

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46923	⁵ Pool Name WC 015 G06 S242630A BONE SPRING	⁶ Pool Code 98319
⁷ Property Code 327308	⁸ Property Name NAILED IT FED COM	⁹ Well Number 155H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	36	26S	30E	-	305	SOUTH	514	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26S	30E	-	2648	SOUTH	1255	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
3/18/2022	7/2/2022	14750'	14681'	10130 ft to 14595 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1133'	975 sks		
12.25"	9.625"	3626'	1100 sks		
8.75"/7.875"	5.5"	14730'	1850 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
7/5/2022	7/5/2022	7/30/2022	24 hrs.	0	1375
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
40/64	678	1800	3038		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/16/2023		
Date: 8/3/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46923	² Pool Code 98319	³ Pool Name WC 015 G06 S242630A BONE SPRING
⁴ Property Code 327308	⁵ Property Name NAILED IT FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 155H ⁹ Elevation 3008'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	36	26-S	30-E	—	305'	SOUTH	514'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

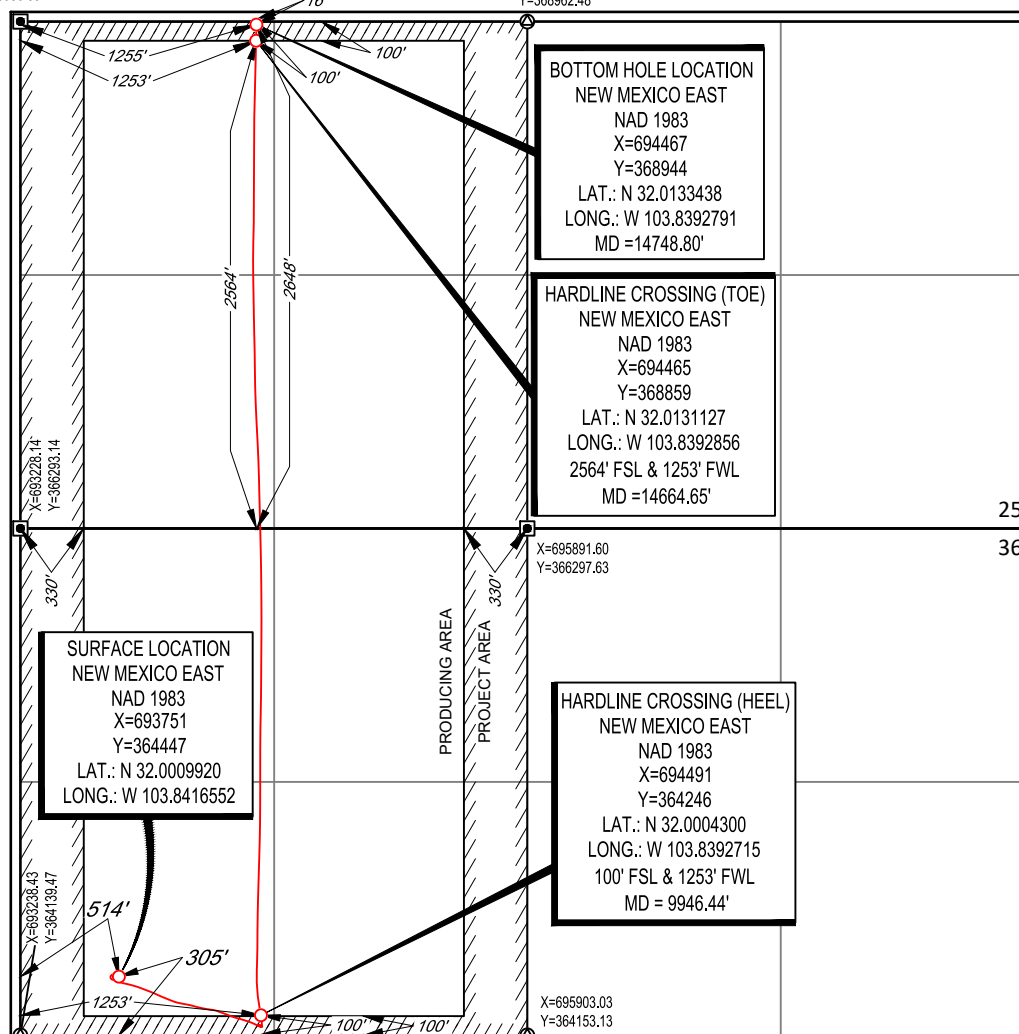
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26-S	30-E	-	2648'	SOUTH	1255'	WEST	EDDY

