.51	1.80	1.75	24.0	0.4
9,567.0	92.85	269.82	7,523.0	-167.7	-1,533.2	0.82	0.52	0.63	21.8	1.2
9,661.0	92.89	268.97	7,518.3	-168.7	-1,627.0	0.90	0.04	-0.90	19.3	2.2
9,756.0	91.86	269.88	7,514.3	-169.7	-1,721.9	1.45	-1.08	0.96	17.5	3.1
9,850.0	88.63	270.67	7,513.9	-169.2	-1,815.9	3.54	-3.44	0.84	19.2	2.7
9,945.0	87.50	270.44	7,517.1	-168.3	-1,910.9	1.21	-1.19	-0.24	24.6	1.8
10,010.0	88.93	269.95	7,519.1	-168.1	-1,975.8	2.33	2.20	-0.76	28.1	1.6
TGT 1 (CS 6 FC #501H)										
10,039.0	89.57	269.73	7,519.5	-168.2	-2,004.8	2.33	2.20	-0.75	29.1	1.7
10,133.0	90.41	269.27	7,519.5	-169.0	-2,098.8	1.02	0.89	-0.49	30.9	2.5
10,228.0	92.53	269.41	7,517.1	-170.1	-2,193.8	2.24	2.23	0.15	30.3	3.6
10,322.0	92.88	269.25	7,512.7	-171.2	-2,287.7	0.41	0.37	-0.17	27.7	4.7
10,416.0	91.79	270.40	7,508.8	-171.5	-2,381.6	1.68	-1.16	1.22	25.6	5.1
10,511.0	92.34	272.63	7,505.4	-169.0	-2,476.5	2.42	0.58	2.35	24.1	2.6
10,605.0	91.02	272.79	7,502.7	-164.5	-2,570.3	1.41	-1.40	0.17	23.1	-1.8
10,699.0	89.35	272.31	7,502.4	-160.3	-2,664.2	1.85	-1.78	-0.51	24.6	-6.0
10,793.0	89.80	271.45	7,503.1	-157.2	-2,758.2	1.03	0.48	-0.91	27.1	-9.1
10,887.0	89.03	270.31	7,504.0	-155.8	-2,852.2	1.46	-0.82	-1.21	29.9	-10.5
10,981.0	90.52	270.32	7,504.4	-155.3	-2,946.2	1.59	1.59	0.01	32.1	-11.0
11,076.0	91.19	269.23	7,503.0	-155.7	-3,041.2	1.35	0.71	-1.15	32.5	-10.6
11,170.0	91.10	268.04	7,501.1	-157.9	-3,135.1	1.27	-0.10	-1.27	32.4	-8.4
11,264.0	92.43	268.35	7,498.2	-160.9	-3,229.0	1.45	1.41	0.33	31.3	-5.4
11,359.0	93.44	269.49	7,493.3	-162.6	-3,323.9	1.60	1.06	1.20	28.3	-3.6
11,452.0	93.02	270.35	7,488.1	-162.8	-3,416.7	1.03	-0.45	0.92	24.8	-3.4
11,547.0	93.09	270.42	7,483.0	-162.1	-3,511.6	0.10	0.07	0.07	21.6	-4.0
11,571.0	92.75	270.75	7,481.8	-161.9	-3,535.5	1.99	-1.43	1.39	20.8	-4.3
TGT 2 (CS 6 FC #501H)										



