District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & *Natural* Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702	7377
	[3] Reason for Filing Code/ Effective Date NW 04/07/2022

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-48871	WC025 G08 S253216D; UPPER WOLFCAMP	98270

[7] Property Code	[8] Property Name	[9] Well Number
330825	ALMOST EDDY 30 FEDERAL COM	704H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	30	25S	32E		2084	SOUTH	2418	WEST	LEA

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25S	32E		109	SOUTH	2318	WEST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
	FLOWING				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
11/21/2021	04/07/2022	19,410	19,341	11,911 - 19,341	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
12 1/4"	9 5/8"	1256'	610 SXS CL C/CIRC
8 3/4"	7 5/8"	11,340'	760 SXS CL C/CALC TOC 5865'
6 3/4"	5 1/2"	19,391'	920 SXS CL H TOC 11,408' CBL PRESSURE TEST ATTACHED

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
04/07/2022	04/07/2022	04/23/2022	24 HRS		1314
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
44	1651	6295	5495		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox

Printed name: Kay Maddox

Title: SENIOR REGULATORY SPECIALIST

E-mail Address: kay_maddox@eogresources.com

Date: 04/27/2022

Phone: 432-638-8475

OIL CONSERVATION DIVISION

Approved by: *PATRICIA MARTINEZ*

Title: *PETROLEUM SPECIALIST*

Approval Date: *11/14/2023*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**
AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 48871	98270	WC025 G08 S253216D; UPPER WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
330825	ALMOST EDDY 30 FED COM	704H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3352'

[10]Surface Location

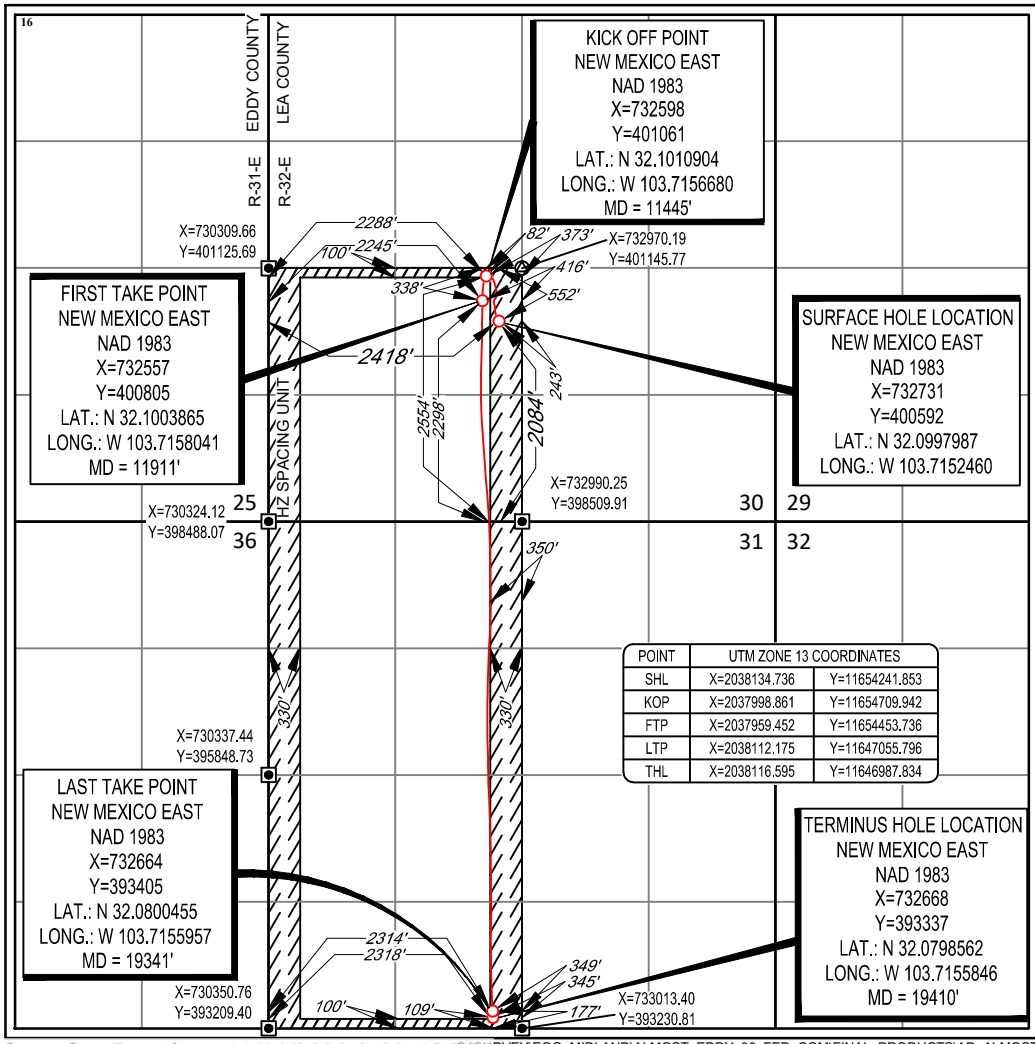
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2084'	SOUTH	2418'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	109'	SOUTH	2318'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
484.21			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox — 04/26/2022
Signature — Date

KAY MADDOX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/22/2021
Date of Survey
Signature and Seal of Professional Surveyor

