

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46881	⁵ Pool Name WC 015 G06 S242630A BONE SPRING	⁶ Pool Code 98319
⁷ Property Code 327308	⁸ Property Name NAILED IT FED COM	⁹ Well Number 151H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	36	26S	30E	-	305	SOUTH	489	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26S	30E	-	2637	SOUTH	364	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
3/19/2022	7/1/2022	14650'	14585'	10040 ft to 14500 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1133'	975 sks		
12.25"	9.625"	3615'	1100 sks		
8.75"/7.875"	5.5"	14634'	1405 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
7/5/2022	7/5/2022	7/30/2022	24 hrs.	0	850
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
40/64	755	1905	3410		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/21/2023		
Date: 8/3/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46881	² Pool Code 98319	³ Pool Name WC 015 G06 S242630A BONE SPRING
⁴ Property Code 327308	⁵ Property Name NAILED IT FED COM	⁶ Well Number 151H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3008'

¹⁰Surface Location

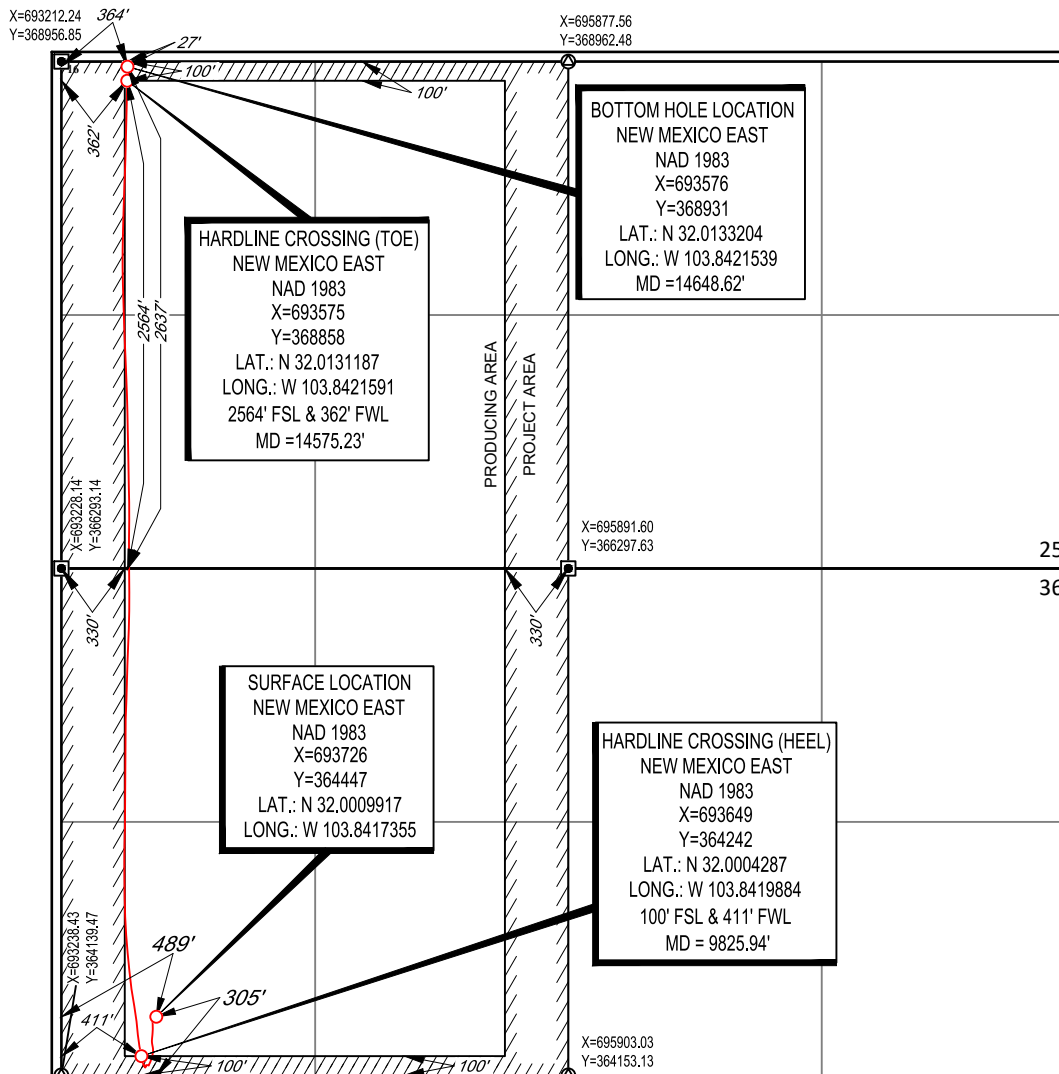
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	36	26-S	30-E	-	305'	SOUTH	489'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26-S	30-E	-	2637'	SOUTH	364'	WEST	EDDY