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,641.0	91.75	271.73	7,479.1	-160.4	-3,605.5	1.99	-1.43	1.39	19.3	-5.8
11,735.0	88.05	271.06	7,479.2	-158.1	-3,699.4	4.00	-3.94	-0.71	21.0	-8.1
11,830.0	87.56	270.55	7,482.9	-156.8	-3,794.4	0.74	-0.52	-0.54	26.2	-9.4
11,924.0	88.93	270.13	7,485.7	-156.2	-3,888.3	1.52	1.46	-0.45	30.7	-9.9
12,019.0	89.86	270.11	7,486.7	-156.0	-3,983.3	0.98	0.98	-0.02	33.2	-10.1
12,114.0	92.71	270.81	7,484.6	-155.2	-4,078.3	3.09	3.00	0.74	32.7	-10.8
12,208.0	93.30	270.27	7,479.7	-154.4	-4,172.1	0.85	0.63	-0.57	29.3	-11.7
12,303.0	93.68	268.96	7,473.9	-155.0	-4,266.9	1.43	0.40	-1.38	25.1	-11.1
12,397.0	92.20	269.44	7,469.1	-156.3	-4,360.8	1.65	-1.57	0.51	21.9	-9.7
12,491.0	91.66	271.03	7,465.9	-155.9	-4,454.8	1.79	-0.57	1.69	20.3	-10.1
12,586.0	90.47	272.11	7,464.1	-153.3	-4,549.7	1.69	-1.25	1.14	20.1	-12.7
12,681.0	90.71	272.28	7,463.2	-149.7	-4,644.6	0.31	0.25	0.18	20.8	-16.3
12,766.0	91.90	272.60	7,461.2	-146.1	-4,729.5	1.45	1.40	0.37	20.3	-19.9
TGT 3 (CS 6 FC #501H)										
12,775.0	92.03	272.63	7,460.9	-145.6	-4,738.5	1.45	1.40	0.37	20.1	-20.3
12,869.0	88.98	272.04	7,460.1	-141.8	-4,832.4	3.30	-3.24	-0.63	20.4	-24.1
12,963.0	90.33	272.07	7,460.7	-138.4	-4,926.3	1.44	1.44	0.03	22.1	-27.5
13,058.0	89.97	272.28	7,460.4	-134.8	-5,021.3	0.44	-0.38	0.22	23.0	-31.0
13,152.0	91.75	271.85	7,459.0	-131.5	-5,115.2	1.95	1.89	-0.46	22.8	-34.4
13,247.0	91.02	271.41	7,456.7	-128.8	-5,210.1	0.90	-0.77	-0.46	21.6	-37.1
13,342.0	90.29	271.45	7,455.6	-126.4	-5,305.1	0.77	-0.77	0.04	21.7	-39.5
13,436.0	89.93	270.56	7,455.4	-124.7	-5,399.1	1.02	-0.38	-0.95	22.7	-41.1
13,531.0	91.66	269.91	7,454.1	-124.3	-5,494.1	1.95	1.82	-0.68	22.5	-41.5
13,625.0	90.56	269.03	7,452.3	-125.2	-5,588.0	1.50	-1.17	-0.94	21.9	-40.6
13,720.0	91.93	269.22	7,450.2	-126.7	-5,683.0	1.46	1.44	0.20	20.9	-39.1
13,814.0	90.61	268.57	7,448.2	-128.5	-5,777.0	1.57	-1.40	-0.69	20.0	-37.3
13,908.0	90.42	268.35	7,447.3	-131.0	-5,870.9	0.31	-0.20	-0.23	20.3	-34.7