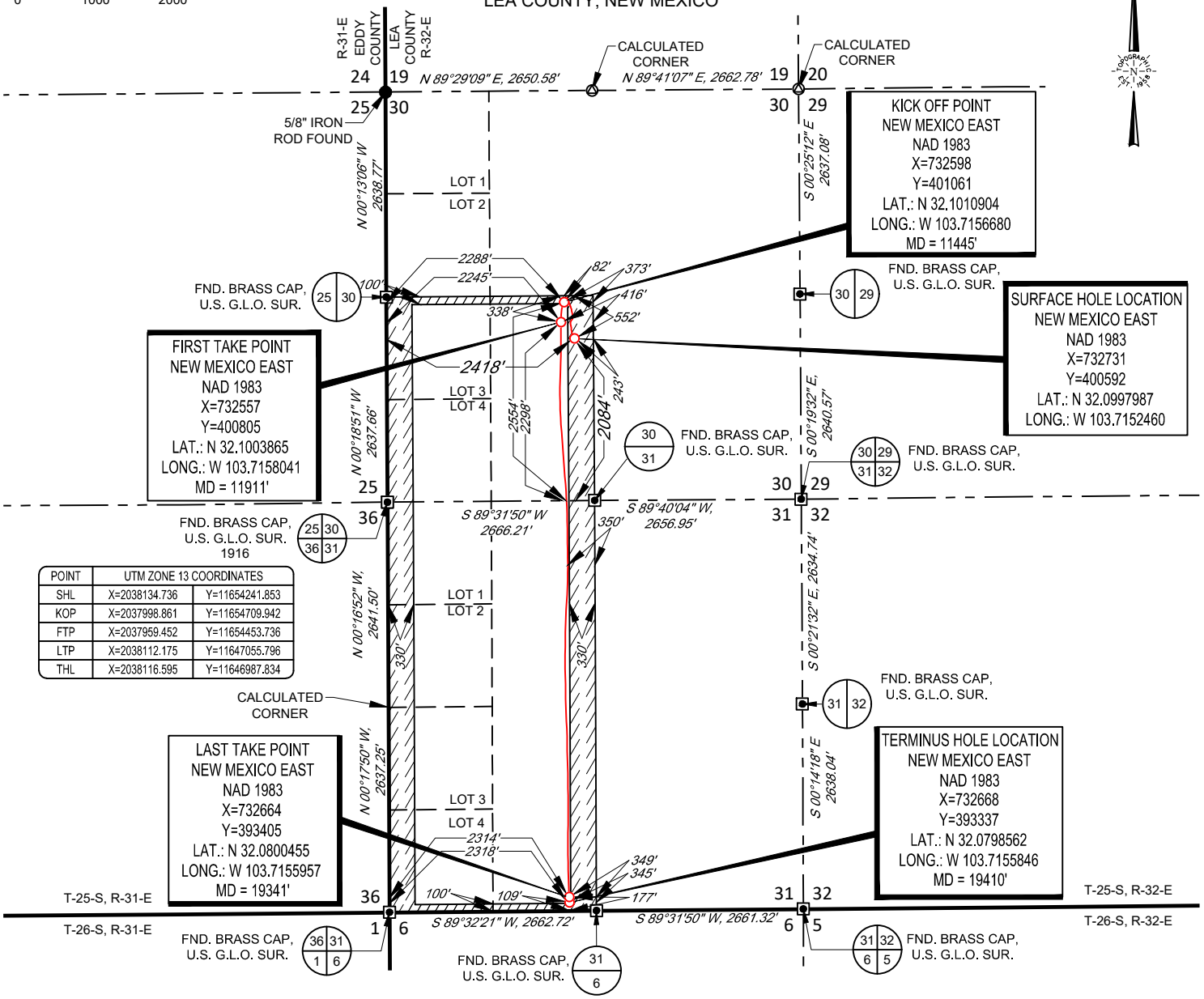
RAMON A. DOMINGUEZ — NEW MEXICO — 24508 — PROFESSIONAL SURVEYOR

Certificate Number

SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 30, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2038134.736	Y=11654241.853
KOP	X=2037998.861	Y=11654709.942
FTP	X=2037959.452	Y=11654453.736
LTP	X=2038112.175	Y=11647055.796
THL	X=2038116.595	Y=11646987.834

LEASE NAME & WELL NO.: ALMOST EDDY 30 FED COM 704H

SECTION 30 TWP 25-S RGE 32-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3352'

DESCRIPTION 2084' FSL & 2418' FWL

RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR

Ramon A. Dominguez, P.S. No. 24508
March 17, 2022

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

ALMOST EDDY 30 FED COM 704H AS-DRILLED	REVISION:	
DATE: 03/14/2022		
FILE: AD_ALMOST_EDDY_30_FED_COM_704H		
DRAWN BY: A.V.F.		
SHEET : 2 OF 2		

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

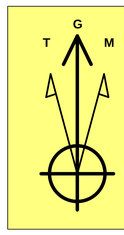
S:\SURVEY\EOG_MIDLAND\ALMOST_EDDY_30_FED_COM\FINAL_PRODUCTS\AD_ALMOST_EDDY_30_FED_COM_704H.DWG 3/18/2022 10:48:40 AM acardona-lopez

eog resources

Lea County, NM (NAD 83 NME)

Almost Eddy 30 Fed Com #704H

ST



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.21°

Magnetic Field
Strength: 47350.5nT
Dip Angle: 59.75°
Date: 12/28/2021
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.21°
To convert a Magnetic Direction to a True Direction, Add 6.54° East
To convert a True Direction to a Grid Direction, Subtract 0.33°

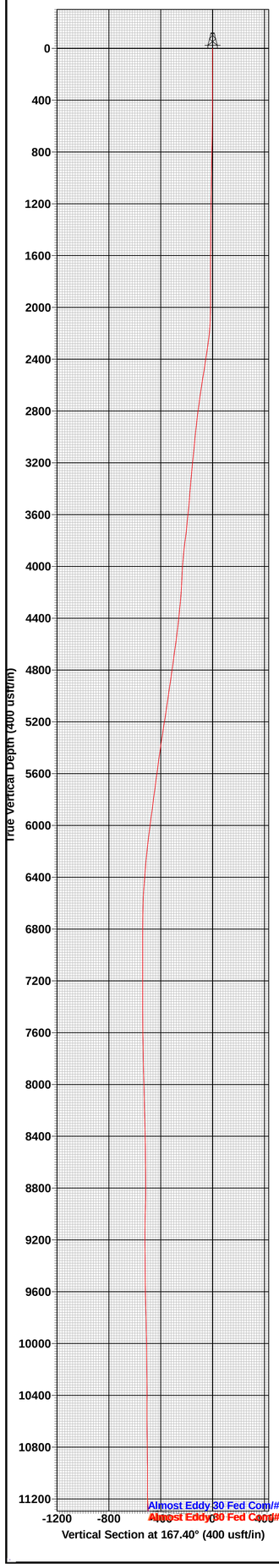
PROJECT DETAILS: Lea County, NM (NAD 83 NME)

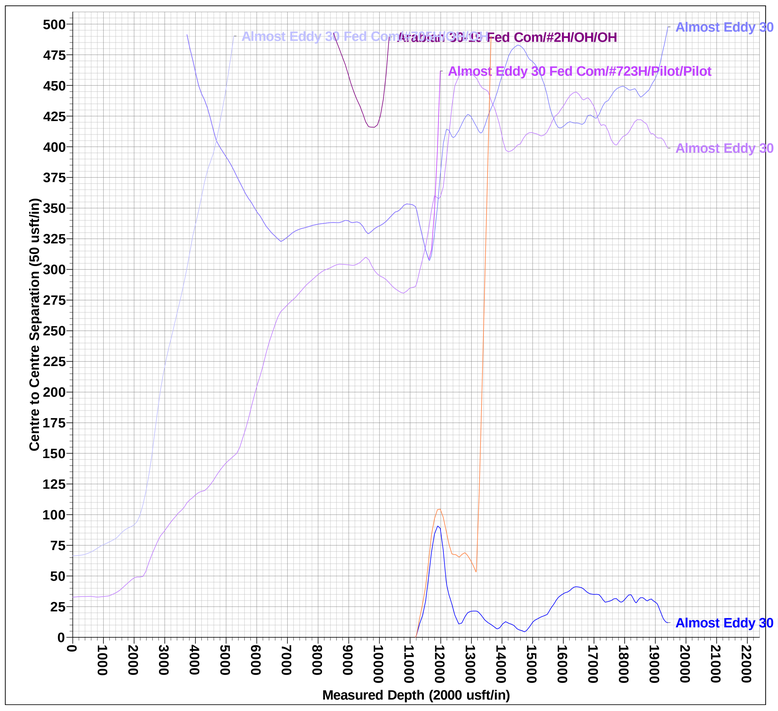
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level

