

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 04/03/2022	
⁴ API Number 30 - 025-47874	⁵ Pool Name RED HILLS; BONE SPRING, NORTH		⁶ Pool Code 96434
⁷ Property Code 329751	⁸ Property Name JUPITER 19 FEDERAL COM		⁹ Well Number 506H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	24S	34E		563'	NORTH	2236'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24S	34E		2530'	NORTH	1450'	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/16/2021	²² Ready Date 04/03/2022	²³ TD 17,958'	²⁴ PBTD 17,936'	²⁵ Perforations 10,444 - 17,936'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
16"		13 3/8"	1460'		520 SXS CL C/CIRC
12 1/4"		9 5/8"	5230'		1405 SXS CL C/CIRC
8 3/4"		5 1/2"	17,943'		2730 SXS CL C TOC 5545' CBL PRESSURE TEST ATTACHED

V. Well Test Data

³¹ Date New Oil 04/03/2022	³² Gas Delivery Date 04/03/2022	³³ Test Date 04/09/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 729
³⁷ Choke Size 48	³⁸ Oil 2397	³⁹ Water 5531	⁴⁰ Gas 3441		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ		
Printed name: Kay Maddox			Title: PETROLEUM SPECIALIST		
Title: SENIOR REGULATORY SPECIALIST			Approval Date: 11/16/2023		
E-mail Address: kay_maddox@eogresources.com					
Date: 04/12/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47874		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3556'

¹⁰Surface Location

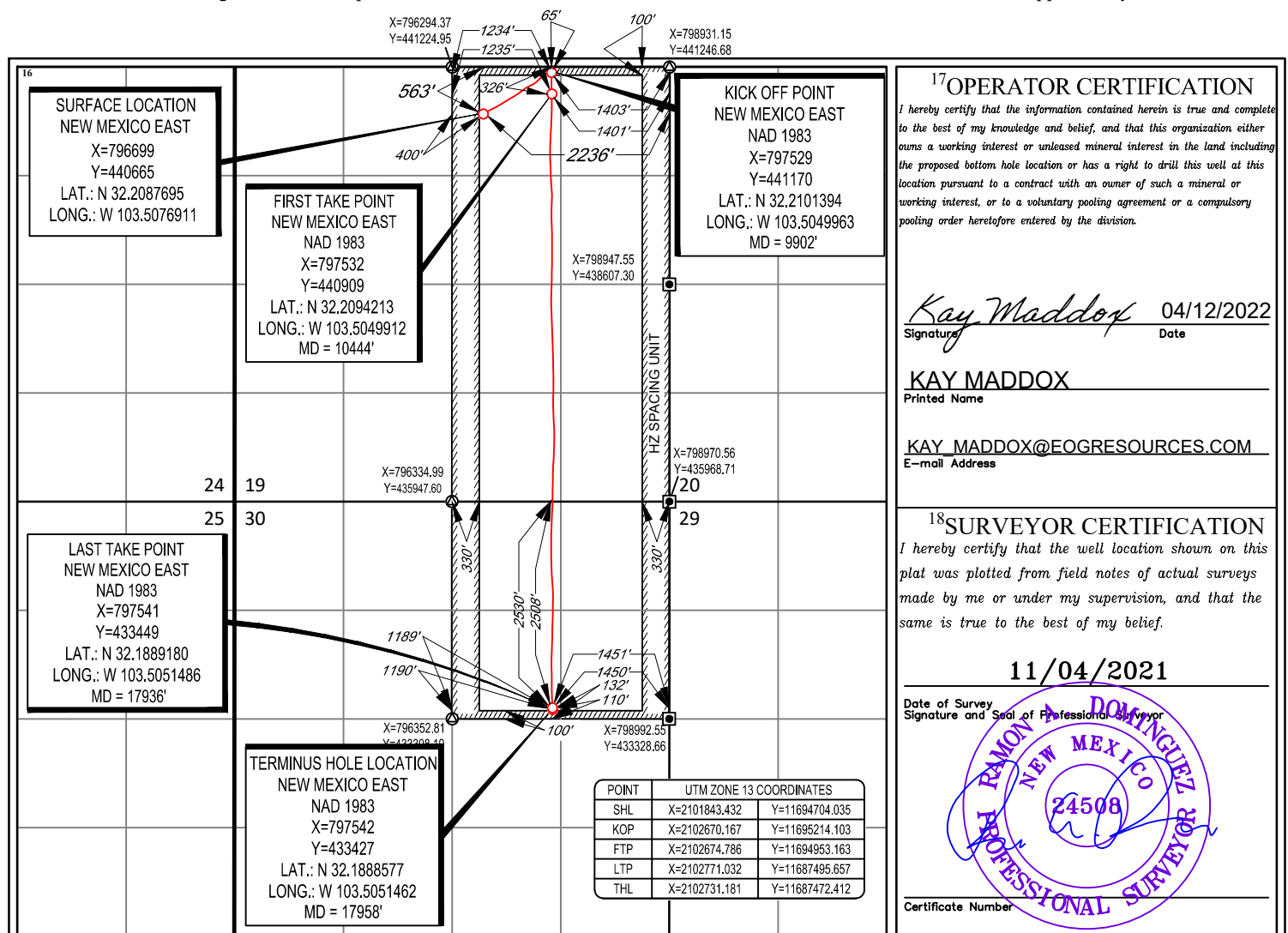
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	563'	NORTH	2236'	EAST	LEA

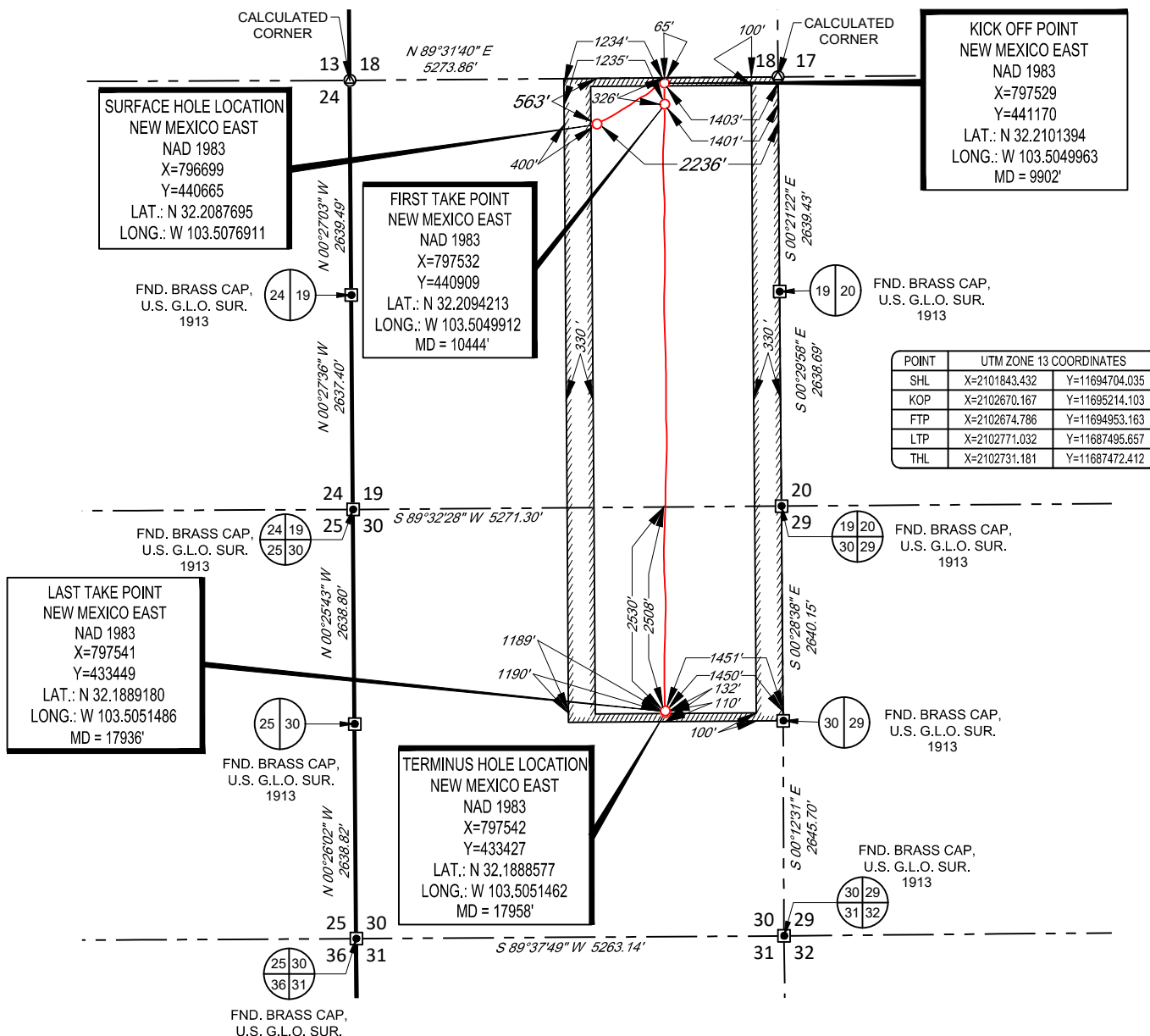
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2530'	NORTH	1450'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 19, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICOSCALE: 1" = 2000'
0' 1000' 2000'

LEASE NAME & WELL NO.: JUPITER 19 FED COM 506H
 SECTION 19 TWP 24-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3556'
 DESCRIPTION 563' FNL & 2236' FEL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 March 18, 2022

JUPITER 19 FED COM 506H AS-DRILLED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. 4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.
DATE: 03/17/2022			
FILE:AD_JUPITER_19_FED_COM_506H			
DRAWN BY: A.V.F.			
SHEET : 2 OF 2			



Lea County, NM (NAD 83 NME)

