

Well Name: BIG EDDY UNIT	Well Location: T21S / R28E / SEC 24 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 202	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC068284	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number: 3001536292	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc10/31/2023

Subsequent Report

Sundry ID: 2707032

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/13/2022	Time Sundry Submitted: 08:48
Date Operation Actually Began: 11/07/2022	

Actual Procedure: 11/07-09/22: POOH with tbg and rods 11/14/22: Pmp 30 bbls 10# brine well is static, POOH with PKR. 11/15/22: set CIBP @ 11980' 10' above collar BLM rep George Barta on site and witnessed. 11/16/22: well kicked pmp'd 20bbl BW to kill well. Monitor well and TIH with tbg. 11/17/22: Tag CIBP @ 11982' Notify BLM rep George Barta. Spot 45 sx class H cmt EOT @ 11979', FOF 365', CTOC @ 11613', WOC. 11/18/22: TTOC @ 11526', BLM rep George Barta witnessed tag. 11/21/22: notified eng and BLM received approval to set CIBP @ 11360, BLM rep George Barta was on site to witness. Tag CIBP @ 11349' 11/22/22: PT csg to 500 psi @ 30 min test good, notify BLM George Barta , spotted 25 sx class H cmt, EOT @ 11342.5', FOF 203', CTOC @ 11139', WOC 4 hours. TTOC @ 11102.4' notify BLM George Barta. 11/23/22: Spot 25 sx Class H cmt EOT @ 9758', FOF 203', CTOC @ 9555', WOC. 11/28/22: Spot 25 sx class C cmt EOT @ 7079', FOF 253', CTOC @ 6826, WOC 4 hours. TTOC @ 6462', Pull up tbg to 6462'. 11/29/22: EOT @ 6462', Spot 25 sx class C cmt FOF 253', CTOC @ 6209, EOT @ 3199', WOC. Spot 44 sx class C cmt EOT @ 3199', FOF 445', CTOC @ 2754', WOC ON. 11/30/22: TTOC @ 2750', noritfied BLM reg George Barta. Set pkr @ PT PCE 500 psi 5 min tested good. Perf sqz holes @ 2750' attempt EIR no rate notified BLM received approval to spot cmt. Spot 35 sx class C cmt over perfs, EOT @ 2746', FOF 354', CTOC @ 2392', WOC 4 hours. TTOC @ 2392', Perf @ sqz holes @ 540', EIR @ 2.5 BPM @ 250 psi. 12/1/22: Sqz 174 sx class C cmt to surf, Cut WH and spot PA Marker, Well PA'd.

Received by OCD: 10/27/2023 8:55:37 AM

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SR Attachments

Actual Procedure

BEU_202_Sub_WBD_20221213084830.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS	Signed on: DEC 13, 2022 08:48 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 Holiday Hill Road, Bldg 5	
City: Midland	State: TX
Phone: (432) 218-3671	
Email address: CASSIE.EVANS@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 01/05/2023
Signature: James A. Amos	



Schematic - Current Vertical

Well Name: BIG EDDY UNIT 202

API/UWI 3001536292	SAP Cost Center ID 1138761001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T21S-R28E-S24	Spud Date 6/20/2008 20:30	Original KB Elevation (ft) 3,277.30	Ground Elevation (ft) 3,256.70	KB-Ground Distance (ft) 20.60

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)	
29.5	29.5	1.0		Des: Conductor; Sz: 26; Depth MD: 20.6-83.0; Depth TVD: 20.6-83.0
83.0	83.0	1.0		Category: Cement; Des: Conductor Cement; Depth MD: 20.6-83.0 ftKB
385.5	385.5	0.6		Category: Cement; Des: Surface Casing Cement; Depth MD: 20.6-430.0 ftKB
430.1	430.1	0.5		Des: Surface; Sz: 17 1/2; Depth MD: 83.0-430.0; Depth TVD: 83.0-430.0
481.0	480.9	0.5		Cement; 20.6-540.0 ftKB
2,263.1	2,262.0	1.5		Category: Cement; Des: Intermediate Casing Cement; Depth MD: 20.6-2,835.0 ftKB
2,649.9	2,648.7	0.7		Des: Intermediate; Sz: 12 1/4; Depth MD: 430.0-2,835.0; Depth TVD: 430.0-2,833.7
2,750.0	2,748.7	0.6		Cement; 2,392.0-2,750.0 ftKB
2,752.0	2,750.7	0.6		Category: Cement; Des: Intermediate Casing Cement (plug); Depth MD: 2,748.0-2,835.0 ftKB
2,761.2	2,759.9	0.5		
2,835.0	2,833.7	0.5		
2,910.1	2,908.8	0.5		Cement; 2,750.0-3,190.0 ftKB
3,702.1	3,700.8	0.7		Category: Cement; Des: Production Casing Cement 2nd stage; Depth MD: 2,760.0-7,031.0 ftKB
6,209.0	6,207.1	2.4		Cement; 6,209.0-6,440.0 ftKB
6,440.0	6,437.9	2.2		
6,830.1	6,827.7	1.7		Cement; 6,801.5-7,080.0 ftKB
7,030.8	7,028.5	1.4		
7,080.1	7,077.7	1.5		Des: Production; Sz: 8 3/4; Depth MD: 2,835.0-12,650.0; Depth TVD: 2,833.7-12,643.6
9,549.9	9,546.8	1.0		Cement; 9,550.0-9,750.0 ftKB
10,402.2	10,398.7	3.5		Category: Cement; Des: Production Casing Cement 1st stage; Depth MD: 7,031.0-12,476.0 ftKB
10,836.9	10,831.8	4.8		
11,195.9	11,190.0	2.9		Cement; 11,102.4-11,349.0 ftKB
11,349.1	11,343.1	2.1		
11,458.0	11,451.9	1.6		
11,467.8	11,461.7	1.5		
11,526.9	11,520.8	1.6		
11,556.1	11,550.0	1.7		Acidizing; 11,546.0-11,556.0; 8/28/2017
11,619.1	11,612.9	1.8		
11,745.1	11,738.9	1.8		Cement; 11,527.0-11,980.0 ftKB
11,981.0	11,974.7	1.3		
12,000.0	11,993.7	1.2		Packer; 12,000.0-12,003.0 ftKB
12,011.2	12,004.8	1.2		Tubing Subs; 12,003.0-12,011.0 ftKB
12,015.1	12,008.8	1.2		Seat Nipple; 12,011.0-12,012.0 ftKB
12,020.0	12,013.7	1.2		Bridge Plug - Permanent; 12,015.0-12,016.0 ftKB
12,091.9	12,085.5	1.0		Tubing Subs; 12,012.0-12,020.0 ftKB
12,113.8	12,107.5	1.0		Float Collar; 12,020.0-12,021.0 ftKB
12,148.0	12,141.6	1.0		
12,236.9	12,230.5	0.9		Lite Prop Frac; 12,102.0-12,331.0; 11/21/2008
12,304.1	12,297.8	0.9		Pump Out Plug; 12,236.7-12,237.0 ftKB
12,331.0	12,324.7	0.8		Fill; 12,237.0-12,385.0 ftKB
12,384.8	12,378.5	0.8		Category: Cement; Des: Production Casing Cement 1st stage (plug); Depth MD: 12,385.0-12,476.0 ftKB
12,399.9	12,393.5	0.8		PBDT; 12,385.7 ftKB
12,476.0	12,469.7	0.8		Des: TD - Original Hole; Depth MD: 12,650.0; Depth TVD: 12,643.6

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280140

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 280140
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2023