¹² Dedicated Acres 288	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6/30/2022

Signature

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

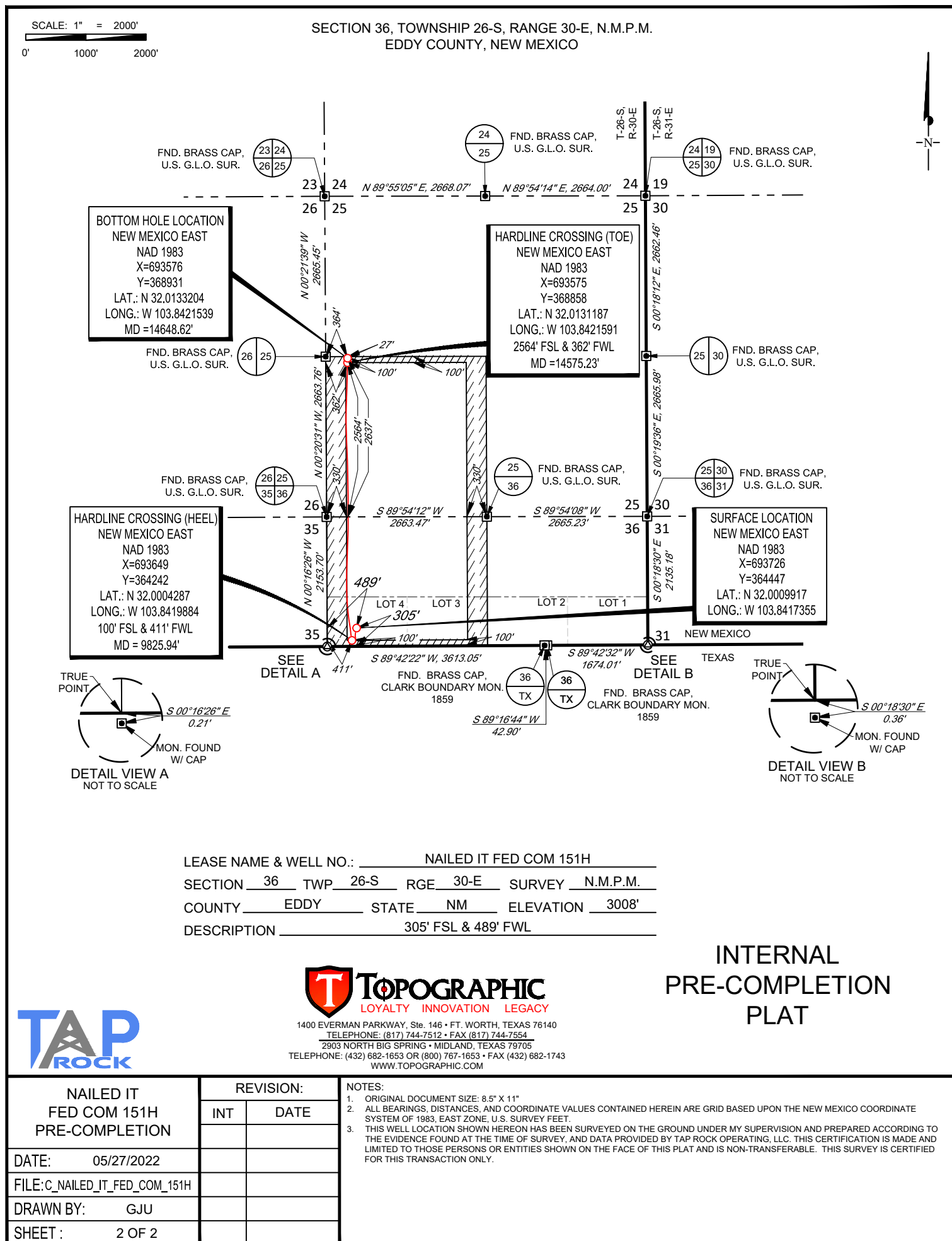
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/31/2021