Jupiter 19 Fed Com #506H

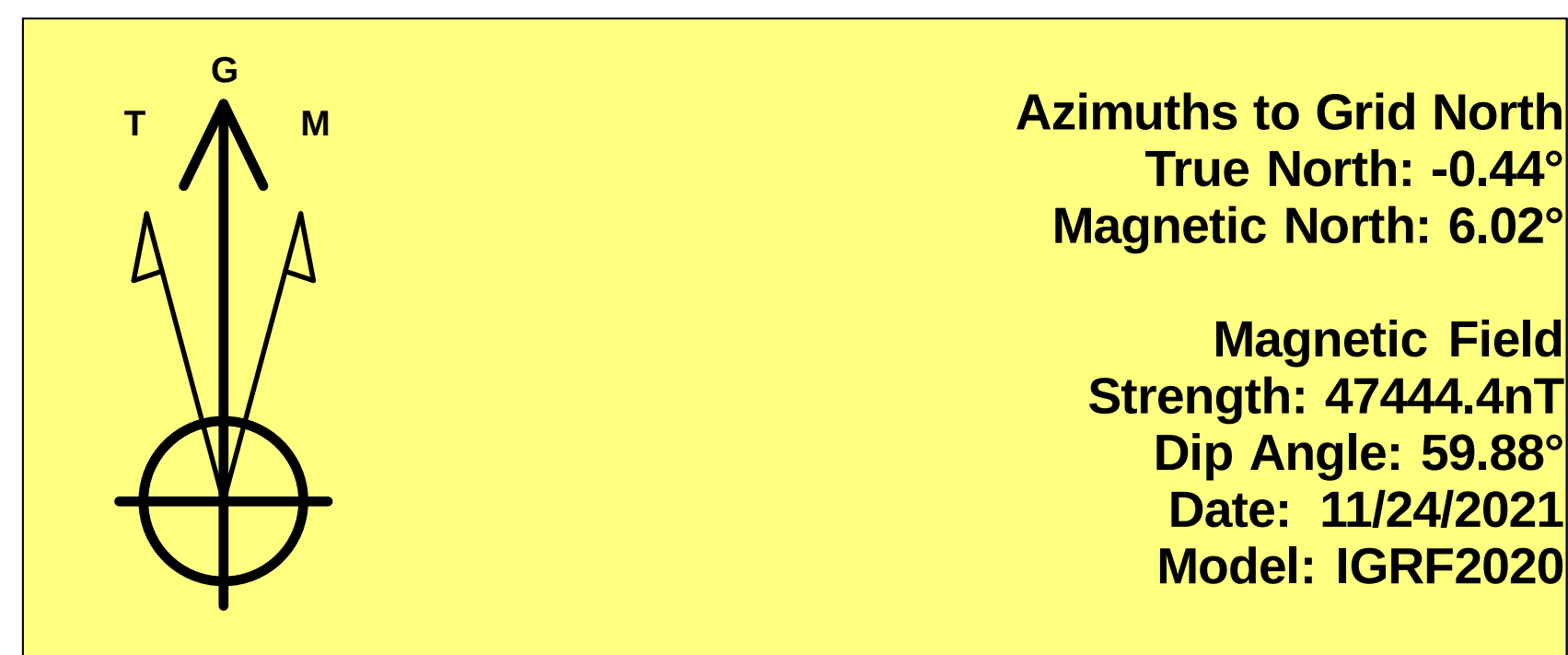
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

