

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNW /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 300254263700S1	Well Status: Producing Oil Well	Operator: CHEVRON USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 11/1/23

X 7

Notice of Intent

Sundry ID: 2758549

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/30/2023

Date proposed operation will begin: 10/02/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 06:26

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: • Reason for TA: o This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserves wellbore should a way to economically produce emerges or progress to plug and abandonment. • Procedure to TA: Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,495', run in and set CIBP at 9,395'. Dump bail 35' of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SD_29_26_33_FED_COM_2H___WELLBORES_20231030062635.pdf

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNW /	County or Parish/State: LEA / NM
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Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 300254263700S1	Well Status: Producing Oil Well	Operator: CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

TA_COA_20231031150509.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER	Signed on: OCT 30, 2023 06:26 AM
Name: CHEVRON USA INCORPORATED	
Title: Sr Regulatory Affairs Coordinator	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (432) 687-7148	
Email address: CAROLADLER@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 10/31/2023
Signature: Jonathon Shepard	

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNW /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 300254263700S1	Well Status: Producing Oil Well	Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2753818

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/27/2023

Date proposed operation will begin: 09/27/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 03:15

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: • Reason for TA: o This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserves wellbore should a way to economically produce emerges or progress to plug and abandonment. • Procedure to TA: Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,495', run in and set CIBP at 9,395'. Dump bail 35' of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Received by OCD: 11/1/2023 2:15:28 PM

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Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNW /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 300254263700S1	Well Status: Producing Oil Well	Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: OCT 02, 2023 06:48 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Denied

Disposition Date: 10/27/2023

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address P O BOX 1635, HOUSTON, TX 77251

3b. Phone No. (include area code)
(661) 654-72564. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T26S/R33E/NMP

7. If Unit of CA/Agreement, Name and/or No.

SD EA 29 32 FED STATE COM AREA/NMNM139732

8. Well Name and No. SALADO DRAW 29 26 33 FED COM

9. API Well No. 3002542637

10. Field and Pool or Exploratory Area

WC025G06S263319P-BONE SPRING/WC025G06S26

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

Reason for TA: o This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of

hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserves wellbore should a way to economically produce emerges or progress to plug and abandonment. Procedure to TA: Rig up, kill well, and pull of out hole with equipment.

Top perf is at 9,495, run in and set CIBP at 9,395. Dump bail 35 of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CAROL ADLER / Ph: (432) 687-7148

Sr Regulatory Affairs Coordinator

Title

(Electronic Submission)
Signature

Date

10/02/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Denied

Petroleum Engineer

Title

10/28/2023

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 200 FNL / 1308 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9110 feet, MD: 9410 feet)

Salado Draw 29-26-33 FED COM 2H

API#: 30-025-42637
 Chevro: PF3795
 Field: Wildcat (Hobbs)
 Lea County, NM

Spud 11/14/2015
 Comp 1/30/2016
 Elevation 3215'
 KB 3247.6'

Surface Casing

13-3/8" 48#/ft H-40
 Set @ 850'

Item Des	Jts	OD (in)	Len (ft)	Btm (ftKB)
Tubing Hanger	1	7.0625	0.45	32.76
Tubing	66	2.375	2201.55	2234.31
Gas Lift Mandrel	1	3.85	7.32	2241.63
Tubing	39	2.375	1301.13	3542.76
Gas Lift Mandrel	1	3.85	7.32	3550.08
Tubing	16	2.375	534.48	4084.56
Gas Lift Mandrel	1	3.85	7.32	4091.88
Tubing	15	2.375	499.26	4591.14
Gas Lift Mandrel	1	3.85	7.32	4598.46
Tubing	12	2.375	400.34	4999.4
Mandrel	1	3.85	5	5004.4
Tubing	6	2.375	200.61	5205.01
Gas Lift Mandrel	1	3.85	7.32	5212.33
Tubing	24	2.375	800.71	6013.04
Gas Lift Mandrel	1	3.85	7.32	6020.36
Tubing	23	2.375	768.45	6788.81
Gas Lift Mandrel	1	3.85	7.32	6796.13
Tubing	30	2.375	1000.42	7796.55
Gas Lift Mandrel	1	3.85	7.32	7803.87
Tubing	24	2.375	800.78	8604.65
Gas Lift Mandrel	1	3.85	7.32	8611.97
Tubing	1	2.375	33.44	8645.41
Mandrel	1	3.85	4.1	8649.51
Tubing	1	2.375	32.42	8681.93
Bull Plug	1	2.375	0.3	8682.23

