

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 04/07/2022
⁴ API Number 30 - 025-49548	⁵ Pool Name WC025 G08 S253216D; UPPER WOLFCAMP	⁶ Pool Code 98270
⁷ Property Code 333279	⁸ Property Name ALMOST EDDY 30 FEDERAL	⁹ Well Number 708H

II. ¹⁰ Surface Location

Ul or lot no. I	Section 30	Township 25S	Range 32E	Lot Idn	Feet from the 2241	North/South Line SOUTH	Feet from the 566	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 31	Township 25S	Range 32E	Lot Idn	Feet from the 108	North/South line SOUTH	Feet from the 313	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/22/2021	²² Ready Date 04/07/2022	²³ TD 19,428	²⁴ PBDT 19,389	²⁵ Perforations 11,996 - 19,389	²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
12 1/4"		9 5/8"		1213		520 SXS CL C/CIRC	
8 3/4"		7 5/8"		11,309'		1479 SXS CL C&H/CIRC	
6 3/4"		5 1/2"		19,397'		750 SXS CL H TOC 11,665' CBL PRESSURE TEST ATTACHED	

V. Well Test Data

³¹ Date New Oil 04/07/2022	³² Gas Delivery Date 04/07/2022	³³ Test Date 04/15/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2310
³⁷ Choke Size 36	³⁸ Oil 2315	³⁹ Water 5439	⁴⁰ Gas 6591		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 11/15/2023		
Date: 04/27/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 49548	² Pool Code 98270	³ Pool Name WC025 G08 S253216D; UPPER WOLFCAMP
⁴ Property Code 333279	⁵ Property Name ALMOST EDDY 30 FED	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H
		⁹ Elevation 3364'

¹⁰Surface Location

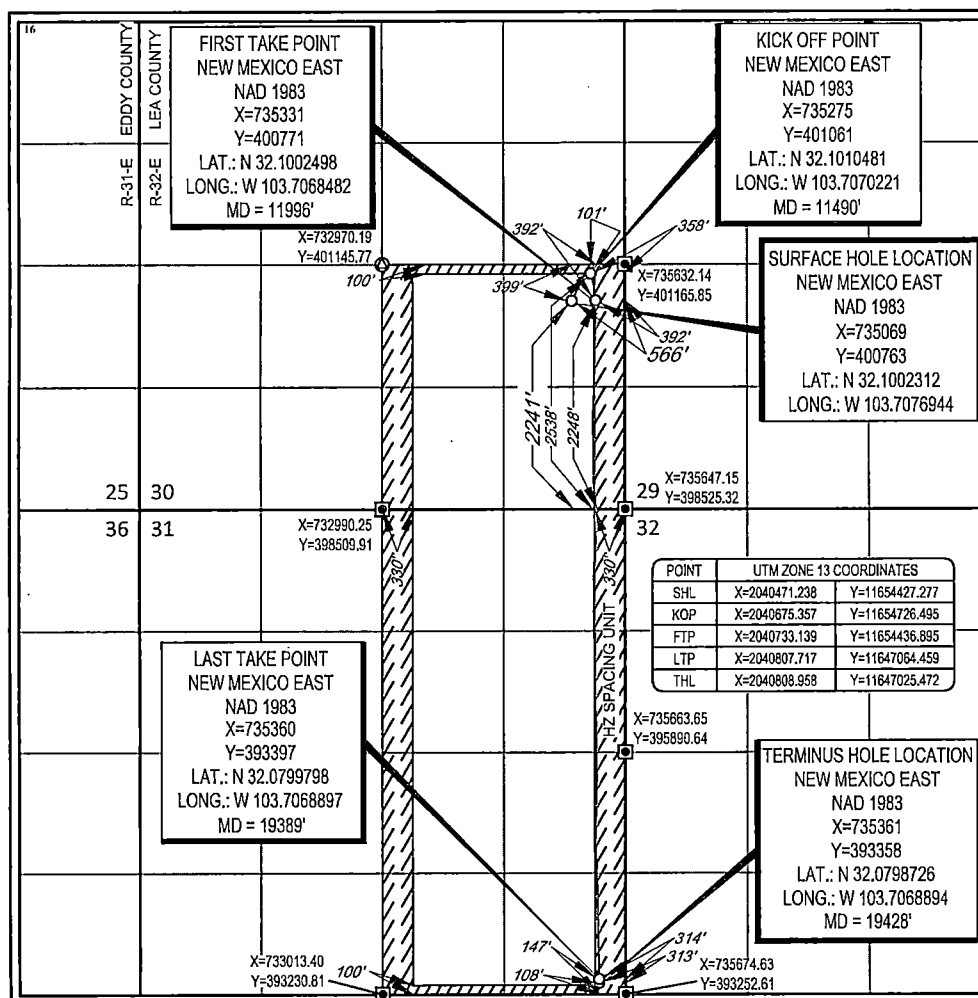
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	—	2241'	SOUTH	566'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	—	108'	SOUTH	313'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 04/26/2022
Signature Date

KAY MADDOX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

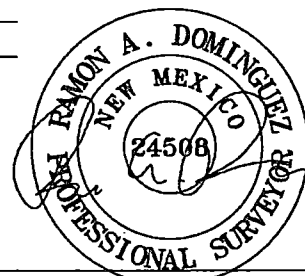
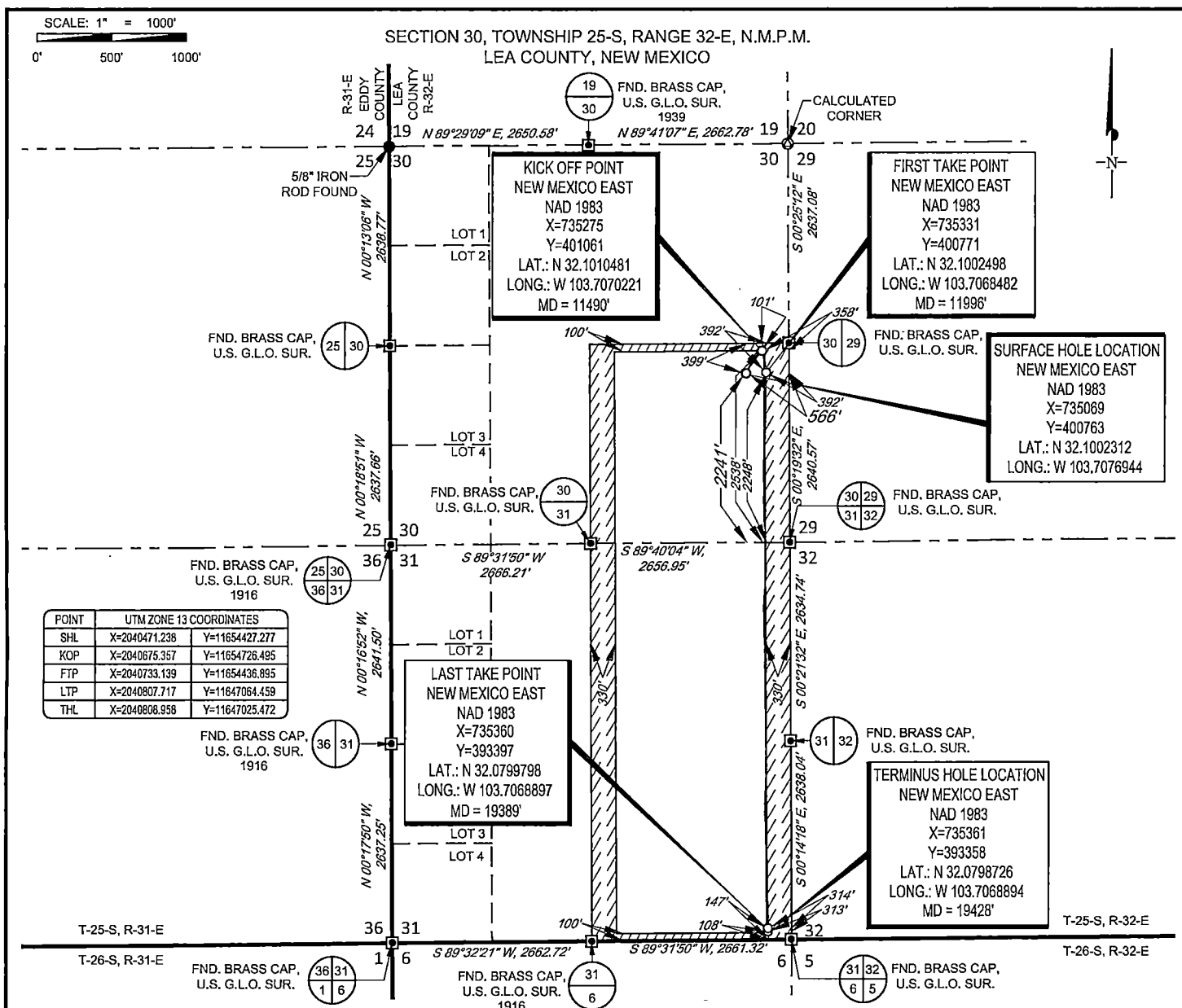
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~11/24/2021~~