¹² Dedicated Acres 288	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=693212.24
Y=368956.85

X=695877.56
Y=368962.48



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



6/30/2022

Signature _____

Date _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

E-mail Address

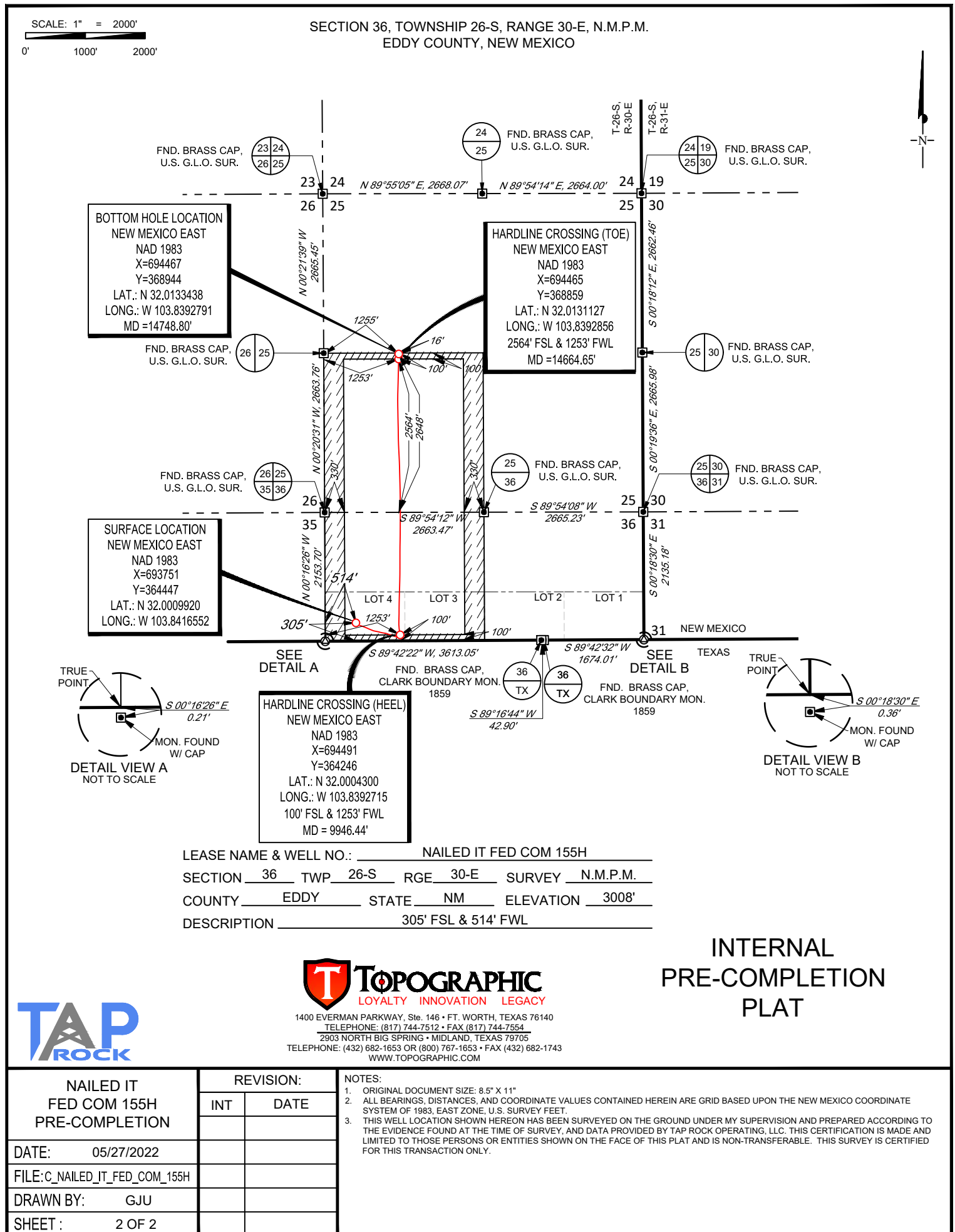
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~12/31/2021~~

