eceived hy QCD i 4/1/2022 8:53:42 A	M State of New Mexico	Form Cago 3
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, minierals and reactar resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-49640
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		325948
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Wool Head 20 State Com
PROPOSALS.)	G W II	8. Well Number 302H
	Gas Well Other	
2. Name of Operator Advance Energy Partners Hat Mesa	.II.C	9. OGRID Number 372417
3. Address of Operator	ILLC	10. Pool name or Wildcat
11490 Westheimer Rd, Ste 950 Ho	uston TX 77077	WC-025 G-08 S213304D: Bone Spring
	usion, 1A //0//	WC-023 G-06 3213304D. Bolic Spring
4. Well Location		
Unit LetterN	250 feet from thesouth line and	_2112feet from thewestline
Section 20	Township 21 S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3722' GL	
12. Check A	opropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Sheek 11	spropriate Bon to maioute (water of freezes,	repetr of other Butter
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	_
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	П
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or reco		
Casing run: 1655' 13 3/8" 61# J55 BT	CC	
Shoe depth: 1655'		
Hole size: 17 ½"		
Hole depth: 1675		
Job date: 2/24/22		
Ran casing to bottom and pumped cer		
	65% class C + 5% salt + .25 pps Pol-E-Flake+.005 g	ps nofoam V1A
300 sx (72 bbl) 14.8# 100% class C +	2% CaCl2 + .005 gps nofoam V1A	
D 11 11 11 11	: 1, 1200111(501)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Dropped plug, displaced, bumped plug	g, circulated 200 bbl (591 sx) cement to surface. Test	ed casing to 1500 psi with cement truck.
Spud Date: 2/23/22 @ 14:30	Rig Palagga Data	
Spud Date.	Rig Release Date:	
I hereby certify that the information al	pove is true and complete to the best of my knowledg	ge and belief.
Diaga Bana	ada prilling Engineer	D. mp 4/1/2022
SIGNATURE Disgo Barn	ada TITLE Drilling Engineer	DATE 4/1/2022
T	P 1 11	DHONE
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY:	TITLE	DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 95201

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
5400 LBJ Freeway, Suite 1500	Action Number:
Dallas, TX 75240	95201
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
nmurphy	please submit the time length of the pressure test	11/15/2023
nmurphy	please submit the result of the pressure test (was the pressure test passed?)	11/15/2023