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number



Ramon A. Dominguez, P.S. No. 24508
March 12, 2022

ALMOST EDDY 30 FED COM 708H AS-DRILLED DATE: 03/11/2022 FILE: AD_ALMOST_EDDY_30_FED_COM_708H DRAWN BY: A.V.F. SHEET: 2 OF 2	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. 4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

S:\SURVEY\EOG_MIDLAND\ALMOST_EDDY_30_FED_COM\FINAL_PRODUCTS\AD_ALMOST_EDDY_30_FED_COM_708H.DWG 4/26/2022 3:28:38 PM bzollinger



Midland

Lea County, NM (NAD 83 NME)

Almost Eddy 30 Fed Com

#708H

OH

Design: OH

Final PVA

12 January, 2022



Final PVA

Company: Midland Project: Lea County, NM (NAD 83 NME) Site: Almost Eddy 30 Fed Com Well: #708H Wellbore: OH Design: OH	Local Co-ordinate Reference: Well #708H TVD Reference: KB = 26' @ 3390.0usft MD Reference: KB = 26' @ 3390.0usft North Reference: Grid Survey Calculation Method: Minimum Curvature Database: PEDM
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Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Almost Eddy 30 Fed Com		
Site Position:		Northing:	400,427.00 usft
From: Map		Easting:	730,701.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 5' 57.757 N
		Longitude:	103° 43' 18.496 W
		Grid Convergence:	0.32 °

Well	#708H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			usft
			Latitude:
			32° 6' 0.834 N
			Longitude:
			103° 42' 27.694 W
			Ground Level:
			3,364.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2020	12/15/2021	6.54
			Dip Angle (°)
			59.75
			Field Strength (nT)
			47,355.12285481

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.0	0.0	0.0
			Direction (°)
			177.87

Survey Program	Date	1/12/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
180.0	19,428.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1

Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3390.0usft
Site:	Almost Eddy 30 Fed Com	MD Reference:	KB = 26' @ 3390.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
180.0	0.24	5.19	180.0	0.4	0.0	0.13	0.13	0.00	-0.4	0.0	
297.0	0.33	31.90	297.0	0.9	0.2	0.14	0.08	22.83	-0.9	0.3	
472.0	0.21	0.35	472.0	1.7	0.5	0.11	-0.07	-18.03	-1.7	-0.5	
659.0	0.98	14.49	659.0	3.5	0.9	0.42	0.41	7.56	-3.7	0.0	
849.0	1.54	18.83	848.9	7.5	2.1	0.30	0.29	2.28	-7.8	0.4	
1,039.0	2.02	17.95	1,038.8	13.1	4.0	0.25	0.25	-0.46	-13.7	0.3	
1,135.0	0.91	27.54	1,134.8	15.4	4.9	1.18	-1.16	9.99	-15.9	2.8	
1,246.0	1.21	33.14	1,245.8	17.2	5.9	0.29	0.27	5.05	-17.6	4.4	
1,436.0	6.15	25.16	1,435.3	28.1	11.3	2.61	2.60	-4.20	-27.0	2.2	
1,627.0	8.28	30.78	1,624.8	49.2	22.7	1.17	1.12	2.94	-35.3	6.6	
1,818.0	7.42	26.27	1,814.0	72.0	35.2	0.55	-0.45	-2.36	-42.0	5.3	
2,009.0	6.05	26.51	2,003.7	92.1	45.2	0.72	-0.72	0.13	-44.6	8.1	
2,199.0	8.57	29.49	2,192.2	113.4	56.6	1.34	1.33	1.57	-48.5	12.4	
2,390.0	7.89	33.29	2,381.2	136.7	70.8	0.46	-0.36	1.99	-55.0	16.7	
2,580.0	5.77	22.12	2,569.8	156.5	81.6	1.31	-1.12	-5.88	-60.1	7.2	
2,771.0	9.03	20.78	2,759.2	179.4	90.5	1.71	1.71	-0.70	-65.4	10.1	
2,961.0	7.33	18.77	2,947.3	204.8	99.7	0.91	-0.89	-1.06	-73.6	12.4	
3,056.0	6.80	21.40	3,041.6	215.8	103.7	0.65	-0.56	2.77	-74.9	18.2	
3,247.0	6.00	27.09	3,231.4	235.2	112.4	0.53	-0.42	2.98	-74.2	28.9	
3,439.0	7.04	38.07	3,422.1	253.4	124.2	0.84	0.54	5.72	-69.0	42.9	
3,630.0	5.42	32.44	3,612.0	270.2	136.3	0.91	-0.85	-2.95	-73.5	35.2	
3,821.0	4.81	49.81	3,802.2	283.0	147.2	0.87	-0.32	9.09	-57.2	52.7	
4,012.0	3.54	64.57	3,992.7	290.7	158.7	0.87	-0.66	7.73	-38.3	57.3	
4,203.0	4.33	92.38	4,183.3	293.0	171.2	1.07	0.41	14.56	-9.4	54.2	
4,394.0	3.49	69.26	4,373.9	294.7	183.8	0.93	-0.44	-12.10	-25.9	31.9	
4,583.0	3.95	26.32	4,562.5	302.6	192.1	1.46	0.24	-22.72	-31.8	4.4	

Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3390.0usft
Site:	Almost Eddy 30 Fed Com	MD Reference:	KB = 26' @ 3390.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,774.0	7.47	16.29	4,752.5	320.4	198.5	1.91	1.84	-5.25	-31.9	3.7
4,965.0	6.20	38.36	4,942.2	340.4	208.4	1.51	-0.66	11.55	-30.1	18.4
5,155.0	6.62	44.64	5,131.0	356.3	222.4	0.43	0.22	3.31	-29.6	19.0
5,346.0	4.02	55.60	5,321.2	367.9	235.7	1.46	-1.36	5.74	-24.5	18.9
5,537.0	1.43	118.41	5,512.0	370.5	243.3	1.88	-1.36	32.88	1.4	24.0
5,727.0	1.23	73.09	5,701.9	370.0	247.4	0.55	-0.11	-23.85	-18.6	15.2
5,919.0	1.22	43.12	5,893.9	372.1	250.7	0.33	-0.01	-15.61	-27.6	2.9
6,109.0	0.94	42.01	6,083.9	374.7	253.2	0.15	-0.15	-0.58	-31.2	2.3
6,300.0	0.62	87.34	6,274.8	375.9	255.2	0.35	-0.17	23.73	-22.4	24.9
6,490.0	1.50	342.24	6,464.8	378.3	255.5	0.93	0.46	-55.32	-20.4	-29.1
6,585.0	1.71	337.39	6,559.8	380.8	254.6	0.26	0.22	-5.11	-20.5	-30.9
6,776.0	0.25	80.82	6,750.8	383.5	253.9	0.93	-0.76	54.15	-25.0	29.9
6,967.0	0.71	345.79	6,941.8	384.7	254.0	0.40	0.24	-49.75	-28.8	-27.9
7,157.0	0.30	246.75	7,131.7	385.7	253.3	0.43	-0.22	-52.13	31.8	-25.2
7,348.0	0.66	270.25	7,322.7	385.5	251.7	0.21	0.19	12.30	17.6	-35.6
7,539.0	0.35	234.79	7,513.7	385.2	250.1	0.22	-0.16	-18.57	33.5	-19.4
7,730.0	0.54	206.19	7,704.7	384.0	249.3	0.15	0.10	-14.97	37.3	-1.3
7,826.0	0.66	203.02	7,800.7	383.1	248.9	0.13	0.12	-3.30	36.3	0.7
8,016.0	1.25	177.68	7,990.7	380.0	248.5	0.37	0.31	-13.34	29.4	15.7
8,206.0	1.55	170.88	8,180.6	375.4	249.0	0.18	0.16	-3.58	22.7	18.8
8,398.0	1.92	200.52	8,372.6	369.8	248.3	0.50	0.19	15.44	23.6	6.4
8,588.0	1.74	224.88	8,562.5	364.8	245.1	0.42	-0.09	12.82	18.4	-2.6
8,778.0	1.43	250.89	8,752.4	362.0	240.9	0.41	-0.16	13.69	10.4	-9.1
8,969.0	1.33	210.94	8,943.3	359.3	237.5	0.50	-0.05	-20.92	9.8	-1.8
9,160.0	1.68	195.38	9,134.3	354.7	235.6	0.28	0.18	-8.15	5.0	0.3
9,352.0	1.81	187.92	9,326.2	349.0	234.4	0.14	0.07	-3.89	-0.9	0.6
9,542.0	1.69	167.86	9,516.1	343.3	234.6	0.33	-0.06	-10.56	-6.7	-0.8

Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Almost Eddy 30 Fed Com
 Well: #708H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #708H
 TVD Reference: KB = 26' @ 3390.0usft
 MD Reference: KB = 26' @ 3390.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,733.0	2.34	172.13	9,707.0	336.7	235.7	0.35	0.34	2.24	-13.4	-0.1
9,924.0	0.35	255.85	9,897.9	332.7	235.7	1.22	-1.04	43.83	-2.6	17.2
10,019.0	1.61	316.45	9,992.9	333.6	234.5	1.55	1.33	63.79	12.2	11.0
10,114.0	1.13	271.04	10,087.9	334.5	232.6	1.21	-0.51	-47.80	-1.1	15.5
10,304.0	2.04	269.82	10,277.8	334.6	227.4	0.48	0.48	-0.64	-6.7	15.4
10,495.0	1.95	238.56	10,468.7	332.9	221.2	0.56	-0.05	-16.37	-19.9	8.0
10,686.0	2.11	193.91	10,659.6	327.8	217.6	0.81	0.08	-23.38	-25.5	-10.6
10,877.0	2.76	165.52	10,850.4	319.9	217.9	0.71	0.34	-14.86	-25.1	-23.1
10,972.0	2.44	177.71	10,945.3	315.7	218.5	0.67	-0.34	12.83	-33.7	-16.8
11,163.0	3.42	216.12	11,136.1	307.0	215.4	1.12	0.51	20.11	-45.7	10.3
11,258.0	2.58	222.00	11,231.0	303.1	212.2	0.94	-0.88	6.19	-49.4	15.2
11,317.0	1.88	229.96	11,289.9	301.5	210.6	1.29	-1.19	13.49	-49.1	22.1
11,384.2	1.72	233.81	11,357.1	300.2	209.0	0.30	-0.24	5.73	-49.6	25.4
FTP Crossing, MD:11384.2', TVD:11357.1',N/S:300.2', E/W:209.0', INC:1.72										
11,412.0	1.65	235.62	11,384.9	299.7	208.3	0.30	-0.24	6.52	-49.6	27.0
11,490.0	1.70	232.03	11,462.8	298.4	206.5	0.15	0.06	-4.61	-53.5	23.8
KOP, MD:11490.0', TVD:11462.8',N/S:298.4', E/W:206.5', INC:1.70										
11,507.0	1.71	231.27	11,479.8	298.1	206.1	0.15	0.07	-4.44	-54.3	23.0
11,603.0	24.59	160.74	11,572.8	278.0	211.6	25.07	23.83	-73.47	-51.2	-41.5
11,698.0	38.91	160.75	11,653.4	230.9	228.1	15.07	15.07	0.01	-74.5	-30.2
11,793.0	45.08	167.85	11,724.0	169.8	245.0	8.19	6.49	7.47	-94.6	-5.2
11,888.0	52.57	172.00	11,786.5	99.5	257.3	8.54	7.88	4.37	-99.2	14.0
11,983.0	58.68	180.23	11,840.2	21.4	262.4	9.61	6.43	8.66	-89.4	27.3
12,079.0	68.55	183.78	11,882.8	-64.5	259.3	10.80	10.28	3.70	-71.3	24.5
12,174.0	76.72	180.88	11,911.2	-155.0	255.7	9.08	8.60	-3.05	-47.9	19.5
12,270.0	87.41	179.69	11,924.4	-249.9	255.2	11.20	11.14	-1.24	-34.2	18.1
12,365.0	90.91	179.76	11,925.8	-344.9	255.7	3.68	3.68	0.07	-32.1	18.0

Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3390.0usft
Site:	Almost Eddy 30 Fed Com	MD Reference:	KB = 26' @ 3390.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,460.0	92.31	181.78	11,923.1	-439.8	254.4	2.59	1.47	2.13	-34.1	16.2
12,557.0	89.23	180.96	11,921.8	-536.8	252.1	3.29	-3.18	-0.85	-34.8	13.4
12,652.0	90.74	180.14	11,921.8	-631.8	251.2	1.81	1.59	-0.86	-34.1	12.0
12,747.0	87.85	181.67	11,923.0	-726.7	249.7	3.44	-3.04	1.61	-32.2	10.0
12,842.0	89.09	181.14	11,925.5	-821.7	247.4	1.42	1.31	-0.56	-29.0	7.2
12,938.0	92.26	181.16	11,924.4	-917.6	245.4	3.30	3.30	0.02	-29.4	4.8
13,033.0	89.54	180.01	11,922.9	-1,012.6	244.5	3.11	-2.86	-1.21	-30.3	3.3
13,129.0	94.17	182.31	11,919.8	-1,108.5	242.5	5.38	4.82	2.40	-32.7	0.8
13,224.0	89.09	184.96	11,917.1	-1,203.2	236.5	6.03	-5.35	2.79	-34.7	-5.7
13,319.0	83.07	178.66	11,923.6	-1,297.9	233.5	9.16	-6.34	-6.63	-27.5	-9.2
13,415.0	88.81	176.75	11,930.4	-1,393.5	237.3	6.30	5.98	-1.99	-20.1	-5.8
13,510.0	90.94	180.04	11,930.6	-1,488.5	240.0	4.13	2.24	3.46	-19.2	-3.7
13,606.0	89.40	180.67	11,930.3	-1,584.4	239.4	1.73	-1.60	0.66	-18.8	-4.8
13,702.0	90.74	180.50	11,930.2	-1,680.4	238.4	1.41	1.40	-0.18	-18.2	-6.3
13,797.0	85.11	178.44	11,933.6	-1,775.3	239.3	6.31	-5.93	-2.17	-14.1	-5.9
13,893.0	87.92	178.98	11,939.5	-1,871.1	241.4	2.98	2.93	0.56	-7.6	-4.2
13,988.0	87.27	177.75	11,943.5	-1,966.0	244.2	1.46	-0.68	-1.29	-2.9	-2.0
14,083.0	89.34	176.85	11,946.3	-2,060.8	248.6	2.38	2.18	-0.95	0.5	2.0
14,179.0	94.62	179.01	11,943.0	-2,156.7	252.1	5.94	5.50	2.25	-2.1	4.9
14,274.0	93.24	178.65	11,936.5	-2,251.4	254.0	1.50	-1.45	-0.38	-7.9	6.4
14,369.0	92.25	179.91	11,931.9	-2,346.3	255.2	1.69	-1.04	1.33	-11.8	7.0
14,465.0	90.41	178.26	11,929.7	-2,442.3	256.8	2.57	-1.92	-1.72	-13.4	8.1
14,559.0	90.63	179.13	11,928.8	-2,536.2	258.9	0.95	0.23	0.93	-13.5	9.7
14,654.0	92.17	179.86	11,926.5	-2,631.2	259.7	1.79	1.62	0.77	-15.2	10.1
14,749.0	91.95	183.81	11,923.1	-2,726.1	256.7	4.16	-0.23	4.16	-17.9	6.5
14,844.0	88.14	182.78	11,923.0	-2,820.9	251.2	4.15	-4.01	-1.08	-17.3	0.6
14,939.0	88.44	183.82	11,925.8	-2,915.7	245.8	1.14	0.32	1.09	-13.8	-5.4



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3390.0usft
Site:	Almost Eddy 30 Fed Com	MD Reference:	KB = 26' @ 3390.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,035.0	86.70	182.80	11,929.9	-3,011.5	240.2	2.10	-1.81	-1.06	-9.1	-11.4
15,131.0	87.10	179.93	11,935.1	-3,107.3	237.9	3.01	0.42	-2.99	-3.2	-14.2
15,226.0	87.55	178.92	11,939.5	-3,202.2	238.9	1.16	0.47	-1.06	1.9	-13.8
15,322.0	88.36	178.78	11,943.0	-3,298.1	240.8	0.86	0.84	-0.15	6.0	-12.4
15,418.0	89.59	178.14	11,944.7	-3,394.0	243.4	1.44	1.28	-0.67	8.4	-10.3
15,513.0	90.15	178.16	11,944.9	-3,489.0	246.5	0.59	0.59	0.02	9.3	-7.7
15,608.0	91.19	178.37	11,943.8	-3,583.9	249.3	1.12	1.09	0.22	8.9	-5.3
15,703.0	90.94	179.40	11,942.0	-3,678.9	251.2	1.12	-0.26	1.08	7.8	-4.0
15,798.0	89.12	179.49	11,942.0	-3,773.9	252.1	1.92	-1.92	0.09	8.4	-3.6
15,893.0	90.41	179.34	11,942.4	-3,868.9	253.1	1.37	1.36	-0.16	9.5	-3.1
15,988.0	89.87	179.58	11,942.1	-3,963.9	254.0	0.62	-0.57	0.25	9.9	-2.7
16,084.0	88.84	179.37	11,943.2	-4,059.9	254.9	1.09	-1.07	-0.22	11.4	-2.3
16,179.0	89.73	179.37	11,944.4	-4,154.8	255.9	0.94	0.94	0.00	12.6	-1.8
16,274.0	91.67	179.81	11,943.2	-4,249.8	256.6	2.09	2.04	0.46	11.4	-1.6
16,370.0	91.44	179.29	11,940.6	-4,345.8	257.3	0.59	-0.24	-0.54	8.9	-1.4
16,465.0	91.89	179.10	11,937.9	-4,440.7	258.7	0.51	0.47	-0.20	6.1	-0.5
16,560.0	89.12	179.30	11,937.0	-4,535.7	260.0	2.92	-2.92	0.21	5.3	0.3
16,655.0	89.71	178.64	11,938.0	-4,630.7	261.7	0.93	0.62	-0.69	6.3	1.5
16,749.0	89.68	177.42	11,938.5	-4,724.6	264.9	1.30	-0.03	-1.30	6.8	4.2
16,844.0	91.30	179.91	11,937.7	-4,819.6	267.2	3.13	1.71	2.62	6.0	5.9
16,939.0	90.57	179.20	11,936.1	-4,914.6	267.9	1.07	-0.77	-0.75	4.5	6.1
17,034.0	89.34	179.15	11,936.2	-5,009.6	269.3	1.30	-1.29	-0.05	4.6	7.0
17,129.0	87.21	178.24	11,939.1	-5,104.5	271.4	2.44	-2.24	-0.96	7.5	8.7
17,224.0	90.57	181.47	11,940.9	-5,199.5	271.7	4.91	3.54	3.40	9.4	8.4
17,319.0	91.98	181.75	11,938.8	-5,294.4	269.0	1.51	1.48	0.29	7.3	5.2
17,414.0	92.06	181.66	11,935.5	-5,389.3	266.2	0.13	0.08	-0.09	3.9	1.9
17,509.0	90.07	182.60	11,933.7	-5,484.2	262.6	2.32	-2.09	0.99	2.2	-2.1