Intermediate Casing

9-5/8" 40#/ft HCK-55
 Set @ 4,800'

Perfs:

9,495-16,337'

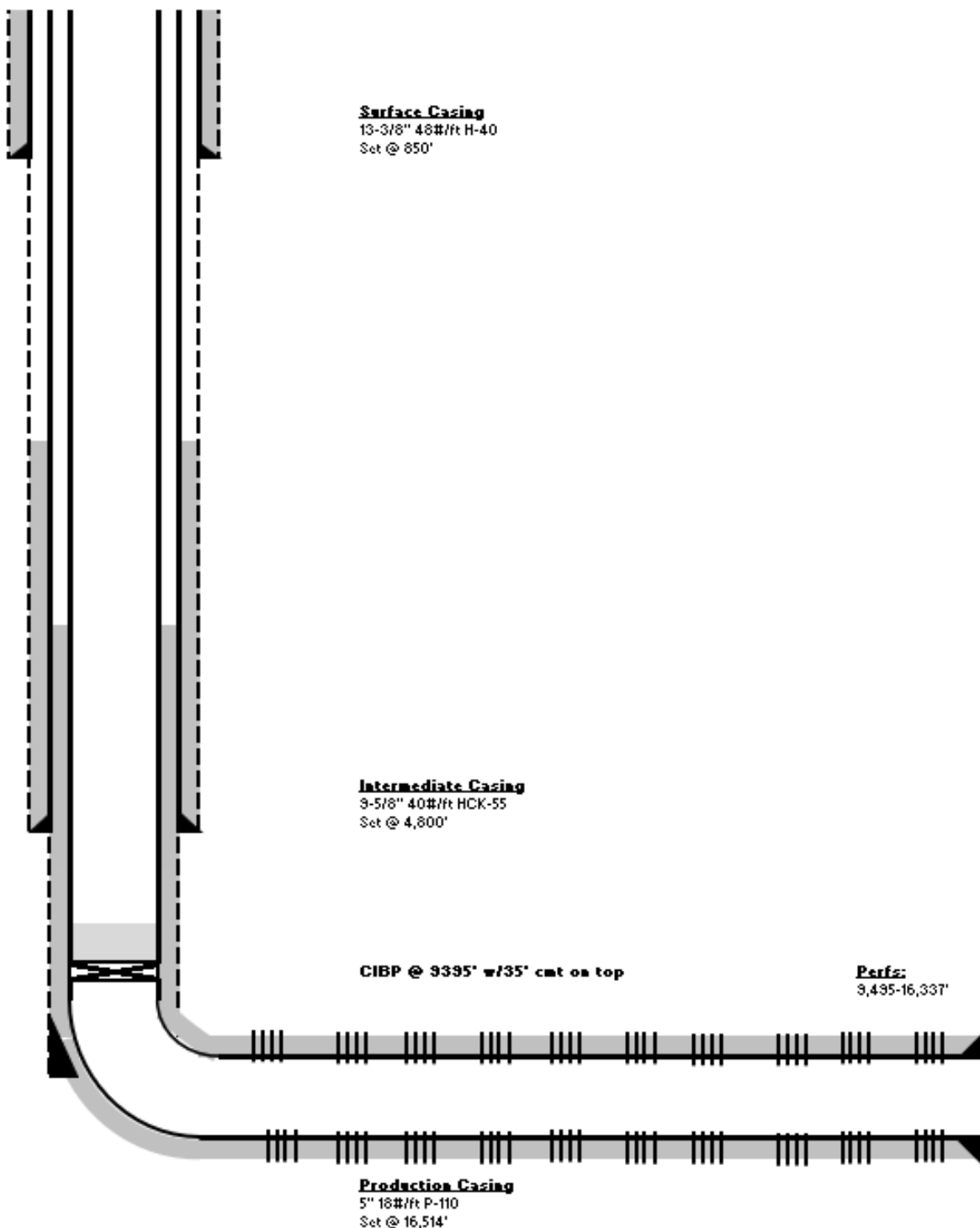
Production Casing

5" 18#/ft P-110
 Set @ 16,514'

Salado Draw 29-26-33 FED COM 2H

API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

Spud 11/14/2015
Comp 1/30/2016
Elevation 3215'
KB 3247.6'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281892

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 281892
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Run TA status MIT/BHT test	11/1/2023