

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-53310
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Taco Truck Federal SWD
8. Well Number 001
9. OGRID Number 371287
10. Pool name or Wildcat SWD Devonian
4. Well Location Unit Letter <u>A</u> : <u>852</u> feet from the <u>NORTH</u> line and <u>733</u> feet from the <u>EAST</u> line Section <u>5</u> <u>23S</u> Township <u>29E</u> Range <u>NMPM</u> County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24-9/29/23: Cleaned out Devonian open hole with 6.5" bit from 14,272'-15,250' MD.

9/30-10/1/23: Perforated various intervals of Devonian open hole from 14,355'-15,090' WLMD. Hole full of 10 ppg brine and fluid level tagged at 330'. Calculated static bottomhole pressure at 7-5/8" casing shoe is 7,243 psi.

10/2-10/5/23: Dressed casing from 14,000'-14,251' (planned packer set depth at 14,200') with 6.5" spiral string mill.

10/6/23: RIH with permanent packer (containing internal seal bore) and set at 14,200' WLMD (72' from 7-5/8" 39# P-110 casing shoe).

10/9-10/14/23: Ran in hole with packer seal assembly, 4,876' of 5-1/2" 20# P-110 fiberglass lined tubing, and 9,324' of 7" 32# P-110 fiberglass lined tubing (total tubing string length: 14,200'). Circulated packer fluid, stung seal assembly into polish bore receptacle of packer. (Wellbore Diagram attached)

10/24/23: Performed MIT on casing-tubing annulus to 580 psi for 1 hour to ensure pressure integrity. 10 psi pressure loss observed. Results of test were witnessed by NMOCD Inspector Kerry Fortner.

Spud Date:

08/04/2023

Rig Release Date:

09/01/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 10/25/2023

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Packer & Tubing Installation Operations:

9/24-9/29/23: Cleaned out Devonian open hole with 6.5" bit from 14,272'-15,250' MD.

9/30-10/1/23: Perforated various intervals of Devonian open hole from 14,355'-15,090' WLMD. Hole full of 10 ppg brine and fluid level tagged at 330'. **Calculated static bottomhole pressure at 7-5/8" casing shoe is 7,243 psi.**

10/2-10/5/23: Dressed casing from 14,000'-14,251' (planned packer set depth at 14,200') with 6.5" spiral string mill.

10/6/23: RIH with permanent packer (containing internal seal bore) and set at 14,200' WLMD (72' from 7-5/8" 39# P-110 casing shoe).

10/9-10/14/23: Ran in hole with packer seal assembly, 4,876' of 5-1/2" 20# P-110 fiberglass lined tubing, and 9,324' of 7" 32# P-110 fiberglass lined tubing (total tubing string length: 14,200'). Circulated packer fluid, stung seal assembly into polish bore receptacle of packer. **(Wellbore Diagram attached)**

10/24/23: Performed MIT on casing-tubing annulus to 580 psi for 1 hour to ensure pressure integrity. 10 psi pressure loss observed. Results of test were witnessed by NMOCD Inspector Kerry Fortner. **Chart will be attached for proof of passing test.**

WELLBORE SCHEMATIC

WELL: Taco Truck Fed SWD #1			PROSPECT: Devonian SWD			API No: 30-015-53310		
GL ELEV : 3,022.4' RKB ELEV : 3,047.4'			Surface Hole Location : 852' FNL & 773' FEL Sec. 5, TWP 23-S, RGE 29-E Eddy County, NM 32.3393933 N, 104.0008143 W NAD83					
Updated Formation Tops (TVD @ 0' VS)		Directional and BHA Details	CASING DIAGRAM	Depth (MD)	Hole	Casing & Cement Details 30" Conductor @ 145'		
					26"	Surf. Csg Cmt: (90 bbls cmt to surface)		
				277'	↓	20", 94#, J-55, BTC		
				2,995'	17-1/2"	Int. 1 Csg Cmt: (186 bbls cmt to surface)		
					↓	13-3/8", 54.5#, J-55, BTC, 0 – 1,705' 13-3/8", 68#, J-55, BTC, 1,705 - 2995'		
Bone Spring Lime @ 6635'					12-1/4"	Int. 2 Csg Cmt: (104 bbls cmt to surface)		
1 st Bone Spring @ 7662'					↓			
2 nd Bone Spring @ 8392'					↓			
3 rd Bone Spring @ 9610'					↓			
Wolfcamp @ 9899'				10,075'	↓	9-5/8", 40#, P-110EC, BTC		
					8-3/4"	Prod. Csg Cmt: (20 bbls cmt to surface)		
Strawn @ 11649'					↓			
Atoka @ 11912'					↓			
Morrow @ 12428'				14,272'	↓	Baker Control Set Flex Lock V Liner Hanger 7-5/8", 39#, P-110HC, USS Liberty FJM 9,574' – 14,272' 3 joint shoe track		
Mississippian @ 13205'					↓			
Miss Lime @ 13762'					↓			
Woodford @ 14169'					↓			
Siluro-Devonian @ 14270'					6-1/2"	Tubing: Baker Model F 25 Chrome Permanent Packer @ 14,200'		
					↓			
					↓			
					↓			
				15,250'	↓	7", 32#, P-110HC, BTC, Fiberglass Lined 0' – 9,324' 5-1/2", 20#, P-110IC, BTC, Fiberglass Lined, 9,324' – 14,200'		
Prepared By: WMW – 10/20/2023								

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CONDITIONS

Action 279344

CONDITIONS

Operator: BLACK RIVER WATER MANAGEMENT COMPANY, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 371287
	Action Number: 279344
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	10/31/2023