

<b>Well Name:</b> FLETCHER	<b>Well Location:</b> T31N / R8W / SEC 29 / SWSE / 36.86485 / -107.69502	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 2	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078387A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004523585	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> SIMCOE LLC

**Notice of Intent**

**Sundry ID:** 2758868

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 10/31/2023

**Time Sundry Submitted:** 11:57

**Date proposed operation will begin:** 12/01/2023

**Procedure Description:**

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fletcher\_002\_WBD\_TA\_20231031115734.pdf

Fletcher\_002\_WBD\_20231031115725.pdf

Fletcher\_002\_TA\_Procedure\_20231031115718.pdf

Well Name: FLETCHER

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County or Parish/State: SAN JUAN / NM

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Type of Well: CONVENTIONAL GAS WELL

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3004523585

Well Status: Gas Well Shut In

Operator: SIMCOE LLC

### Conditions of Approval

#### Specialist Review

Fletcher\_2\_ID\_2758868\_TA\_COAs\_MHK\_10.31.2023\_20231031134716.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 31, 2023 11:57 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

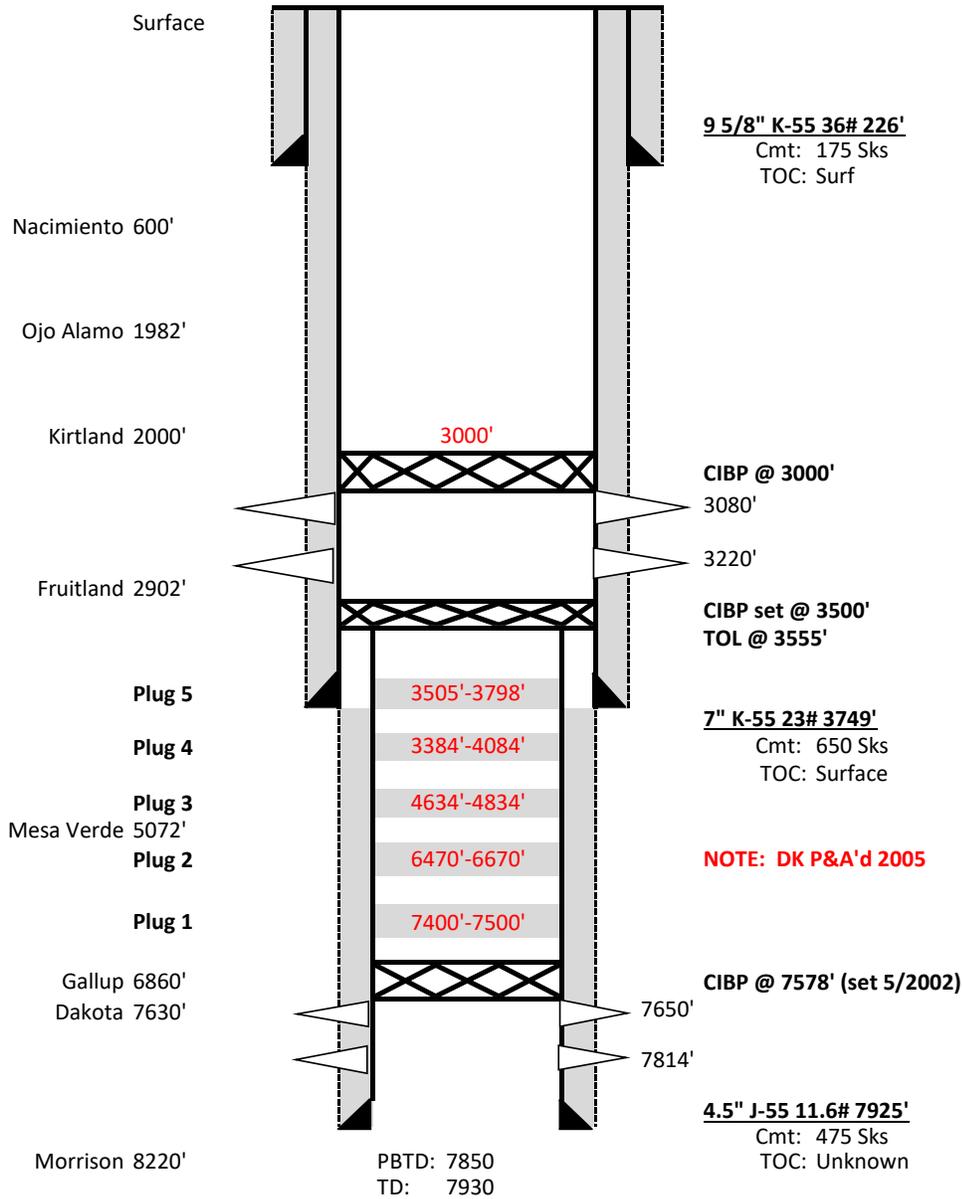
BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