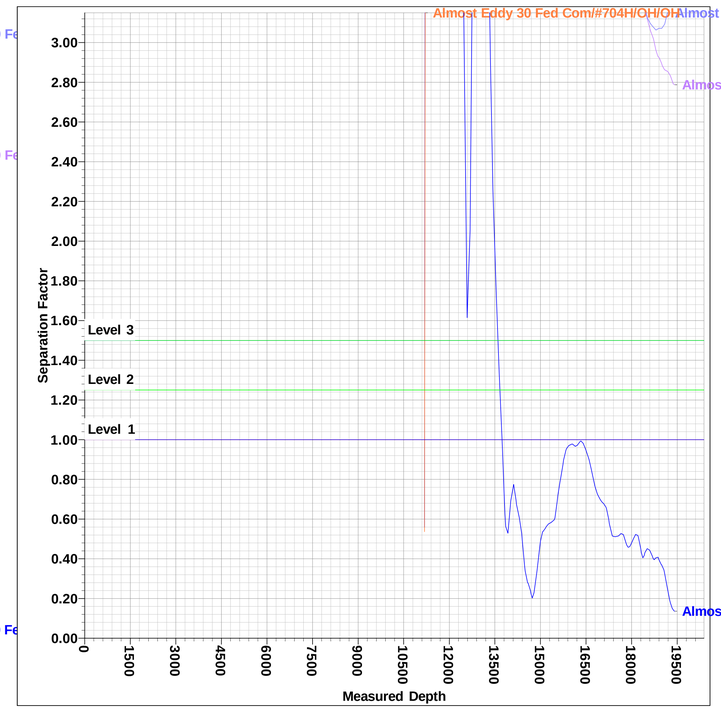
WELL DETAILS: #704H

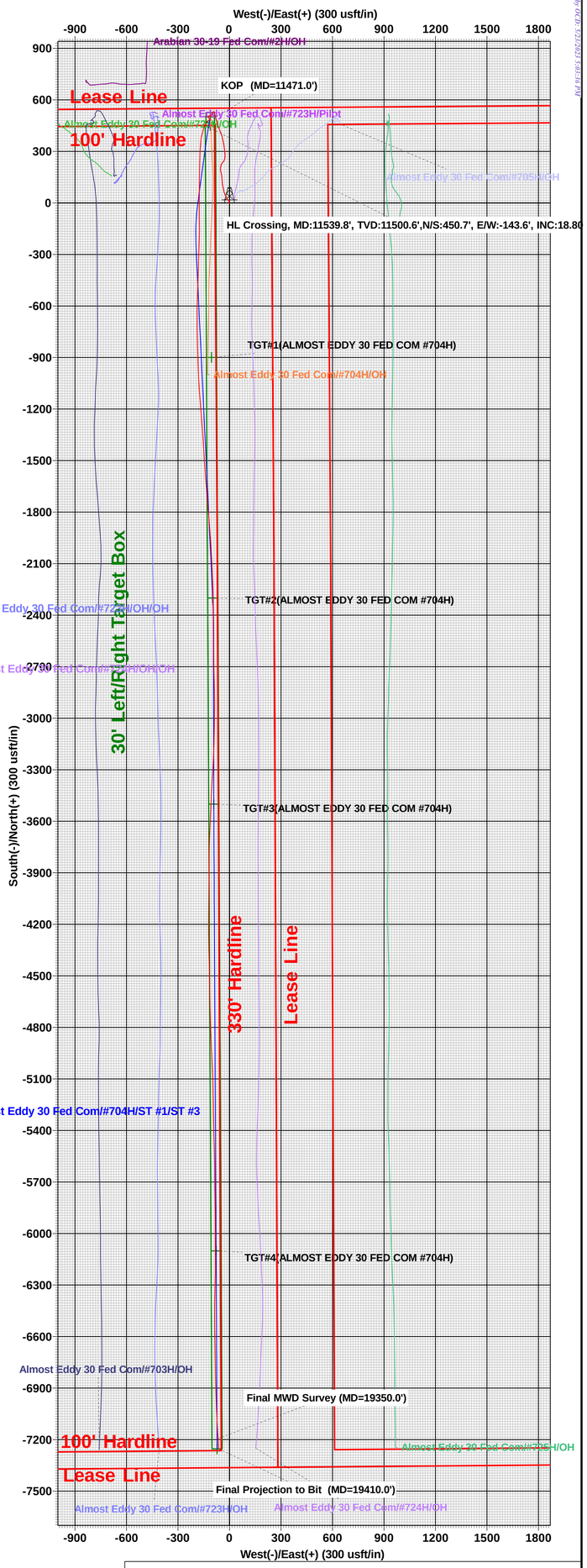
3353.0
kb = 25' @ 3378.0usft

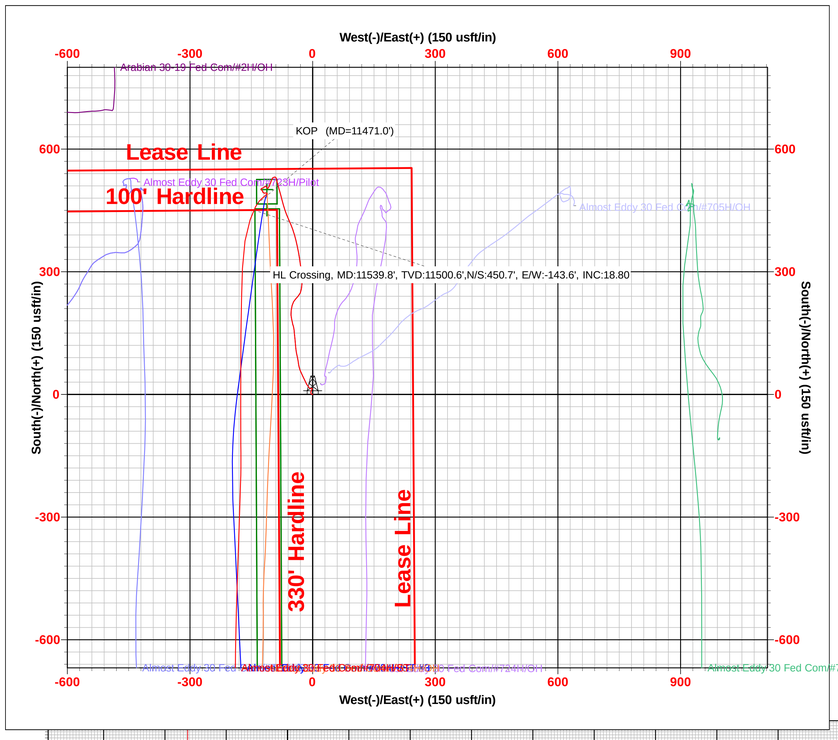
Northing	Easting	Latittude	Longitude
400592.00	732731.00	32° 5' 59.275 N	103° 42' 54.886 W

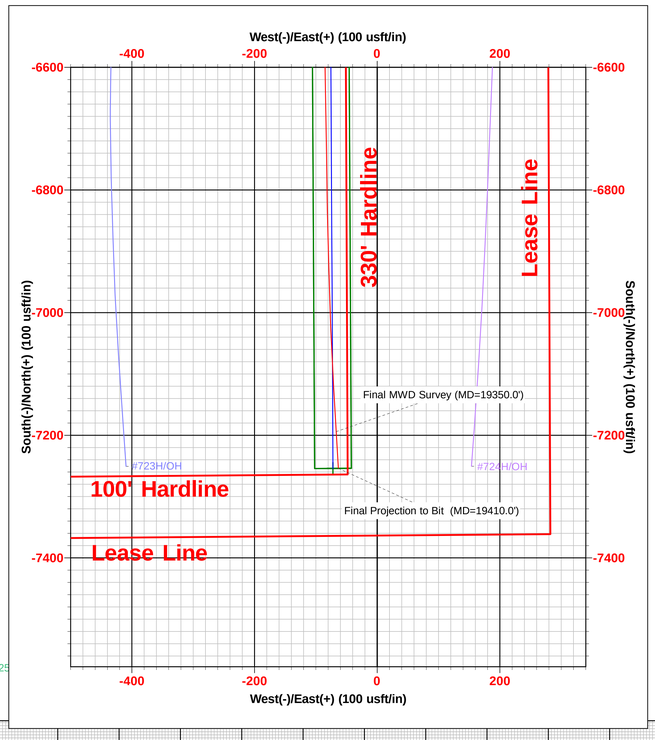


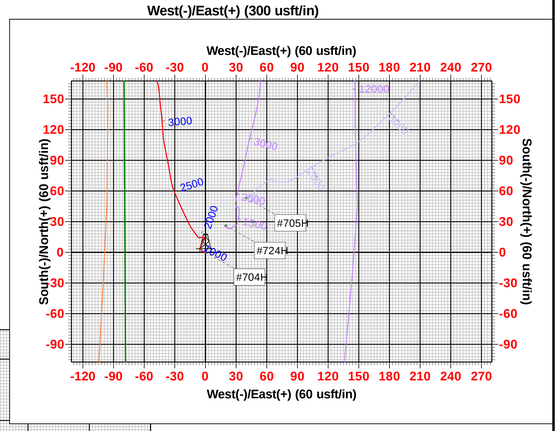


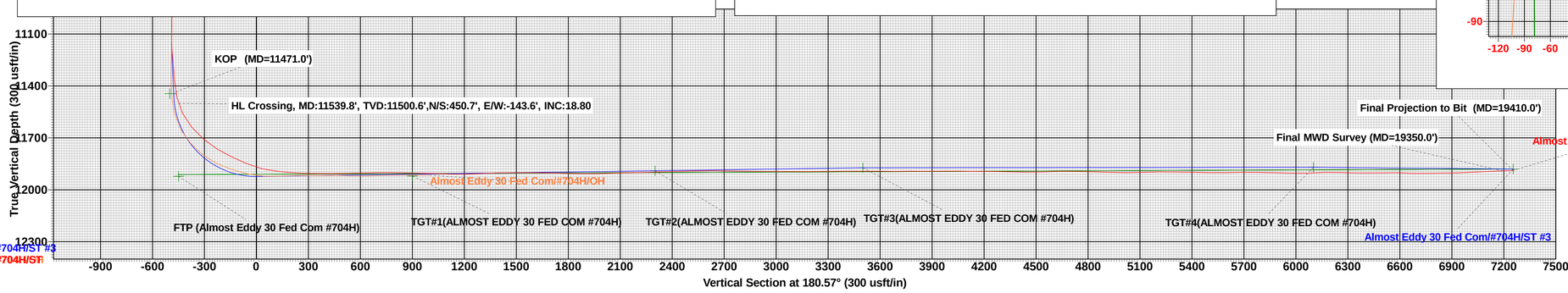


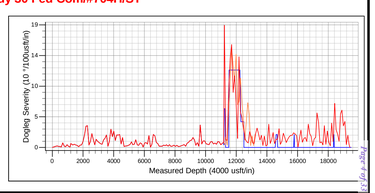












Midland

Lea County, NM (NAD 83 NME)
Almost Eddy 30 Fed Com
#704H
ST #1

Design: ST

Final PVA

18 January, 2022

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Project Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Almost Eddy 30 Fed Com