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,002.0	86.75	270.25	7,449.6	-132.2	-5,964.9	4.40	-3.90	2.02	23.8	-33.6
14,097.0	89.43	269.93	7,452.8	-132.0	-6,059.8	2.84	2.82	-0.34	28.1	-33.7
14,192.0	89.63	269.07	7,453.6	-132.8	-6,154.8	0.93	0.21	-0.91	30.1	-32.9
14,286.0	90.25	268.45	7,453.7	-134.9	-6,248.8	0.93	0.66	-0.66	31.3	-30.8
14,380.0	91.34	268.25	7,452.4	-137.6	-6,342.7	1.18	1.16	-0.21	31.2	-28.1
14,474.0	92.62	267.96	7,449.1	-140.7	-6,436.6	1.40	1.36	-0.31	29.1	-25.0
14,569.0	89.73	269.08	7,447.2	-143.1	-6,531.6	3.26	-3.04	1.18	28.3	-22.5
14,663.0	88.99	269.94	7,448.2	-143.9	-6,625.5	1.21	-0.79	0.91	30.5	-21.7
14,757.0	89.83	269.55	7,449.2	-144.4	-6,719.5	0.99	0.89	-0.41	32.6	-21.2
14,851.0	90.62	269.19	7,448.8	-145.4	-6,813.5	0.92	0.84	-0.38	33.4	-20.2
14,946.0	91.14	268.50	7,447.4	-147.3	-6,908.5	0.91	0.55	-0.73	33.1	-18.2
15,040.0	92.42	268.43	7,444.4	-149.8	-7,002.4	1.36	1.36	-0.07	31.4	-15.7
15,135.0	92.34	270.62	7,440.5	-150.6	-7,097.3	2.30	-0.08	2.31	28.6	-14.9
15,208.5	91.42	270.94	7,438.1	-149.6	-7,170.8	1.33	-1.26	0.44	27.1	-15.9
TGT 4 (CS 6 FC #501H)										
15,229.0	91.16	271.03	7,437.6	-149.3	-7,191.3	1.33	-1.26	0.44	26.8	-16.2
15,323.0	89.01	271.16	7,437.5	-147.5	-7,285.3	2.29	-2.29	0.14	27.5	-18.0
15,418.0	89.60	270.80	7,438.6	-145.8	-7,380.2	0.73	0.62	-0.38	29.5	-19.6
15,512.0	90.58	270.74	7,438.5	-144.6	-7,474.2	1.04	1.04	-0.06	30.2	-20.9
15,607.0	90.30	271.23	7,437.8	-142.9	-7,569.2	0.59	-0.29	0.52	30.2	-22.5
15,701.0	89.96	270.63	7,437.5	-141.4	-7,663.2	0.73	-0.36	-0.64	30.8	-24.0
15,796.0	91.21	270.61	7,436.6	-140.4	-7,758.2	1.32	1.32	-0.02	30.7	-25.0
15,890.0	93.24	270.87	7,432.9	-139.2	-7,852.1	2.18	2.16	0.28	27.9	-26.2
15,985.0	91.86	271.05	7,428.7	-137.6	-7,947.0	1.46	-1.45	0.19	24.5	-27.7
16,079.0	90.97	271.20	7,426.4	-135.7	-8,040.9	0.96	-0.95	0.16	23.0	-29.6
16,173.0	92.46	272.00	7,423.6	-133.1	-8,134.9	1.80	1.59	0.85	21.0	-32.2
16,267.0	90.76	271.96	7,420.9	-129.9	-8,228.8	1.81	-1.81	-0.04	19.2	-35.4