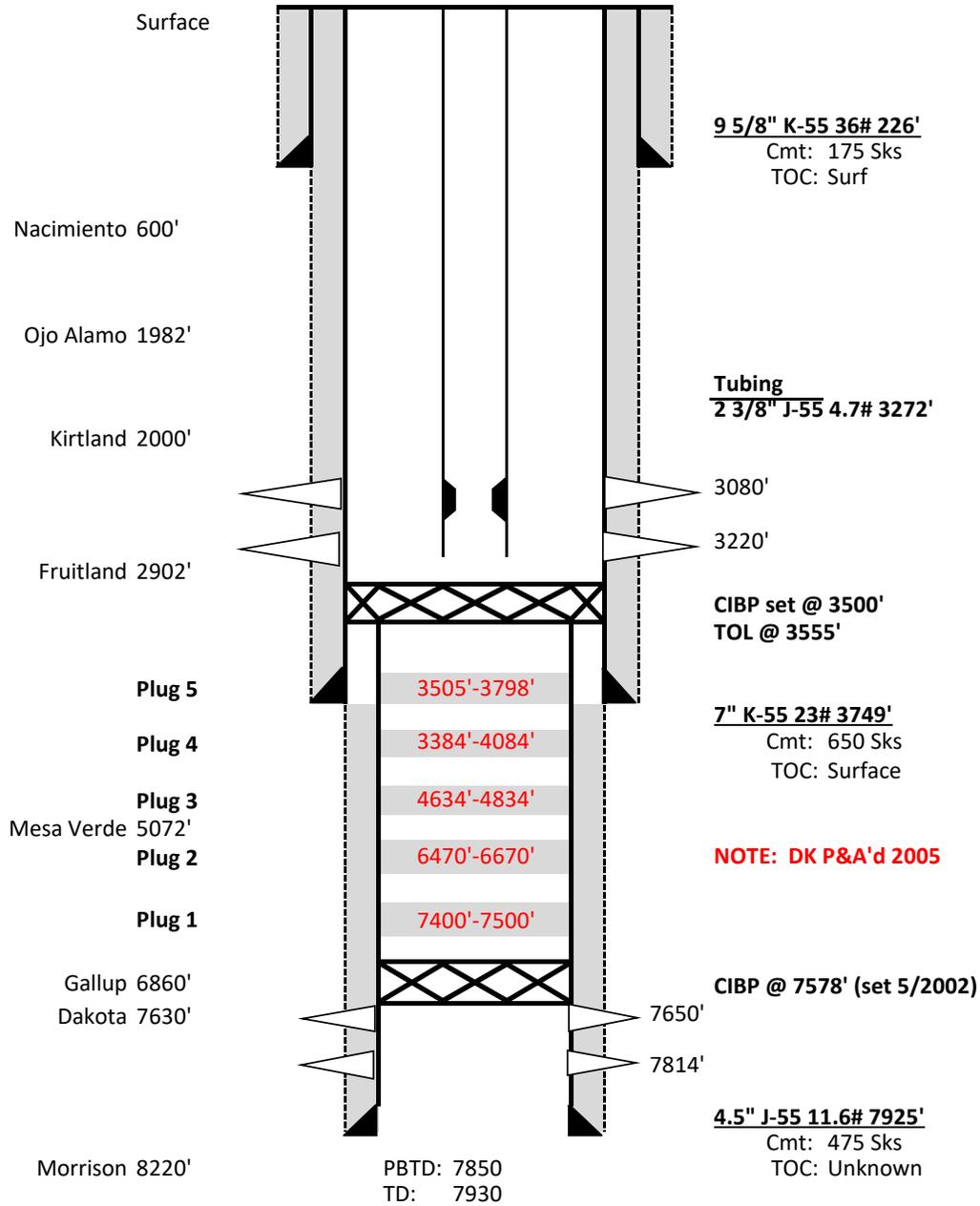
Disposition Date: 10/31/2023

Signature: Matthew Kade

Fletcher #002  
(O) Sec 29, T31N, R8W  
San Juan County  
30-045-23585  
Temporary Abandonment