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com #155H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-46923

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 177' MD – 14,681' MD
Projection to Bit: 14,750' MD
Dates Performed: 03/18/2022 – 04/10/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Nailed It Fed Com 155H
 Job Number: ID3278
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 261

Target KBTVD: 10127.00
 Target Inclination: 90.00°
 Declination Correction: 6.20°
 DF Elevation: 3,044'

Vertical Section Calculated Along Azimuth:

359.69°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	177	0.48	90.49	177	177.00	-0.01	-0.01	0.74	0.27
MWD	2	236	0.57	67.72	59	236.00	0.10	0.10	1.26	0.38
MWD	3	333	0.97	88.38	97	332.99	0.30	0.31	2.53	0.50
MWD	4	422	0.31	256.51	89	421.98	0.26	0.27	3.05	1.43
MWD	5	512	0.35	205.18	90	511.98	-0.05	-0.03	2.69	0.32
MWD	6	602	0.18	184.27	90	601.98	-0.44	-0.42	2.57	0.21
MWD	7	693	0.48	253.17	91	692.98	-0.69	-0.67	2.19	0.49
MWD	8	782	1.80	229.18	89	781.96	-1.70	-1.70	0.77	1.55
MWD	9	874	2.29	227.24	92	873.90	-3.88	-3.89	-1.67	0.54
MWD	10	966	0.88	282.35	92	965.87	-4.97	-4.99	-3.71	2.09
MWD	11	1060	3.69	293.87	94	1059.78	-3.57	-3.61	-7.18	3.01
MWD	12	1172	4.48	299.93	112	1171.50	0.11	0.03	-14.27	0.80
MWD	13	1235	5.10	299.40	63	1234.28	2.74	2.64	-18.84	0.99
MWD	14	1329	4.26	305.03	94	1327.97	6.83	6.69	-25.34	1.02
MWD	15	1361	4.31	312.76	32	1359.88	8.34	8.19	-27.19	1.81
MWD	16	1392	3.96	302.22	31	1390.80	9.71	9.55	-28.95	2.69
MWD	17	1423	3.60	287.63	31	1421.73	10.58	10.42	-30.79	3.30
MWD	18	1455	3.65	263.02	32	1453.67	10.78	10.60	-32.76	4.83
MWD	19	1486	4.26	244.91	31	1484.59	10.18	9.99	-34.78	4.46
MWD	20	1518	4.79	239.29	32	1516.49	9.00	8.80	-37.00	2.16
MWD	21	1549	5.32	226.28	31	1547.37	7.36	7.15	-39.16	4.06
MWD	22	1580	5.49	217.31	31	1578.24	5.20	4.98	-41.09	2.78
MWD	23	1612	5.45	206.85	32	1610.09	2.63	2.40	-42.71	3.11
MWD	24	1644	5.49	193.85	32	1641.95	-0.20	-0.44	-43.76	3.87
MWD	25	1675	5.14	180.14	31	1672.82	-3.03	-3.27	-44.12	4.24
MWD	26	1706	5.10	163.79	31	1703.69	-5.74	-5.98	-43.74	4.69
MWD	27	1738	5.32	150.87	32	1735.56	-8.41	-8.64	-42.62	3.72
MWD	28	1769	5.63	140.94	31	1766.42	-10.86	-11.08	-40.96	3.21
MWD	29	1800	5.45	128.46	31	1797.28	-12.96	-13.17	-38.85	3.92
MWD	30	1895	6.07	102.09	95	1891.81	-16.87	-17.03	-30.40	2.83
MWD	31	1989	6.90	109.56	94	1985.21	-19.85	-19.96	-20.22	1.26
MWD	32	2083	7.08	111.58	94	2078.52	-23.93	-23.98	-9.52	0.32
MWD	33	2177	8.88	107.98	94	2171.60	-28.37	-28.36	2.77	1.99
MWD	34	2272	9.01	105.78	95	2265.45	-32.73	-32.64	16.91	0.39
MWD	35	2366	9.10	102.00	94	2358.28	-36.36	-36.19	31.26	0.64
MWD	36	2459	9.54	102.62	93	2450.05	-39.65	-39.40	45.98	0.49
MWD	37	2554	9.80	104.90	95	2543.70	-43.53	-43.20	61.47	0.49
MWD	38	2648	9.89	105.78	94	2636.31	-47.87	-47.45	76.97	0.19
MWD	39	2743	10.24	107.45	95	2729.85	-52.71	-52.20	92.88	0.48
MWD	40	2837	10.73	110.09	94	2822.28	-58.30	-57.72	109.07	0.73
MWD	41	2931	10.81	112.11	94	2914.63	-64.72	-64.04	125.45	0.41
MWD	42	3025	10.86	110.44	94	3006.95	-71.22	-70.45	141.91	0.34
MWD	43	3120	10.37	111.14	95	3100.33	-77.51	-76.66	158.28	0.53
MWD	44	3214	10.59	111.76	94	3192.76	-83.85	-82.91	174.19	0.26
MWD	45	3308	10.77	114.83	94	3285.13	-90.83	-89.80	190.18	0.63
MWD	46	3402	11.03	115.10	94	3377.43	-98.42	-97.30	206.30	0.28
MWD	47	3496	10.20	111.84	94	3469.83	-105.42	-104.22	222.16	1.09
MWD	48	3569	9.58	112.02	73	3541.74	-110.16	-108.90	233.80	0.85
MWD	49	3672	8.92	112.99	103	3643.40	-116.58	-115.23	249.09	0.66