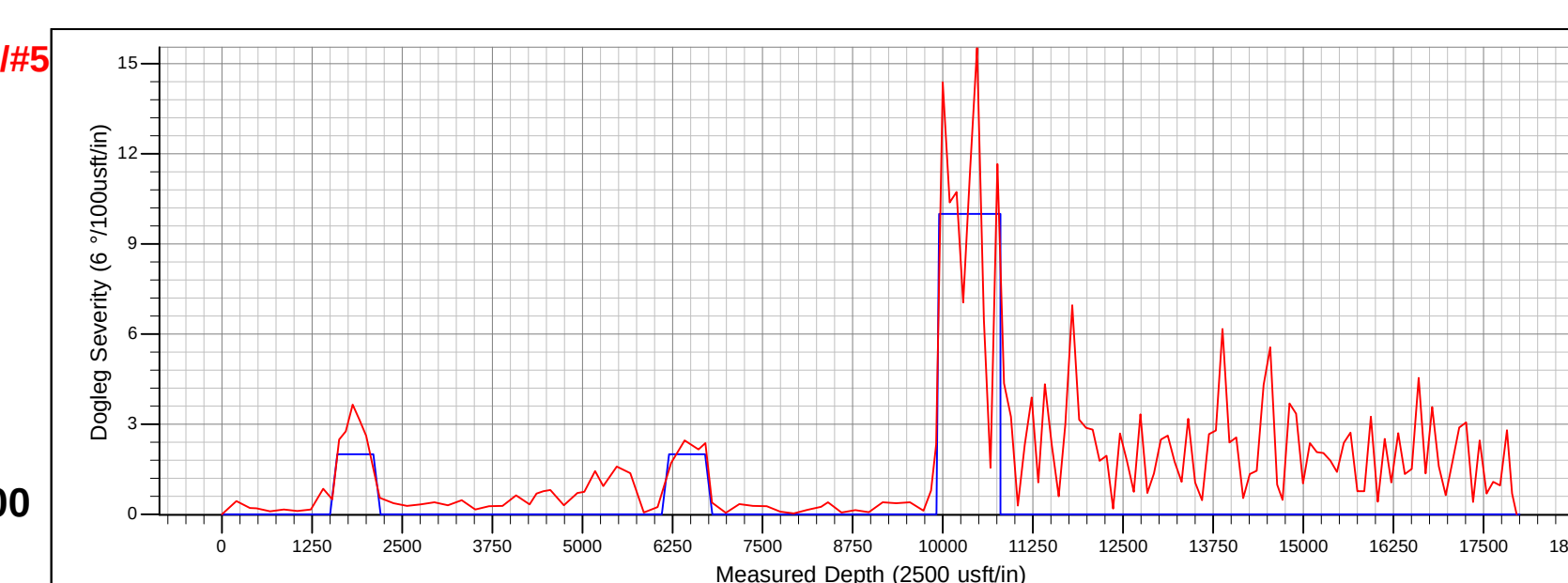
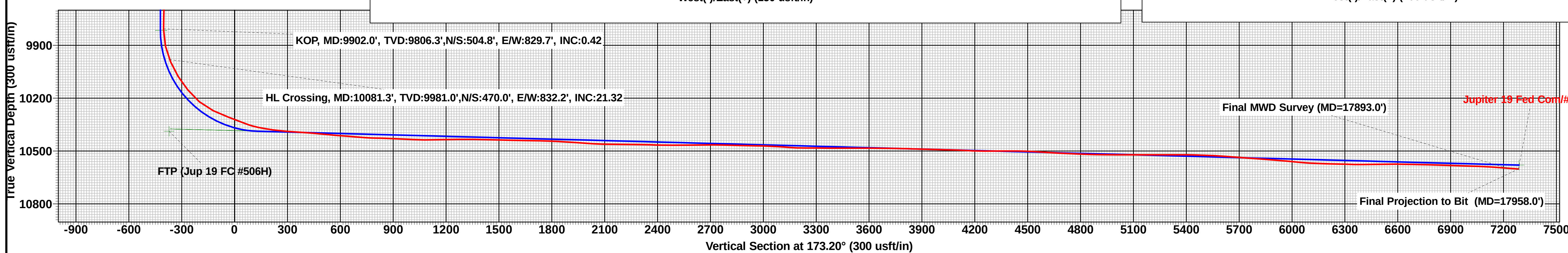
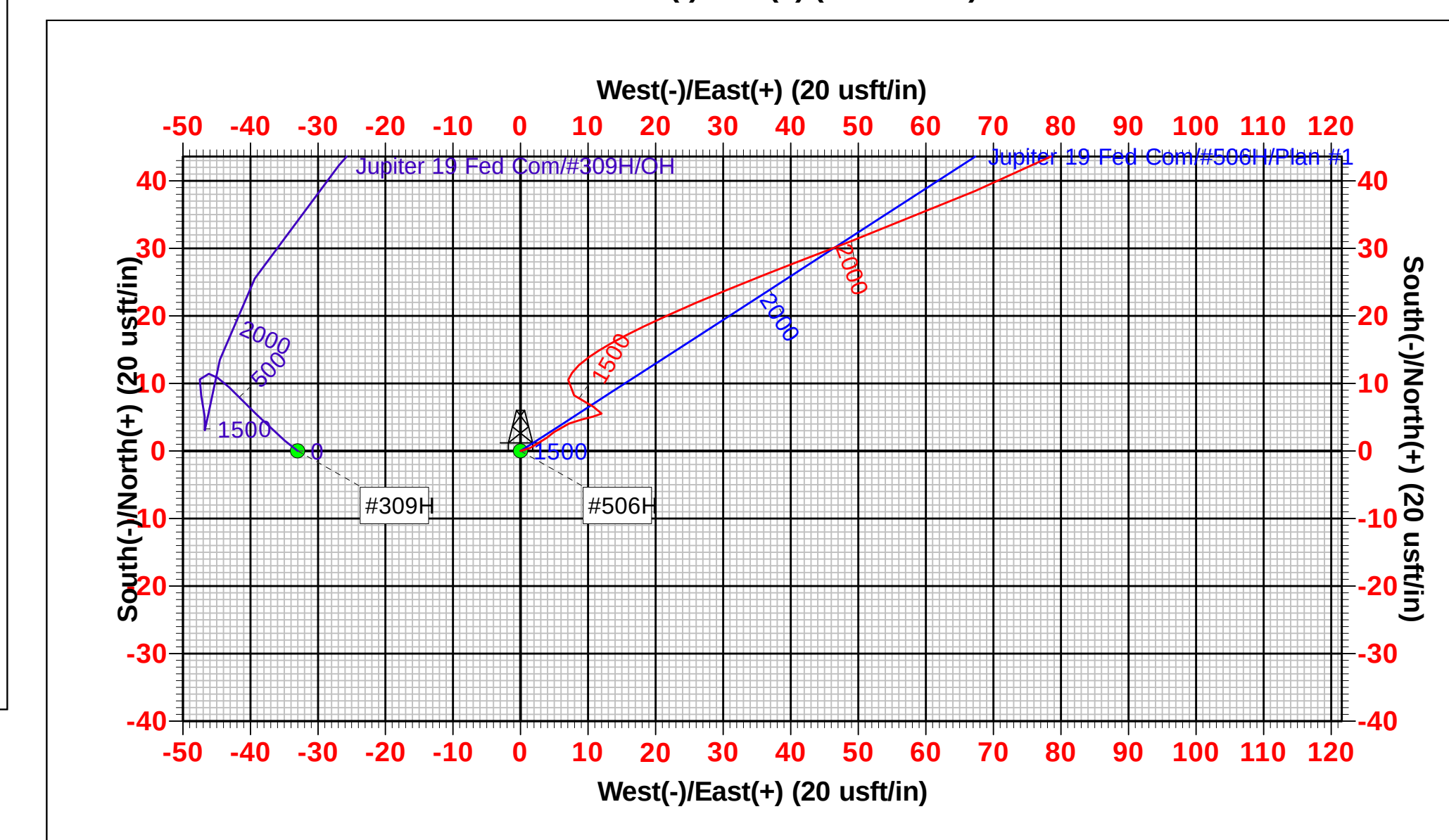
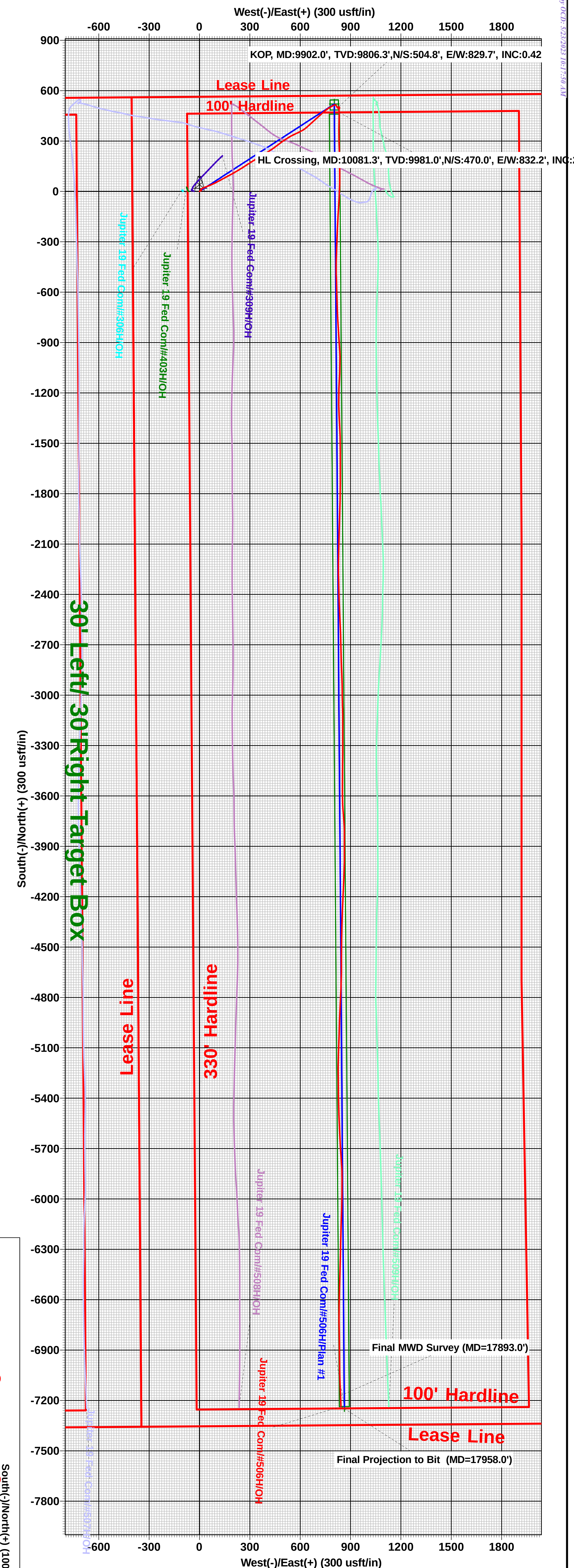
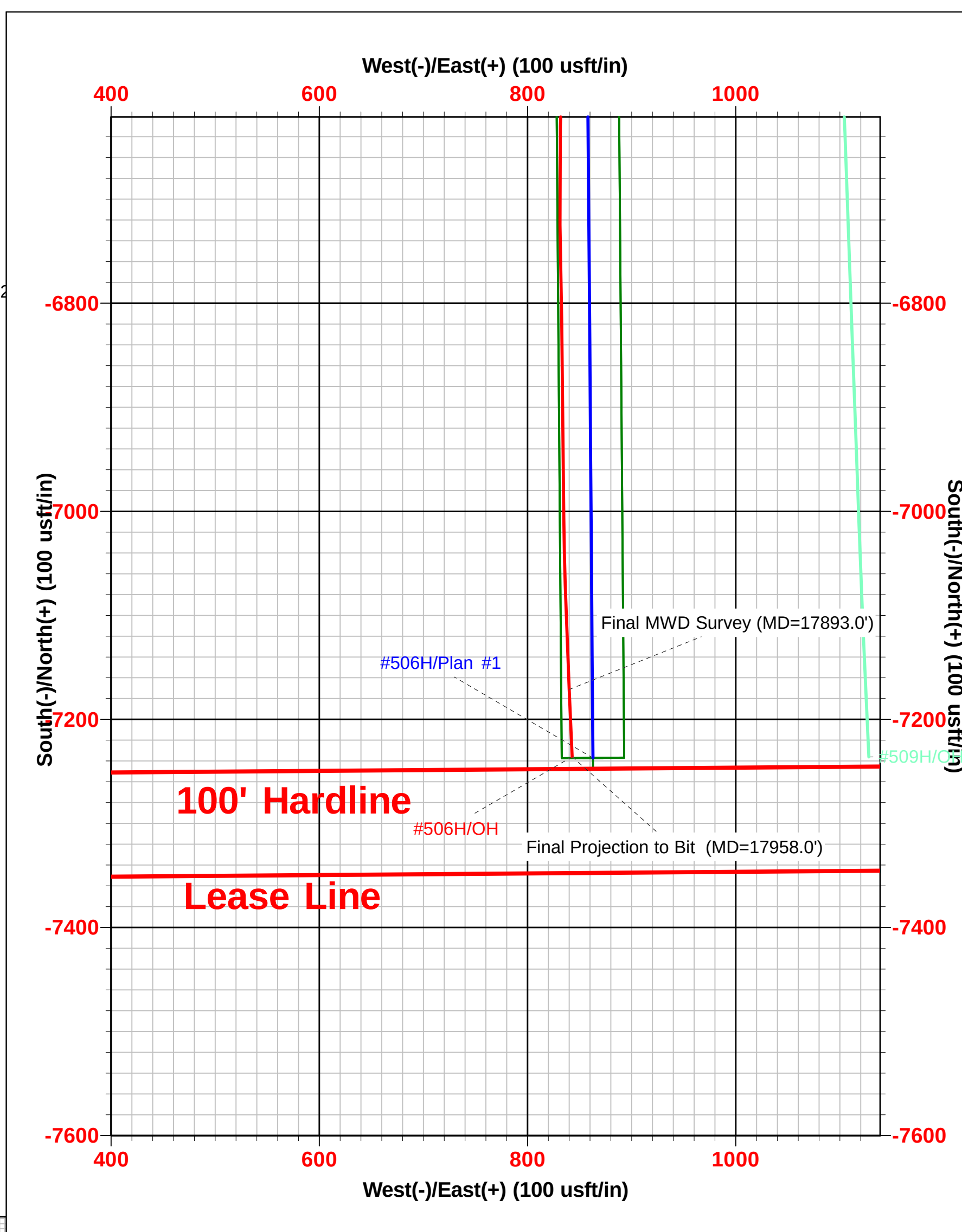
