



<b>Well Name:</b> WESTERN FEDERAL	<b>Well Location:</b> T30N / R16W / SEC 11 / SWSE / 36.82214 / -108.49251	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM58917	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004526321	<b>Well Status:</b> Oil Well Shut In	<b>Operator:</b> CHUZA OIL CO INCORPORATED

**Subsequent Report**

**Sundry ID:** 2755873

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/11/2023

**Time Sundry Submitted:** 08:18

**Date Operation Actually Began:** 09/11/2023

**Actual Procedure:** Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

**SR Attachments**

**Actual Procedure**

WESTERN\_FEDERAL\_1\_SUBSEQUENT\_SUNDRY\_20231011075745.pdf

**BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 10/11/2023

**Signature:** Matthew Kade



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	NMNM 058917
6. If Indian, Allottee or Tribe Name	

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ENERDYNE LLC	8. Well Name and No. WESTERN FEDERAL 1
3a. Address 12812 PIRU SE, ALBUQ., NM 87123	9. API Well No. 3004526321
3b. Phone No. (include area code) (505) 414-8548	10. Field and Pool or Exploratory Area HORSESHOE GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FEL AND 330' FSL, SEC. 11, T30N, R16W	11. Country or Parish, State SAN JUAN CO.

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

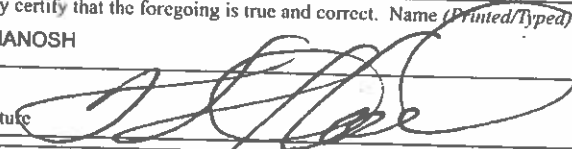
9-8-2023 PULLED RODS

9-9-2023 CIRCULATED WELLBORE

9-10-2023 PLUGGED WELLBORE FROM TD TO 2160' WITH 26 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED ( 31.72 CU. FT.)

9-11-2023 SET CEMENT PLUG FROM 1236' TO 1020' WITH 32 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED (39.04 CU. FT. ), SET SURFACE CEMENT PLUG AND CELLAR FROM 183' TO SURFACE WITH 40 SXS OF CLASS B CEMENT AND 2% CALCIUM ADDED (48.80 CU. FT. ) SET DRY HOLE MARKER

9-12-2023 REMOVED SURFACE EQUIPMENT, CLEANED AND GRADE LOCATION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DON L. HANOSH	Title MANAGING MEMBER, ENERDYNE LLC
Signature 	Date 10/10/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title <b>ACCEPTED FOR RECORD</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office OCT 11 2023

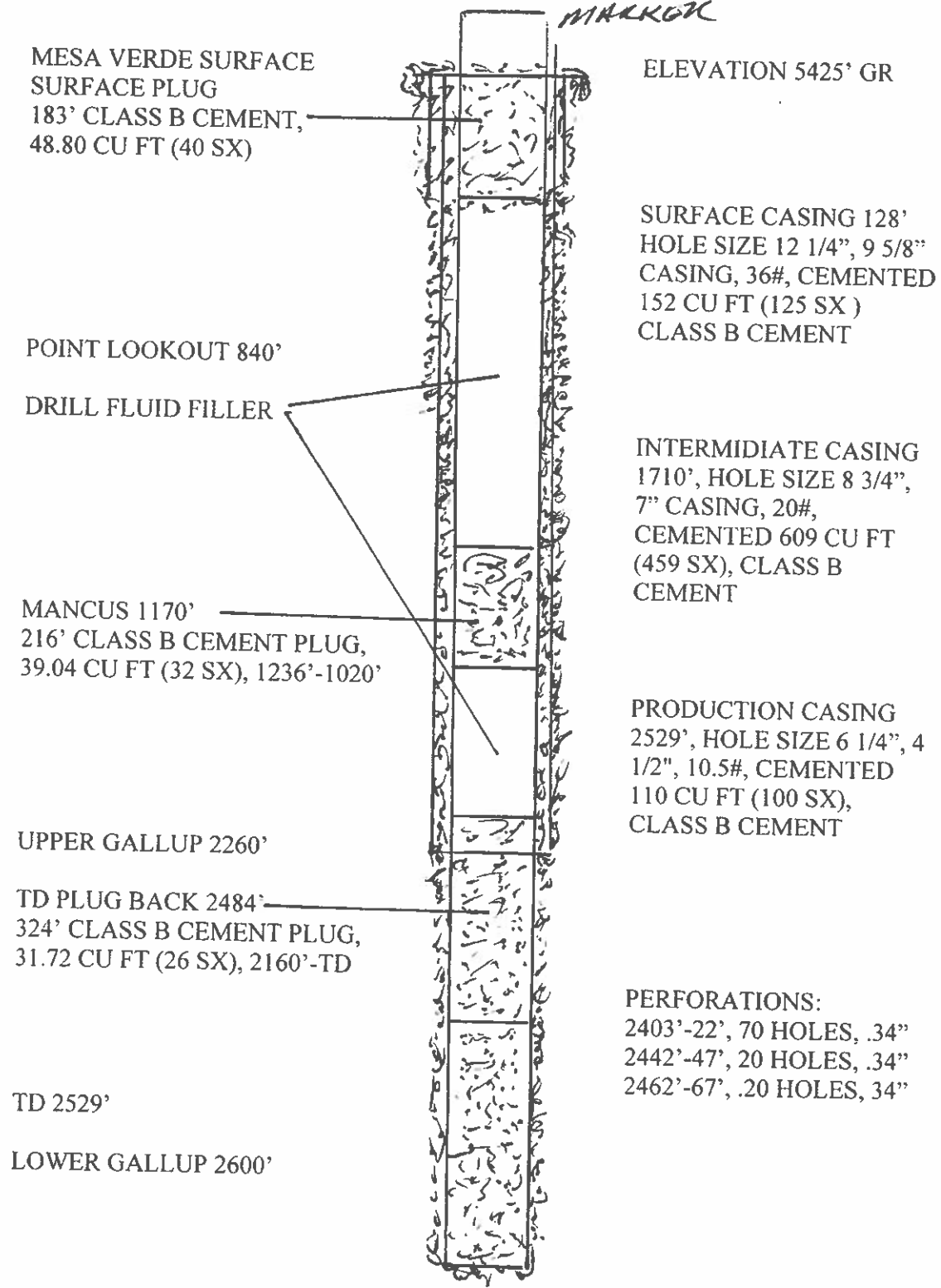
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FARMINGTON FIELD OFFICE**