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Almost Eddy 30 Fed Com
Well: #708H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #708H
TVD Reference: KB = 26' @ 3390.0usft
MD Reference: KB = 26' @ 3390.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,604.0	91.39	183.22	11,932.5	-5,579.1	257.8	1.54	1.39	0.65	1.0	-7.5
17,700.0	91.44	181.59	11,930.1	-5,675.0	253.8	1.70	0.05	-1.70	-1.3	-12.0
17,795.0	90.94	179.78	11,928.1	-5,769.9	252.7	1.98	-0.53	-1.91	-3.3	-13.6
17,889.0	88.75	177.47	11,928.4	-5,863.9	254.9	3.39	-2.33	-2.46	-3.0	-11.9
17,984.0	90.18	177.47	11,929.3	-5,958.8	259.1	1.51	1.51	0.00	-2.1	-8.2
18,079.0	90.69	178.04	11,928.6	-6,053.7	262.8	0.81	0.54	0.60	-2.8	-5.0
18,174.0	89.03	177.66	11,928.8	-6,148.6	266.4	1.79	-1.75	-0.40	-2.5	-1.9
18,270.0	90.38	177.93	11,929.3	-6,244.6	270.1	1.43	1.41	0.28	-2.0	1.2
18,365.0	90.18	178.58	11,928.8	-6,339.5	273.0	0.72	-0.21	0.68	-2.5	3.6
18,459.0	87.13	179.60	11,931.0	-6,433.5	274.5	3.42	-3.24	1.09	-0.2	4.6
18,554.0	88.39	179.21	11,934.7	-6,528.4	275.5	1.39	1.33	-0.41	3.5	5.1
18,648.0	89.34	179.21	11,936.6	-6,622.4	276.7	1.01	1.01	0.00	5.4	5.9
18,743.0	89.59	178.80	11,937.5	-6,717.3	278.4	0.51	0.26	-0.43	6.3	7.0
18,838.0	90.29	178.90	11,937.6	-6,812.3	280.3	0.74	0.74	0.11	6.4	8.4
18,933.0	90.38	178.42	11,937.0	-6,907.3	282.5	0.51	0.09	-0.51	5.9	10.2
19,028.0	90.04	178.07	11,936.7	-7,002.2	285.4	0.51	-0.36	-0.37	5.6	12.6
19,123.0	90.85	178.85	11,935.9	-7,097.2	288.0	1.18	0.85	0.82	4.9	14.6
19,218.0	91.95	178.79	11,933.6	-7,192.2	289.9	1.16	1.16	-0.06	2.6	16.1
19,313.0	91.36	179.54	11,930.9	-7,287.1	291.3	1.00	-0.62	0.79	-0.2	16.9
Last MWD Survey (MD=19313.0')										
19,428.0	91.36	179.54	11,928.1	-7,402.1	292.2	0.00	0.00	0.00	-2.9	17.3
Projection to Bit (MD=19428.0')										



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Almost Eddy 30 Fed Com
Well: #708H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #708H
TVD Reference: KB = 26' @ 3390.0usft
MD Reference: KB = 26' @ 3390.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,384.2	11,357.1	300.2	209.0	FTP Crossing, MD:11384.2', TVD:11357.1', N/S:300.2', E/W:209.0', INC:1.72
11,490.0	11,462.8	298.4	206.5	KOP, MD:11490.0', TVD:11462.8', N/S:298.4', E/W:206.5', INC:1.70
19,313.0	11,930.9	-7,287.1	291.3	Last MWD Survey (MD=19313.0')
19,428.0	11,928.1	-7,402.1	292.2	Projection to Bit (MD=19428.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 04/22/2022



Lea County, NM (NAD 83 NME)

Almost Eddy 30 Fed Com #708H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

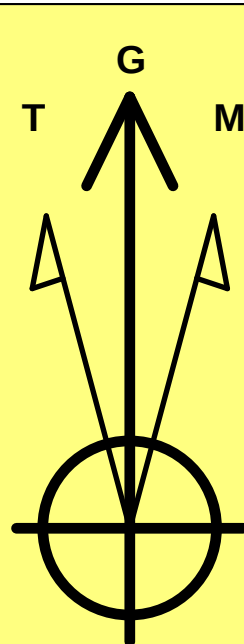
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #708H

KB = 26' @ 3390.0usft 3364.0
Northing 400763.00 Easting 735069.00 Latitude 32° 6' 0.834 N Longitude 103° 42' 27.694 W

Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.21°

Magnetic Field
Strength: 47355.1nT
Dip Angle: 59.75°
Date: 12/15/2021
Model: IGRF2020