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com #151H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-46881

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 177' MD – 14,584' MD
Projection to Bit: 14,650' MD
Dates Performed: 03/19/2022 – 04/10/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com 151H
Job Number: ID3276
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 261

Target KBTVD: 10120.00
Target Inclination: 90.00°
Declination Correction: 6.19°
DF Elevation: 3,044'

Vertical Section Calculated Along Azimuth: 359.69°

Survey Calculation Method: Minimum Curvature											
TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg	
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	°/100'	
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00	
MWD	1	177	0.79	168.45	177	176.99	-1.20	-1.20	0.24	0.45	
MWD	2	236	0.92	163.79	59	235.99	-2.05	-2.05	0.46	0.25	
MWD	3	333	0.26	160.80	97	332.98	-3.01	-3.00	0.75	0.68	
MWD	4	422	0.92	151.48	89	421.98	-3.83	-3.82	1.16	0.75	
MWD	5	512	1.27	123.27	90	511.96	-5.02	-5.01	2.33	0.70	
MWD	6	602	1.10	78.18	90	601.94	-5.40	-5.38	4.01	1.02	
MWD	7	693	1.36	36.26	91	692.92	-4.36	-4.33	5.51	1.00	
MWD	8	782	0.75	283.58	89	781.92	-3.37	-3.34	5.57	2.01	
MWD	9	874	2.95	274.71	92	873.86	-3.02	-3.00	2.62	2.40	
MWD	10	966	2.99	263.63	92	965.74	-3.06	-3.07	-2.12	0.62	
MWD	11	1060	1.93	248.43	94	1059.65	-3.89	-3.93	-6.03	1.31	
MWD	12	1236	2.33	252.03	176	1235.53	-6.05	-6.12	-12.19	0.24	
MWD	13	1330	2.42	256.51	94	1329.45	-7.09	-7.17	-15.94	0.22	
MWD	14	1424	2.07	233.13	94	1423.38	-8.55	-8.65	-19.23	1.03	
MWD	15	1519	2.20	201.76	95	1518.32	-11.26	-11.38	-21.28	1.22	
MWD	16	1613	3.21	170.99	94	1612.22	-15.54	-15.65	-21.53	1.84	
MWD	17	1707	4.04	169.15	94	1706.03	-21.39	-21.50	-20.50	0.89	
MWD	18	1801	3.38	174.16	94	1799.83	-27.41	-27.51	-19.59	0.78	
MWD	19	1896	3.82	174.69	95	1894.64	-33.35	-33.45	-19.01	0.46	
MWD	20	1990	5.05	180.58	94	1988.36	-40.60	-40.71	-18.77	1.39	
MWD	21	2084	5.76	178.10	94	2081.94	-49.45	-49.56	-18.65	0.79	
MWD	22	2178	5.32	178.29	94	2175.50	-58.53	-58.63	-18.36	0.47	
MWD	23	2273	4.53	182.60	95	2270.15	-66.68	-66.78	-18.40	0.92	
MWD	24	2367	5.01	183.83	94	2363.82	-74.48	-74.58	-18.85	0.52	
MWD	25	2460	5.23	182.77	93	2456.45	-82.76	-82.87	-19.32	0.26	
MWD	26	2555	4.70	185.50	95	2551.10	-90.96	-91.07	-19.90	0.61	
MWD	27	2649	5.41	184.88	94	2644.73	-99.20	-99.31	-20.65	0.76	
MWD	28	2744	5.45	186.99	95	2739.30	-108.14	-108.25	-21.58	0.21	
MWD	29	2838	4.84	183.39	94	2832.92	-116.52	-116.64	-22.36	0.73	
