

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32649
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 308712
7. Lease Name or Unit Agreement Name D STATE
8. Well Number 4
9. OGRID Number 873
10. Pool name or Wildcat ARTESOA;GLORIETA YESO 96830

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>950</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE IS REQUESTING TO TA WELLBORE
 Procedure:

Disconnect, isolate, lock-out surface mechanical and electrical equipment.
 POOH all equipment.
 Set CIBP @ 3,736 ft.
 Dump bail 35 ft of cement on top of CIBP.
 Tag Cement – notify NMOCD ready to conduct MIT. **24 hour notice**
 Circulate pkr fluid.
 Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.

Spud Date:

1/9/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Analyst DATE 9/28/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/3/23
 Conditions of Approval (if any):



WBD Current

Well Name: D STATE #004

Reference Datum: KB

API/Surface Loc 3001532649	Surface Legal Location		Field Name Crow Flats (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 1/9/2003 00:00	Original KB Elevation (ft) 3,678.0	Ground Elevation (ft) 3,666.0			KB-Ground Distance (ft) 12.0
PBTd (All) (ftKB) Original Hole - 4,253		Total Depth All (TVD) (ftKB)			

Production, D STATE #4 - Original Hole, 7/28/2023 9:12:04 AM		Wellbore Sections										
Vertical schematic (actual)		Section Description		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date					
		Surface		12 1/4	12.0	512.0						
		Section Description		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date					
		Prod 1		7 7/8	512.0	4,266.0						
		Casing Strings										
		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)						
		Surface	8 5/8	24.00	J-55	512.00						
		Prod 1	5 1/2	17.00	J-55	4,266.00						
		Cement Stages										
		String				Top Depth (ftKB)	Bottom Depth (ftKB)					
		Surface, 512.00ftKB, 8 5/8				12.00	512.00					
		String				Top Depth (ftKB)	Bottom Depth (ftKB)					
		Prod 1, 4,266.00ftKB, 5 1/2				12.00	4,266.00					
		Tubing Strings										
		Tubing Description		Run Date	String Length (ft)	Set Depth (ftKB)						
		Tubing - Rod Pump			4,146.00	4,158.0						
		Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)			
		Tubing	106		T&C Non-Upset	2 7/8	6.40	J-55	3,427.00			
		Tubing Sub	1			2 7/8			2.00			
		Tubing	2		T&C Non-Upset	2 7/8	6.40	J-55	66.00			
		Anchor/catcher	1		Baker	5 1/2	23.00	N-80	3.00			
		Tubing	20		T&C Non-Upset	2 7/8	6.40	J-55	647.00			
		Seat Nipple	1			2 7/8	7.20	N-80	1.00			
		Rod Strings										
		Rod Description		Run Date	String Length (ft)	Set Depth (ftKB)						
		Rod			4,145.0	4,157.0						
		Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)			
		Polished Rod	26	Generic Manufacturer	Alloy Steel	1 1/2		AS	1.00			
		Lift Sub	1	Generic Manufacturer		7/8			2.00			
		Lift Sub	1	Generic Manufacturer		7/8			4.00			
		Guided Sucker Rod	15	Norris	API Grade C	7/8	2.22	N-30	3,966.00			
		Sinker Bar	6	Generic Manufacturer	API Grade K	1 1/4	4.17	K	150.00			
		Lift Sub	1	Generic Manufacturer		7/8			2.00			
		Rod Insert Pump	1	Generic Manufacturer		2 1/2			20.00			
		Other In Hole										
		Description		OD (in)	Top (ftKB)	Btm (ftKB)	Run Date					
		Perforations										
		Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total				
		1/22/2003	Cased Hole	3,786	4,079	No	20.0	5,860				
		Plug Back Total Depths										
		Date	Type	Depth (ftKB)			Depth (TVD) (ftKB)					
			Float	4,253								
		Schematic Annotations										
		Start Date	Depth (ftKB)	Annotation								
		Stimulation Jobs										
		<typ1> on <dtmstart>										
		Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...



