ceined by OCP: 10/5/2023 10:12:3	9 AM State of New Mexico		Form C-103 <sup>1</sup> of	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	sources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API N 30-021-2049		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 5 Indicate To		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r. STATI	·	
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTI	CES AND REPORTS ON WELLS		ne or Unit Agreement Name	
*	SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUCH		CARBON DIOXIDE GAS UNIT	
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number 361	
2. Name of Operator			9. OGRID Number	
OXY USA INC.		16696	*****	
3. Address of Operator	TV 77040	10. Pool nam	e or Wildcat E CARBON DIOXIDE GAS 640	
PO BOX 4294, HOUSTON  4. Well Location	, IX 77210	BRAVO DOIVIE	E CARBON DIOXIDE GAS 640	
Unit Letter J:	1715feet from the _SOUTH1	ine and 1900 feet	from the EAST line	
Section 36		29E NMPM	County HARDING	
Section	11. Elevation (Show whether DR, RKB),	1 (1)11 1/1	County	
	, , , , , , , , , , , , , , , , , , , ,	,,		
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or Ot	her Data	
NOTICE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		EDIAL WORK	ALTERING CASING □	
TEMPORARILY ABANDON		MENCE DRILLING OPNS.	<del></del>	
PULL OR ALTER CASING	MULTIPLE COMPL CASI	NG/CEMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		- 6		
OTHER:	OTHE letted operations. (Clearly state all pertinent		detag including estimated data	
	ork). SEE RULE 19.15.7.14 NMAC. For l			
proposed completion or rec		Tuttiple Completions. Titta	on wensore unagram or	
	-			
THE FINAL WELLBOR	E AND PA JOB SUMMARY ARE ATTA	ACHED.		
MARKER SET ON 8/22/23	AND CAPPED WITH 5 SX CMT.			
Spud Date:	Rig Release Date:			
hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.		
signature <u>STEPHEN J</u>	ANACEK TITLE REGULATOR	RY ENGINEER	DATE 8/14/23	
Γype or print name STEPHEN JAI	VACEK F-mail address: STE	PHEN_JANACEK@OXY.COM	PHONE: 713-493-1986	
For State Use Only	E-man address.		1110ML 10 100 1000	
Manica	Kushling TITLE Deputy Oil ar	nd Gas Inspector	10/27/2022	
APPROVED BY:	TITLE Deputy Oil ar		DATE 10/27/2023	
onditions of Approval (if any):				

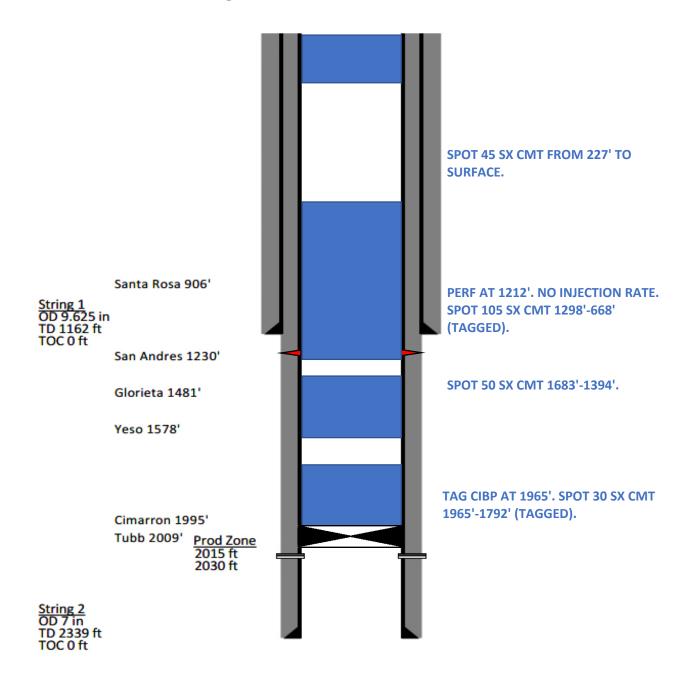
Stephen Janacek 8/14/23

Final Wellbore

## Bravo Dome Unit 2029 361

30-021-20490-0000

Harding



## BDU 2029-361 30-021-20490 PA JOB SUMMARY

Start Date	Remarks
	Road Rig & all equipment to location
	Spot in base beam, pulling unit & all plugging equipment
	R/U Pulling Unit
	R/U all plugging equipment
	Secure Location
	Crew Travel to Hotel
	Crew Travel to Location
	Crew HTGSM. Discuss Hand & Finger Placement
	300 PSI on CSG
8/10/2023	Pump 95 BBLs of Fresh Water down CSG @ 2 BPM. Well on vacuum
	R/U Key Wireline
	RIH w/ 6-1/8" Gauge Ring to 1965'. POOH w/ Wireline
	RIH w/ 7" CIBP. Set @ 1965'. POOH w/ Wireline
8/10/2023	R/D Wireline
8/10/2023	Nipple down wellhead
8/10/2023	Nipple up BOPE & working floor
8/10/2023	Crew took lunch break
8/10/2023	P/U 61 JTs of TBG & Tag CIBP @ 1965
8/10/2023	Circulated well w/ 80 BBLs of salt gel
8/10/2023	PSI Test CSG to 500 PSI & held good
8/10/2023	Spot 7 BBLs (30 sxs) of Class C CMT & Displaced down to 1794' w/ 7 BBLs
8/10/2023	POOH w/ 50 JTs of TBG. L/D 5 JTs of TBG
8/10/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. SION
8/10/2023	Crew Travel to hotel
8/10/2023	Crew Travel to location
	Crew HTGSM. Discuss Hand & Finger Placement
	0 PSI on TBG
8/11/2023	0 PSI on CSG
8/11/2023	RIH w/ TBG & tag CMT Plug @ 1792'.
	L/D TBG to 1683'
	Spot 12 BBLs (50 sxs) of Class C CMT & displaced down to 1394' w/ 5.5 BBLs
	POOH w/ 40 JTs of TBG. L/D WS TBG
	R/U Key Wireline
	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 1212'. POOH w/ Wireline
8/11/2023	R/D Wireline
	Est Rate & CSG PSI up to 500 PSI & held good
	RIH w/ 40 JTs of TBG to 1298'.
	Crew took lunch break
	Spot 24.5 BBLs (105 sxs) of Class C CMT from 1298' to 680' w/ 2.5 displacement
	POOH w/ 20 JTs of TBG. L/D WS TBG
	Begin to rig down part of plugging equipment
8/11/2023	Close BOPE & Lock Pins. Close all Valves. Secure Location

8/11/2023	Crew Travel to hotel
8/11/2023	Crew Travel to Location
8/12/2023	Crew HTGSM
8/12/2023	0 PSI on CSG
8/12/2023	RIH w/ TBG & Tag CMT Plug @ 668'
8/12/2023	L/D WS TBG to 227'
8/12/2023	Circulated 10.5 BBLs (45 sxs) of Class C CMT inside 7" CSG
8/12/2023	L/D 7 JTs of TBG
8/12/2023	Nipple down BOPE
8/12/2023	Rig down pulling unit
8/12/2023	Rig down all plugging equipment
8/12/2023	Clean up location. well is plugged

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 272856

### **CONDITIONS**

Operator:	OGRID:		
OXY USA INC	16696		
P.O. Box 4294	Action Number:		
Houston, TX 772104294	272856		
	Action Type:		
	[C-103] Sub. Plugging (C-103P)		

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	ing 1 well plugged 8/22/2023 - c103Q required prior to 8/22/2024	