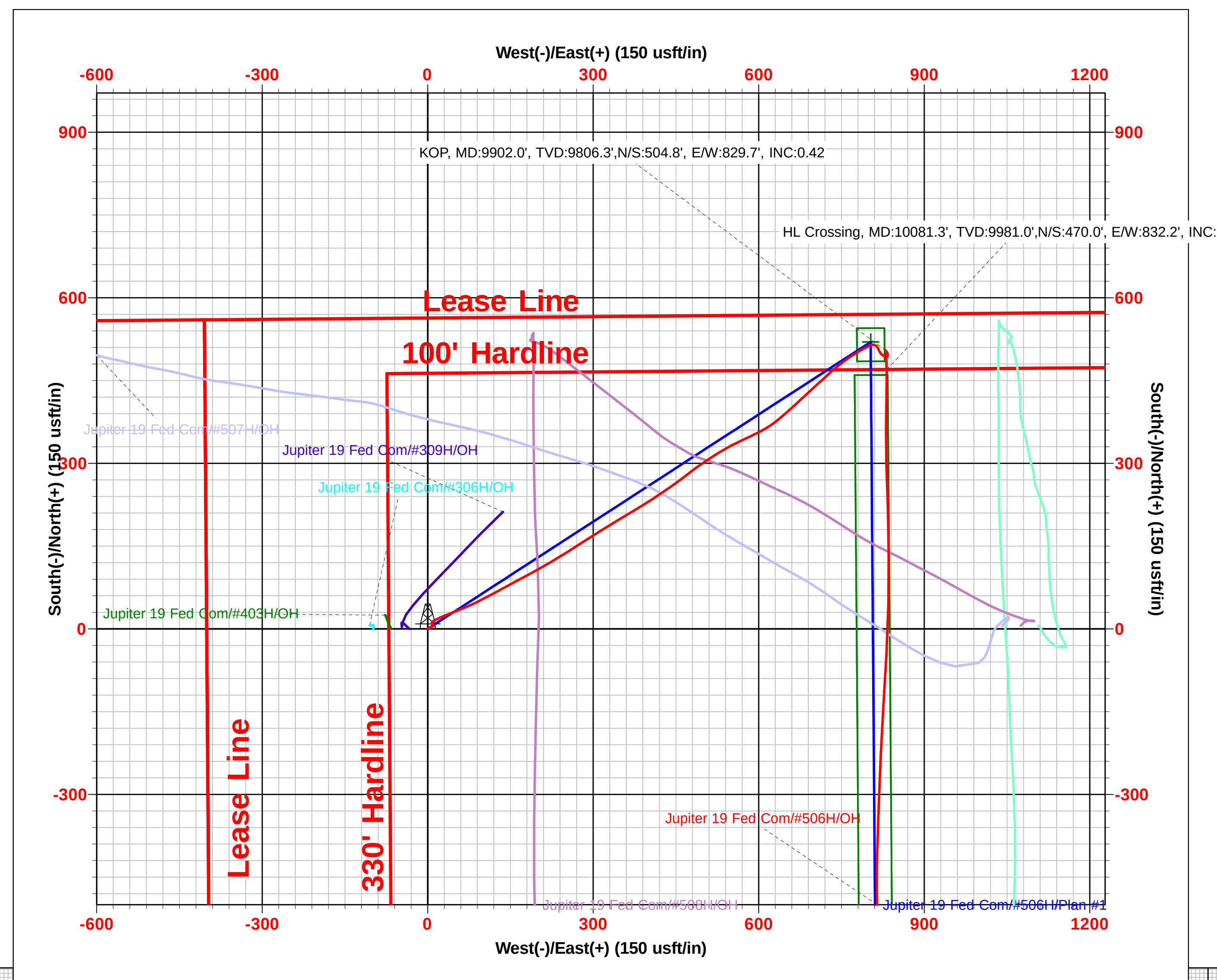
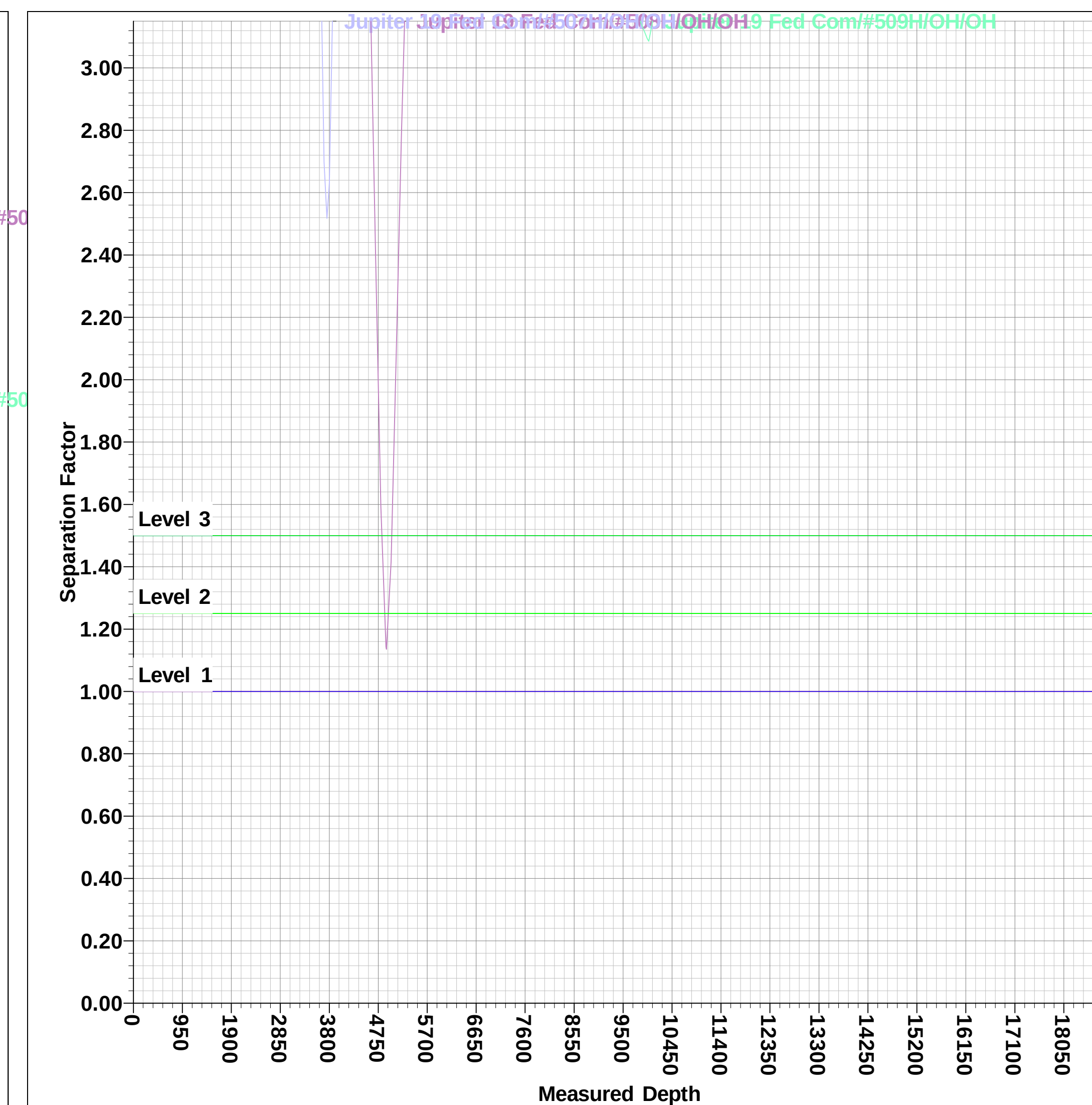
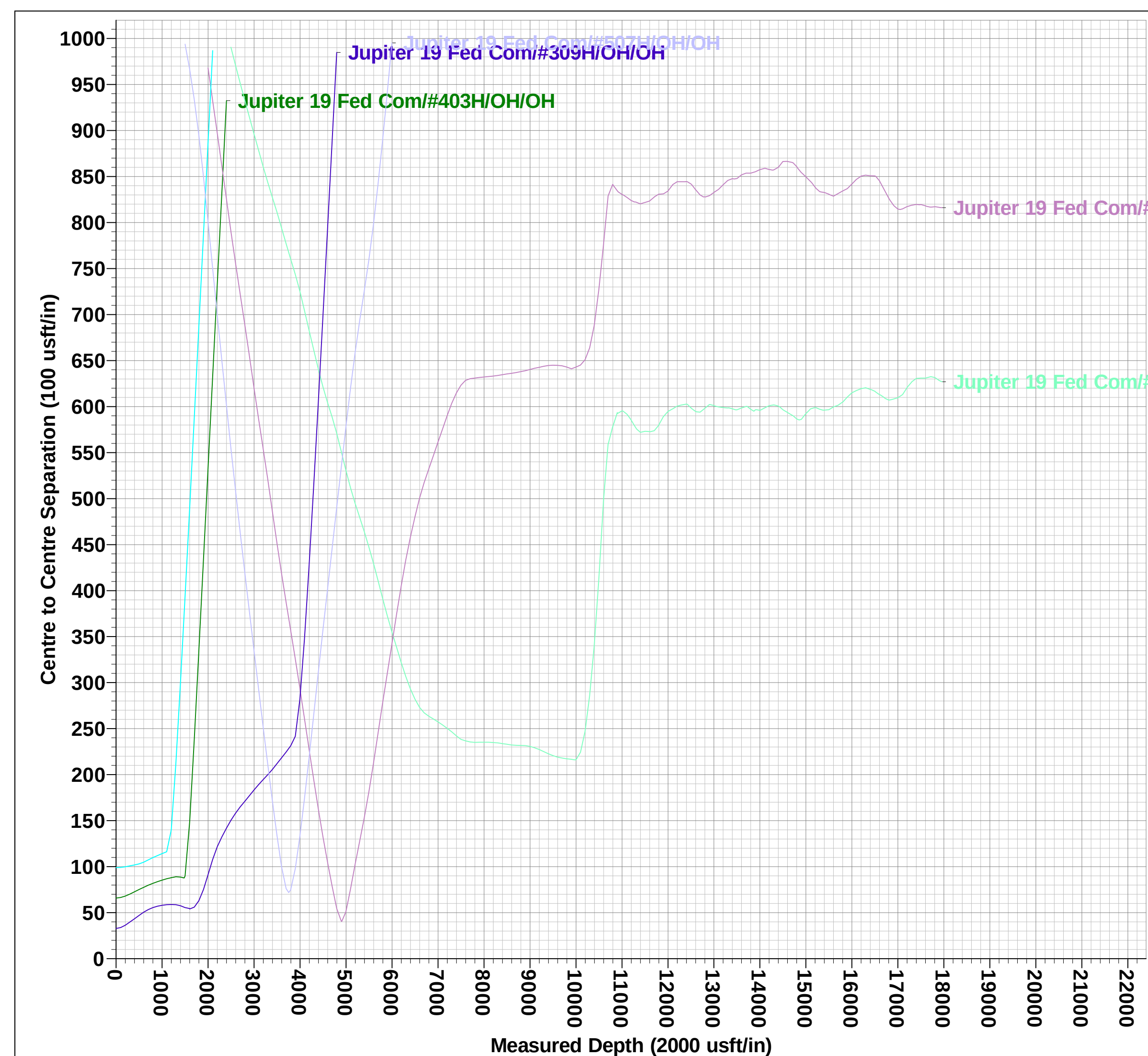
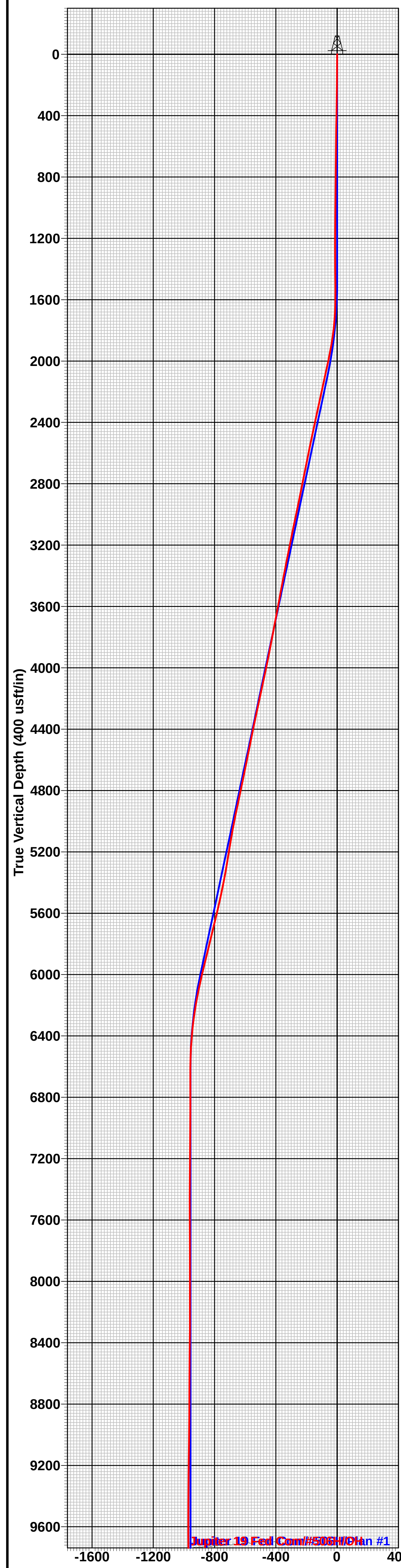
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #506H