By: 

WESTERN FEDERAL 1 PLUGGED WELLBORE  
 30-045-26321  
 2310' FEL AND 330' FSL  
 O, SEC. 11, T30N, R16W





**Cross Country Energy Services**

P.O. Box 5573  
 Farmington, NM 87499 US  
 505-327-3778

**Invoice**

Bid Ref # **P-0001**

Date of Service: 9/11/2023

Company: Robert Jordan  
 Location: Western Fed #1  
 CCWS Rep Chris Ulibarri

County	San Juan Cnty	Stage	
State:	New Mexico		N/A
Svc Type:	Cement		

**Service Charges**

2nd Sub	Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	\$5,280.00	15.0	\$2,244.00	\$1,188.00
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84	\$371.28	0.0	\$8.84	\$742.56
2	Heavy Vehicle Fuel /Mileage	20	Per Mile	\$20.00	\$800.00	0.0	\$20.00	\$800.00
2	Man Hours	17	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
	Bulk Delivery Charge	1	PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
	Fresh Water Source Rental	2	PerJob/Day	\$950.00	\$1,900.00	15.0	\$807.50	\$1,615.00
	Administrative	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650.25
	Service Supervisor	1	Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
	Data Acquisition	1	Per Job	\$590.00	\$590.00	55.0	\$265.50	\$265.50
	Mechanical Pop-Off	1	Per Job	\$300.00	\$300.00	15.0	\$255.00	\$255.00
	Depth Charge 1 -3000'	3	648/10K	\$648.00	\$1,944.00	15.0	\$550.80	\$1,652.40
Service Subtotal:					\$18,318.84			\$16,837.27

**Product Charges**

Product Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	\$34.00	\$3,264.00	15.000	\$28.90	\$2,774.40
CaCL2	1	Sack	\$44.00	\$44.00	15.000	\$37.40	\$37.40
Sugar	1	Sack	\$75.00	\$75.00	10.000	\$67.50	\$67.50
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95	15.000	\$32.94	\$14.41
Service Subtotal:				\$3,399.95			\$2,873.71

**Completions Rig**

Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Discount %	Net Unit Price	Net Amount
2 Rig Charge Per Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
				<b>Gross Amount</b>			<b>Net Amount</b>
				Service Charge Subtotal:			\$18,318.84
				Product Charge Subtotal:			\$3,399.95
				Completions Rig Subtotal:			\$3,200.00
				<b>Totals:</b>			<b>\$34,918.79</b>
<b>Total wTax:</b>							<b>\$34,928.49</b>

Company Rep: \_\_\_\_\_ Date: \_\_\_\_\_  
 CCWS Rep: Chris Ulibarri Date: 9-26-23

\*Above Cmt Amounts based off of actuals.  
 Plug #1 (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement WOC for 4 hrs.  
 Plug #2 (Perf Plug) as follows 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.  
 Plug #3 As follows, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.