MWD	30	2932	4.09	184.97	94	2926.64	-123.82	-123.94	-22.88	0.81	
MWD	31	3027	5.01	174.69	95	3021.34	-131.32	-131.45	-22.79	1.29	
MWD	32	3121	4.92	171.70	94	3114.99	-139.40	-139.52	-21.83	0.29	
MWD	33	3215	5.89	169.50	94	3208.57	-148.14	-148.25	-20.37	1.06	
MWD	34	3309	6.64	168.09	94	3302.01	-158.21	-158.31	-18.37	0.81	
MWD	35	3403	6.29	174.95	94	3395.41	-168.67	-168.76	-16.79	0.90	
MWD	36	3497	6.55	185.67	94	3488.82	-179.13	-179.23	-16.87	1.30	
MWD	37	3559	6.33	189.45	62	3550.43	-186.02	-186.12	-17.78	0.77	
MWD	38	3679	5.93	187.34	120	3669.75	-198.68	-198.79	-19.66	0.38	
MWD	39	3773	6.29	198.15	94	3763.22	-208.38	-208.50	-21.88	1.28	
MWD	40	3867	6.42	200.79	94	3856.64	-218.17	-218.31	-25.35	0.34	
MWD	41	3961	6.07	196.40	94	3950.08	-227.83	-227.99	-28.62	0.63	
MWD	42	4055	5.71	203.95	94	4043.59	-236.85	-237.03	-31.92	0.91	
MWD	43	4150	3.91	209.32	95	4138.25	-243.98	-244.17	-35.43	1.95	
MWD	44	4243	2.64	200.70	93	4231.09	-248.73	-248.94	-37.74	1.46	
MWD	45	4338	1.85	192.53	95	4326.02	-252.27	-252.48	-38.84	0.90	
MWD	46	4432	0.35	177.32	94	4420.00	-254.04	-254.25	-39.16	1.61	
MWD	47	4526	0.53	310.30	94	4514.00	-254.04	-254.26	-39.48	0.86	
MWD	48	4620	0.44	347.22	94	4608.00	-253.41	-253.62	-39.89	0.34	
MWD	49	4715	0.40	281.30	95	4702.99	-252.98	-253.20	-40.30	0.48	
MWD	50	4809	0.18	315.22	94	4796.99	-252.81	-253.03	-40.72	0.29	
MWD	51	4903	0.70	290.79	94	4890.99	-252.50	-252.73	-41.36	0.58	
MWD	52	4997	0.40	276.11	94	4984.99	-252.26	-252.49	-42.23	0.35	
MWD	53	5092	0.35	319.97	95	5079.98	-252.00	-252.23	-42.74	0.30	
MWD	54	5186	0.87	270.40	94	5173.98	-251.77	-252.01	-43.39	0.46	
MWD	55	5280	0.79	272.77	94	5267.97	-251.73	-251.97	-44.51	0.24	
MWD	56	5374	0.70	257.48	94	5361.97	-251.81	-252.07	-45.72	0.23	
MWD	57	5469	0.79	264.16	95	5456.96	-252.00	-252.26	-46.93	0.13	
MWD	58	5563	0.70	245.09	94	5550.95	-252.30	-252.57	-48.10	0.28	
MWD	59	5657	0.66	270.31	94	5644.94	-252.54	-252.80	-49.16	0.32	
MWD	60	5752	0.35	283.76	95	5739.94	-252.46	-252.73	-49.99	0.35	
MWD	61	5846	0.48	311.36	94	5833.94	-252.13	-252.40	-50.57	0.25	
MWD	62	5940	0.09	53.49	94	5927.94	-251.82	-252.10	-50.80	0.54	
MWD	63	6034	0.35	306.17	94	6021.94	-251.61	-251.89	-50.97	0.41	
MWD	64	6129	0.22	263.19	95	6116.94	-251.46	-251.74	-51.39	0.25	
MWD	65	6223	0.53	253.44	94	6210.93	-251.60	-251.88	-51.99	0.34	
MWD	66	6317	0.31	223.11	94	6304.93	-251.90	-252.19	-52.58	0.33	
MWD	67	6411	0.22	208.52	94	6398.93	-252.25	-252.54	-52.84	0.12	
MWD	68	6506	0.22	268.55	95	6493.93	-252.41	-252.70	-53.11	0.23	