	KB = 25 @ 3581.0usft	3556.0	
Northing	Easting	Latitude	Longitude
440665.00	796699.00	32° 12' 31.568 N	103° 30' 27.688 W



To convert a Magnetic Direction to a Grid Direction, Add 6.02°
To convert a Magnetic Direction to a True Direction, Add 6.46° East
To convert a True Direction to a Grid Direction, Subtract 0.44°





Midland

Lea County, NM (NAD 83 NME)

Jupiter 19 Fed Com

#506H

OH

Design: OH

Final PVA

13 December, 2021



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Jupiter 19 Fed Com			
Site Position:		Northing:		440,554.00 usft	
From:	Map	Easting:		794,402.00 usft	
Position Uncertainty:		Slot Radius:		13-3/16 "	
				Latitude: 32° 12' 30.644 N	
				Longitude: 103° 30' 54.431 W	
				Grid Convergence: 0.44 °	

Well		#506H				
Well Position	+N/-S	0.0 usft	Northing:	440,665.00 usft	Latitude:	32° 12' 31.568 N
	+E/-W	0.0 usft	Easting:	796,699.00 usft	Longitude:	103° 30' 27.688 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,556.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	11/24/2021	6.46	59.88	47,444.37314350

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	173.20



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey Program		Date	12/13/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.0	14,637.0	DriTech MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1	
14,712.0	17,958.0	DriTech MWD #2 (Corrected) (OH)	EOG MWD+IFR1	MWD + IFR1	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.88	71.57	200.0	0.5	1.5	0.44	0.44	0.00	-1.5	0.0
388.0	0.88	46.08	388.0	1.9	3.9	0.21	0.00	-13.56	-4.1	-1.3
480.0	0.88	58.12	480.0	2.8	5.0	0.20	0.00	13.09	-5.7	-0.2
666.0	0.70	63.13	665.9	4.1	7.2	0.10	-0.10	2.69	-8.3	0.4
856.0	0.53	85.89	855.9	4.7	9.1	0.15	-0.09	11.98	-9.4	4.0
1,045.0	0.53	64.01	1,044.9	5.1	10.8	0.11	0.00	-11.58	-11.9	-0.1
1,234.0	0.26	83.17	1,233.9	5.5	12.0	0.16	-0.14	10.14	-12.6	4.1
1,403.0	1.23	301.49	1,402.9	6.5	10.8	0.85	0.57	-83.83	5.8	-11.2
1,528.0	1.85	299.91	1,527.9	8.2	7.9	0.50	0.50	-1.26	2.7	-11.0
1,623.0	1.93	17.43	1,622.8	10.5	7.1	2.49	0.08	81.60	-10.1	-1.9
1,717.0	3.87	54.17	1,716.7	13.9	10.1	2.76	2.06	39.09	-8.1	5.8
1,812.0	7.21	64.27	1,811.3	18.4	18.1	3.65	3.52	10.63	-7.4	6.6
1,906.0	10.11	67.79	1,904.2	24.0	31.0	3.13	3.09	3.74	-9.6	5.2
2,001.0	12.57	69.11	1,997.3	30.9	48.4	2.60	2.59	1.39	-13.5	2.4
2,189.0	12.39	64.45	2,180.9	46.9	85.7	0.54	-0.10	-2.48	-17.1	-5.1
2,378.0	12.22	61.28	2,365.5	65.2	121.6	0.37	-0.09	-1.68	-17.9	-10.1
2,567.0	11.69	61.64	2,550.4	83.9	156.0	0.28	-0.28	0.19	-18.0	-13.0
2,756.0	11.07	61.90	2,735.7	101.6	188.8	0.33	-0.33	0.14	-16.1	-16.1
2,946.0	11.69	59.79	2,922.0	119.9	221.5	0.39	0.33	-1.11	-13.5	-19.2
3,135.0	11.95	57.33	3,107.0	140.1	254.6	0.30	0.14	-1.30	-12.1	-20.8



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
3,324.0	11.07	57.15	3,292.2	160.5	286.3	0.47	-0.47	-0.10	-10.4	-20.9	
3,514.0	10.81	57.94	3,478.7	179.8	316.7	0.16	-0.14	0.42	-7.1	-21.1	
3,703.0	10.37	59.17	3,664.5	197.9	346.3	0.26	-0.23	0.65	-3.0	-22.0	
3,892.0	10.90	59.09	3,850.3	215.8	376.3	0.28	0.28	-0.04	1.5	-23.4	
4,080.0	12.04	57.59	4,034.5	235.5	408.1	0.63	0.61	-0.80	3.9	-24.2	
4,269.0	11.95	54.69	4,219.4	257.4	440.7	0.32	-0.05	-1.53	5.1	-23.3	
4,364.0	12.48	52.85	4,312.2	269.2	456.9	0.69	0.56	-1.94	5.4	-22.0	
4,458.0	11.78	51.97	4,404.1	281.3	472.5	0.77	-0.74	-0.94	5.5	-20.4	
4,553.0	11.16	54.25	4,497.2	292.6	487.6	0.81	-0.65	2.40	5.5	-19.2	
4,742.0	11.25	57.15	4,682.6	313.3	518.0	0.30	0.05	1.53	7.2	-18.6	
4,930.0	12.13	62.08	4,866.7	332.5	550.8	0.71	0.47	2.62	6.6	-20.9	
5,025.0	12.04	65.42	4,959.6	341.3	568.7	0.74	-0.09	3.52	5.0	-23.6	
5,173.0	9.93	63.75	5,104.9	353.4	594.2	1.44	-1.43	-1.13	8.1	-27.4	
5,286.0	8.96	61.20	5,216.4	361.9	610.6	0.93	-0.86	-2.26	14.3	-29.2	
5,475.0	11.16	49.51	5,402.5	380.9	637.4	1.58	1.16	-6.19	26.2	-23.6	
5,664.0	13.71	47.57	5,587.0	407.9	667.9	1.37	1.35	-1.03	25.0	-16.8	
5,852.0	13.71	47.13	5,769.7	438.1	700.6	0.06	0.00	-0.23	18.9	-10.1	
6,041.0	13.89	48.80	5,953.2	468.3	734.1	0.23	0.10	0.88	12.3	-4.3	
6,230.0	11.16	56.71	6,137.7	493.2	766.5	1.70	-1.44	4.19	7.1	-2.6	
6,419.0	6.59	62.08	6,324.4	508.4	791.4	2.45	-2.42	2.84	2.2	-3.6	
6,608.0	2.64	75.35	6,512.8	514.6	805.2	2.15	-2.09	7.02	-2.1	-5.4	
6,703.0	0.44	100.31	6,607.7	515.0	807.6	2.37	-2.32	26.27	-5.5	-4.0	
6,797.0	0.09	125.00	6,701.7	514.9	808.1	0.38	-0.37	26.27	-7.1	-1.2	
6,987.0	0.09	64.54	6,891.7	514.9	808.3	0.05	0.00	-31.82	-2.6	-6.9	
7,176.0	0.70	102.68	7,080.7	514.7	809.6	0.33	0.32	20.18	-7.6	-3.7	
7,365.0	1.14	121.31	7,269.7	513.5	812.3	0.28	0.23	9.86	-11.3	-0.7	
7,554.0	1.05	147.50	7,458.6	511.1	814.9	0.27	-0.05	13.86	-13.9	5.2	



EOG Resources

Final PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,743.0	1.05	156.38	7,647.6	508.0	816.5	0.09	0.00	4.70	-16.4	7.5
7,932.0	1.05	154.01	7,836.6	504.9	817.9	0.02	0.00	-1.25	-20.1	6.8
8,122.0	1.32	150.76	8,026.5	501.4	819.8	0.15	0.14	-1.71	-24.4	5.5
8,311.0	0.88	140.56	8,215.5	498.4	821.7	0.25	-0.23	-5.40	-28.6	0.7
8,406.0	1.14	125.00	8,310.5	497.3	823.0	0.40	0.27	-16.38	-29.4	-7.2
8,595.0	1.05	122.63	8,499.5	495.3	826.0	0.05	-0.05	-1.25	-32.7	-8.5
8,784.0	0.79	121.40	8,688.4	493.6	828.6	0.14	-0.14	-0.65	-35.5	-9.2
8,973.0	0.70	115.34	8,877.4	492.5	830.7	0.06	-0.05	-3.21	-36.8	-13.0
9,163.0	0.70	50.83	9,067.4	492.7	832.7	0.39	0.00	-33.95	-5.7	-39.9
9,352.0	1.14	16.46	9,256.4	495.2	834.1	0.36	0.23	-18.19	14.9	-36.8
9,542.0	0.97	335.24	9,446.4	498.5	833.9	0.40	-0.09	-21.69	32.5	-19.1
9,731.0	1.14	328.21	9,635.3	501.6	832.3	0.11	0.09	-3.72	31.1	-15.2
9,837.0	1.93	318.10	9,741.3	503.8	830.5	0.79	0.75	-9.54	30.5	-9.7
9,902.0	0.42	319.08	9,806.3	504.8	829.7	2.32	-2.32	1.51	29.0	-10.2
KOP, MD:9902.0', TVD:9806.3', N/S:504.8', E/W:829.7', INC:0.42										
9,905.0	0.35	319.33	9,809.3	504.8	829.6	2.32	-2.32	8.32	28.9	-10.3
10,000.0	13.36	171.50	9,903.4	494.1	831.1	14.38	13.69	-155.61	-22.6	25.0
10,081.3	21.32	181.22	9,981.0	470.0	832.2	10.38	9.79	11.95	-23.7	29.4
HL Crossing, MD:10081.3', TVD:9981.0', N/S:470.0', E/W:832.2', INC:21.32										
10,094.0	22.59	182.13	9,992.8	465.3	832.0	10.38	10.03	7.18	-24.1	29.6
10,188.0	32.61	179.59	10,076.0	421.8	831.5	10.73	10.66	-2.70	-31.4	27.8
10,282.0	39.11	181.78	10,152.1	366.7	830.8	7.05	6.91	2.33	-34.0	27.6
10,377.0	49.66	177.91	10,219.9	300.4	831.2	11.46	11.11	-4.07	-36.2	25.8
10,471.0	64.25	177.91	10,271.0	221.9	834.0	15.52	15.52	0.00	-41.0	28.2
10,566.0	70.05	180.11	10,307.9	134.4	835.5	6.47	6.11	2.32	-45.6	29.7
10,661.0	68.64	180.55	10,341.4	45.5	835.0	1.55	-1.48	0.46	-37.1	28.8
10,755.0	79.19	183.63	10,367.4	-44.6	831.7	11.66	11.22	3.28	-20.2	24.6