Fletcher #002  
(O) Sec 29, T31N, R8W  
San Juan County  
30-045-23585



**Procedure - Temporary Abandonment**

Fletcher #002  
(O) Sec 29, T31N, R8W  
San Juan County  
30-045-23585

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 3000'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

October 31, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2758868 Proposed Work to Temporary Abandonment

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**Operator:** Simcoe LLC  
**Lease:** NMSF 078387A  
**Agreement:**  
**Well(s):** Fletcher 2, API # 30-045-23585  
**Location:** SWSE Sec 29 T31N R8W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23585
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF078387A
7. Lease Name or Unit Agreement Name Fletcher
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Basin Dakota/Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,381', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter O : 1170 feet from the South line and 1850 feet from the East line
Section 29 Township 31N Range 8W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,381', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service unit. Pull rodstring/pump/tubing if present in well. RIH cast iron bridge plug and set at 3000'. Top off casing with 2% KCl w/biocide and corrosion inhibitor. Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period. Open casing valves to check for flow or pressure change. Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing. Submit chart, C-103, and wellbore diagram showing well details and plug set depth. Air gap and blind flange production flow lines. After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted. If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/31/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**Procedure - Temporary Abandonment**

Fletcher #002  
(O) Sec 29, T31N, R8W  
San Juan County  
30-045-23585

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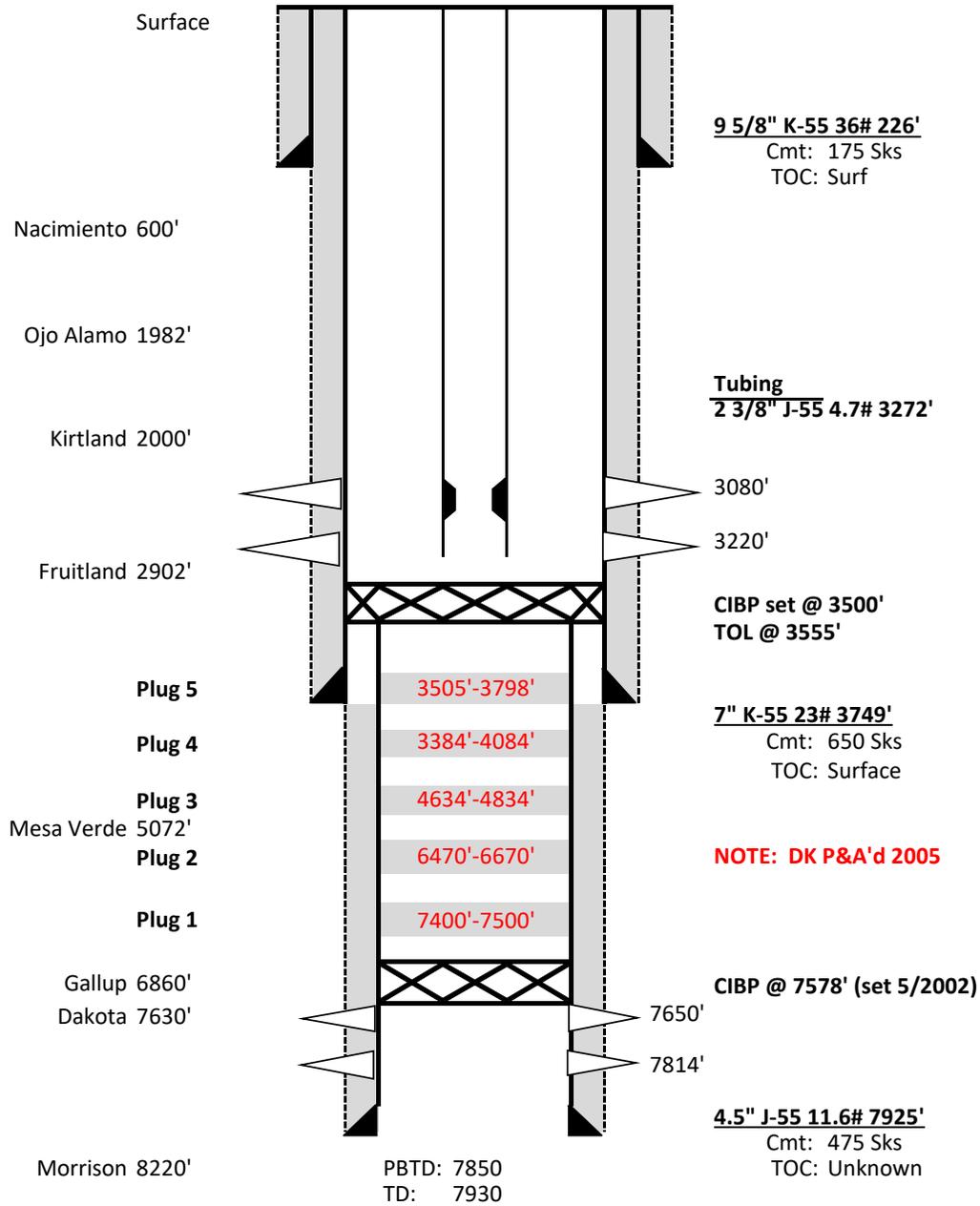
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Air gap and blind flange production flow lines.