MWD	69	6600	0.26	260.91	94	6587.93	-252.45	-252.74	-53.50	0.05
MWD	70	6694	0.44	163	94	6681.93	-252.82	-253.12	-53.60	0.58
MWD	71	6788	0.48	147.62	94	6775.92	-253.50	-253.80	-53.28	0.14
MWD	72	6883	0.97	170.73	95	6870.92	-254.64	-254.93	-52.94	0.59
MWD	73	6977	0.97	191.91	94	6964.90	-256.20	-256.49	-52.98	0.38
MWD	74	7071	1.41	191.03	94	7058.88	-258.11	-258.40	-53.36	0.47
MWD	75	7166	0.57	8.84	95	7153.88	-258.79	-259.08	-53.51	2.08
MWD	76	7260	0.7	339.31	94	7247.87	-257.79	-258.08	-53.65	0.37
MWD	77	7354	0.09	272.77	94	7341.87	-257.25	-257.54	-53.92	0.71
MWD	78	7449	0.4	226.19	95	7436.87	-257.47	-257.77	-54.24	0.36
MWD	79	7543	0.62	265.74	94	7530.86	-257.73	-258.03	-54.98	0.43
MWD	80	7638	0.48	240.52	95	7625.86	-257.96	-258.27	-55.84	0.29
MWD	81	7732	0.26	173.02	94	7719.86	-258.37	-258.67	-56.16	0.48
MWD	82	7826	1.58	217.49	94	7813.84	-259.60	-259.91	-56.92	1.50
MWD	83	7920	0.4	266.18	94	7907.83	-260.65	-260.96	-58.03	1.44
MWD	84	8014	0.97	341.85	94	8001.82	-259.91	-260.23	-58.61	1.01
MWD	85	8108	1.23	307.93	94	8095.81	-258.53	-258.85	-59.65	0.73
MWD	86	8202	1.85	338.08	94	8189.77	-256.49	-256.83	-61.02	1.06
MWD	87	8297	1.98	304.76	95	8284.72	-254.12	-254.47	-62.94	1.16
MWD	88	8391	1.58	313.99	94	8378.68	-252.29	-252.64	-65.20	0.52
MWD	89	8485	0.62	24.83	94	8472.66	-250.92	-251.28	-65.92	1.69
MWD	90	8579	0.18	306.79	94	8566.66	-250.37	-250.73	-65.83	0.55
MWD	91	8673	0.62	280.33	94	8660.66	-250.19	-250.55	-66.45	0.50
MWD	92	8768	0.62	82.23	95	8755.66	-250.03	-250.39	-66.44	1.29
MWD	93	8862	1.45	124.24	94	8849.64	-250.63	-250.99	-64.95	1.14
MWD	94	8956	1.19	133.29	94	8943.62	-251.98	-252.33	-63.26	0.35
MWD	95	9051	0.79	115.10	95	9038.60	-252.94	-253.28	-61.95	0.53
MWD	96	9145	1.32	152.63	94	9132.59	-254.19	-254.52	-60.87	0.90
MWD	97	9239	2.29	151.74	94	9226.54	-256.81	-257.13	-59.48	1.03
MWD	98	9333	1.89	168.45	94	9320.48	-259.99	-260.31	-58.28	0.77
MWD	99	9428	1.58	171.87	95	9415.43	-262.82	-263.14	-57.78	0.34
MWD	100	9453	1.36	165.37	25	9440.43	-263.45	-263.77	-57.66	1.10
MWD	101	9553	0.44	291.84	100	9540.42	-264.46	-264.77	-57.71	1.66
MWD	102	9647	11.56	325.68	94	9633.76	-256.49	-256.83	-63.38	11.91
MWD	103	9741	17.27	349.85	94	9724.84	-234.90	-235.28	-71.16	8.70
MWD	104	9835	25.05	346.95	94	9812.44	-201.68	-202.11	-78.12	8.35
MWD	105	9930	36.62	349.68	95	9893.88	-154.00	-154.48	-87.77	12.26
MWD	106	10024	43.43	354.33	94	9965.83	-94.14	-94.66	-96.00	7.91
MWD	107	10118	53.93	354.51	94	10027.81	-23.94	-24.49	-102.84	11.17
MWD	108	10212	66.55	349.06	94	10074.40	56.65	56.03	-114.72	14.33
MWD	109	10306	78.02	352.14	94	10102.96	144.92	144.22	-129.24	12.59
MWD	110	10401	89.63	354.69	95	10113.16	238.63	237.88	-140.03	12.51