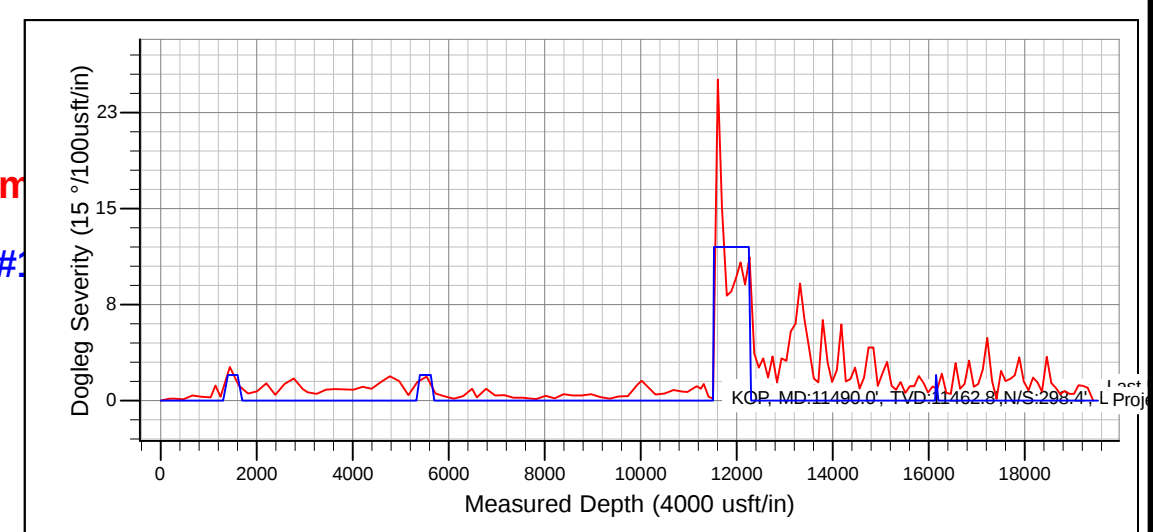
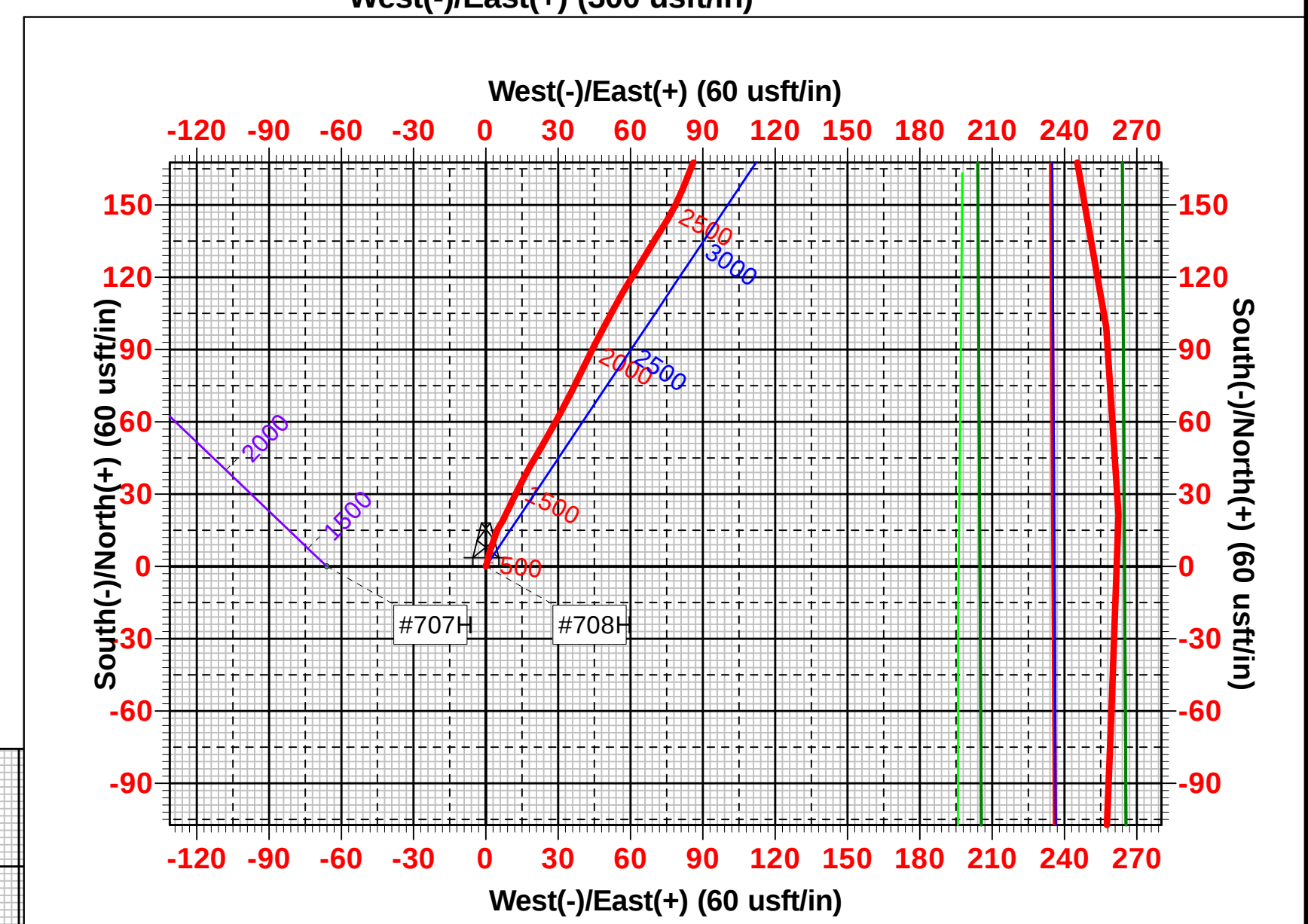
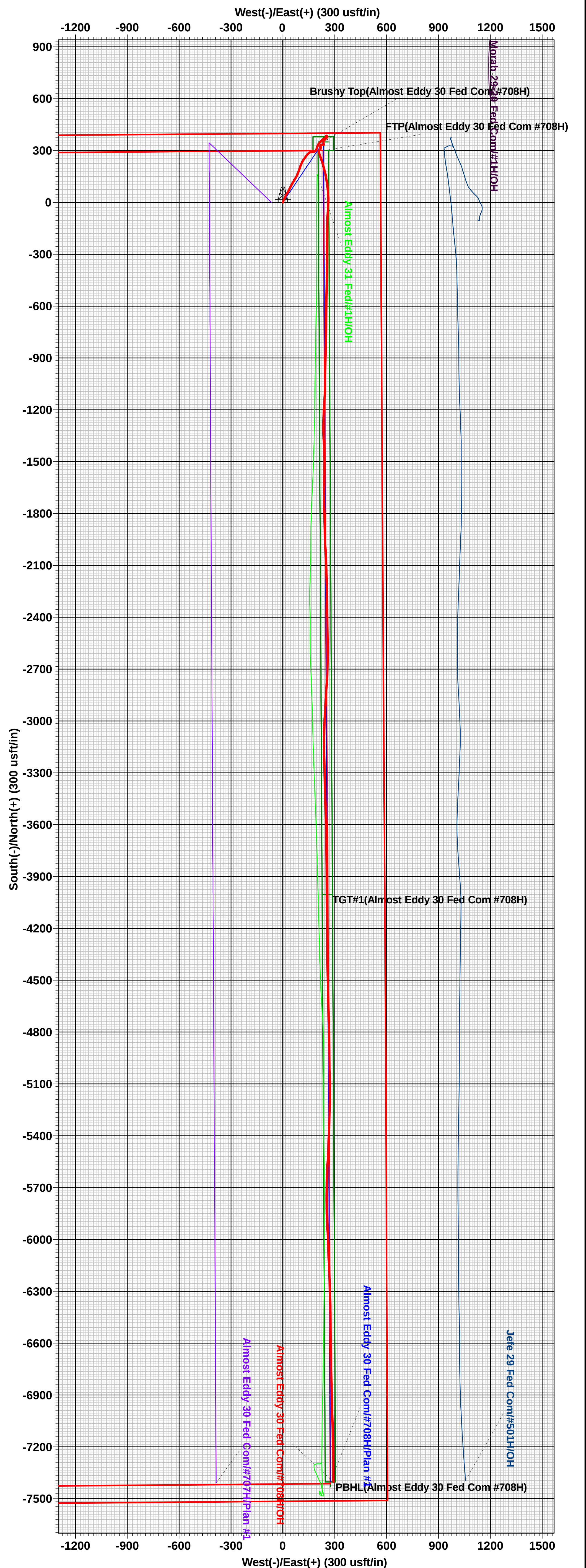
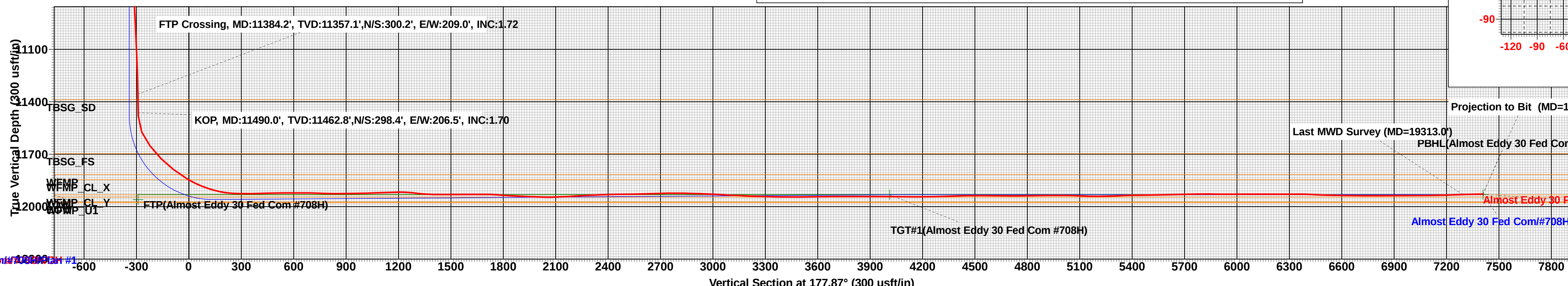
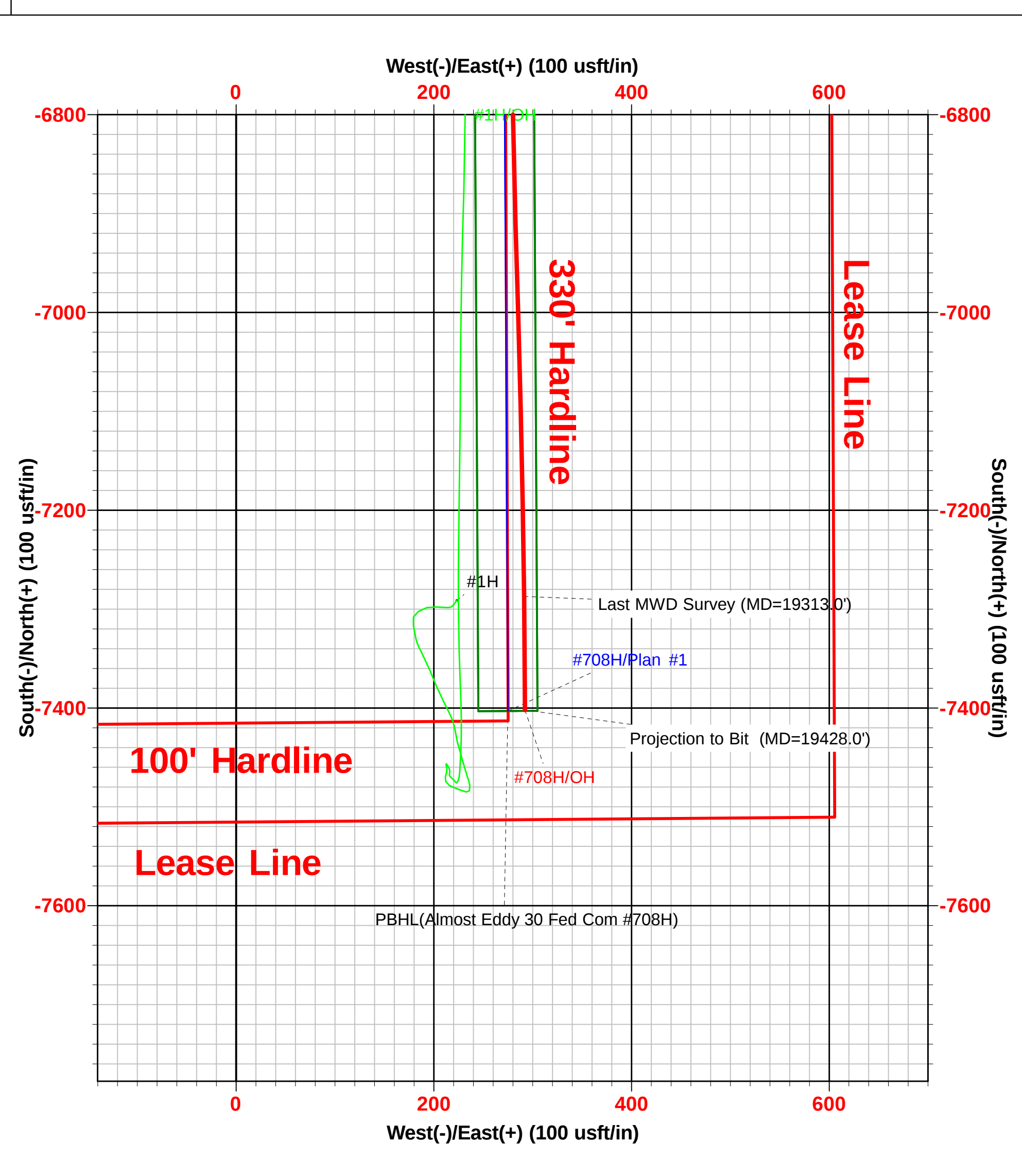
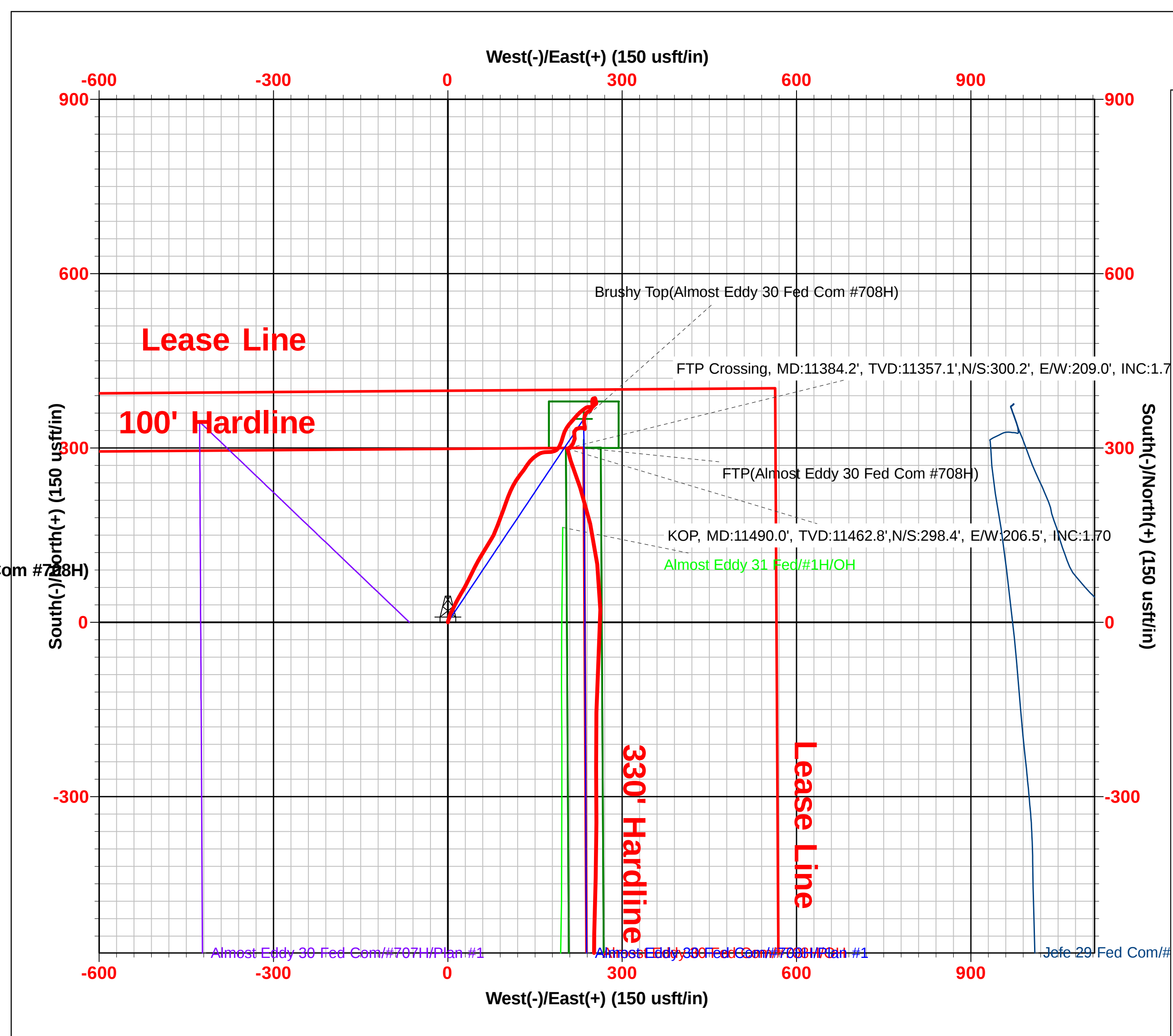
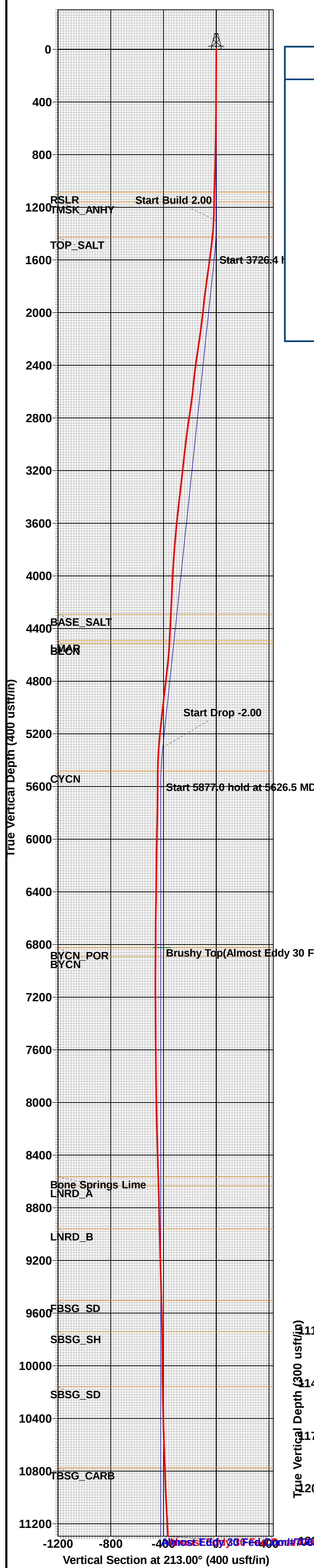
To convert a Magnetic Direction to a Grid Direction, Add 6.21°
To convert a Magnetic Direction to a True Direction, Add 6.54° East
To convert a True Direction to a Grid Direction, Subtract 0.33°