MWD	50	3766	8.66	111.41	94	3736.30	-122.08	-120.66	262.39	0.38
MWD	51	3860	8.31	111.23	94	3829.27	-127.19	-125.70	275.31	0.37
MWD	52	3954	7.96	111.23	94	3922.32	-132.07	-130.52	287.71	0.37
MWD	53	4048	11.74	102.88	94	4014.92	-136.65	-135.01	303.11	4.29
MWD	54	4142	11.43	102.00	94	4107.01	-140.82	-139.08	321.54	0.38
MWD	55	4236	11.38	100.68	94	4199.15	-144.57	-142.73	339.76	0.28
MWD	56	4330	11.60	99.01	94	4291.27	-147.87	-145.93	358.21	0.42
MWD	57	4425	10.42	105.96	95	4384.52	-151.82	-149.79	375.90	1.87
MWD	58	4519	9.89	104.55	94	4477.05	-156.27	-154.16	391.89	0.62
MWD	59	4613	9.19	105.34	94	4569.75	-160.37	-158.17	406.94	0.76
MWD	60	4708	9.01	102.7	95	4663.56	-164.09	-161.81	421.52	0.48
MWD	61	4802	8.84	101.39	94	4756.42	-167.21	-164.86	435.78	0.28
MWD	62	4896	8.79	99.8	94	4849.31	-169.94	-167.51	449.94	0.26
MWD	63	4990	9.1	98.92	94	4942.16	-172.39	-169.88	464.36	0.36
MWD	64	5085	8.57	98.66	95	5036.04	-174.70	-172.11	478.78	0.56
MWD	65	5179	7.96	97.25	94	5129.06	-176.65	-173.99	492.16	0.68
MWD	66	5273	8.4	108.5	94	5222.11	-179.72	-176.99	505.12	1.76
MWD	67	5367	8.35	110.26	94	5315.11	-184.33	-181.53	518.04	0.28
MWD	68	5462	7.74	108.77	95	5409.17	-188.84	-185.98	530.57	0.68
MWD	69	5556	9.01	109.91	94	5502.17	-193.46	-190.52	543.48	1.36
MWD	70	5650	9.41	111.84	94	5594.96	-198.90	-195.89	557.54	0.54
MWD	71	5744	8.75	110.61	94	5687.78	-204.35	-201.26	571.36	0.73
MWD	72	5839	8	111.23	95	5781.76	-209.36	-206.20	584.29	0.80
MWD	73	5933	8.26	108.24	94	5874.82	-213.91	-210.68	596.80	0.53
MWD	74	6027	8.35	104.9	94	5967.83	-217.85	-214.55	609.81	0.52
MWD	75	6122	7.69	105.34	95	6061.90	-221.37	-218.00	622.60	0.70
MWD	76	6216	8.13	106.04	94	6155.01	-224.94	-221.50	635.05	0.48
MWD	77	6310	8.13	107.8	94	6248.06	-228.87	-225.37	647.77	0.26
MWD	78	6404	7.3	107.71	94	6341.21	-232.79	-229.22	659.79	0.88
MWD	79	6499	7.38	108.5	95	6435.43	-236.62	-232.99	671.32	0.14
MWD	80	6593	7.08	109.56	94	6528.69	-240.54	-236.85	682.51	0.35
MWD	81	6687	6.81	112.81	94	6622.00	-244.70	-240.95	693.10	0.51
