Contention Copy to Appropriate this	thict - 72 1 171	State of New Mex	kico		Forn	n C-1031
Office District I – (575) 393-6161	Energy,	Minerals and Natur	al Resources		Revised Jul	y 18, 2013
1625 N. French Dr., Hobbs, NM 88	3240			WELL API NO 30-015-4468		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL C	ONSERVATION	DIVISION	5. Indicate Ty		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8'	7410	220 South St. Fran	cis Dr.	STATE		7
District IV – (505) 476-3460	7410	Santa Fe, NM 87	505		Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, N	IM					
87505 SUNDRY	NOTICES AND RE	PORTS ON WELLS		7. Lease Nam	e or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL	OR TO DEEPEN OR PLU			C	
DIFFERENT RESERVOIR. USE PROPOSALS.)	"APPLICATION FOR PE	RMIT" (FORM C-101) FO	R SUCH		Y 35-26 FEDER.	AL COM
1. Type of Well: Oil Well	<b>✓</b> Gas Well □	Other		8. Well Numb	<sup>er</sup> #026H	
2. Name of Operator				9. OGRID Nu	ımber	
OXY USA INC.				16696		
3. Address of Operator	TON TV 77040			10. Pool name		DINO 540T
PO BOX 4294, HOUS	TON, TX 77210			[96473] PIERCE	CROSSING; BONE SPI	RING, EAST
4. Well Location	244	NODTU	101	7	c . FACT	
Unit Letter A		t from the NORTH	line and 124		from the EAST	line
Section 2			nge 29E	NMPM	County EDI	ŊΥ
	11. Elevation	n (Show whether DR,	KKB, KI, GK, etc.)			
12 Cł	neck Appropriate l	Box to Indicate Na	ture of Notice	Report or Oth	ner Data	
12. Ci	icek rippropriate	Box to maleute 1 to	itale of Trotlee,	Report of Oth	ici Data	
	OF INTENTION T	TO:			REPORT OF:	
PERFORM REMEDIAL WOR			REMEDIAL WORK		ALTERING CAS	SING 🗌
TEMPORARILY ABANDON	☐ CHANGE PI	·	COMMENCE DRI		P AND A	
PULL OR ALTER CASING	MULTIPLE (	COMPL	CASING/CEMENT	ΓJOB ∟		
1)()\/\KIH()						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER:		MIT	
CLOSED-LOOP SYSTEM OTHER:		us. (Clearly state all po	OTHER:	l give pertinent o		<b>✓</b> mated date
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or	r completed operation		ertinent details, and		dates, including estin	mated date
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or	r completed operation sed work). SEE RUI	ns. (Clearly state all po LE 19.15.7.14 NMAC	ertinent details, and		dates, including estin	mated date
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## Pressure Recorder Calibration Certificate

Company Name: _	American Safety	Certificate #:	Bart8-72722_82423
Recorder Type: _	Barton	Serial #:	Bart8-72722
Pressure Range 1:	0-3000#	Accuracy:	+/- 0.2% PSIG
Pressure Range 2:	NA	Accuracy:	+/- 0.2% PSIG
emperature Range: _	NA	Accuracy:	+/- 0.1% Deg. F

Pressure Pen 1							Temperature Pen				
Increasing Pressure (PSIG)				Decreasin	Decreasing Pressure (PSIG)			Temperature Test (F°)			
Applied Pressure	Indicated Pressure	Error %		Applied Pressure	Indicated Pressure	Error %		Applied Temperature	Indicated Temperature		
0	0	0		2400	2400	0		0	0	L1101 /6	
300	0	0		1800	1800	0		0	0	0	
900	900	0		1200	1200	0	-	0	0	0	
1500	1500	0		600	600			0	0	0	
0	0	0		150		0		0	0	0	
3000	3000	0		0	0			0	0	0	
				0	U	0		0	0	0	

Pressure Pen 2								
Increasing	g Pressure (I	PSIG)		Decreasing Pressure (PSIG)				
Applied Pressure	Indicated Pressure	Error %		Applied Pressure	Indicated Pressure	Error %		
0	0	0		0	0	0		
0	0	0	4	0	0	0		
0	0	0		0	0	0		
0	0	0		0	0	0		
0	0	0		0	0	0		
0	0	0		0	0	0		

This is to certify that this instrument has been inspected and calibrated using a certified 10,000 psi Crystal Gauge.

Calibrated By: Matthew Silva

Calibration Date:

8-24-2023

Released to Imaging: 11/8/2023 7:02:07 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 279925

**CONDITIONS** 

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	279925
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By		Condition Date
gcordero	None	11/8/2023