Site Position:		**Northing:**	400,427.00 usft	**Latitude:**	32° 5' 57.757 N
From:	Map	**Easting:**	730,701.00 usft	**Longitude:**	103° 43' 18.496 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.32 °

Well #704H

Well Position	**+N/-S**	0.0 usft	**Northing:**	400,592.00 usft	**Latitude:**	32° 5' 59.275 N
	+E/-W	0.0 usft	**Easting:**	732,731.00 usft	**Longitude:**	103° 42' 54.886 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,353.0 usft

Wellbore ST #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/28/2021	6.54	59.75	47,350.47091174

Design ST

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	11,178.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	180.57

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey Program **Date** 1/18/2022

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	11,178.0	SDI MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1
11,222.0	19,410.0	SDI MWD (ST #1)	EOG MWD+IFR1	MWD + IFR1

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.35	279.71	200.0	0.1	-0.6	0.17	0.17	0.00	0.0	0.0
313.0	0.62	290.06	313.0	0.4	-1.5	0.25	0.24	9.16	0.0	0.0
404.0	0.46	288.88	404.0	0.7	-2.3	0.18	-0.18	-1.30	0.0	0.0
495.0	0.41	305.00	495.0	1.0	-2.9	0.14	-0.05	17.71	0.0	0.0
585.0	0.49	305.18	585.0	1.4	-3.5	0.09	0.09	0.20	0.0	0.0
677.0	0.95	344.79	677.0	2.3	-4.0	0.71	0.50	43.05	0.0	0.0
772.0	1.05	355.27	772.0	4.0	-4.3	0.22	0.11	11.03	0.0	0.0
868.0	1.06	0.99	867.9	5.7	-4.4	0.11	0.01	5.96	0.0	0.0
963.0	1.02	24.06	962.9	7.4	-4.0	0.44	-0.04	24.28	0.0	0.0
1,058.0	1.14	29.26	1,057.9	9.0	-3.2	0.16	0.13	5.47	0.0	0.0
1,154.0	1.07	29.54	1,153.9	10.6	-2.3	0.07	-0.07	0.29	0.0	0.0
1,203.0	0.94	14.20	1,202.9	11.4	-2.0	0.61	-0.27	-31.31	0.0	0.0
1,334.0	0.71	45.15	1,333.9	13.0	-1.1	0.38	-0.18	23.63	0.0	0.0
1,430.0	0.27	19.06	1,429.9	13.6	-0.6	0.50	-0.46	-27.18	0.0	0.0
1,525.0	0.41	319.00	1,524.9	14.1	-0.8	0.38	0.15	-63.22	0.0	0.0
1,621.0	0.58	287.49	1,620.9	14.5	-1.5	0.33	0.18	-32.82	0.0	0.0
1,717.0	0.51	279.10	1,716.9	14.7	-2.4	0.11	-0.07	-8.74	0.0	0.0
1,812.0	0.81	264.10	1,811.9	14.7	-3.4	0.36	0.32	-15.79	0.0	0.0
1,908.0	0.88	237.35	1,907.8	14.2	-4.7	0.41	0.07	-27.86	0.0	0.0
2,004.0	1.08	289.84	2,003.8	14.1	-6.2	0.92	0.21	54.68	0.0	0.0

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,100.0	2.71	322.83	2,099.8	16.3	-8.4	1.98	1.70	34.36	0.0	0.0
2,195.0	5.85	324.70	2,194.5	22.0	-12.6	3.31	3.31	1.97	0.0	0.0
2,291.0	8.79	335.66	2,289.7	32.7	-18.4	3.38	3.06	11.42	0.0	0.0
2,387.0	8.57	333.71	2,384.6	45.8	-24.6	0.38	-0.23	-2.03	0.0	0.0
2,483.0	8.91	338.88	2,479.5	59.1	-30.5	0.89	0.35	5.39	0.0	0.0
2,578.0	9.25	351.58	2,573.3	73.5	-34.3	2.14	0.36	13.37	0.0	0.0
2,674.0	8.19	348.83	2,668.2	87.9	-36.7	1.19	-1.10	-2.86	0.0	0.0
2,769.0	7.80	348.25	2,762.3	100.8	-39.3	0.42	-0.41	-0.61	0.0	0.0
2,864.0	6.85	354.12	2,856.5	112.8	-41.2	1.27	-1.00	6.18	0.0	0.0
2,960.0	6.01	356.83	2,951.9	123.5	-42.1	0.93	-0.87	2.82	0.0	0.0
3,055.0	5.34	354.07	3,046.4	132.9	-42.8	0.76	-0.71	-2.91	0.0	0.0
3,150.0	5.86	352.16	3,141.0	142.1	-43.9	0.58	0.55	-2.01	0.0	0.0
3,246.0	5.90	356.86	3,236.5	151.8	-44.9	0.50	0.04	4.90	0.0	0.0
3,342.0	4.92	351.25	3,332.1	160.8	-45.8	1.16	-1.02	-5.84	0.0	0.0
3,437.0	3.86	339.67	3,426.8	167.9	-47.5	1.45	-1.12	-12.19	0.0	0.0
3,532.0	5.54	348.94	3,521.5	175.4	-49.5	1.94	1.77	9.76	0.0	0.0
3,628.0	5.62	347.22	3,617.0	184.5	-51.4	0.19	0.08	-1.79	0.0	0.0
3,724.0	6.13	354.72	3,712.5	194.2	-52.9	0.96	0.53	7.81	0.0	0.0
3,819.0	8.05	10.29	3,806.8	205.8	-52.2	2.84	2.02	16.39	0.0	0.0
3,915.0	6.44	11.32	3,902.0	217.7	-50.0	1.68	-1.68	1.07	0.0	0.0
4,010.0	5.15	31.50	3,996.5	226.5	-46.7	2.52	-1.36	21.24	0.0	0.0
4,106.0	4.51	41.28	4,092.2	233.0	-41.9	1.08	-0.67	10.19	0.0	0.0
4,202.0	6.37	41.57	4,187.8	239.9	-35.9	1.94	1.94	0.30	0.0	0.0
4,298.0	6.04	24.61	4,283.2	248.4	-30.3	1.93	-0.34	-17.67	0.0	0.0
4,393.0	6.79	8.95	4,377.6	258.5	-27.3	2.00	0.79	-16.48	0.0	0.0
4,489.0	6.91	4.65	4,472.9	269.9	-26.0	0.55	0.12	-4.48	0.0	0.0
4,584.0	7.66	354.90	4,567.2	281.9	-26.1	1.52	0.79	-10.26	0.0	0.0