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
1600.1	6.00	33.77	1599.5	13.1	8.7	2.00	33.77	-12.7	
5326.4	6.00	33.77	5305.5	336.9	225.3	0.00	0.00	-328.4	
5626.5	0.00	0.00	5605.0	350.0	234.0	2.00	180.00	-341.1	
11503.5	0.00	0.00	11482.0	350.0	234.0	0.00	0.00	-341.1	
12256.9	90.41	179.70	11959.5	-130.9	236.5	12.00	179.70	139.5	
16131.1	90.41	179.70	11931.9	-4004.9	256.9	0.00	0.00	4011.7	TGT#1(Almost Eddy 30 Fed Com #708H)
16150.8	90.01	179.69	11931.8	-4024.5	257.0	2.00	-179.43	4031.3	
19529.3	90.01	179.69	11931.0	-7403.0	275.0	0.00	0.00	7408.1	PBHL(Almost Eddy 30 Fed Com #708H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Almost Eddy 30 Fed Com #708H)	6824.0	350.0	234.0	401113.00	735303.00
PBHL(Almost Eddy 30 Fed Com #708H)	11931.0	-7403.0	275.0	393360.00	735344.00
TGT#1(Almost Eddy 30 Fed Com #708H)	11931.9	-4004.9	256.9	396758.10	735325.90
FTP(Almost Eddy 30 Fed Com #708H)	11960.0	300.0	234.0	401063.00	735303.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025 - 49548
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ALMOST EDDY 30 FEDERAL
4. Well Location Unit Letter I : 2241 feet from the SOUTH line and 566 feet from the EAST line Section 30 Township 25S Range 32E NMPM County LEA		8. Well Number 708H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC025 G09 S253216D; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: CASING TEST ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW THE CASING SHOE, ON 05/13/2023 A SUBSEQUENT PRESSURE TEST HELD.
 EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME

