

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00909
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 309164
7. Lease Name or Unit Agreement Name Empire Abo Unit
8. Well Number 7H
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> ; <u>1650</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Disconnect, isolate, lock-out surface mechanical and electrical equipment.
POOH all equipment.
Set CIBP @ 5,500 ft.
Dump bail 35 ft of cement on top of CIBP.
Tag Cement – notify NMOCD ready to conduct MIT.
Circulate pkr fluid.
Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

8/11/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Regulatory Analyst DATE 9/28/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/3/23

Conditions of Approval (if any):

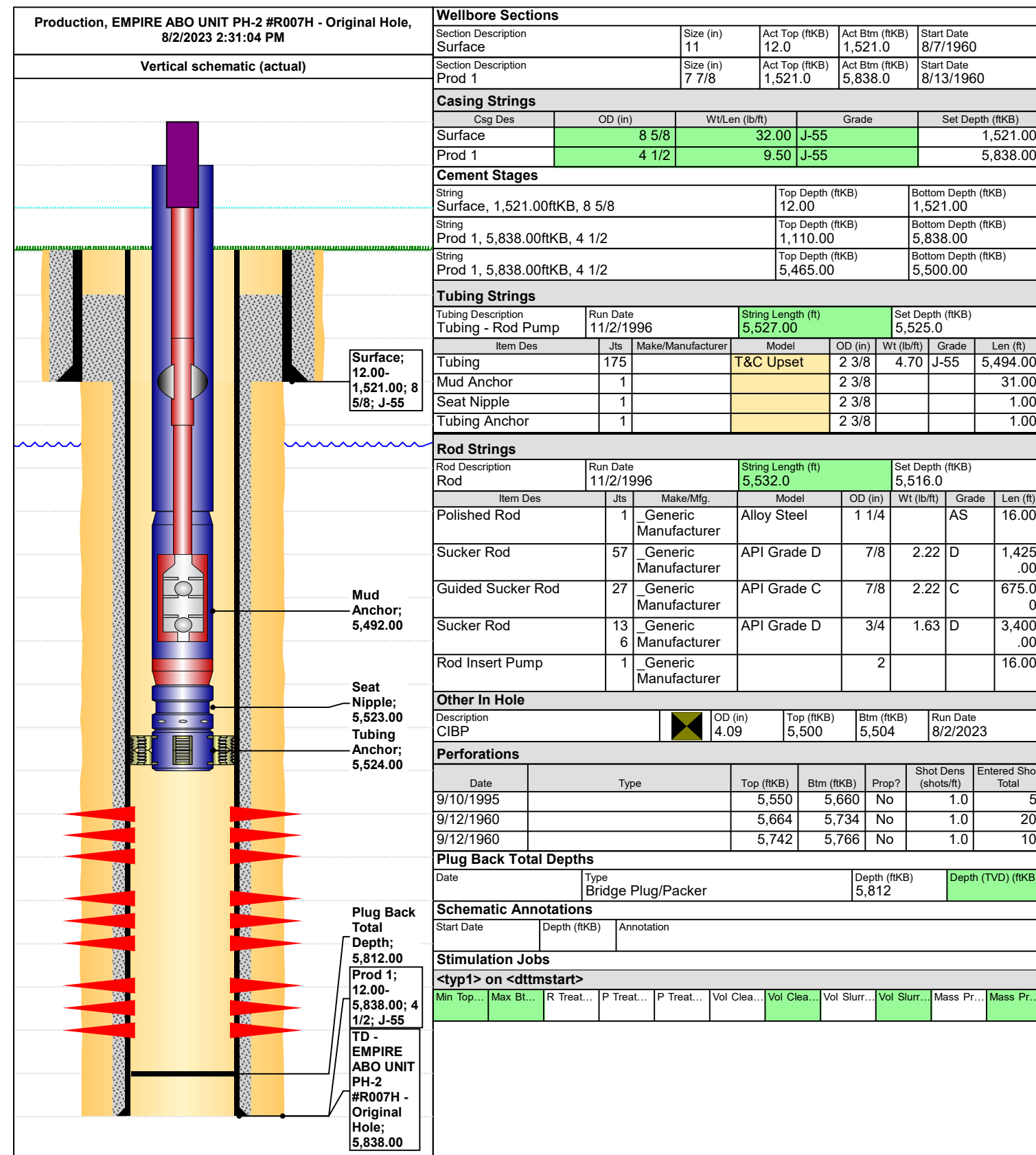


WBD Current

Well Name: EMPIRE ABO UNIT R #007H

Reference Datum: KB

API/Surface Loc 3001500909	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 8/7/1960 00:00	Original KB Elevation (ft) 3,842.0	Ground Elevation (ft) 3,830.0		KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 5,812		Total Depth All (TVD) (ftKB)			