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,680.0	7.79	354.50	4,662.3	294.7	-27.3	0.15	0.14	-0.42	0.0	0.0
4,776.0	7.94	353.29	4,757.4	307.8	-28.7	0.23	0.16	-1.26	0.0	0.0
4,871.0	8.04	351.74	4,851.5	320.9	-30.4	0.25	0.11	-1.63	0.0	0.0
4,967.0	8.35	351.32	4,946.5	334.4	-32.4	0.33	0.32	-0.44	0.0	0.0
5,061.0	8.05	349.23	5,039.5	347.6	-34.7	0.45	-0.32	-2.22	0.0	0.0
5,157.0	8.87	348.40	5,134.5	361.5	-37.4	0.86	0.85	-0.86	0.0	0.0
5,252.0	9.11	346.25	5,228.3	376.0	-40.7	0.43	0.25	-2.26	0.0	0.0
5,348.0	8.80	343.92	5,323.1	390.4	-44.5	0.50	-0.32	-2.43	0.0	0.0
5,444.0	7.78	340.27	5,418.1	403.6	-48.7	1.20	-1.06	-3.80	0.0	0.0
5,539.0	7.93	337.64	5,512.2	415.7	-53.4	0.41	0.16	-2.77	0.0	0.0
5,635.0	7.92	335.30	5,607.3	427.8	-58.7	0.34	-0.01	-2.44	0.0	0.0
5,731.0	7.38	338.43	5,702.5	439.6	-63.7	0.71	-0.56	3.26	0.0	0.0
5,827.0	7.59	342.51	5,797.7	451.4	-67.9	0.60	0.22	4.25	0.0	0.0
5,923.0	7.53	342.40	5,892.8	463.4	-71.7	0.06	-0.06	-0.11	0.0	0.0
6,018.0	7.64	347.38	5,987.0	475.5	-75.0	0.70	0.12	5.24	0.0	0.0
6,113.0	6.98	345.19	6,081.2	487.2	-77.8	0.75	-0.69	-2.31	0.0	0.0
6,208.0	6.55	342.89	6,175.6	498.0	-80.9	0.53	-0.45	-2.42	0.0	0.0
6,304.0	4.80	345.59	6,271.1	507.1	-83.5	1.84	-1.82	2.81	0.0	0.0
6,399.0	4.76	345.34	6,365.8	514.8	-85.5	0.05	-0.04	-0.26	0.0	0.0
6,495.0	4.29	343.99	6,461.5	522.1	-87.5	0.50	-0.49	-1.41	0.0	0.0
6,590.0	2.42	351.95	6,556.3	527.5	-88.7	2.02	-1.97	8.38	0.0	0.0
6,686.0	1.42	307.48	6,652.2	530.2	-90.0	1.79	-1.04	-46.32	0.0	0.0
6,781.0	0.68	302.75	6,747.2	531.3	-91.4	0.78	-0.78	-4.98	0.0	0.0
6,877.0	0.11	302.59	6,843.2	531.6	-91.9	0.59	-0.59	-0.17	0.0	0.0
6,972.0	0.27	266.14	6,938.2	531.6	-92.2	0.20	0.17	-38.37	0.0	0.0
7,068.0	0.08	270.34	7,034.2	531.6	-92.5	0.20	-0.20	4.37	0.0	0.0
7,164.0	0.26	242.69	7,130.2	531.5	-92.8	0.20	0.19	-28.80	0.0	0.0

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,260.0	0.61	254.66	7,226.2	531.3	-93.5	0.37	0.36	12.47	0.0	0.0
7,355.0	0.83	265.49	7,321.2	531.1	-94.6	0.27	0.23	11.40	0.0	0.0
7,450.0	0.87	238.38	7,416.2	530.7	-95.9	0.42	0.04	-28.54	0.0	0.0
7,545.0	1.07	234.42	7,511.2	529.8	-97.3	0.22	0.21	-4.17	0.0	0.0
7,641.0	1.02	211.17	7,607.2	528.5	-98.4	0.44	-0.05	-24.22	0.0	0.0
7,736.0	1.14	205.18	7,702.2	526.9	-99.3	0.17	0.13	-6.31	0.0	0.0
7,832.0	1.33	202.80	7,798.1	525.1	-100.1	0.20	0.20	-2.48	0.0	0.0
7,928.0	1.66	200.72	7,894.1	522.7	-101.0	0.35	0.34	-2.17	0.0	0.0
8,023.0	1.78	197.73	7,989.1	520.0	-102.0	0.16	0.13	-3.15	0.0	0.0
8,118.0	1.57	205.93	8,084.0	517.5	-103.0	0.33	-0.22	8.63	0.0	0.0
8,214.0	1.56	200.65	8,180.0	515.1	-104.0	0.15	-0.01	-5.50	0.0	0.0
8,309.0	1.68	196.58	8,274.9	512.5	-104.9	0.17	0.13	-4.28	0.0	0.0
8,405.0	1.72	205.34	8,370.9	509.9	-105.9	0.27	0.04	9.12	0.0	0.0
8,501.0	1.43	210.69	8,466.9	507.5	-107.1	0.34	-0.30	5.57	0.0	0.0
8,597.0	1.02	218.13	8,562.8	505.8	-108.3	0.46	-0.43	7.75	0.0	0.0
8,693.0	0.85	213.37	8,658.8	504.6	-109.2	0.19	-0.18	-4.96	0.0	0.0
8,788.0	0.23	220.99	8,753.8	503.8	-109.7	0.66	-0.65	8.02	0.0	0.0
8,884.0	0.71	312.11	8,849.8	504.1	-110.3	0.78	0.50	94.92	0.0	0.0
8,979.0	1.72	311.30	8,944.8	505.4	-111.8	1.06	1.06	-0.85	0.0	0.0
9,075.0	1.59	348.61	9,040.8	507.7	-113.1	1.11	-0.14	38.86	0.0	0.0
9,174.0	0.92	278.77	9,139.7	509.1	-114.2	1.55	-0.68	-70.55	0.0	0.0
9,269.0	1.67	239.54	9,234.7	508.6	-116.1	1.18	0.79	-41.29	0.0	0.0
9,364.0	1.90	232.63	9,329.7	506.9	-118.6	0.33	0.24	-7.27	0.0	0.0
9,459.0	2.41	246.10	9,424.6	505.1	-121.7	0.75	0.54	14.18	0.0	0.0
9,555.0	2.33	250.09	9,520.5	503.6	-125.3	0.19	-0.08	4.16	0.0	0.0
9,650.0	1.57	136.13	9,615.5	502.1	-126.3	3.47	-0.80	-119.96	0.0	0.0
9,746.0	1.92	148.82	9,711.4	499.7	-124.5	0.54	0.36	13.22	0.0	0.0

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,842.0	1.15	125.27	9,807.4	497.8	-122.9	1.02	-0.80	-24.53	0.0	0.0
9,937.0	1.27	172.14	9,902.4	496.2	-122.0	1.02	0.13	49.34	0.0	0.0
10,032.0	0.75	164.04	9,997.4	494.6	-121.7	0.57	-0.55	-8.53	0.0	0.0
10,128.0	0.62	124.14	10,093.4	493.7	-121.0	0.50	-0.14	-41.56	0.0	0.0
10,223.0	0.75	90.77	10,188.4	493.4	-120.0	0.43	0.14	-35.13	0.0	0.0
10,319.0	0.94	148.16	10,284.4	492.7	-119.0	0.86	0.20	59.78	0.0	0.0
10,415.0	0.84	88.61	10,380.3	492.0	-117.8	0.93	-0.10	-62.03	0.0	0.0
10,510.0	1.09	60.55	10,475.3	492.5	-116.4	0.55	0.26	-29.54	0.0	0.0
10,605.0	0.86	97.87	10,570.3	492.8	-114.9	0.70	-0.24	39.28	0.0	0.0
10,701.0	0.41	111.21	10,666.3	492.6	-113.8	0.49	-0.47	13.90	0.0	0.0
10,795.0	1.26	125.01	10,760.3	491.9	-112.7	0.92	0.90	14.68	0.0	0.0
10,891.0	0.67	161.33	10,856.3	490.8	-111.6	0.86	-0.61	37.83	0.0	0.0
10,987.0	0.38	193.70	10,952.3	489.9	-111.5	0.42	-0.30	33.72	0.0	0.0
11,082.0	0.34	81.41	11,047.3	489.7	-111.3	0.63	-0.04	-118.20	0.0	0.0
11,178.0	0.77	1.75	11,143.3	490.4	-111.0	0.82	0.45	-82.98	0.0	0.0
11,222.0	7.81	231.18	11,187.2	488.8	-113.3	18.93	16.00	-296.75	-2.7	-0.1
11,317.0	7.07	224.64	11,281.4	480.6	-122.5	1.18	-0.78	-6.88	-10.9	-3.0
11,412.0	6.10	228.45	11,375.7	473.1	-130.4	1.12	-1.02	4.01	-17.6	-4.2
11,471.0	11.16	211.73	11,434.0	466.1	-135.7	9.49	8.58	-28.35	-21.3	-10.7
KOP (MD=11471.0')										
11,508.0	14.54	207.34	11,470.1	458.9	-139.7	9.49	9.13	-11.85	-26.7	-12.9
11,539.8	18.80	203.79	11,500.6	450.7	-143.6	13.77	13.40	-11.17	-32.2	-15.4
HL Crossing, MD:11539.8', TVD:11500.6',N/S:450.7', E/W:-143.6', INC:18.80										
11,604.0	27.51	199.90	11,559.5	427.2	-152.9	13.77	13.57	-6.05	-44.5	-20.5
11,699.0	41.40	188.98	11,637.8	375.3	-165.3	15.95	14.62	-11.49	-61.2	-32.6
11,795.0	48.09	182.21	11,705.9	308.1	-171.7	8.55	6.97	-7.05	-76.2	-35.2
11,890.0	58.59	181.01	11,762.6	232.1	-173.7	11.10	11.05	-1.26	-86.3	-26.7

