

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> NEIL A	<b>Well Location:</b> T32N / R11W / SEC 33 / NWSW / 36.93994 / -107.99934	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078051	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004527519	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> SIMCOE LLC

**Notice of Intent**

**Sundry ID:** 2760202

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 11/07/2023

**Time Sundry Submitted:** 09:57

**Date proposed operation will begin:** 12/12/2023

**Procedure Description:** Simcoe requests approval to temporarily abandon Neal A 001 (30-045-27519). After a period not to exceed 5 years after the temporary abandonment has been completed, the cast iron bridge plug will be removed, and the reservoir pressure will be monitored for a two-week period to determine if the well is capable of economic production and re-evaluated for future status.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Neal\_A\_1\_TA\_WBD\_proposed\_20231107095424.pdf

Neal\_A\_1\_TA\_WBD\_current\_20231107095414.pdf

Neal\_A\_1\_TA\_WBD\_Proc\_20231107095358.pdf

Well Name: NEIL A

Well Location: T32N / R11W / SEC 33 / NWSW / 36.93994 / -107.99934

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Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF078051

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004527519

Well Status: Gas Well Shut In

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Neal\_A\_1\_ID\_2760202\_TA\_COAs\_MHK\_11.9.2023\_20231109151419.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: NOV 07, 2023 09:54 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 11/09/2023

Signature: Matthew Kade

# Neal A 1 - FT

Sec 33, T32N, R11W

API: 30-045-27519

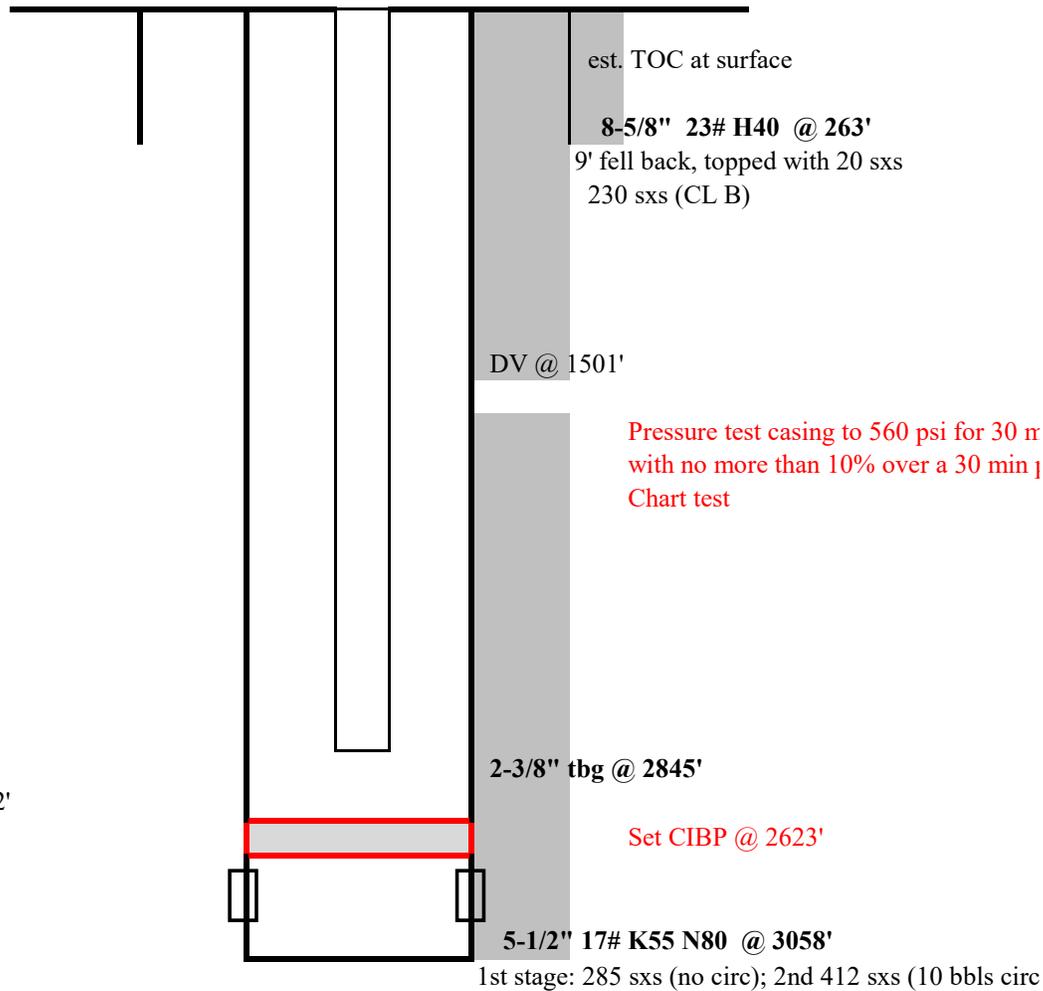
6179' GL

well 1990

**FT**  
2673-2852'

**Tops:**  
1250'  
2600'  
2865'

PBTD: 3016'  
TD: 3061'