MWD	111	10496	90.15	354.16	95	10113.35	333.23	332.43	-149.26	0.78
MWD	112	10590	90.68	356.53	94	10112.67	426.95	426.11	-156.88	2.58
MWD	113	10684	90.73	357.15	94	10111.51	520.83	519.96	-162.07	0.66
MWD	114	10778	91.21	359.78	94	10109.92	614.79	613.90	-164.58	2.84
MWD	115	10872	90.59	358.91	94	10108.44	708.77	707.89	-165.66	1.14
MWD	116	10967	89.71	0.22	95	10108.19	803.77	802.88	-166.38	1.66
MWD	117	11061	90.02	0.84	94	10108.41	897.76	896.87	-165.51	0.74
MWD	118	11155	88.75	1.89	94	10109.42	991.71	990.84	-163.27	1.75
MWD	119	11249	88.70	2.68	94	10111.51	1085.59	1084.74	-159.52	0.84
MWD	120	11346	88.79	1.72	97	10113.64	1182.47	1181.64	-155.80	0.99
MWD	121	11437	89.23	1.63	91	10115.21	1273.40	1272.59	-153.14	0.49
MWD	122	11531	88.92	1.54	94	10116.73	1367.34	1366.54	-150.54	0.34
MWD	123	11626	90.33	2.86	95	10117.35	1462.24	1461.47	-146.90	2.03
MWD	124	11720	89.93	1.72	94	10117.14	1556.14	1555.39	-143.14	1.29
MWD	125	11814	89.14	1.01	94	10117.90	1650.10	1649.36	-140.90	1.13
MWD	126	11909	90.73	359.43	95	10118.01	1745.09	1744.35	-140.54	2.36
MWD	127	12003	90.37	359.61	94	10117.11	1839.08	1838.34	-141.32	0.43
MWD	128	12097	89.14	359.43	94	10117.51	1933.08	1932.34	-142.11	1.32
MWD	129	12191	89.63	0.49	94	10118.52	2027.07	2026.33	-142.18	1.24
MWD	130	12286	90.59	1.01	95	10118.33	2122.05	2121.32	-140.93	1.15
MWD	131	12380	90.29	358.64	94	10117.61	2216.04	2215.31	-141.22	2.54
MWD	132	12474	89.98	358.82	94	10117.39	2310.03	2309.29	-143.30	0.38
MWD	133	12568	90.20	359.26	94	10117.24	2404.02	2403.27	-144.88	0.52
MWD	134	12663	89.49	358.64	95	10117.50	2499.01	2498.26	-146.62	0.99
MWD	135	12757	90.33	358.91	94	10117.65	2593.00	2592.23	-148.63	0.94
MWD	136	12851	91.08	358.91	94	10116.49	2686.98	2686.21	-150.42	0.80
MWD	137	12946	89.71	357.94	95	10115.84	2781.96	2781.17	-153.03	1.77
MWD	138	13040	89.67	357.67	94	10116.35	2875.90	2875.10	-156.63	0.29
MWD	139	13134	89.58	357.67	94	10116.96	2969.84	2969.02	-160.45	0.10
MWD	140	13228	89.85	357.32	94	10117.43	3063.77	3062.93	-164.56	0.47
MWD	141	13322	91.16	358.64	94	10116.60	3157.72	3156.86	-167.87	1.98
MWD	142	13416	90.99	357.85	94	10114.84	3251.68	3250.80	-170.75	0.86
MWD	143	13510	91.52	358.47	94	10112.78	3345.62	3344.73	-173.77	0.87
MWD	144	13604	91.56	359.43	94	10110.25	3439.58	3438.68	-175.49	1.02
MWD	145	13698	91.30	0.84	94	10107.90	3533.54	3532.64	-175.27	1.52
MWD	146	13793	89.67	1.45	95	10107.10	3628.50	3627.62	-173.37	1.83
MWD	147	13887	90.33	1.72	94	10107.10	3722.45	3721.58	-170.77	0.76
MWD	148	13981	89.01	2.07	94	10107.64	3816.38	3815.53	-167.66	1.45
MWD	149	14076	89.54	2.33	95	10108.84	3911.28	3910.45	-164.01	0.62
MWD	150	14170	89.49	1.37	94	10109.64	4005.21	4004.40	-160.98	1.02