MWD	82	6781	6.64	114.31	94	6715.35	-249.15	-245.35	703.19	0.26
MWD	83	6875	6.86	117.56	94	6808.70	-254.04	-250.18	713.12	0.47
MWD	84	6970	5.27	117.38	95	6903.17	-258.72	-254.81	722.03	1.67
MWD	85	7064	2.81	112.64	94	6996.92	-261.62	-257.69	727.99	2.64
MWD	86	7159	1.93	106.66	95	7091.84	-263.00	-259.04	731.67	0.96
MWD	87	7253	1.19	119.67	94	7185.81	-263.95	-259.98	734.04	0.87
MWD	88	7347	1.8	120.46	94	7279.77	-265.19	-261.21	736.16	0.65
MWD	89	7442	0.48	89.43	95	7374.75	-265.95	-261.96	737.84	1.48
MWD	90	7536	0.44	62.54	94	7468.75	-265.78	-261.79	738.55	0.23
MWD	91	7630	0.4	211.69	94	7562.75	-265.90	-261.90	738.70	0.86
MWD	92	7724	0.66	227.24	94	7656.75	-266.54	-262.55	738.13	0.31
MWD	93	7819	1.1	16.48	95	7751.74	-266.04	-262.05	737.99	1.79
MWD	94	7913	1.98	2.77	94	7845.71	-263.55	-259.56	738.32	1.01
MWD	95	8007	1.49	343.96	94	7939.66	-260.75	-256.76	738.06	0.79
MWD	96	8101	2.07	308.54	94	8033.62	-258.51	-254.53	736.40	1.29
MWD	97	8195	2.02	310.21	94	8127.56	-256.37	-252.40	733.81	0.08
MWD	98	8289	1.85	277.34	94	8221.51	-255.09	-251.14	731.04	1.18
MWD	99	8384	1.63	193.93	95	8316.48	-256.20	-252.26	729.19	2.44
MWD	100	8478	2.42	225.75	94	8410.42	-258.87	-254.94	727.45	1.43
MWD	101	8572	0.88	279.63	94	8504.39	-260.12	-256.20	725.31	2.16
MWD	102	8666	0.26	309.16	94	8598.38	-259.86	-255.95	724.44	0.71
MWD	103	8761	0.53	284.73	95	8693.38	-259.61	-255.70	723.84	0.33
MWD	104	8855	0.75	344.14	94	8787.37	-258.91	-255.00	723.25	0.70
MWD	105	8949	0.44	334.38	94	8881.37	-257.99	-254.08	722.93	0.35
MWD	106	9044	1.85	66.14	95	8976.35	-257.05	-253.13	724.18	2.02
MWD	107	9138	2.68	102.09	94	9070.28	-256.91	-252.98	727.71	1.71
MWD	108	9232	2.95	106.13	94	9164.17	-258.07	-254.11	732.18	0.36
MWD	109	9326	2.99	108.50	94	9258.04	-259.54	-255.56	736.83	0.14
MWD	110	9420	2.73	123.80	94	9351.93	-261.59	-257.58	741.02	0.85
MWD	111	9514	2.42	129.86	94	9445.83	-264.12	-260.10	744.40	0.44
MWD	112	9554	2.11	131.27	40	9485.80	-265.16	-261.13	745.60	0.79

