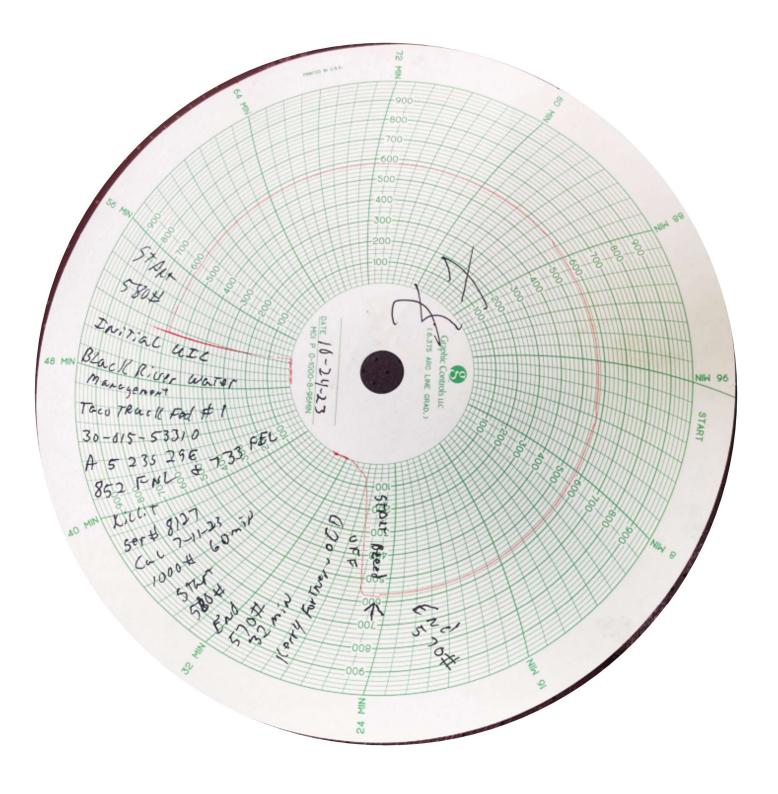
Subiffic V Copy To A	0/25/2023 2:39:3	o PM	State of New Me	exico			Form C-103 ¹
Office <u>District I</u> – (575) 393	3-6161	Energy, 1	Minerals and Natu	ıral Resources	WELL ADIA		evised July 18, 2013
1625 N. French Dr., 2 District II – (575) 74					WELL API N 30-01:	NO. 5-53310	
811 S. First St., Artes	sia, NM 88210		NSERVATION		5. Indicate T		2
District III – (505) 33 1000 Rio Brazos Rd.			20 South St. Fran		STAT	Е	FEE
<u>District IV</u> – (505) 4' 1220 S. St. Francis D			Santa Fe, NM 8'	/505	6. State Oil &	& Gas Lease	No.
87505	or., Santa Pe, NWI						
(DO NOT LICE THE			ORTS ON WELLS OR TO DEEPEN OR PL		7. Lease Nan	ne or Unit A	greement Name
· ·			MIT" (FORM C-101) FO			ck Federal S	WD
1. Type of Well:	: Oil Well	Gas Well	Other		8. Well Num		
2. Name of Open		WATER MANA	AGEMENT COMP	ANY LLC	9. OGRID N	umber 371:	287
3. Address of O					10. Pool nam		
	5400 LBJ Freeway	y Ste 1500 Dalla	s, TX 75240		SWD I	Devonian	
4. Well Location							
Unit Let			from the <u>NORT</u>			t from the	
Section	5		1	ange	NMPM	Count	y EDDY
		11. Elevation	(Show whether DR 3022 G		′		
			2022				
	12. Check A	Appropriate B	ox to Indicate N	lature of Notice,	Report or Ot	her Data	
N	NOTICE OF IN	ITENTION T	·O:	SUE	SEQUENT	RFPORT	OF:
	IEDIAL WORK □	PLUG AND A		REMEDIAL WOR	_		RING CASING
TEMPORARILY		CHANGE PLA		COMMENCE DR		P AND	Α 🗆
PULL OR ALTER		MULTIPLE C	OMPL	CASING/CEMEN	T JOB		
DOWNHOLE CO							
CLOSED-LOOP OTHER:				OTHER:		MIT	\boxtimes
CLOSED-LOOP OTHER: 13. Describe	SYSTEM proposed or comp			pertinent details, an		dates, inclu	ding estimated date
CLOSED-LOOP OTHER: 13. Describe of startin	proposed or comp	ork). SEE RULI	. (Clearly state all E 19.15.7.14 NMA	pertinent details, an		dates, inclu	ding estimated date
CLOSED-LOOP OTHER: 13. Describe of startin	SYSTEM proposed or comp	ork). SEE RULI		pertinent details, an		dates, inclu	ding estimated date
CLOSED-LOOP OTHER: 13. Describe of startin proposed	proposed or comp g any proposed wo completion or rec	ork). SEE RULI ompletion.	E 19.15.7.14 NMA	pertinent details, an C. For Multiple Co	mpletions: Atta	dates, inclu ach wellbore	ding estimated date diagram of
CLOSED-LOOP OTHER: 13. Describe of starting proposed	proposed or comp g any proposed wo completion or rec	ork). SEE RULl ompletion.	E 19.15.7.14 NMA	pertinent details, an C. For Multiple Co	mpletions: Atta	dates, inclu ach wellbore	ding estimated date diagram of
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Taco Truck Federal SWD #001