Spud Date:

11/22/2021

Rig Release Date:

01/10/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 05/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name ALMOST EDDY 30 FEDERAL		
								6. Well Number: 708H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G08 S253216D; UPPER WOLFCAMP (98270)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	30	25S	32E		2241	SOUTH	566	EAST	LEA
BH:	P	31	25S	32E		108	SOUTH	313	EAST	LEA
13. Date Spudded 11/22/2021	14. Date T.D. Reached 01/08/2022		15. Date Rig Released 01/10/2022			16. Date Completed (Ready to Produce) 04/07/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3364' GR		
18. Total Measured Depth of Well MD 19,428' TVD 11,928'			19. Plug Back Measured Depth MD 19,389' TVD 11,928'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 11,996 - 19,389'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,213'		12 1/4"		520 CL C/CIRC		
7 5/8"		29.7# HCP 110		11,309'		8 3/4"		1479 CL C&H/CIRC		
5 1/2"		20# ICYP 110		19,397'		6 3/4"		750 CL H TOC 11,665' CBL		PRESSURE TEST ATTACHED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11,996 - 19,389' 3 1/8", 1596 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,996 - 19,389'		FRAC W/18,479,790 lbs proppant, 258,426 bbls load fld		
28. PRODUCTION										
Date First Production 04/07/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 04/15/2022	Hours Tested 24	Choke Size 36	Prod'n For Test Period	Oil - Bbl 2315	Gas - MCF 6591	Water - Bbl. 5439	Gas - Oil Ratio 2847			
Flow Tubing Press.	Casing Pressure 2310	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 04/27/2022 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1085'	T. Canyon	Brushy	6891'	T. Ojo Alamo	T. Penn A "
T. Salt		1427'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4291'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	9504'		T. Entrada	
T. Wolfcamp		11,974'	T. 2nd BS Sand	10,158'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,977'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

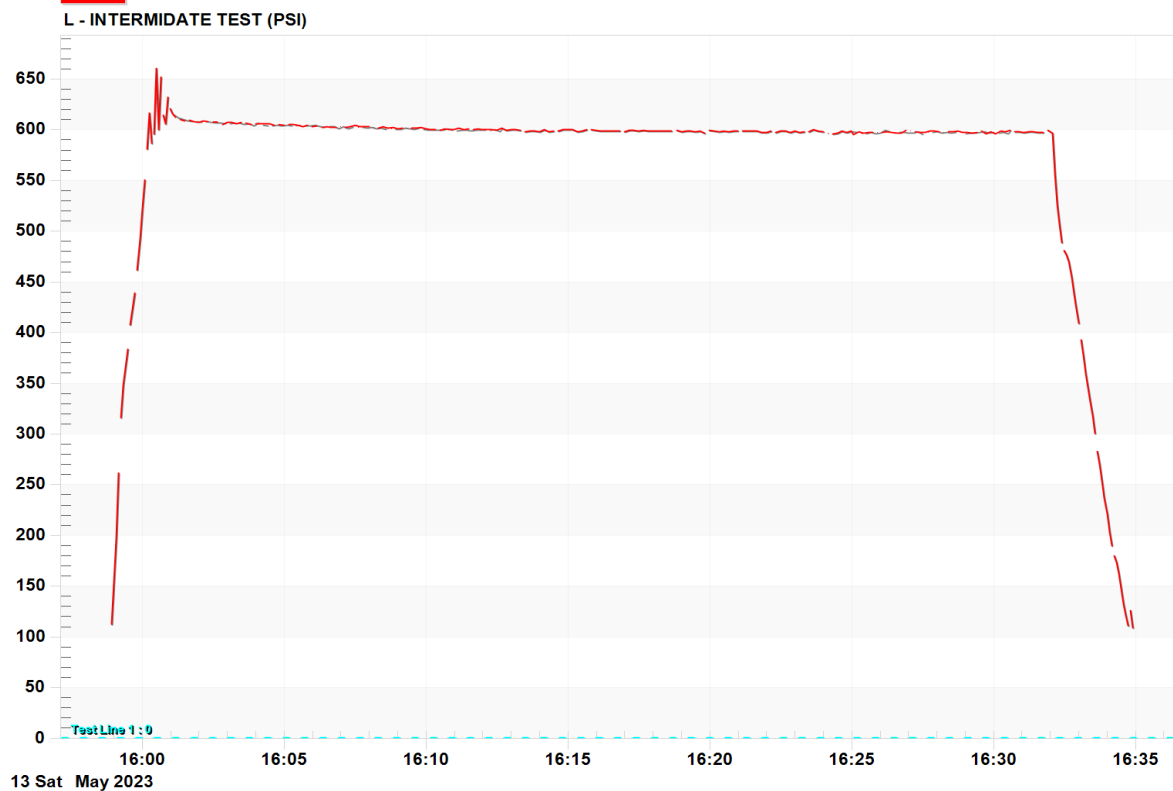
Email: Mark_pope@eogresources.com

JOB DETAILS

DATE 5/13/2023 3:58:50PM
START TIME 5/13/2023 3:58:50PM
END TIME 5/13/2023 4:34:56PM
Ticket#:
Other:
Other:

Operator:
WELL: ALMOST EDDY FED COM
Licence #: 708H
Contractor:
AFE:

Comments:



15:58:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
15:58	49.486	114						
15:58	54.485	112						
15:58	59.486	112						
15:59	4.486	197						
15:59	9.486	262						
15:59	14.486	316						
15:59	19.486	348						
15:59	24.486	366						
15:59	29.485	384						
15:59	34.486	408						
15:59	39.486	408						
15:59	44.486	439						
15:59	49.486	461						
15:59	54.486	493						
15:59	59.486	524						
16:00	4.485	551						
16:00	9.486	581						
16:00	14.486	617						
16:00	19.486	587						
16:00	24.486	596						
16:00	29.486	661						
16:00	34.486	600						
16:00	39.485	652						
16:00	44.486	614						
16:00	49.486	606						
16:00	54.486	632						
16:00	59.486	621						
16:01	4.486	616						
16:01	9.486	612						
16:01	14.485	613						
16:01	19.486	610						
16:01	24.486	611						
16:01	29.486	609						
16:01	34.486	609						
16:01	39.486	610						
16:01	44.486	609						
16:01	49.485	608						
16:01	54.486	609						
16:01	59.486	607						
16:02	4.486	608						
16:02	9.486	609						
16:02	14.486	609						
16:02	19.486	608						
16:02	24.485	608						
16:02	29.486	607						
16:02	34.486	608						
16:02	39.486	608						
16:02	44.486	607						

16:02:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:02	49.486	605						
16:02	54.486	607						
16:02	59.485	608						
16:03	4.486	607						
16:03	9.486	607						
16:03	14.486	607						
16:03	19.486	606						
16:03	24.486	607						
16:03	29.486	607						
16:03	34.485	606						
16:03	39.486	607						
16:03	44.486	607						
16:03	49.486	605						
16:03	54.486	605						
16:03	59.486	606						
16:04	4.486	607						
16:04	9.485	606						
16:04	14.486	605						
16:04	19.486	606						
16:04	24.486	605						
16:04	29.486	606						
16:04	34.486	605						
16:04	39.486	605						
16:04	44.485	605						
16:04	49.486	605						
16:04	54.486	605						
16:04	59.486	604						
16:05	4.486	605						
16:05	9.486	605						
16:05	14.486	604						
16:05	19.485	605						
16:05	24.486	605						
16:05	29.486	605						
16:05	34.486	605						
16:05	39.486	603						
16:05	44.486	605						
16:05	49.486	605						
16:05	54.485	604						
16:05	59.486	603						
16:06	4.486	605						
16:06	9.486	604						
16:06	14.486	604						
16:06	19.486	603						
16:06	24.486	603						
16:06	29.485	603						
16:06	34.486	604						
16:06	39.486	603						
16:06	44.486	604						

16:06:49

Detailed Job Breakdown

May/13/2023

INTERMIDAT E TEST (PSI)								
Time								
16:06	49.486	603						
16:06	54.486	602						
16:06	59.486	603						
16:07	4.485	604						
16:07	9.486	603						
16:07	14.486	602						
16:07	19.486	603						
16:07	24.486	603						
16:07	29.486	605						
16:07	34.486	603						
16:07	39.485	603						
16:07	44.486	603						
16:07	49.486	603						
16:07	54.486	602						
16:07	59.486	603						
16:08	4.486	603						
16:08	9.486	602						
16:08	14.485	602						
16:08	19.486	601						
16:08	24.486	603						
16:08	29.486	603						
16:08	34.486	601						
16:08	39.486	601						
16:08	44.486	601						
16:08	49.485	602						
16:08	54.486	601						
16:08	59.486	601						
16:09	4.486	601						
16:09	9.486	602						
16:09	14.486	602						
16:09	19.486	601						
16:09	24.485	601						
16:09	29.486	601						
16:09	34.486	601						
16:09	39.486	602						
16:09	44.486	603						
16:09	49.486	603						
16:09	54.486	601						
16:09	59.486	601						
16:10	4.486	600						
16:10	9.486	600						
16:10	14.486	600						
16:10	19.486	600						
16:10	24.486	600						
16:10	29.486	600						
16:10	34.486	600						
16:10	39.486	601						
16:10	44.486	602						