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,850.0	83.32	183.36	10,381.9	-138.3	825.9	4.36	4.35	-0.28	-8.4	17.9	
10,944.0	86.22	182.40	10,390.4	-231.8	821.2	3.25	3.09	-1.02	-2.5	12.4	
11,039.0	85.96	182.31	10,396.9	-326.5	817.3	0.29	-0.27	-0.09	1.5	7.8	
11,134.0	84.02	181.26	10,405.2	-421.1	814.4	2.32	-2.04	-1.11	7.2	4.1	
11,228.0	85.87	178.09	10,413.5	-514.7	814.9	3.89	1.97	-3.37	13.0	3.9	
11,323.0	84.90	178.35	10,421.2	-609.3	817.9	1.06	-1.02	0.27	18.1	6.2	
11,417.0	88.95	178.00	10,426.2	-703.1	820.9	4.32	4.31	-0.37	20.7	8.4	
11,512.0	87.54	176.33	10,429.1	-798.0	825.5	2.30	-1.48	-1.76	21.0	12.4	
11,606.0	87.19	175.89	10,433.4	-891.6	831.9	0.60	-0.37	-0.47	22.8	18.0	
11,700.0	88.95	178.09	10,436.6	-985.5	836.8	3.00	1.87	2.34	23.5	22.2	
11,795.0	92.29	183.80	10,435.6	-1,080.4	835.3	6.96	3.52	6.01	19.9	19.9	
11,890.0	90.09	181.78	10,433.6	-1,175.2	830.7	3.14	-2.32	-2.13	15.5	14.6	
11,984.0	89.47	179.15	10,433.9	-1,269.2	829.9	2.87	-0.66	-2.80	13.3	13.1	
12,078.0	88.51	176.68	10,435.6	-1,363.1	833.3	2.82	-1.02	-2.63	12.4	15.8	
12,173.0	88.24	178.35	10,438.3	-1,458.0	837.4	1.78	-0.28	1.76	12.6	19.2	
12,268.0	89.03	180.02	10,440.6	-1,553.0	838.8	1.94	0.83	1.76	12.3	19.8	
12,362.0	89.21	180.02	10,442.0	-1,647.0	838.8	0.19	0.19	0.00	11.3	19.0	
12,457.0	86.66	179.94	10,445.4	-1,741.9	838.8	2.69	-2.68	-0.08	12.2	18.3	
12,551.0	86.57	181.61	10,451.0	-1,835.7	837.5	1.78	-0.10	1.78	15.2	16.3	
12,646.0	85.87	181.52	10,457.2	-1,930.5	834.9	0.74	-0.74	-0.09	19.0	13.0	
12,741.0	89.03	181.52	10,461.5	-2,025.3	832.4	3.33	3.33	0.00	20.6	9.7	
12,836.0	89.65	181.78	10,462.6	-2,120.3	829.7	0.71	0.65	0.27	19.2	6.3	
12,930.0	89.30	180.55	10,463.4	-2,214.3	827.8	1.36	-0.37	-1.31	17.5	3.6	
13,025.0	88.07	178.53	10,465.6	-2,309.2	828.5	2.49	-1.29	-2.13	17.2	3.7	
13,119.0	90.53	178.71	10,466.8	-2,403.2	830.8	2.62	2.62	0.19	15.8	5.2	
13,214.0	90.09	177.12	10,466.2	-2,498.1	834.2	1.74	-0.46	-1.67	12.8	7.9	
13,309.0	91.05	177.48	10,465.3	-2,593.0	838.7	1.08	1.01	0.38	9.3	11.7	



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,404.0	88.42	178.97	10,465.7	-2,687.9	841.7	3.18	-2.77	1.57	7.2	13.9
13,499.0	88.68	178.00	10,468.1	-2,782.9	844.2	1.06	0.27	-1.02	7.1	15.7
13,594.0	88.95	177.65	10,470.1	-2,877.8	847.8	0.47	0.28	-0.37	6.5	18.5
13,688.0	87.36	179.59	10,473.1	-2,971.7	850.0	2.67	-1.69	2.06	7.0	20.1
13,783.0	85.17	178.09	10,479.3	-3,066.5	852.0	2.79	-2.31	-1.58	10.6	21.3
13,878.0	90.53	180.46	10,482.9	-3,161.4	853.2	6.17	5.64	2.49	11.7	21.7
13,973.0	88.68	179.15	10,483.5	-3,256.4	853.5	2.39	-1.95	-1.38	9.8	21.3
14,068.0	90.53	180.73	10,484.2	-3,351.3	853.6	2.56	1.95	1.66	7.9	20.7
14,163.0	90.09	180.99	10,483.7	-3,446.3	852.2	0.54	-0.46	0.27	4.9	18.5
14,257.0	89.82	179.76	10,483.8	-3,540.3	851.5	1.34	-0.29	-1.31	2.5	17.2
14,352.0	89.21	178.53	10,484.6	-3,635.3	853.0	1.45	-0.64	-1.29	0.7	17.9
14,447.0	88.51	174.49	10,486.4	-3,730.1	858.7	4.32	-0.74	-4.25	0.0	22.9
14,542.0	88.07	179.76	10,489.3	-3,824.9	863.5	5.56	-0.46	5.55	0.4	26.9
14,637.0	88.77	180.38	10,491.9	-3,919.9	863.4	0.98	0.74	0.65	0.5	26.1
14,712.0	88.51	180.14	10,493.7	-3,994.8	863.0	0.47	-0.35	-0.32	0.3	25.2
14,806.0	86.84	183.18	10,497.5	-4,088.7	860.3	3.69	-1.78	3.23	1.6	21.7
14,900.0	89.91	182.48	10,500.2	-4,182.5	855.7	3.35	3.27	-0.74	1.7	16.4
14,994.0	90.88	182.49	10,499.5	-4,276.5	851.6	1.03	1.03	0.01	-1.4	11.6
15,089.0	88.95	181.33	10,499.7	-4,371.4	848.4	2.37	-2.03	-1.22	-3.8	7.7
15,183.0	87.01	181.39	10,503.0	-4,465.3	846.2	2.06	-2.06	0.06	-3.0	4.7
15,277.0	85.96	179.79	10,508.7	-4,559.1	845.2	2.03	-1.12	-1.70	0.2	3.0
15,371.0	87.45	180.57	10,514.1	-4,653.0	845.0	1.79	1.59	0.83	3.1	2.0
15,466.0	87.98	181.80	10,517.9	-4,747.9	843.0	1.41	0.56	1.29	4.4	-0.7
15,560.0	89.12	183.73	10,520.3	-4,841.7	838.5	2.38	1.21	2.05	4.3	-5.9
15,654.0	89.65	181.23	10,521.3	-4,935.6	834.4	2.72	0.56	-2.66	2.8	-10.7
15,749.0	89.91	181.91	10,521.7	-5,030.6	831.8	0.77	0.27	0.72	0.6	-14.1
15,843.0	90.26	182.54	10,521.5	-5,124.5	828.1	0.77	0.37	0.67	-2.0	-18.5



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3581.0usft
Site:	Jupiter 19 Fed Com	MD Reference:	KB = 25 @ 3581.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,937.0	89.91	179.51	10,521.4	-5,218.5	826.5	3.24	-0.37	-3.22	-4.7	-20.9
16,031.0	90.26	179.68	10,521.3	-5,312.5	827.1	0.41	0.37	0.18	-7.3	-20.9
16,126.0	87.98	178.99	10,522.7	-5,407.5	828.2	2.51	-2.40	-0.73	-8.4	-20.6
16,220.0	87.45	178.15	10,526.5	-5,501.3	830.6	1.06	-0.56	-0.89	-7.2	-18.9
16,315.0	85.08	177.17	10,532.7	-5,596.1	834.4	2.70	-2.49	-1.03	-3.5	-15.8
16,409.0	86.22	176.64	10,539.8	-5,689.7	839.5	1.34	1.21	-0.56	1.1	-11.5
16,504.0	85.08	175.76	10,547.0	-5,784.2	845.8	1.51	-1.20	-0.93	5.8	-5.9
16,598.0	85.61	180.01	10,554.6	-5,877.8	849.2	4.54	0.56	4.52	10.9	-3.2
16,693.0	84.38	180.40	10,562.9	-5,972.4	848.9	1.36	-1.29	0.41	16.7	-4.3
16,786.0	87.36	181.87	10,569.6	-6,065.1	847.0	3.57	3.20	1.58	20.9	-6.8
16,880.0	88.86	181.88	10,572.7	-6,159.0	844.0	1.60	1.60	0.01	21.5	-10.6
16,974.0	88.33	181.59	10,575.0	-6,253.0	841.1	0.64	-0.56	-0.31	21.3	-14.2
17,068.0	89.74	180.69	10,576.6	-6,346.9	839.3	1.78	1.50	-0.96	20.3	-16.8
17,162.0	91.93	182.29	10,575.2	-6,440.9	836.8	2.89	2.33	1.70	16.5	-19.9
17,257.0	89.21	181.27	10,574.3	-6,535.8	833.9	3.06	-2.86	-1.07	13.0	-23.6
17,351.0	88.86	181.42	10,575.9	-6,629.8	831.7	0.41	-0.37	0.16	12.1	-26.6
17,446.0	88.59	179.10	10,578.0	-6,724.7	831.2	2.46	-0.28	-2.44	11.7	-27.7
17,540.0	87.98	178.90	10,580.8	-6,818.7	832.9	0.68	-0.65	-0.21	12.0	-26.8
17,635.0	88.51	179.78	10,583.7	-6,913.6	834.0	1.08	0.56	0.93	12.3	-26.4
17,729.0	87.89	179.13	10,586.6	-7,007.6	834.9	0.96	-0.66	-0.69	12.8	-26.3
17,823.0	85.61	177.82	10,592.0	-7,101.4	837.4	2.80	-2.43	-1.39	15.6	-24.5
17,893.0	86.04	177.61	10,597.1	-7,171.1	840.1	0.68	0.61	-0.30	18.9	-22.2
Final MWD Survey (MD=17893.0')										
17,958.0	86.04	177.61	10,601.6	-7,235.9	842.8	0.00	0.00	0.00	21.6	-20.0
Final Projection to Bit (MD=17958.0')										