API: 30-015-53310 Location: 5-23S-29E Passing MIT 10/24/2023



151 - 11			ew Mexico ral Resources Depa on Hobbs District O TEST REPORT	ffice			
Deach	Kiver Wa	Ten Mano	Go ment	30	APINum	ber	
1 acc	BRADENHEAD TEST REPOR Operator Name Manage ment Property Name Property Name Surface SWD			30-015-53310 Well No.			
A Section 7	Touriship Range				001		
A 5 2	238 29E	Feet for	140 1705	Feet From	E/W Line		
TA'D WELL		Well St	70	733	E	EDD1	
YES WELL SO	YES) SHUT-IN	INJECT	OB	M. P. SA		1	
		O INJ	SMD OIL	ODUCER	s 1a	DATE	
		OPCON		1995	110	-24-23	
		OBSERVE	DATA				
Pressure	(A)Surface	(B)Interm(1)	(C)Interm(2)	Last			
Flow Characteristics	0	NA		(D)Pro	od Csng	(E)Tubing	
Puff	()/ N	SA LOS MARIOS	NA		0	0	
Steady Flow	Y/6	Y / N Y / N	Y/N	No.	Ø/ N	CO2 INS	
Surges	Y/0	Y/N	Y/N	100	YIB	WTR_	
Down to nothing	OIN	Y/N	Y/N		Y / Q	GAS	
Gas or Oil Water	Y/0	Y/N	Y/N Y/N		VIN	Injected for Waterflood if	
	Y/	Y/N	Y/N		Y/G	applies.	
Remarks - Please state for each	string (A,B,C,D,E) pertinen	t information regarding b					
16:LLit Ser 8127 Cal 7-11-2:		t information regarding b		ild up if applies			
Killit		t information regarding b				ON DIVISION	
16:LLit Ser 8127 Cal 7-11-2: nature:		t information regarding b	leed down or continuous bu		SERVATIO	ON DIVISION	
16:LLit 5er 8127 (al 7-11-2: nature: ted name:		t information regarding b	leed down or continuous bu	OIL CONS	SERVATIO	ON DIVISION	
16:LLit Ser 8127 Cal 7-11-2: nature:		t information regarding b	leed down or continuous bu	OIL CONS	SERVATIO	ON DIVISION	
16:LLit 5er 8127 Cal 7-11-2: nature: ted name:	Phone:	For Twee - a	Ente	OIL CONS	SERVATIO	ON DIVISION	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 279346

CONDITIONS

Operator:	OGRID:
BLACK RIVER WATER MANAGEMENT COMPANY, LLC	371287
5400 LBJ Freeway	Action Number:
Dallas, TX 75240	279346
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	10/31/2023