

<b>Well Name:</b> RUTHLESS 11 FED COM	<b>Well Location:</b> T25S / R32E / SEC 11 / TR A /	<b>County or Parish/State:</b> /
<b>Well Number:</b> 754H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM15317	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551183	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2732767

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 05/25/2023

**Time Sundry Submitted:** 08:09

**Date Operation Actually Began:** 04/11/2023

**Actual Procedure:** 4-11-2023 20" Conductor @ 122' 5-5-2023 12 1/4" hole 5-5-2023 Surface Hole @ 1,057' MD, 1,057' TVD Casing shoe @ 1,042' MD, 1,041' TVD Ran 9-5/8", 36#, J-55, LTC Cement w/ 350 sx Class C (1.79 yld, 13.5 ppg), followed by 100 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,630 psi for 30 min. Circ (47 bbls) 147 sx cement to surface 5-11-2023 8 3/4" HOLE 5-11-2023 Intermediate Hole @ 12,494' MD, 12,371' TVD Casing shoe @ 12,472' MD, 12,355' TVD Ran 7-5/8", 29.7#, ECP110, Vam Sprint FJ (0' - 1,241') Ran 7-5/8", 29.7#, P110HSCY, MO FXL (1,241' - 12,472') Stage 1: Cement w/ 380 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,800 psi for 30 min, Did not circ cement to surface, TOC @ 8,008' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.48 yld, 14.8 ppg) Stage 3: Top out w/ 648 sx Class C (1.36 yld, 14.8 ppg), Circ (6 bbls) 25 sx of cement to surface 5-23-2023 6 3/4" HOLE 5-23-2023 Production Hole @ 23,252' MD, 12,894' TVD Casing shoe @ 23,242' MD, 12,894 TVD Ran 5-1/2", 20#, ECP110, JFE Rabbit (0' - 11,883') (MJ @ 12,552' and 22,776') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (110,883' - 12,463') Ran 5-1/2", 20#, ECP110, JFE Rabbit (12,463' - 23,242') Cement w/ 1,045 sx Class H (PB) (1.42 yld, 13.2 ppg) Bump plug, did not test casing Did not circ cement to surface, TOC @ 12,531' - Calc , waiting on CBL, RR 5-24-2023

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Operator: EOG RESOURCES INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 25, 2023 08:08 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/02/2023

Signature: Jonathon Shepard

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**Notification**

<b>Sundry ID:</b>	2728867	<b>Type of Action:</b>	Well Spud
<b>Type of Submission:</b>	Notification	<b>Time Sundry Submitted:</b>	8:51:25 AM
<b>Date Sundry Submitted:</b>	05/03/2023	<b>Time Operation Will Begin:</b>	6:00:00 AM
<b>Date Operation Will</b>	05/04/2023		
<b>APD Approved Date:</b>	03/06/2023		
<b>US Well Number</b>	3002551183		
<b>Field Contact Name:</b>	Josh Cook	<b>Field Contact Number:</b>	(432) 231-2874
<b>Rig Name:</b>	Akita	<b>Rig Number:</b>	801
<b>Spud Type:</b>	Primary Hole (aka Big Rig)		
<b>Procedure</b>	Well Spud		
<b>Disposition:</b>	Accepted		
<b>Accepted Date:</b>	05/03/2023		

**Oral Submission**

<b>Oral Notification Date:</b>	May 3, 2023	<b>Oral Notification Time:</b>	7:40:00 AM
<b>Contacted By:</b>	Zota Stevens	<b>Contact's Email:</b>	zstevens@blm.gov
<b>Comments:</b>			

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 224282

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 224282
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
kelly.roberts	None	11/3/2023