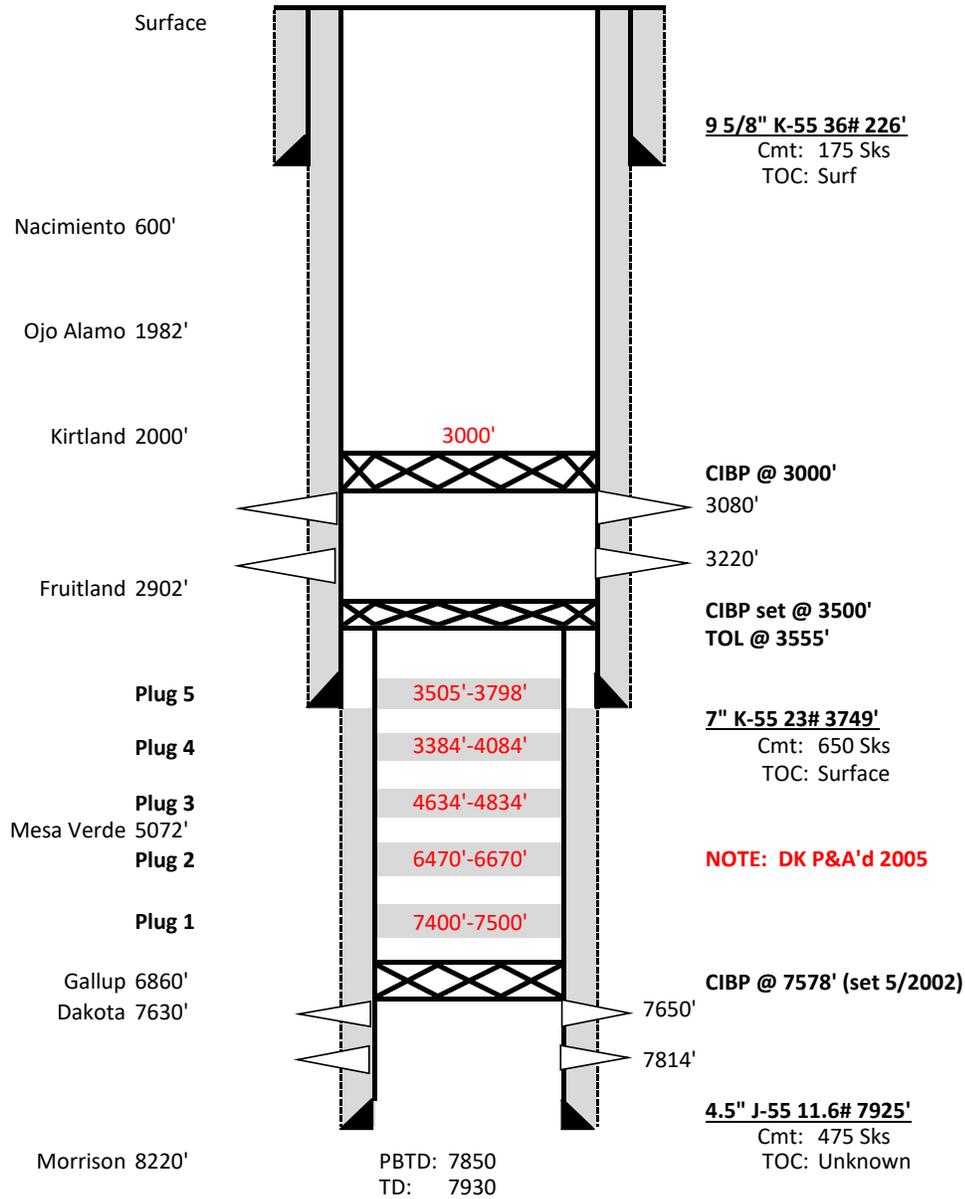
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Temporary Abandonment



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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 281519

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 281519
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	If choose to plug well in 5 years cement required on top of cibp at 3500 - Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to mit day of mit.	11/3/2023