est. TOC at surface

**8-5/8" 23# H40 @ 263'**

9' fell back, topped with 20 sxs  
230 sxs (CL B)

DV @ 1501'

Pressure test casing to 560 psi for 30 m  
with no more than 10% over a 30 min  
Chart test

**2-3/8" tbg @ 2845'**

Set CIBP @ 2623'

**5-1/2" 17# K55 N80 @ 3058'**

1st stage: 285 sxs (no circ); 2nd 412 sxs (10 bbls circ)

Updated: 9-3-09 AH

When drilling the sidetracked hole, the well was sidetracked @ 2153'. A cement plug was  
' (pumped 75 sxs).

# Neal A 1 - FT

Sec 33, T32N, R11W

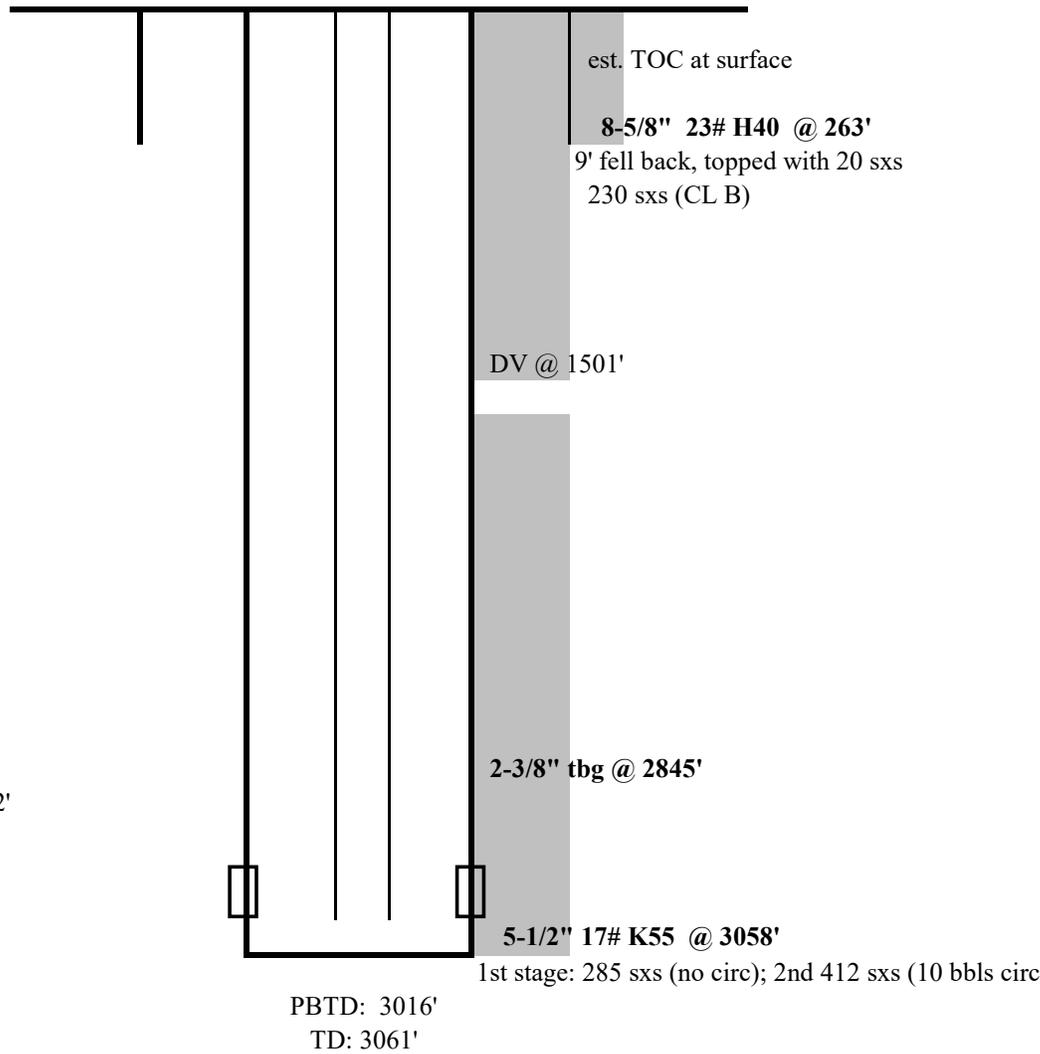
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## Neal A 001

