

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-09822	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 325065	⁸ Property Name Clayton	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	02	30N	12W		990	South	1850	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

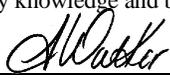
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 6/27/1961	²² Ready Date 10/25/2023	²³ TD 6701'	²⁴ PBTD 6687'	²⁵ Perforations 4102' - 4723'	²⁶ DHC, MC 5007
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
15"	10 3/4", 32.75#, H-40	204'	150 sx		
7 7/8"	5 1/2", 15.5#, J-55	6701'	810 sx		
	2 3/8", 4.7# J-55	6436'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 10/25/2023	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure SI 369	³⁶ Csg. Pressure SI 439
³⁷ Choke Size 15/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 60	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 11/8/2023	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title: Petroleum Specialist- A	
	Approval Date: 11/15/2023	
	Phone: 346-237-2177	

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09822
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name CLAYTON
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5769'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter N 990 feet from the South line and 1850 feet from the West line
Section 02 Township 30N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5769'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X] Recomplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing MV/GP/DK. Please see the attached for the recompletion operations.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Regulatory Technician Sr. DATE 11/6/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

30-045-09822
FEE
SR Recomplete

9/28/2023: MIRU. CK PRESSURES (SITP: 73 PSI SICP: 75 PSI SIBH: 0 PSI). ND WH. NU BOP, FT, GOOD TST. LD TBG HANGER. DID NOT TAG FILL. SCAN TBG OOH. PU SCRAPER & TIH T/5940'. SDFN

9/29/2023: CK PRESSURES (SITP: 25 PSI SICP: 60 PSI SIBH: 0 PSI). TOO, LD SCRAPER. TIH & **SET CIBP @ 5904'**. PT CSG T/600 PSI F/30 MINS. GOOD TST. RUN CBL. SDFN

10/2/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ATTEMPT MIT, NO TST. START HOLE HUNTING. SDFN

10/3/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ISOLATE CSG LEAK T/4618' T/4773'. **APPROVAL GIVEN TO INCLUDE LEAK OFF IN PERFORATIONS. SEE ATTACHED.** RUN MIT T/560 PSI CHARTED TEST, W/PACKER SET 4773' CIBP AT 5704' TEST DOWN TUBING 30 MINUTE TEST GOOD. BOTH TEST WITNESSED AND PASSED BY THOMAS VERMEERSCH & ANTHONY BUNNY W/NMOCD. TOO, LD PKR. RIH & **SET SCBP @ 4804'**. SDFN

10/4/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). **PERF POINT LOOKOUT (4443' – 4723') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF. SET FRAC THRU PLUG @ 4390'. PERF MENELEE (4102' – 4339') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF.** START TIH W/FRAC STRING. SDFN

10/5/2023: CK PRESSURES (SITP: 200 PSI SICP: 200 PSI SIBH: 0 PSI). FINISH TIH W/FRAC STRING. EOT @ 4059'. ND BOP. NU FRAC STACK & PT T/9100 PSI, GOOD TST. SD AND WAIT FOR FRAC.

10/19/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. POINT LOOKOUT STIMULATION: (4443' TO 4723') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLS TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF. SDFN

10/20/2023: CK PRESSURES (SITP: 650 PSI SICP: 24 PSI SIBHP: 0 PSI). DROP BALL T/BAFFLE, GOOD TST. MENELEE STIMULATION: (4102' TO 4339') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLS TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF. ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN.

10/21/2023: CK PRESSURES (SICP-0, SITP-900, SIBHP-0). UNLAND TBG & RELEASE FRAC PKR. TOO, W/FRAC STRING. RU PWR SWVL & **DO FRAC THRU PLUG @ 4390'**. CONT TIH & TAG FILL @ 4680', EST CIRC & CO T/4725'. CIRC CLEAN. TOH T/4000'. SDFN

10/22/2023: CK PRESSURES (SICP-800, SITP-NA, SIBHP-0). TIH W/MILL. TAG FILL @ 4725'. EST CIRC & **DO SCBP @ 4804'**. CONT TIH & TAG CIBP @ 5904'. TOO, T/4050'. SDFN

10/23/2023: CK PRESSURES (SICP-620, SITP-0, SIBHP-0). TIH W/MILL. TAG @ 5902'. EST CIRC & **DO CIBP @ 5904'**. SDFN.