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,986.0	65.18	180.97	11,807.8	147.4	-175.2	6.86	6.86	-0.04	-87.7	-14.4
12,081.0	65.03	179.51	11,847.8	61.3	-175.6	1.40	-0.16	-1.54	-71.2	-1.0
12,176.0	78.31	180.84	11,877.6	-28.7	-175.9	14.04	13.98	1.40	-45.0	11.9
12,272.0	83.21	178.80	11,893.0	-123.4	-175.6	5.52	5.10	-2.12	-28.2	19.6
12,367.0	86.14	182.07	11,901.8	-218.0	-176.3	4.61	3.08	3.44	-18.0	20.1
12,463.0	89.09	181.67	11,905.8	-313.8	-179.4	3.10	3.07	-0.42	-12.7	12.9
12,588.0	90.60	182.10	11,906.2	-438.8	-183.5	1.26	1.21	0.34	-10.6	2.8
12,684.0	91.14	181.45	11,904.7	-534.7	-186.5	0.88	0.56	-0.68	-10.7	-4.7
12,779.0	91.68	181.05	11,902.4	-629.7	-188.6	0.71	0.57	-0.42	-11.6	-11.3
12,875.0	90.27	179.18	11,900.7	-725.6	-188.8	2.44	-1.47	-1.95	-11.9	-16.0
12,970.0	88.79	178.65	11,901.5	-820.6	-187.0	1.65	-1.56	-0.56	-9.8	-18.8
13,066.0	88.79	177.98	11,903.6	-916.6	-184.2	0.70	0.00	-0.70	-6.4	-20.5
13,162.0	88.49	177.45	11,905.8	-1,012.4	-180.3	0.63	-0.31	-0.55	-2.7	-21.2
13,257.0	88.06	175.50	11,908.7	-1,107.2	-174.5	2.10	-0.45	-2.05	1.5	-19.9
13,353.0	90.91	175.16	11,909.6	-1,202.9	-166.7	2.99	2.97	-0.35	3.7	-16.7
13,449.0	92.75	175.97	11,906.5	-1,298.5	-159.3	2.09	1.92	0.84	2.0	-13.8
13,544.0	91.71	176.32	11,902.8	-1,393.3	-152.9	1.15	-1.09	0.37	-0.3	-11.9
13,640.0	89.90	176.39	11,901.4	-1,489.1	-146.8	1.89	-1.89	0.07	-0.3	-10.4
13,735.0	89.93	176.10	11,901.6	-1,583.8	-140.5	0.31	0.03	-0.31	1.2	-8.7
13,831.0	88.52	175.19	11,902.9	-1,679.6	-133.3	1.75	-1.47	-0.95	3.8	-6.0
13,927.0	88.76	175.20	11,905.2	-1,775.2	-125.2	0.25	0.25	0.01	7.5	-2.5
14,022.0	88.63	174.86	11,907.3	-1,869.8	-117.0	0.38	-0.14	-0.36	11.0	1.2
14,117.0	91.48	176.75	11,907.2	-1,964.5	-110.0	3.60	3.00	1.99	12.3	3.7
14,213.0	92.05	176.90	11,904.3	-2,060.3	-104.7	0.61	0.59	0.16	10.7	4.4
14,309.0	90.87	177.13	11,901.8	-2,156.2	-99.7	1.25	-1.23	0.24	9.6	4.8
14,404.0	91.91	179.07	11,899.5	-2,251.1	-96.6	2.32	1.09	2.04	8.6	3.5
14,499.0	91.98	178.50	11,896.3	-2,346.0	-94.6	0.60	0.07	-0.60	6.8	1.3

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,594.0	91.04	179.29	11,893.8	-2,441.0	-92.7	1.29	-0.99	0.83	5.6	1.7
14,690.0	92.01	179.98	11,891.2	-2,536.9	-92.1	1.24	1.01	0.72	4.5	2.0
14,785.0	89.30	179.50	11,890.2	-2,631.9	-91.7	2.90	-2.85	-0.51	4.8	2.2
14,880.0	89.20	179.06	11,891.4	-2,726.9	-90.5	0.47	-0.11	-0.46	7.4	3.1
14,975.0	89.06	178.13	11,892.8	-2,821.9	-88.2	0.99	-0.15	-0.98	10.2	5.2
15,070.0	90.03	179.99	11,893.6	-2,916.8	-86.6	2.21	1.02	1.96	12.3	6.5
15,166.0	89.30	181.20	11,894.2	-3,012.8	-87.6	1.47	-0.76	1.26	14.3	5.2
15,262.0	90.03	181.06	11,894.7	-3,108.8	-89.5	0.77	0.76	-0.15	16.3	3.1
15,357.0	90.17	182.26	11,894.6	-3,203.8	-92.3	1.27	0.15	1.26	17.5	0.1
15,452.0	91.18	183.46	11,893.4	-3,298.6	-97.0	1.65	1.06	1.26	17.7	-4.9
15,547.0	89.40	183.47	11,893.0	-3,393.5	-102.7	1.87	-1.87	0.01	18.6	-10.9
15,643.0	90.91	182.48	11,892.7	-3,489.3	-107.7	1.88	1.57	-1.03	19.8	-16.2
15,738.0	88.76	182.31	11,893.0	-3,584.2	-111.7	2.27	-2.26	-0.18	20.5	-20.6
15,834.0	90.77	182.14	11,893.4	-3,680.2	-115.4	2.10	2.09	-0.18	21.1	-24.8
15,930.0	89.87	180.64	11,892.8	-3,776.1	-117.7	1.82	-0.94	-1.56	20.6	-27.6
16,025.0	89.87	180.71	11,893.0	-3,871.1	-118.9	0.07	0.00	0.07	20.9	-29.2
16,121.0	91.27	180.74	11,892.1	-3,967.1	-120.1	1.46	1.46	0.03	20.1	-31.0
16,217.0	88.69	180.52	11,892.1	-4,063.1	-121.1	2.70	-2.69	-0.23	20.2	-32.5
16,312.0	89.46	180.65	11,893.7	-4,158.1	-122.1	0.82	0.81	0.14	21.8	-34.0
16,407.0	89.60	179.35	11,894.4	-4,253.1	-122.1	1.38	0.15	-1.37	22.7	-34.5
16,503.0	88.49	178.38	11,896.0	-4,349.0	-120.2	1.54	-1.16	-1.01	24.4	-33.1
16,599.0	89.36	178.17	11,897.8	-4,445.0	-117.3	0.93	0.91	-0.22	26.3	-30.7
16,694.0	92.38	179.82	11,896.4	-4,539.9	-115.6	3.62	3.18	1.74	24.9	-29.5
16,790.0	90.60	178.80	11,893.9	-4,635.9	-114.5	2.14	-1.85	-1.06	22.5	-28.9
16,886.0	88.99	178.37	11,894.2	-4,731.9	-112.1	1.74	-1.68	-0.45	23.0	-27.0
16,981.0	88.76	178.24	11,896.1	-4,826.8	-109.3	0.28	-0.24	-0.14	25.0	-24.7
17,077.0	87.92	177.31	11,898.9	-4,922.7	-105.6	1.31	-0.87	-0.97	27.8	-21.4

