

<b>Well Name:</b> PRESTON FEDERAL	<b>Well Location:</b> T20S / R24E / SEC 35 / NWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 15	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> FEE	<b>Unit or CA Name:</b> PRESTON FED COM 8, 9, 15	<b>Unit or CA Number:</b> NMNM88495
<b>US Well Number:</b> 300152849000X1	<b>Well Status:</b> Plugged and Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2708276

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 12/20/2022

**Time Sundry Submitted:** 10:38

**Date Operation Actually Began:** 08/15/2022

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 8/15/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

**SR Attachments**

**Actual Procedure**

PRESTON\_35N\_FEDERAL\_COM\_15\_CRR\_2022\_12\_12\_20221220103803.pdf

Well Name: PRESTON FEDERAL

Well Location: T20S / R24E / SEC 35 / NWNW /

County or Parish/State: EDDY / NM

Well Number: 15

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: FEE

Unit or CA Name: PRESTON FED COM 8, 9, 15

Unit or CA Number: NMNM88495

US Well Number: 300152849000X1

Well Status: Plugged and Abandoned

Operator: EOG RESOURCES INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: DEC 20, 2022 10:38 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 05/23/2023



## Surface Reclamation Complete Report

**Well Name:** PRESTON 35 N FEDERAL #015

**API:** 30-015-28490

**Well Location:** D-35-20S-24E

**Surface Owner:** HENRY TERPENING

**Reclamation Complete Date:** 8/15/22

**Total Acres reclaimed:** 0.10

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

Per landowner requests, only entrance of pad is to be reclaimed and seeded.



<b>On-Site Regulatory Reclamation Inspection</b>						Date: <u>11 / 08 / 2022</u>	
Site Name: <u>Preson 35N Federal Com #015</u>							
API Number: <u>30-0 15 - 28490</u>		Plug Date: <u>01 / 19 / 2022</u>		Program: Initial		Monitoring <b>Corrective</b>	
Was this the last remaining or only well on the location?						YES	NO
Are there any abandoned pipelines that are going to remain on the location?						✓	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?						✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.							
<b>Site Evaluation</b>							
Recontoured back to original State/Topsoil Replaced						YES	NO
Have the rat hole and cellar been filled and leveled?						✓	
Have the cathodic protection holes been properly abandoned & reclaimed?						✓	
Rock or Caliche Surfacing materials have been removed?						✓	
Section Comments:							
<b>All Facilities Removed for Final Reclamation</b>							
Have all of the pipelines & production equipment been cleared? (other than the listed above)						✓	
Has all of the required junk and trash been cleared from the location?						✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?						✓	
Have all of the required metal bolts and other materials have been removed?						✓	
Have all the required portable bases been removed?						✓	
Section Comments:							
<b>Dry Hole Marker</b>							
Has a steel marker been installed per COA requirements?						YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground						✓	
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met	✓	✓	✓	✓	✓	✓	
Not Met							
<b>Free of Oil or Salt Contaminated Soil</b>						YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						✓	
Have all other environmental concerns been addressed as per OCD rules?						✓	
If any environmental concerns remain on the location, please specify.							
<b>Abandoned Pipelines</b>							
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).						YES	NO
Have all fluids been removed from any abandoned pipelines?							
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?							
Have all accessible points of abandoned pipelines been permanently capped?							
Section Comments:							
<b>Last Remaining or Only Well on the Location</b>							
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.						YES	NO
Have all electrical service poles and lines been removed from the location?						✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?							✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						✓	
Have all the retrievable pipelines, production equipment been removed from the location?						✓	
Has all the junk and trash been removed from the location?						✓	
Section Comments:							
<i>(Environmental Only - Do not have to be met to pass inspection)</i>							
This section corresponds with questions on the Reclamation Inspection Form in (Environmental) but not related to NMOCD forms.						Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)						✓	
Site Stability? Erosion controls in place (if necessary) & working.						✓	
Signs of seeding completion? (Broadcast/Drilled)						✓	
Revegetation Success as compared to background? Met >75%							✓
Grade One: <b>0%</b> 25% 50% 75% 100%						N	A
Adequate Reclamation Fence installed?							
Section Comments:							
Additional Findings or Comments: <u>pad left in place per land owner request. Road was reclaimed and seeded per work plan.</u>							
Inspector: <u>Igor Rios</u>						<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW	
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____						Inspection Result	
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____						<input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b>	



Surface Owner Approval of Reclamation completed with Well P&A

**Well Name:** Preston 35 N Federal #015

**API:** 30-015-28490

**Location:** NW/4NW/4 being approximately 0.10 acres in total area.

Section: 35  
 Township: 20 South  
 Range: 24 East  
 County: Eddy

**Surface owner:** Henry Terpening  
 3612 E Castleberry Rd  
 Artesia, NM 88210

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirement as surface owner for the above noted well. I acknowledge that Final inspections by EOG noted slight staining on the well pad. The areas were tested with a PID meter and results were non-detected - all readings were far below any actionable level, therefore no further action by EOG is required per my surface requirements and requirements of NMOCD.

Surface Owner Name: Henry Terpening

Surface Owner Signature: *Henry Terpening*

EOG Representative Name: Keith Kistner

EOG Representative Signature: *Keith Kistner*

Date: November 28, 2022



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 219875

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219875
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	11/14/2023