### Temporary Abandonment Procedure

Wellname: **Neal A 001**  
Location: **Sec 33, T32N, R11W**  
API: **30-045-27519**

Surface Casing: 8-5/8" 23# H-40 set @ 263'  
Production Casing: 5-1/2" 17# K-55 set @ 3058'  
TOC: Surface  
Perfs: Fruitland Coal: 2673' - 2852'  
Tubing: 2-3/8" 4.7# J-55 @ 2845'  
PBTD: 3016'

**Procedure:**

- 1 MIRU
- 2 NDWH/NUBOP
- 3 POOH with tubing
- 4 Run casing scrapper
- 5 Set CIBP @ 2623'
- 6 Test casing to 560 psi for 30 min
- 7 RDMO



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

November 9, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2760202 Proposed Work to Temporary Abandonment

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**Operator:** Simcoe LLC  
**Lease:** NMSF 078051  
**Agreement:**  
**Well(s):** Neal A 1, API # 30-045-27519  
**Location:** NWSW Sec 33 T32N R11W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09207
5. Indicate Type of Lease
STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name
Neal A
8. Well Number #001
9. OGRID Number
10. Pool name or Wildcat
Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6.179', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave., Durango, CO, 81301
4. Well Location
Unit Letter L : 2140 feet from the South line and 910 feet from the West
Section line 33 Township 32N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6.179', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 11/10/2023

Type or print name Christy Kost E-mail address: chrisy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

## Neal A 001 Temporary Abandonment Procedure

Wellname: **Neal A 001**  
Location: **Sec 33, T32N, R11W**  
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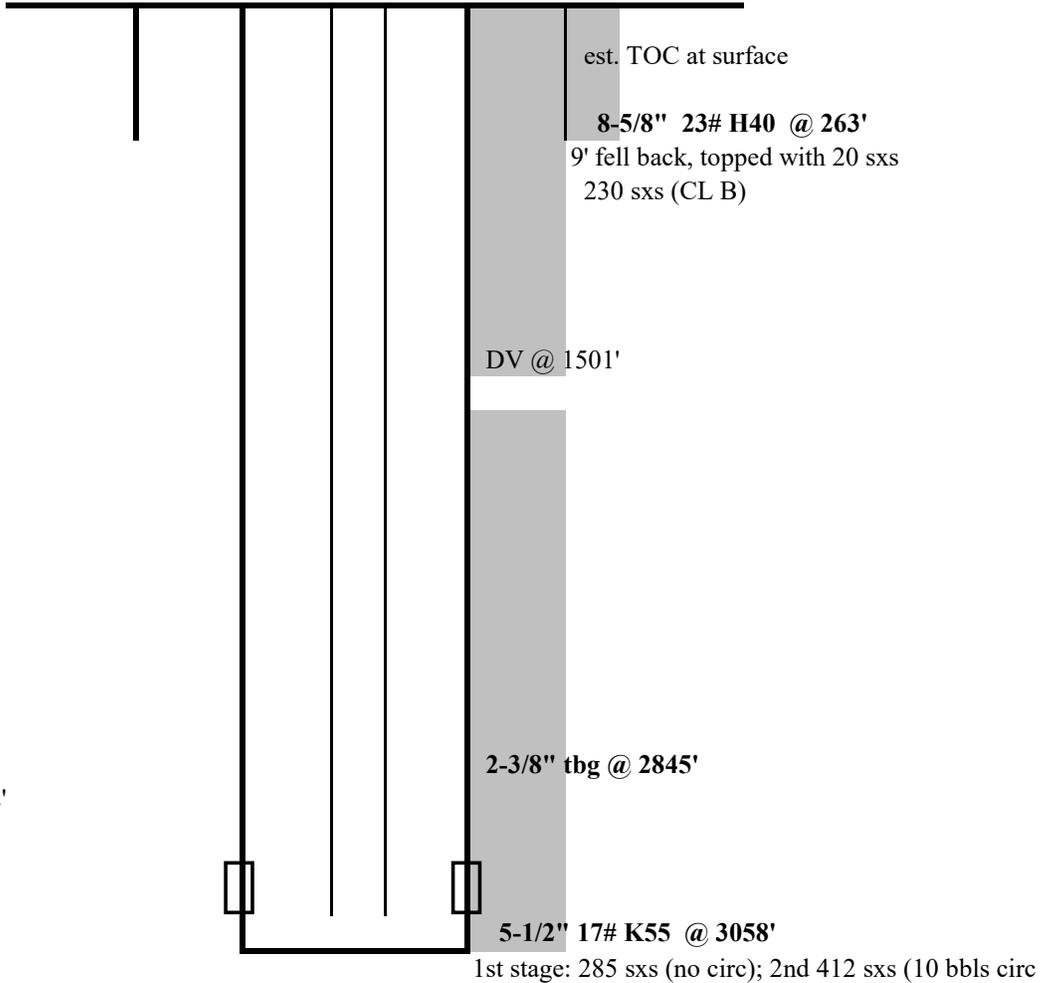
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API: 30-045-27519

