

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01697
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 309164
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT
4. Well Location Unit Letter <u>C</u> : 990 feet from the <u>N</u> line and 1980 feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>30B</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669		9. OGRID Number 873
		10. Pool name or Wildcat EMPIRE;ABO 22040

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE IS REQUESTING TO TA WELLBORE

Procedure:

1. Disconnect, isolate, lock-out surface mechanical and electrical equipment.
2. POOH all equipment.
3. Set CIBP @ 5,734 ft.
4. Dump bail 35 ft of cement above CIBP.
5. Tag Cement – notify NMOCD ready to conduct MIT. 24 hour notice
6. Circulate pkr fluid.
7. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.

Spud Date:

6/30/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Staff Reg Analyst DATE 1/23/2019

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/3/23
 Conditions of Approval (if any):



Reference Datum: KB

[illegible]

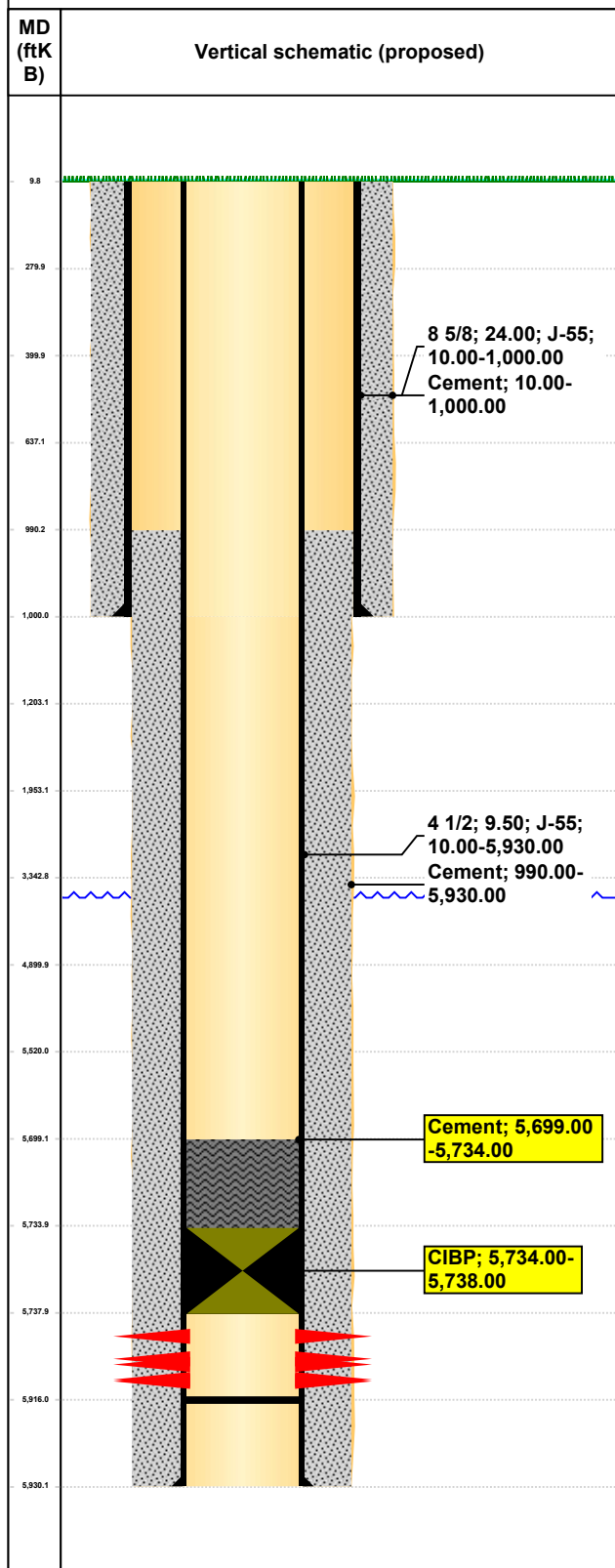


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT E #030B

Reference Datum: KB

API/Surface Loc 3001501697	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 6/29/1960 00:00	Original KB Elevation (ft) 3,679.0	Ground Elevation (ft) 3,669.0		KB-Ground Distance (ft) 10.0	
PBTd (All) (ftKB) Original Hole - 5,916		Total Depth All (TVD) (ftKB)			

Production, EMPIRE ABO UNIT PH-2 #E030B - Original Hole,
9/25/2023 4:04:14 PM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	10.0	1,000.0	
Prod 1	7 7/8	1,000.0	5,930.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,000.00
Prod 1	4 1/2	9.50	J-55	5,930.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
	Surface, 1,000.00ftKB, 8 5/8	10.00	1,000.00	
	Prod 1, 5,930.00ftKB, 4 1/2	990.00	5,930.00	
	Prod 1, 5,930.00ftKB, 4 1/2	5,699.00	5,734.00	

Tubing Strings

Tubing Strings							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	5,734	5,738	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
2/8/1996		5,784	5,880	No		
7/24/1960		5,840	5,872	No		

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
2/8/1996		5,916	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

District I
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CONDITIONS

Action 269864

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 269864
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023