EOG Resources

Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Jupiter 19 Fed Com
Well: #506H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #506H
TVD Reference: KB = 25 @ 3581.0usft
MD Reference: KB = 25 @ 3581.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,902.0	9,806.3	504.8	829.7	KOP, MD:9902.0', TVD:9806.3', N/S:504.8', E/W:829.7', INC:0.42
10,081.3	9,981.0	470.0	832.2	HL Crossing, MD:10081.3', TVD:9981.0', N/S:470.0', E/W:832.2', INC:21.32
17,893.0	10,597.1	-7,171.1	840.1	Final MWD Survey (MD=17893.0')
17,958.0	10,601.6	-7,235.9	842.8	Final Projection to Bit (MD=17958.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 04/12/2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-47874
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JUPITER 19 FEDERAL COM
8. Well Number 506H
9. OGRID Number 7377
10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter B : 563 feet from the NORTH line and 2236 feet from the EAST line Section 19 Township 24S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW CASING SHOE, ON 5/10/2023 A SUBSEQUENT PRESSURE TEST (ATTACHED) WAS RUN AND HELD. EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME.

Spud Date:

11/16/2021

Rig Release Date:

12/12/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 5/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: JUPITER 19 FED COM	Well Location: T24S / R34E / SEC 19 / NWNE / 32.2087695 / -103.5076911	County or Parish/State: LEA / NM
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM017241, NMNM17241	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547874	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Sundry ID:	2666571	Type of Action:	First Production
Type of Submission:	Notification	Time Sundry Submitted:	12:47:26 PM
Date Sundry Submitted:	Apr 12, 2022		
First Production Date:	Apr 3, 2022		
US Well Number:	3002547874		
First Production Remarks:	JUPITER 19 FEDERAL COM 506H		
	12/12/2021 RIG RELEASED		
	02/02/2022 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI		
	02/26/2022 BEGIN PERF AND FRAC		
	03/10/2022 FINISH 39 STAGES PERF & FRAC, 10,444 – 17,936’ W/ 3 1/8” 1884 SHOTS,		
	FRAC 18,319,372 LBS PROPPANT + 317,164 BBLS LOAD FLUID		
	03/19/2022 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE		
	04/03/2022 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION		
Disposition:	Accepted		
Accepted Date:	04/13/2022		

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								JUPITER 19 FED COM 6. Well Number: 506H		
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator						9. OGRID				
EOG RESOURCES INC						7377				
10. Address of Operator						11. Pool name or Wildcat				
PO BOX 2267 MIDLAND, TEXAS 79702						RED HILLS; BONE SPRING, NORTH				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	19	24S	34E		563	NORTH	2236	EAST	LEA
BH:	G	30	24S	34E		2530	NORTH	1450	EAST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
11/16/2021	12/11/2021		12/12/2021			04/03/2022		3556' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
MD 17,958' TVD 10,601'			MD 17,936' TVD 10,601'			YES		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
BONE SPRING 10,444 - 17,936'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1460'		16"		520 SXS CL C/CIRC		
9 5/8"		40# ECP 110		5230'		12 1/4"		1405 SXS CL C/CIRC		
5 1/2"		20# ECP 110		17,943'		8 3/4"		2730 SXS CL C TOC 5545' CBL - pressure test attached		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,444 - 17,936' 3 1/8", 1884 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,444 - 17,936'		FRAC W/18,319,372 lbs proppant, 317,164 bbls load fld		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
04/03/2022		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
04/09/2022	24	48		2397	3441	5531	1435			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	729					42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name			Title			Date	
Kay Maddox			Kay Maddox			Senior Regulatory Specialist			04/12/2022	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	1224'	T. Canyon	Brushy 7642'	T. Ojo Alamo	T. Penn A"
T. Salt		1777'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		4954'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs		T. Todilto	
T. Abo			T. 1st BS Sand	10,129'	T. Entrada	
T. Wolfcamp			T.		T. Wingate	
T. Penn			T.		T. Chinle	
T. Cisco (Bough C)			T.		T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

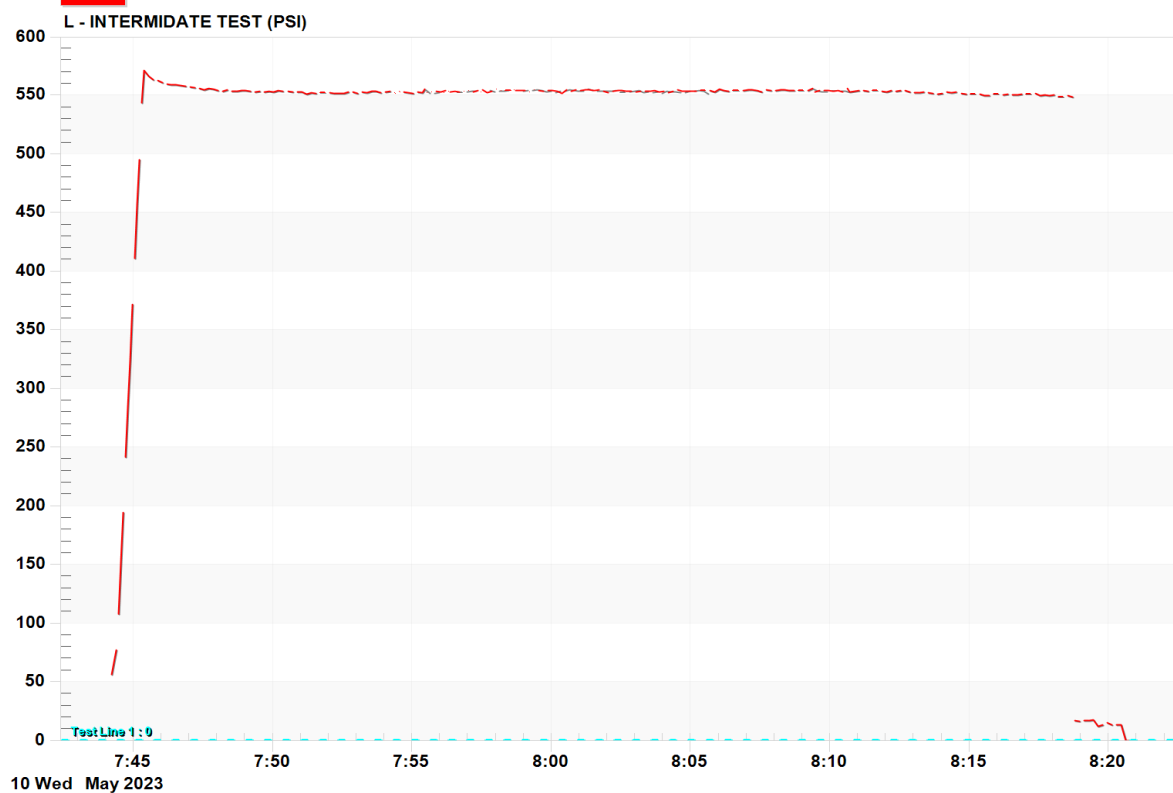
Email: Mark_pope@eogresources.com

JOB DETAILS

DATE 5/10/2023 7:44:09AM
START TIME 5/10/2023 7:44:09AM
END TIME 5/10/2023 8:20:56AM
Ticket#:
Other:
Other:

Operator:
WELL: JUPITER 19 FED COM
Licence #: 506H
Contractor:
AFE:

Comments:



7:44:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)								
Time								
7:44	8.066	56						
7:44	13.066	56						
7:44	18.065	56						
7:44	23.065	77						
7:44	28.066	108						
7:44	33.065	152						
7:44	38.065	195						
7:44	43.066	241						
7:44	48.066	285						
7:44	53.065	324						
7:44	58.065	371						
7:45	3.066	411						
7:45	8.065	457						
7:45	13.065	495						
7:45	18.066	544						
7:45	23.066	571						
7:45	28.065	568						
7:45	33.065	566						
7:45	38.066	565						
7:45	43.065	563						
7:45	48.065	562						
7:45	53.067	562						
7:45	58.066	560						
7:46	3.065	560						
7:46	8.065	560						
7:46	13.066	559						
7:46	18.065	559						
7:46	23.065	559						
7:46	28.066	558						
7:46	33.066	559						
7:46	38.065	557						
7:46	43.065	558						
7:46	48.066	558						
7:46	53.065	558						
7:46	58.065	558						
7:47	3.066	557						
7:47	8.066	557						
7:47	13.065	556						
7:47	18.065	556						
7:47	23.066	556						
7:47	28.065	557						
7:47	33.065	555						
7:47	38.066	556						
7:47	43.066	556						
7:47	48.065	556						
7:47	53.065	555						
7:47	58.066	555						
7:48	3.065	554						

7:48:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
7:48	8.065	554							
7:48	13.066	553							
7:48	18.066	555							
7:48	23.065	554							
7:48	28.065	554							
7:48	33.066	553							
7:48	38.065	554							
7:48	43.065	553							
7:48	48.066	555							
7:48	53.066	554							
7:48	58.065	554							
7:49	3.065	554							
7:49	8.066	552							
7:49	13.065	553							
7:49	18.065	552							
7:49	23.066	553							
7:49	28.066	553							
7:49	33.065	553							
7:49	38.065	554							
7:49	43.066	553							
7:49	48.065	552							
7:49	53.065	553							
7:49	58.066	552							
7:50	3.066	552							
7:50	8.065	553							
7:50	13.065	554							
7:50	18.066	552							
7:50	23.065	553							
7:50	28.065	552							
7:50	33.066	553							
7:50	38.066	553							
7:50	43.065	553							
7:50	48.065	553							
7:50	53.066	552							
7:50	58.065	552							
7:51	3.065	552							
7:51	8.066	554							
7:51	13.066	551							
7:51	18.065	552							
7:51	23.065	552							
7:51	28.066	552							
7:51	33.065	552							
7:51	38.065	553							
7:51	43.066	552							
7:51	48.066	552							
7:51	53.065	552							
7:51	58.065	551							
7:52	3.066	552							