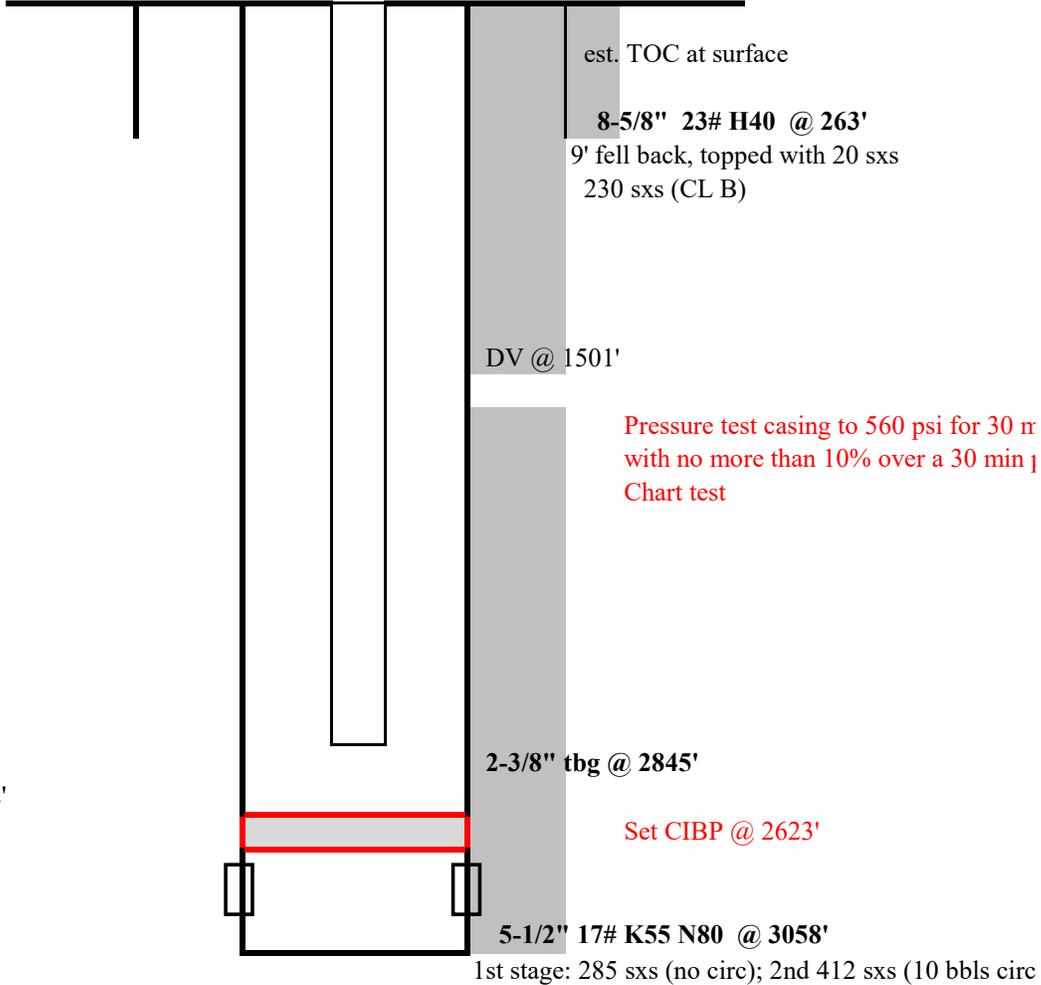
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 284574

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 284574
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT - schematics are to identify top of formations with name of formation beside identified top - perforations are called perforations	11/14/2023