10/24/2023: CK PRESSURES (SICP-610, SITP-NA, SIBHP-0). TIH & ATTEMPT TO CO T/FISH @ 6510'. UNABLE T/PASS 6483'. TOO, W/MILL & TBG. SDFN

10/25/2023: CK PRESSURES (SICP-450, SITP-NA, SIBHP-0). MU BHA & TIH W/202 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6436', SN @ 6434'. ND BOP. NU WH. PMP 5 BBL PAD. DROP BALL & PT TBG T/500 PSI, GOOD TST. PMP OFF CK W/1150 PSI. CIRC T/SURF/ RDRR.

WELL NOW PRODUCING AS A MV/GP/DK TRIMMINGLE

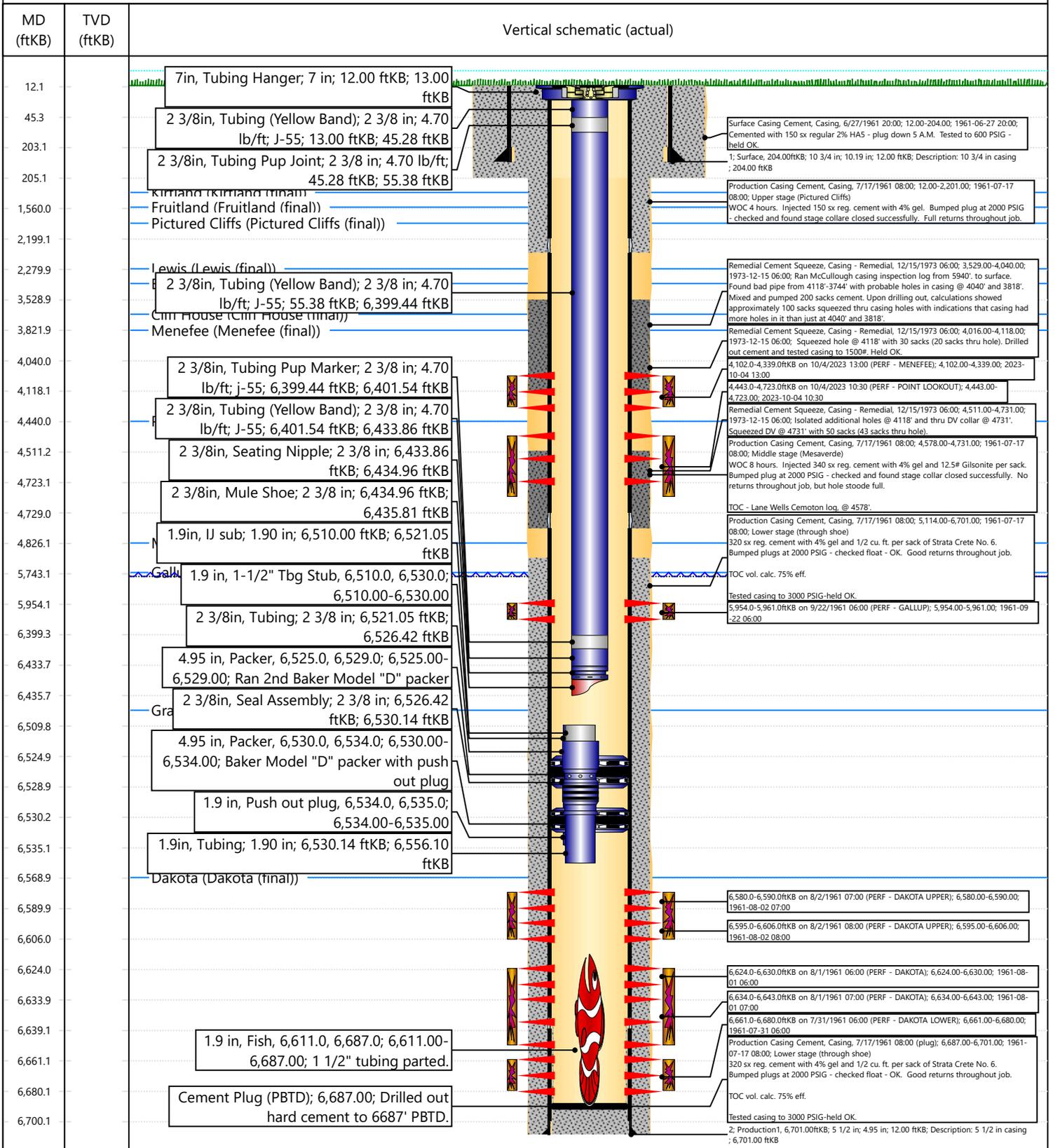


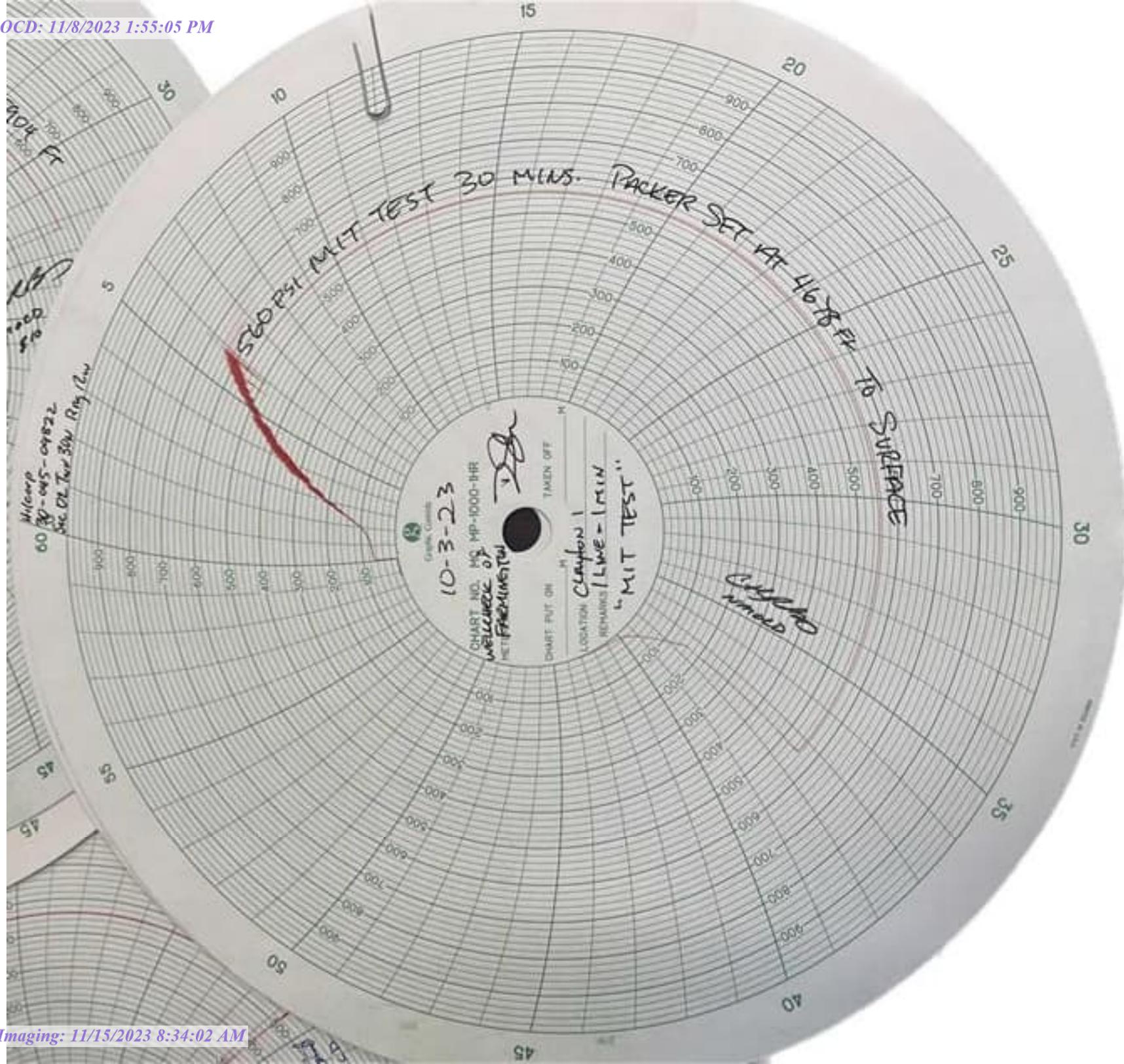
Current Schematic - Version 3

Well Name: **CLAYTON #1**

API / UWI 3004509822	Surface Legal Location N-2-30N-12W	Field Name BASIN	Route 0208	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,769.00	Original KB/RT Elevation (ft) 5,781.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