16:10:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:10	49.486	600						
16:10	54.486	601						
16:10	59.486	600						
16:11	4.486	600						
16:11	9.486	601						
16:11	14.486	600						
16:11	19.486	600						
16:11	24.486	600						
16:11	29.486	601						
16:11	34.486	599						
16:11	39.486	601						
16:11	44.486	600						
16:11	49.486	601						
16:11	54.486	600						
16:11	59.486	601						
16:12	4.486	601						
16:12	9.486	600						
16:12	14.486	600						
16:12	19.486	601						
16:12	24.486	601						
16:12	29.486	600						
16:12	34.486	599						
16:12	39.486	601						
16:12	44.486	599						
16:12	49.486	599						
16:12	54.486	599						
16:12	59.486	600						
16:13	4.486	601						
16:13	9.486	601						
16:13	14.486	600						
16:13	19.486	600						
16:13	24.486	600						
16:13	29.486	598						
16:13	34.486	599						
16:13	39.486	599						
16:13	44.486	599						
16:13	49.486	599						
16:13	54.486	600						
16:13	59.486	598						
16:14	4.486	598						
16:14	9.486	601						
16:14	14.486	599						
16:14	19.486	598						
16:14	24.486	599						
16:14	29.486	599						
16:14	34.486	600						
16:14	39.486	599						
16:14	44.486	599						

16:14:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:14	49.486	600						
16:14	54.486	599						
16:14	59.486	601						
16:15	4.486	599						
16:15	9.486	600						
16:15	14.486	599						
16:15	19.486	598						
16:15	24.486	600						
16:15	29.486	599						
16:15	34.486	599						
16:15	39.486	600						
16:15	44.486	599						
16:15	49.486	600						
16:15	54.486	599						
16:15	59.486	600						
16:16	4.486	599						
16:16	9.486	599						
16:16	14.486	599						
16:16	19.486	599						
16:16	24.486	599						
16:16	29.486	599						
16:16	34.486	599						
16:16	39.486	599						
16:16	44.486	600						
16:16	49.486	599						
16:16	54.486	599						
16:16	59.486	598						
16:17	4.486	599						
16:17	9.486	600						
16:17	14.486	600						
16:17	19.486	600						
16:17	24.486	599						
16:17	29.486	599						
16:17	34.486	599						
16:17	39.486	600						
16:17	44.486	599						
16:17	49.486	599						
16:17	54.486	598						
16:17	59.486	599						
16:18	4.486	599						
16:18	9.486	599						
16:18	14.486	599						
16:18	19.486	599						
16:18	24.486	599						
16:18	29.486	599						
16:18	34.486	599						
16:18	39.486	599						
16:18	44.486	599						

16:18:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:18	49.486	599						
16:18	54.486	600						
16:18	59.486	598						
16:19	4.486	599						
16:19	9.486	599						
16:19	14.486	599						
16:19	19.486	599						
16:19	24.486	598						
16:19	29.486	598						
16:19	34.486	598						
16:19	39.486	599						
16:19	44.486	598						
16:19	49.486	597						
16:19	54.486	599						
16:19	59.486	599						
16:20	4.486	597						
16:20	9.486	599						
16:20	14.486	598						
16:20	19.486	598						
16:20	24.486	599						
16:20	29.486	599						
16:20	34.486	598						
16:20	39.486	598						
16:20	44.486	599						
16:20	49.486	599						
16:20	54.486	598						
16:20	59.486	599						
16:21	4.486	599						
16:21	9.486	599						
16:21	14.486	599						
16:21	19.486	599						
16:21	24.486	598						
16:21	29.486	599						
16:21	34.486	599						
16:21	39.486	599						
16:21	44.486	599						
16:21	49.486	597						
16:21	54.486	598						
16:21	59.486	597						
16:22	4.486	597						
16:22	9.486	599						
16:22	14.486	598						
16:22	19.486	598						
16:22	24.486	599						
16:22	29.486	599						
16:22	34.486	599						
16:22	39.486	599						
16:22	44.486	599						

16:22:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:22	49.486	597						
16:22	54.486	597						
16:22	59.486	599						
16:23	4.486	599						
16:23	9.486	598						
16:23	14.486	598						
16:23	19.486	598						
16:23	24.486	597						
16:23	29.486	598						
16:23	34.486	597						
16:23	39.485	600						
16:23	44.486	597						
16:23	49.486	599						
16:23	54.486	598						
16:23	59.486	598						
16:24	4.486	597						
16:24	9.486	597						
16:24	14.485	597						
16:24	19.486	596						
16:24	24.486	598						
16:24	29.486	597						
16:24	34.486	599						
16:24	39.486	599						
16:24	44.486	598						
16:24	49.485	597						
16:24	54.486	598						
16:24	59.486	599						
16:25	4.486	595						
16:25	9.486	598						
16:25	14.486	598						
16:25	19.486	597						
16:25	24.485	597						
16:25	29.486	597						
16:25	34.486	598						
16:25	39.486	598						
16:25	44.486	598						
16:25	49.486	597						
16:25	54.486	598						
16:25	59.485	597						
16:26	4.486	597						
16:26	9.486	600						
16:26	14.486	598						
16:26	19.486	599						
16:26	24.486	597						
16:26	29.486	598						
16:26	34.485	597						
16:26	39.486	598						
16:26	44.486	597						

16:26:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:26	49.486	598						
16:26	54.486	599						
16:26	59.486	598						
16:27	4.486	599						
16:27	9.485	598						
16:27	14.486	598						
16:27	19.486	599						
16:27	24.486	597						
16:27	29.486	596						
16:27	34.486	597						
16:27	39.486	598						
16:27	44.485	599						
16:27	49.486	598						
16:27	54.486	599						
16:27	59.486	599						
16:28	4.486	598						
16:28	9.486	598						
16:28	14.486	598						
16:28	19.485	598						
16:28	24.486	598						
16:28	29.486	598						
16:28	34.486	598						
16:28	39.486	598						
16:28	44.486	599						
16:28	49.486	598						
16:28	54.485	597						
16:28	59.486	597						
16:29	4.486	598						
16:29	9.486	598						
16:29	14.486	597						
16:29	19.486	597						
16:29	24.486	597						
16:29	29.485	598						
16:29	34.486	599						
16:29	39.486	599						
16:29	44.486	596						
16:29	49.486	598						
16:29	54.486	598						
16:29	59.486	598						
16:30	4.485	596						
16:30	9.486	597						
16:30	14.486	599						
16:30	19.486	598						
16:30	24.486	598						
16:30	29.486	597						
16:30	34.486	599						
16:30	39.485	597						
16:30	44.486	598						

16:30:49

Detailed Job Breakdown

May/13/2023

INTERMEDIATE TEST (PSI)								
Time								
16:30	49.486	598						
16:30	54.486	598						
16:30	59.486	597						
16:31	4.486	597						
16:31	9.486	599						
16:31	14.485	598						
16:31	19.486	599						
16:31	24.486	598						
16:31	29.486	599						
16:31	34.486	597						
16:31	39.486	597						
16:31	44.486	598						
16:31	49.485	596						
16:31	54.486	599						
16:31	59.486	599						
16:32	4.486	597						
16:32	9.486	557						
16:32	14.486	527						
16:32	19.486	506						
16:32	24.485	489						
16:32	29.486	481						
16:32	34.486	477						
16:32	39.486	470						
16:32	44.486	454						
16:32	49.486	438						
16:32	54.486	423						
16:32	59.485	409						
16:33	4.486	393						
16:33	9.486	377						
16:33	14.486	360						
16:33	19.486	346						
16:33	24.486	331						
16:33	29.486	318						
16:33	34.485	301						
16:33	39.486	283						
16:33	44.486	270						
16:33	49.486	254						
16:33	54.486	237						
16:33	59.486	221						
16:34	4.486	204						
16:34	9.485	190						
16:34	14.486	180						
16:34	19.486	174						
16:34	24.486	162						
16:34	29.486	147						
16:34	34.486	132						
16:34	39.486	121						
16:34	44.485	111						

INTERMIDAT E TEST (PSI)								
Time								
16:34	49.486	126						
16:34	54.486	109						

Well Name:	Almost Eddy 30 FC #708H
Property Number:	141650
API Number:	30025495480000
Opening Intermediate PSI:	113 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	Yes / OBM
Bbls pumped to load casing:	N/A
Bbls pumped to reach 500 psi:	1 bbls
Bbls bled back after test:	1 bbls
Start	612 psi
30 min	598 psi
Bleed down, SICP:	100 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219929

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219929
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
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Santa Fe, NM 87505

CONDITIONS

Action 219929

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219929
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/15/2023