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,173.0	89.23	176.53	11,901.3	-5,018.5	-100.4	1.59	1.36	-0.81	30.3	-16.8
17,268.0	93.49	179.29	11,899.0	-5,113.4	-97.0	5.34	4.48	2.91	28.1	-13.8
17,364.0	89.73	179.31	11,896.3	-5,209.3	-95.8	3.92	-3.92	0.02	25.5	-13.1
17,460.0	89.20	178.86	11,897.2	-5,305.3	-94.3	0.72	-0.55	-0.47	26.5	-12.1
17,555.0	88.89	178.10	11,898.8	-5,400.3	-91.7	0.86	-0.33	-0.80	28.2	-10.1
17,651.0	88.52	178.22	11,901.0	-5,496.2	-88.7	0.41	-0.39	0.12	30.5	-7.5
17,747.0	91.48	179.53	11,901.0	-5,592.2	-86.8	3.37	3.08	1.36	30.6	-6.1
17,842.0	91.07	179.35	11,898.9	-5,687.1	-85.8	0.47	-0.43	-0.19	28.6	-5.7
17,938.0	88.66	178.96	11,899.1	-5,783.1	-84.4	2.54	-2.51	-0.41	28.9	-4.8
18,034.0	88.29	179.64	11,901.6	-5,879.1	-83.3	0.81	-0.39	0.71	31.5	-4.1
18,129.0	88.49	179.78	11,904.3	-5,974.0	-82.8	0.26	0.21	0.15	34.3	-4.1
18,225.0	92.11	179.85	11,903.8	-6,070.0	-82.5	3.77	3.77	0.07	33.9	-4.3
18,320.0	92.95	179.56	11,899.6	-6,164.9	-82.0	0.94	0.88	-0.31	29.3	-4.3
18,415.0	86.68	181.26	11,899.9	-6,259.9	-82.7	6.84	-6.60	1.79	28.8	-5.5
18,511.0	89.33	181.43	11,903.3	-6,355.8	-84.9	2.77	2.76	0.18	31.3	-8.2
18,606.0	90.40	179.76	11,903.5	-6,450.8	-85.9	2.09	1.13	-1.76	30.6	-9.7
18,701.0	91.21	180.16	11,902.1	-6,545.7	-85.8	0.95	0.85	0.42	28.5	-10.1
18,797.0	86.71	178.05	11,903.9	-6,641.7	-84.3	5.18	-4.69	-2.20	29.3	-9.1
18,892.0	91.88	179.92	11,905.1	-6,736.6	-82.7	5.79	5.44	1.97	29.7	-7.9
18,988.0	88.96	178.58	11,904.4	-6,832.6	-81.4	3.35	-3.04	-1.40	28.1	-7.1
19,084.0	92.82	178.32	11,902.9	-6,928.5	-78.8	4.03	4.02	-0.27	25.8	-5.0
19,179.0	93.12	178.02	11,897.9	-7,023.4	-75.8	0.45	0.32	-0.32	20.0	-2.5
19,275.0	92.25	176.43	11,893.4	-7,119.1	-71.1	1.89	-0.91	-1.66	14.6	1.7
19,350.0	92.18	176.82	11,890.5	-7,194.0	-66.7	0.53	-0.09	0.52	11.1	5.7
Final MWD Survey (MD=19350.0')										
19,410.0	92.18	176.82	11,888.3	-7,253.8	-63.4	0.00	0.00	0.00	8.3	8.7
Final Projection to Bit (MD=19410.0')										

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #704H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	kb = 25' @ 3378.0usft
Site:	Almost Eddy 30 Fed Com	**MD Reference:**	kb = 25' @ 3378.0usft
Well:	#704H	**North Reference:**	Grid
Wellbore:	ST #1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST	**Database:**	PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
11,471.0	11,434.0	466.1	-135.7	KOP (MD=11471.0')
11,539.8	11,500.6	450.7	-143.6	HL Crossing, MD:11539.8', TVD:11500.6',N/S:450.7', E/W:-143.6', INC:18.80
19,350.0	11,890.5	-7,194.0	-66.7	Final MWD Survey (MD=19350.0')
19,410.0	11,888.3	-7,253.8	-63.4	Final Projection to Bit (MD=19410.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 04/22/2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025 - 48871

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: ALMOST EDDY 30 FEDERAL COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 704H

2. Name of Operator: EOG RESOURCES INC

9. OGRID Number: 7377

3. Address of Operator: PO BOX 2267 MIDLAND, TX 79702

10. Pool name or Wildcat: WC025 G09 S253216D; UPPER WOLFCAMP

4. Well Location
Unit Letter K : 2084 feet from the SOUTH line and 2418 feet from the WEST line
Section 30 Township 25S Range 32E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3353' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: CASING TEST			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW THE CASING SHOE, ON 05/14/2023 A SUBSEQUENT PRESSURE TEST HELD.
EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME

Spud Date: 11/21/2021 Rig Release Date: 01/13/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 05/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-48871
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: ALMOST EDDY 30 FEDERAL COM
6. Well Number: 704H

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____

8. Name of Operator: EOG RESOURCES INC
9. OGRID: 7377
10. Address of Operator: PO BOX 2267 MIDLAND, TEXAS 79702
11. Pool name or Wildcat: WC025 G08 S253216D; UPPER WOLFCAMP (98270)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	30	25S	32E		2084	SOUTH	2418	WEST	LEA
BH:	N	31	25S	32E		109	SOUTH	2318	WEST	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
11/21/2021	01/12/2022	01/13/2022	04/07/2022	3353' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
MD 19,410' TVD 11,888'	MD 19,341' TVD 11,888'	YES	None

22. Producing Interval(s), of this completion - Top, Bottom, Name: WOLFCAMP 11,911 - 19,341'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,256'	12 1/4"	610 CL C/CIRC	
7 5/8"	29.7# HCP 110	11,340'	8 3/4"	760 CL C&H/CALC TOC 5865'	
5 1/2"	20# ICYP 110	19,391'	6 3/4"	920 CL H TOC 11,408' CBL	PRESSURE TEST ATTACHED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

11,911 - 19,341' 3 1/8", 1497 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,911 - 19,341'	FRAC W/16,831,869 lbs proppant, 247,152 bbls load fld

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
04/07/2022	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/23/2022	24	44		1651	5495	6295	3328

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	1314					48

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: SOLD
30. Test Witnessed By

31. List Attachments: C-102, C-104, C-103, Directional Survey, H spacing

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay Maddox Printed Name Kay Maddox Title Senior Regulatory Specialist Date 04/27/2022

E-mail Address kay_maddox@eogresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1018'	T. Canyon Brushy 6883'	T. Ojo Alamo	T. Penn A"
T. Salt 1368'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4216'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. 1st BS Sand 9460'	T. Entrada	
T. Wolfcamp 11,784'	T. 2nd BS Sand 10,068'	T. Wingate	
T. Penn	T. 3rd BS Sand 11,356'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from……..……..….to……. No. 3, from……to…….……

No. 2, from……to…… No. 4, from……to……..