MWD	113	9648	0.70	303.09	94	9579.78	-265.99	-261.96	746.42	2.98
MWD	114	9742	6.46	350.99	94	9673.57	-260.44	-256.41	745.11	6.40
MWD	115	9837	14.95	358.38	95	9766.83	-242.88	-238.85	743.93	9.03
MWD	116	9932	24.18	351.79	95	9856.26	-211.28	-207.28	740.80	9.97
MWD	117	10026	33.23	348.18	94	9938.63	-166.88	-162.92	732.75	9.80
MWD	118	10120	45.76	353.28	94	10011.04	-107.93	-104.02	723.50	13.76
MWD	119	10214	59.65	357.76	94	10067.88	-33.54	-29.66	717.94	15.25
MWD	120	10286	73.58	2.42	72	10096.40	32.35	36.24	718.19	20.23
MWD	121	10307	78.24	2.51	21	10101.51	52.69	56.58	719.06	22.19
MWD	122	10402	84.48	0.14	95	10115.77	146.52	150.43	721.22	7.02
MWD	123	10496	86.07	0.40	94	10123.52	240.20	244.10	721.66	1.71
MWD	124	10590	89.41	1.28	94	10127.22	334.09	338.01	723.04	3.67
MWD	125	10685	89.98	1.54	95	10127.73	429.04	432.98	725.38	0.66
MWD	126	10779	90.86	1.89	94	10127.04	522.98	526.93	728.19	1.01
MWD	127	10873	91.08	1.54	94	10125.45	616.91	620.87	731.00	0.44
MWD	128	10967	91.47	1.45	94	10123.36	710.84	714.82	733.45	0.43
MWD	129	11061	90.29	0.66	94	10121.91	804.80	808.79	735.18	1.51
MWD	130	11156	89.71	0.05	95	10121.91	899.79	903.79	735.77	0.89
MWD	131	11249	90.77	0.14	93	10121.52	992.79	996.78	735.93	1.14
MWD	132	11343	89.36	359.96	94	10121.42	1086.78	1090.78	736.01	1.51
MWD	133	11437	90.02	0.14	94	10121.93	1180.78	1184.78	736.09	0.73
MWD	134	11532	90.29	0.75	95	10121.67	1275.77	1279.78	736.83	0.70
MWD	135	11626	89.85	1.37	94	10121.55	1369.74	1373.76	738.57	0.81
MWD	136	11720	88.79	0.57	94	10122.67	1463.71	1467.74	740.16	1.41
MWD	137	11814	89.05	0.40	94	10124.44	1557.69	1561.72	740.95	0.33
MWD	138	11909	89.19	0.14	95	10125.90	1652.67	1656.70	741.40	0.31
MWD	139	12003	90.37	0.66	94	10126.26	1746.66	1750.70	742.06	1.37
MWD	140	12097	89.14	359.87	94	10126.66	1840.65	1844.70	742.49	1.56
MWD	141	12192	89.27	359.78	95	10127.98	1935.64	1939.69	742.20	0.17
MWD	142	12286	89.54	359.43	94	10128.96	2029.64	2033.68	741.55	0.47
MWD	143	12381	89.89	359.17	95	10129.43	2124.63	2128.67	740.39	0.46
MWD	144	12475	89.98	358.64	94	10129.54	2218.62	2222.65	738.60	0.57
MWD	145	12569	90.51	358.73	94	10129.13	2312.61	2316.63	736.44	0.57
MWD	146	12663	90.86	358.29	94	10128.01	2406.58	2410.59	734.00	0.60
MWD	147	12758	89.10	358.73	95	10128.04	2501.56	2505.55	731.53	1.91
MWD	148	12852	89.76	358.64	94	10128.98	2595.54	2599.52	729.37	0.71
MWD	149	12946	90.15	357.67	94	10129.05	2689.50	2693.47	726.34	1.11
MWD	150	13040	89.98	357.06	94	10128.95	2783.42	2787.37	722.02	0.67
MWD	151	13134	90.24	356.97	94	10128.77	2877.32	2881.24	717.13	0.29
MWD	152	13228	89.89	357.76	94	10128.66	2971.24	2975.14	712.81	0.92
MWD	153	13322	90.20	358.38	94	10128.59	3065.20	3069.09	709.64	0.74
MWD	154	13416	90.15	359.78	94	10128.30	3159.20	3163.07	708.13	1.49
MWD	155	13510	90.11	358.82	94	10128.09	3253.19	3257.07	706.98	1.02
MWD	156	13604	88.75	358.47	94	10129.02	3347.17	3351.03	704.76	1.49
MWD	157	13699	89.05	359.17	95	10130.84	3442.14	3445.99	702.80	0.80
MWD	158	13793	89.14	358.99	94	10132.33	3536.12	3539.97	701.29	0.21