ORIGINAL HOLE [Vertical]





Mandi Walker

From: Amanda Atencio
Sent: Tuesday, October 3, 2023 5:27 PM
To: Kuehling, Monica, EMNRD; Rennick, Kenneth G; Kade, Matthew H
Cc: Mandi Walker; Joe McElreath - (C)
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

My apologies the 3415' is a typo. You are correct, the approved interval is from 3715' – 4793'.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, October 3, 2023 5:21 PM
To: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Joe McElreath - (C) <jmcelreath@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

I am seeing approval for recomplete between 3715 and 4793 – I will have to look at this further in the morning

Thank you

Monica

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Sent: Tuesday, October 3, 2023 10:29 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Joe McElreath - (C) <jmcelreath@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

Good morning all,

While running our MIT on the Clayton 1 – we discovered a very small casing leak. We were able to isolate the leak between 4,618' – 4,773'. Being as the leak is within our approved recomplete zone (approved interval: 3,415' – 4,793'), we like to request approval to MIT the casing above and below the approved zone.

Thank you,

Amanda Atencio

Operations Engineer – SJN
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, October 2, 2023 9:43 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Amanda Atencio <Amanda.Atencio@hilcorp.com>;
Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: Re: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, October 2, 2023 8:20 AM
To: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

NMOCD approval is given to continue with recomplete operations in Mesa Verde formation from 3715 to 4793

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Sent: Monday, October 2, 2023 6:38 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; krennick@blm.gov; mkade@blm.gov
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning all,

Please see the attached CBL that was ran during the recompleate wellbore prep for the Clayton 1. Hilcorp is requesting permission to move forward with the recompleate as outlined in the approved NOI (Perf range: 3,715' – 4,793'). Please let me know if you have any questions or need additional information.

Thank you,

Amanda Atencio

Operations Engineer – SJN
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-09822 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Clayton 6. Well Number: 1
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Hilcorp Energy Company 10. Address of Operator 382 Road 3100 Aztec, NM 87410	9. OGRID 372171 11. Pool name or Wildcat Blanco Mesaverde
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	02	30N	12W		990	South	1850	West	San Juan
BH:										

13. Date Spudded 6/27/1961	14. Date T.D. Reached 7/18/1961	15. Date Rig Released 10/25/2023	16. Date Completed (Ready to Produce) 10/25/2023	17. Elevations (DF and RKB, RT, GR, etc.) 5769'
18. Total Measured Depth of Well 6701'		19. Plug Back Measured Depth 6687'		20. Was Directional Survey Made?
				21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 BLANCO MESAVERDE (4102' - 4723')

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75 H-40	204'	15"	150	
5 1/2"	15.5 J-55	6701'	7 7/8"	810	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6436'	

26. Perforation record (interval, size, and number) PERF POINT LOOKOUT (4443' - 4723') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF. PERF MENEFFEE (4102' - 4339') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MENEFFEE (4102' TO 4339')</td> <td>FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLs TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLs TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF.</td> </tr> <tr> <td>POINT LOOKOUT (4443' TO 4723')</td> <td>FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLs TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLs TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MENEFFEE (4102' TO 4339')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLs TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLs TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF.	POINT LOOKOUT (4443' TO 4723')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLs TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLs TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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28. PRODUCTION

Date First Production 10/25/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/25/2023	Hours Tested	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 60	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI 369	Casing Pressure SI 439	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 60	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 10/25/2023

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *M Walker*

Printed Name Amanda Walker Title Operations Regulatory Tech Sr. Date 11/8/2023

E-mail Address mwalker@hilcorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 474'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1560'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2108'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee 3822'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4440'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4826'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5743'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6569'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 284001

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 284001
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 284001

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 284001
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CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	11/15/2023