*PAID 9/26/23 CR # 4191*



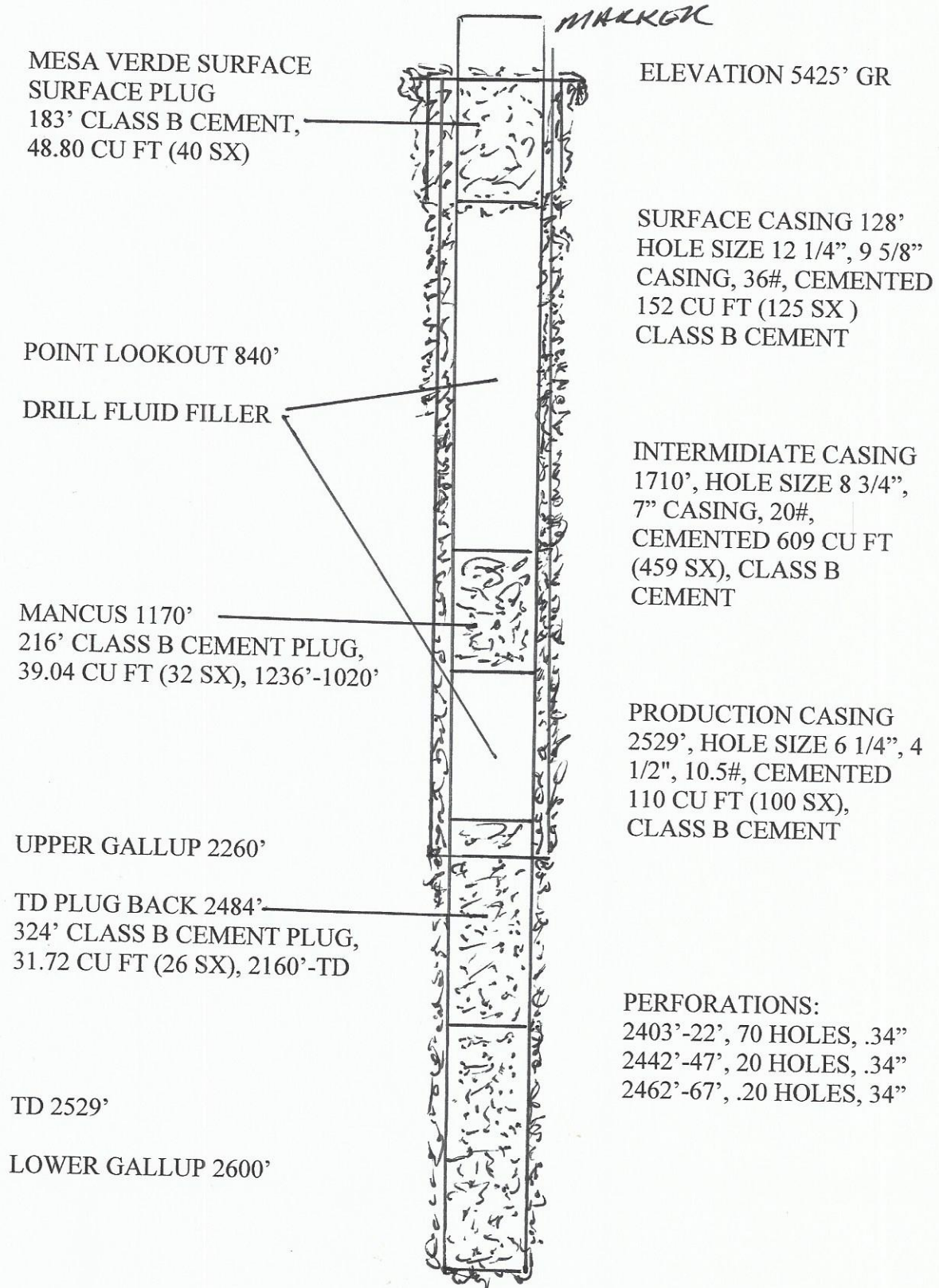


### WESTERN FEDERAL 1 PLUGGED WELLBORE

30-045-26321

2310' FEL AND 330' FSL

O, SEC. 11, T30N, R16W



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 274880

**CONDITIONS**

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 274880
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	well plugged 9/11/2023	10/27/2023