MWD	159	13887	89.32	358.99	94	10133.59	3630.11	3633.95	699.64	0.19
MWD	160	13981	89.19	359.96	94	10134.81	3724.10	3727.93	698.78	1.04
MWD	161	14076	90.73	1.28	95	10134.88	3819.08	3822.92	699.80	2.14
MWD	162	14170	89.93	1.72	94	10134.34	3913.03	3916.89	702.26	0.97
MWD	163	14265	89.27	1.54	95	10135.00	4007.97	4011.85	704.97	0.72
MWD	164	14359	89.71	1.28	94	10135.84	4101.93	4105.81	707.28	0.54
MWD	165	14454	90.29	1.37	95	10135.84	4196.89	4200.79	709.48	0.62
MWD	166	14548	90.29	1.37	94	10135.36	4290.85	4294.76	711.72	0.00
MWD	167	14642	92.13	1.28	94	10133.38	4384.78	4388.71	713.90	1.96
MWD	168	14681	92.26	1.10	39	10131.88	4423.74	4427.67	714.71	0.57
PTB	169	14750	92.26	1.10	69	10129.16	4492.67	4496.61	716.03	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-46923										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								NAILED IT FED COM		
								6. Well Number:		
								155H		
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator								9. OGRID		
TAP ROCK OPERATING, LLC								372043		
10. Address of Operator								11. Pool name or Wildcat		
523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								WC 015 G06 S242630A BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	4	36	26S	30E	-	305	SOUTH	514	WEST	EDDY
BH:	L	25	26S	30E	-	2648	SOUTH	1255	WEST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
3/18/2022	4/22/2022		4/25/2022		7/2/2022			3008 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
14750 ft			14681 ft			YES		GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name								BONE SPRING		
10130 ft to 14595 ft										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1133'		17.5"		975 sks		0
9.625"		40		3626'		12.25"		1100 sks		0
5.5"		20		14730'		8.75"/7.875"		1850 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 10130 ft to 14595 ft, 1 SPF, .55 inch holes with 299 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10130 ft to 14595 ft		23 stage frac with 11,369,030 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
7/5/2022		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
7/30/2022	24 hrs	40/64		678	3038	1800	4481			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	1375		678	3038	1800					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
Sold										
31. List Attachments										
C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Jeff Trlica			Regulatory Analyst			8/3/2022		
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1162		Quaternary					
1162	1432		Rustler					
1432	3426		Top of Salt					
3426	3616		Base of Salt					
3616	3630		Lamar					
3630	4763		Bell Canyon					
4763	5745		Cherry Canyon					
5745	7463		Brushy Canyon					
7463	7940		Bone Spring					
7940	8421		Avalon					
8421	9045		1st Bone Spring Sand					
9045			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 131852

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131852
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131852

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131852
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/16/2023