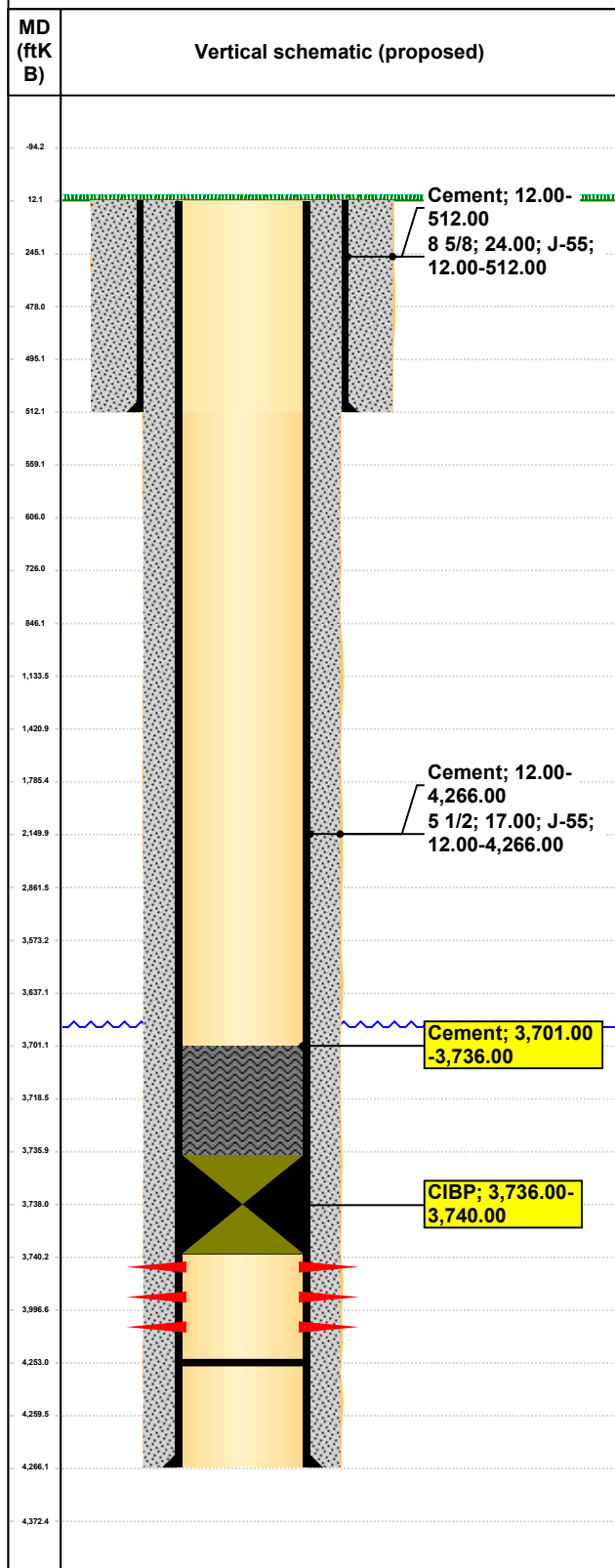
WBD Proposed - TA

Well Name: D STATE #004

Reference Datum: KB

API/Surface Loc 3001532649	Surface Legal Location		Field Name Crow Flats (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 1/9/2003 00:00	Original KB Elevation (ft) 3,678.0	Ground Elevation (ft) 3,666.0		KB-Ground Distance (ft) 12.0	
PBSD (All) (ftKB) Original Hole - 4,253		Total Depth All (TVD) (ftKB)			

Production, D STATE #4 - Original Hole, 9/25/2023 4:12:07 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	12 1/4	12.0	512.0	
Prod 1	7 7/8	512.0	4,266.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	512.00
Prod 1	5 1/2	17.00	J-55	4,266.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
	Surface, 512.00ftKB, 8 5/8	12.00	512.00	
	Prod 1, 4,266.00ftKB, 5 1/2	12.00	4,266.00	
	Prod 1, 4,266.00ftKB, 5 1/2	3,701.00	3,736.00	

Tubing Strings

Tubing String							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.95	3,736	3,740	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
1/22/2003	Cased Hole	3,786	4,079	No	20.0	5,860

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
	Float	4,253	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 269884

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 269884
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023