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from…….to……feet……

No. 2, from…….to……feet……

No. 3, from…….to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Detailed Job Breakdown

JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

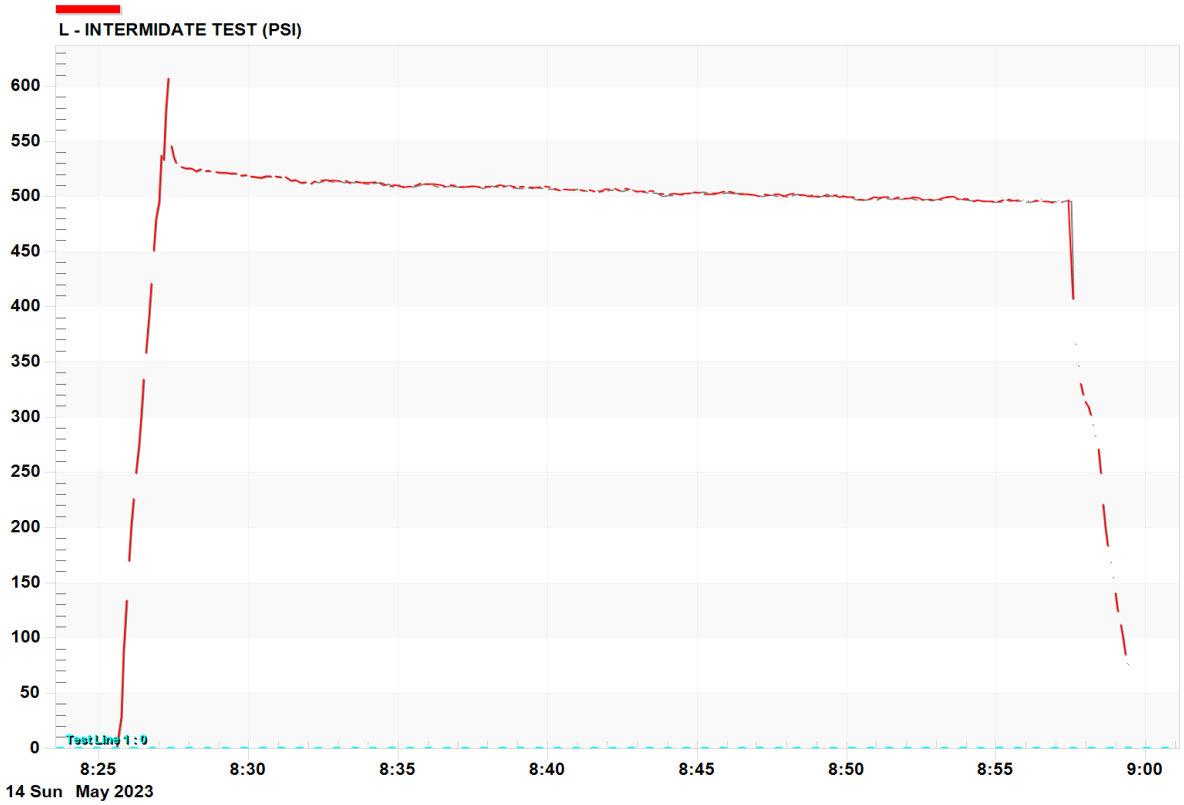
Email: Mark_pope@eogresources.com

JOB DETAILS

DATE 5/14/2023 8:25:13AM
START TIME 5/14/2023 8:25:13AM
END TIME 5/14/2023 8:59:28AM
Ticket#:
Other:
Other:

Operator:
WELL: ALMOST EDDY FED COM704H
Licence #:
Contractor:
AFE:

Comments:



Time	INTERMIDATE TEST (PSI)							
8:25 9.380	0							
8:25 14.379	0							
8:25 19.379	0							
8:25 24.380	0							
8:25 29.379	0							
8:25 34.379	0							
8:25 39.380	1							
8:25 44.380	28							
8:25 49.379	88							
8:25 54.379	134							
8:25 59.380	170							
8:26 4.379	203							
8:26 9.379	226							
8:26 14.380	250							
8:26 19.380	275							
8:26 24.379	303							
8:26 29.379	334							
8:26 34.380	359							
8:26 39.379	392							
8:26 44.379	421							
8:26 49.380	451							
8:26 54.380	480							
8:26 59.379	495							
8:27 4.379	537							
8:27 9.380	534							
8:27 14.379	580							
8:27 19.379	607							
8:27 24.380	546							
8:27 29.380	536							
8:27 34.379	531							
8:27 39.379	530							
8:27 44.380	527							
8:27 49.379	526							
8:27 54.379	525							
8:27 59.380	526							
8:28 4.380	526							
8:28 9.379	524							
8:28 14.379	523							
8:28 19.380	524							
8:28 24.379	525							
8:28 29.379	523							
8:28 34.380	523							
8:28 39.380	522							
8:28 44.379	523							
8:28 49.379	522							
8:28 54.380	522							
8:28 59.379	523							
8:29 4.379	522							

Time	INTERMIDATE TEST (PSI)							
8:29 9.380	522							
8:29 14.380	522							
8:29 19.379	522							
8:29 24.379	521							
8:29 29.380	521							
8:29 34.379	521							
8:29 39.379	519							
8:29 44.380	519							
8:29 49.380	520							
8:29 54.379	520							
8:29 59.379	519							
8:30 4.380	518							
8:30 9.379	518							
8:30 14.379	518							
8:30 19.380	518							
8:30 24.380	517							
8:30 29.379	518							
8:30 34.379	518							
8:30 39.380	518							
8:30 44.379	518							
8:30 49.379	518							
8:30 54.380	518							
8:30 59.380	518							
8:31 4.379	518							
8:31 9.379	517							
8:31 14.380	518							
8:31 19.379	515							
8:31 24.379	515							
8:31 29.380	514							
8:31 34.380	515							
8:31 39.379	516							
8:31 44.379	512							
8:31 49.380	515							
8:31 54.379	513							
8:31 59.379	514							
8:32 4.380	512							
8:32 9.380	514							
8:32 14.379	514							
8:32 19.379	513							
8:32 24.380	515							
8:32 29.379	515							
8:32 34.379	515							
8:32 39.380	515							
8:32 44.380	514							
8:32 49.379	514							
8:32 54.379	515							
8:32 59.380	515							
8:33 4.379	514							

Time	INTERMIDATE TEST (PSI)							
8:33 9.379	513							
8:33 14.380	515							
8:33 19.380	514							
8:33 24.379	512							
8:33 29.379	513							
8:33 34.380	514							
8:33 39.379	514							
8:33 44.379	513							
8:33 49.380	513							
8:33 54.380	512							
8:33 59.379	512							
8:34 4.379	513							
8:34 9.380	512							
8:34 14.379	513							
8:34 19.379	513							
8:34 24.380	512							
8:34 29.380	511							
8:34 34.379	510							
8:34 39.379	512							
8:34 44.380	510							
8:34 49.379	509							
8:34 54.379	511							
8:34 59.380	511							
8:35 4.380	510							
8:35 9.379	508							
8:35 14.379	509							
8:35 19.380	510							
8:35 24.379	510							
8:35 29.379	510							
8:35 34.380	510							
8:35 39.380	510							
8:35 44.379	512							
8:35 49.379	512							
8:35 54.380	511							
8:35 59.379	512							
8:36 4.379	511							
8:36 9.380	510							
8:36 14.380	511							
8:36 19.379	510							
8:36 24.379	511							
8:36 29.380	509							
8:36 34.379	510							
8:36 39.379	510							
8:36 44.380	510							
8:36 49.380	510							
8:36 54.379	510							
8:36 59.379	510							
8:37 4.380	509							

Time	INTERMIDATE TEST (PSI)							
8:37 9.379	509							
8:37 14.379	508							
8:37 19.380	509							
8:37 24.380	510							
8:37 29.379	510							
8:37 34.379	510							
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Time		INTERMIDATE TEST (PSI)							
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8:57 9.380	496							
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8:57 29.380	496							
8:57 34.379	407							
8:57 39.379	366							
8:57 44.380	347							
8:57 49.380	331							
8:57 54.379	321							
8:57 59.380	314							
8:58 4.380	309							
8:58 9.379	302							
8:58 14.379	293							
8:58 19.380	284							
8:58 24.380	271							
8:58 29.379	250							
8:58 34.380	221							
8:58 39.380	200							
8:58 44.379	183							
8:58 49.379	169							
8:58 54.380	155							
8:58 59.380	141							
8:59 4.379	124							
8:59 9.380	112							
8:59 14.380	99							
8:59 19.379	85							
8:59 24.379	76							

Well Name:	Almost Eddy 30 Fed Com #704H
Property Number:	141646
API Number:	30025488710000
Opening Intermediate PSI:	0 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	No
Bbls pumped to load casing:	.5 bbls
Bbls pumped to reach 500 psi:	1 bbls
Bbls bled back after test:	.75 bbls
Start	524 psi
30 min	495 psi
Bleed down, SICP:	0 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219925
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219925

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219925
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/14/2023