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
16,362.0	89.99	271.05	7,420.3	-127.4	-8,323.7	1.25	-0.81	-0.96	19.3	-37.9	
16,456.0	90.30	270.48	7,420.1	-126.1	-8,417.7	0.69	0.33	-0.61	19.9	-39.1	
16,550.0	91.55	270.54	7,418.5	-125.3	-8,511.7	1.33	1.33	0.06	19.2	-39.9	
16,644.0	90.25	270.17	7,417.1	-124.7	-8,605.7	1.44	-1.38	-0.39	18.6	-40.5	
16,738.0	90.12	269.87	7,416.8	-124.7	-8,699.7	0.35	-0.14	-0.32	19.1	-40.5	
16,833.0	91.64	270.11	7,415.3	-124.7	-8,794.7	1.62	1.60	0.25	18.4	-40.5	
16,927.0	90.42	269.61	7,413.6	-124.9	-8,888.6	1.40	-1.30	-0.53	17.6	-40.2	
17,021.0	88.59	268.32	7,414.4	-126.6	-8,982.6	2.38	-1.95	-1.37	19.2	-38.5	
17,116.0	89.41	267.96	7,416.1	-129.7	-9,077.6	0.94	0.86	-0.38	21.7	-35.4	
17,210.0	89.48	267.46	7,417.0	-133.4	-9,171.5	0.54	0.07	-0.53	23.4	-31.6	
17,304.0	90.48	267.73	7,417.0	-137.4	-9,265.4	1.10	1.06	0.29	24.3	-27.7	
17,398.0	90.28	266.76	7,416.4	-141.9	-9,359.3	1.05	-0.21	-1.03	24.5	-23.1	
17,493.0	92.11	267.58	7,414.4	-146.6	-9,454.1	2.11	1.93	0.86	23.3	-18.5	
17,587.0	92.53	267.83	7,410.6	-150.4	-9,548.0	0.52	0.45	0.27	20.3	-14.7	
17,671.0	92.16	267.51	7,407.2	-153.8	-9,631.8	0.58	-0.44	-0.38	17.6	-11.3	
Final MWD Survey (MD=17671.0')											
17,740.0	92.16	267.51	7,404.6	-156.8	-9,700.7	0.00	0.00	0.00	15.6	-8.2	
Final Projection to Bit (MD=17740.0') - PBHL (CS 6 FC #501H)											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
7,197.0	7,110.1	-178.2	651.6	HL Crossing, MD:7197.0', TVD:7110.1', N/S:-178.2', E/W:651.6', INC:20.84	
17,671.0	7,407.2	-153.8	-9,631.8	Final MWD Survey (MD=17671.0')	
17,740.0	7,404.6	-156.8	-9,700.7	Final Projection to Bit (MD=17740.0')	



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #501H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3530.0usft
Site:	Calor Seco 6 Fed Com	MD Reference:	KB = 25 @ 3530.0usft
Well:	#501H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Checked By: _____	Approved By: _____	Date: _____
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I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 01/11/2021

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CALOR SECO 6 FEDERAL COM		
								6. Well Number: 501H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G04 S262502E;BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	26S	26E		527	SOUTH	753	EAST	EDDY
BH:	M	1	26S	25E		368	SOUTH	109	WEST	EDDY
13. Date Spudded 01/07/2020	14. Date T.D. Reached 01/27/2020		15. Date Rig Released 01/29/2020			16. Date Completed (Ready to Produce) 01/04/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3505' GL		
18. Total Measured Depth of Well MD 17,740' TVD 7404'			19. Plug Back Measured Depth MD 17,707' TVD 7404'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 7864-17,707'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		422'		17 1/2"		550 CL C/CIRC		
9 5/8"		40# HCL 80		1770'		12 1/4"		650 CL C & H/CIRC		
5 1/2"		20# ECP 110		17,730'		8 1/2"		4678 CL H TOC 4100' CBL/REMEDIAL SQZ TOC 6'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 7864 - 17,707' 3 1/8", 2040 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7864 - 17,707'		FRAC W/24,912,696 lbs proppant, 410,236 bbls load fld		
						Remedial Cmt Work		Bradenhead sqz dwn 5 1/2" & 9 5/8" annulus w/950 CL C cmt + 18 sxs CL C- TOC 6' by echo meter		
28. PRODUCTION										
Date First Production 01/04/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/17/2022	Hours Tested 24	Choke Size 92	Prod'n For Test Period	Oil - Bbl 1377	Gas - MCF 5749	Water - Bbl. 5297	Gas - Oil Ratio 4176			
Flow Tubing Press.	Casing Pressure 792	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 01/19/2022 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	390'	T. Canyon	Brushy	3631'	T. Ojo Alamo	T. Penn A "
T. Salt		446'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		1618'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	6170'		T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	6731'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 280148

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 280148
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 280148

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 280148
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	File 3160-4 within 10 days of BLM Approval	10/27/2023