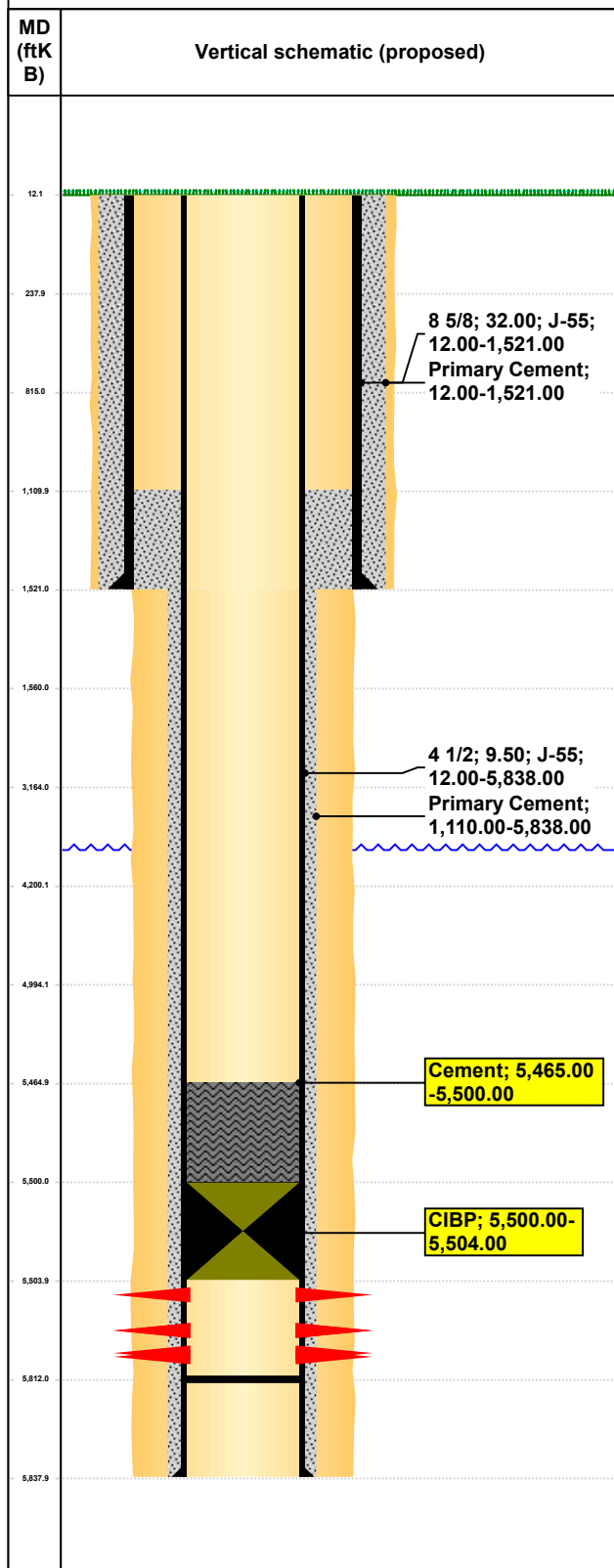


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT R #007H

Reference Datum: KB

API/Surface Loc 3001500909	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 8/7/1960 00:00	Original KB Elevation (ft) 3,842.0	Ground Elevation (ft) 3,830.0		KB-Ground Distance (ft) 12.0	
PBTd (All) (ftKB) Original Hole - 5,812		Total Depth All (TVD) (ftKB)			

Production, EMPIRE ABO UNIT PH-2 #R007H - Original Hole,
9/25/2023 4:29:39 PM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	12.0	1,521.0	8/7/1960
Prod 1	7 7/8	1,521.0	5,838.0	8/13/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	32.00	J-55	1,521.00
Prod 1	4 1/2	9.50	J-55	5,838.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 1,521.00ftKB, 8 5/8	12.00	1,521.00	
Primary Cement	Prod 1, 5,838.00ftKB, 4 1/2	1,110.00	5,838.00	
	Prod 1, 5,838.00ftKB, 4 1/2	5,465.00	5,500.00	

Tubing Strings

Tubing Strings							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	5,500	5,504	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/10/1995		5,550	5,660	No	1.0	5
9/12/1960		5,664	5,734	No	1.0	20
9/12/1960		5,742	5,766	No	1.0	10

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
	Bridge Plug/Packer	5,812	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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CONDITIONS

Action 269993

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 269993
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023