7:52:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
7:52	8.065	553							
7:52	13.065	551							
7:52	18.066	552							
7:52	23.066	551							
7:52	28.065	552							
7:52	33.065	551							
7:52	38.066	552							
7:52	43.065	552							
7:52	48.065	551							
7:52	53.066	553							
7:52	58.066	551							
7:53	3.065	552							
7:53	8.065	552							
7:53	13.066	553							
7:53	18.065	551							
7:53	23.065	552							
7:53	28.066	552							
7:53	33.066	553							
7:53	38.065	551							
7:53	43.065	553							
7:53	48.066	553							
7:53	53.065	552							
7:53	58.065	553							
7:54	3.066	553							
7:54	8.066	551							
7:54	13.065	553							
7:54	18.065	552							
7:54	23.066	552							
7:54	28.065	553							
7:54	33.065	553							
7:54	38.066	552							
7:54	43.066	552							
7:54	48.065	551							
7:54	53.065	552							
7:54	58.066	553							
7:55	3.065	552							
7:55	8.065	552							
7:55	13.066	552							
7:55	18.066	552							
7:55	23.065	552							
7:55	28.065	555							
7:55	33.066	552							
7:55	38.065	552							
7:55	43.065	553							
7:55	48.066	552							
7:55	53.066	553							
7:55	58.065	553							
7:56	3.065	553							

7:56:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
7:56	8.066	552							
7:56	13.065	554							
7:56	18.065	554							
7:56	23.066	552							
7:56	28.066	553							
7:56	33.065	553							
7:56	38.066	552							
7:56	43.066	553							
7:56	48.065	553							
7:56	53.065	553							
7:56	58.066	553							
7:57	3.066	554							
7:57	8.065	554							
7:57	13.066	552							
7:57	18.066	554							
7:57	23.065	554							
7:57	28.065	553							
7:57	33.066	555							
7:57	38.066	553							
7:57	43.065	552							
7:57	48.066	554							
7:57	53.066	553							
7:57	58.065	553							
7:58	3.065	555							
7:58	8.066	554							
7:58	13.066	554							
7:58	18.065	554							
7:58	23.066	554							
7:58	28.066	554							
7:58	33.065	554							
7:58	38.065	555							
7:58	43.066	554							
7:58	48.066	555							
7:58	53.065	554							
7:58	58.066	554							
7:59	3.066	554							
7:59	8.065	554							
7:59	13.065	553							
7:59	18.066	554							
7:59	23.066	554							
7:59	28.065	555							
7:59	33.066	554							
7:59	38.066	555							
7:59	43.065	553							
7:59	48.065	553							
7:59	53.066	554							
7:59	58.066	554							
8:00	3.065	554							

8:00:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:00	8.066	552							
8:00	13.066	553							
8:00	18.065	554							
8:00	23.065	552							
8:00	28.066	554							
8:00	33.066	554							
8:00	38.065	555							
8:00	43.066	553							
8:00	48.066	555							
8:00	53.065	554							
8:00	58.065	554							
8:01	3.066	554							
8:01	8.066	554							
8:01	13.065	554							
8:01	18.066	556							
8:01	23.066	554							
8:01	28.065	554							
8:01	33.065	554							
8:01	38.066	554							
8:01	43.066	555							
8:01	48.065	554							
8:01	53.066	553							
8:01	58.066	554							
8:02	3.065	552							
8:02	8.065	554							
8:02	13.066	553							
8:02	18.066	555							
8:02	23.065	554							
8:02	28.066	552							
8:02	33.066	554							
8:02	38.065	552							
8:02	43.065	553							
8:02	48.066	553							
8:02	53.066	553							
8:02	58.065	554							
8:03	3.066	553							
8:03	8.066	554							
8:03	13.065	553							
8:03	18.065	552							
8:03	23.066	553							
8:03	28.066	553							
8:03	33.065	553							
8:03	38.066	553							
8:03	43.066	554							
8:03	48.065	553							
8:03	53.065	552							
8:03	58.066	552							
8:04	3.066	553							

8:04:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:04	8.065	554							
8:04	13.066	552							
8:04	18.066	553							
8:04	23.065	553							
8:04	28.065	553							
8:04	33.066	555							
8:04	38.066	553							
8:04	43.065	553							
8:04	48.066	552							
8:04	53.066	553							
8:04	58.065	554							
8:05	3.065	553							
8:05	8.066	554							
8:05	13.066	553							
8:05	18.065	555							
8:05	23.066	554							
8:05	28.066	554							
8:05	33.065	554							
8:05	38.065	552							
8:05	43.066	554							
8:05	48.066	554							
8:05	53.065	553							
8:05	58.066	554							
8:06	3.066	555							
8:06	8.065	554							
8:06	13.065	554							
8:06	18.066	555							
8:06	23.066	553							
8:06	28.065	554							
8:06	33.066	554							
8:06	38.066	554							
8:06	43.065	554							
8:06	48.065	554							
8:06	53.066	554							
8:06	58.066	554							
8:07	3.065	554							
8:07	8.066	554							
8:07	13.066	555							
8:07	18.065	555							
8:07	23.065	554							
8:07	28.066	554							
8:07	33.066	553							
8:07	38.065	553							
8:07	43.066	554							
8:07	48.066	554							
8:07	53.065	554							
8:07	58.065	555							
8:08	3.066	554							

8:08:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:08	8.066	554							
8:08	13.065	554							
8:08	18.066	554							
8:08	23.066	555							
8:08	28.065	554							
8:08	33.065	554							
8:08	38.066	554							
8:08	43.066	554							
8:08	48.065	554							
8:08	53.066	554							
8:08	58.066	555							
8:09	3.065	554							
8:09	8.065	554							
8:09	13.066	554							
8:09	18.066	554							
8:09	23.065	556							
8:09	28.066	553							
8:09	33.066	554							
8:09	38.065	554							
8:09	43.065	553							
8:09	48.066	554							
8:09	53.066	553							
8:09	58.065	554							
8:10	3.066	554							
8:10	8.066	553							
8:10	13.065	554							
8:10	18.065	554							
8:10	23.066	554							
8:10	28.066	552							
8:10	33.065	554							
8:10	38.066	556							
8:10	43.066	552							
8:10	48.065	554							
8:10	53.065	553							
8:10	58.066	555							
8:11	3.066	554							
8:11	8.065	554							
8:11	13.066	554							
8:11	18.066	554							
8:11	23.065	553							
8:11	28.065	555							
8:11	33.066	554							
8:11	38.066	554							
8:11	43.065	554							
8:11	48.066	553							
8:11	53.066	553							
8:11	58.065	554							
8:12	3.065	553							

8:12:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:12	8.066	552							
8:12	13.066	554							
8:12	18.065	553							
8:12	23.066	553							
8:12	28.066	554							
8:12	33.065	554							
8:12	38.065	554							
8:12	43.066	554							
8:12	48.066	552							
8:12	53.065	552							
8:12	58.066	552							
8:13	3.066	552							
8:13	8.065	552							
8:13	13.065	552							
8:13	18.066	552							
8:13	23.066	553							
8:13	28.065	551							
8:13	33.066	552							
8:13	38.066	552							
8:13	43.065	552							
8:13	48.065	551							
8:13	53.066	551							
8:13	58.066	552							
8:14	3.065	552							
8:14	8.066	552							
8:14	13.066	552							
8:14	18.065	551							
8:14	23.065	552							
8:14	28.066	550							
8:14	33.066	552							
8:14	38.065	551							
8:14	43.066	551							
8:14	48.066	552							
8:14	53.065	551							
8:14	58.065	551							
8:15	3.066	551							
8:15	8.066	550							
8:15	13.065	551							
8:15	18.066	551							
8:15	23.066	551							
8:15	28.065	550							
8:15	33.065	550							
8:15	38.066	551							
8:15	43.066	550							
8:15	48.065	551							
8:15	53.066	551							
8:15	58.066	550							
8:16	3.065	551							

8:16:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:16	8.065	551							
8:16	13.066	550							
8:16	18.066	550							
8:16	23.065	551							
8:16	28.066	549							
8:16	33.066	550							
8:16	38.065	550							
8:16	43.065	550							
8:16	48.066	550							
8:16	53.066	551							
8:16	58.065	550							
8:17	3.066	551							
8:17	8.066	552							
8:17	13.065	551							
8:17	18.065	551							
8:17	23.066	551							
8:17	28.066	550							
8:17	33.065	549							
8:17	38.066	549							
8:17	43.066	550							
8:17	48.065	550							
8:17	53.065	550							
8:17	58.066	550							
8:18	3.066	550							
8:18	8.065	549							
8:18	13.066	548							
8:18	18.066	548							
8:18	23.065	548							
8:18	28.065	548							
8:18	33.066	549							
8:18	38.066	549							
8:18	43.065	548							
8:18	48.066	17							
8:18	53.066	16							
8:18	58.065	16							
8:19	3.065	17							
8:19	8.066	17							
8:19	13.066	17							
8:19	18.065	17							
8:19	23.066	17							
8:19	28.066	17							
8:19	33.065	18							
8:19	38.065	12							
8:19	43.066	14							
8:19	48.066	13							
8:19	53.065	14							
8:19	58.066	15							
8:20	3.066	14							

8:20:08

Detailed Job Breakdown

May/10/2023

INTERMEDIATE TEST (PSI)									
Time									
8:20	8.065	13							
8:20	13.065	13							
8:20	18.066	13							
8:20	23.066	13							
8:20	28.065	13							
8:20	33.066	15							
8:20	38.066	0							
8:20	43.065	0							
8:20	48.065	0							
8:20	53.066	0							

Well Name:	Jupiter 19 Fed Com #506H
Property Number:	76775
API Number:	30025478740000
Opening Intermediate PSI:	55 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	Yes / OBM
Bbls pumped to load casing:	N/A
Bbls pumped to reach 500 psi:	1.5 bbls
Bbls bled back after test:	1.25 bbls
Start	563 psi
30 min	550 psi
Bleed down, SICP:	50 psi

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219721

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219721
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 219721

CONDITIONS

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	Action Number: 219721
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/16/2023