MWD	151	14264	90.07	1.54	94	10110.00	4099.16	4098.36	-158.59	0.64
MWD	152	14359	90.42	1.28	95	10109.59	4194.12	4193.33	-156.26	0.46
MWD	153	14453	90.90	1.45	94	10108.51	4288.07	4287.30	-154.02	0.54
MWD	154	14547	90.95	1.10	94	10106.99	4382.02	4381.26	-151.92	0.38
MWD	155	14584	90.64	1.01	37	10106.48	4419.01	4418.26	-151.24	0.87
PTB	156	14650	90.64	1.01	66	10105.74	4484.99	4484.24	-150.08	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-46881										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NAILED IT FED COM		
								6. Well Number: 151H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat WC 015 G06 S242630A BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	4	36	26S	30E	-	305	SOUTH	489	WEST	EDDY
BH:	L	25	26S	30E	-	2637	SOUTH	364	WEST	EDDY
13. Date Spudded 3/19/2022	14. Date T.D. Reached 4/10/2022		15. Date Rig Released 4/12/2022			16. Date Completed (Ready to Produce) 7/1/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3008 GR		
18. Total Measured Depth of Well 14650 ft			19. Plug Back Measured Depth 14585 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10040 ft to 14500 ft								BONE SPRING		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1133'		17.5"		975 sks		0
9.625"		40		3615'		12.25"		1100 sks		0
5.5"		20		14634'		8.75"/7.875"		1405 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 10040 ft to 14500 ft, 1 SPF, .55 inch holes with 299 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10040 ft to 14500 ft		23 stage frac with 11,354,050 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 7/5/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/30/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 755	Gas - MCF 3410	Water - Bbl. 1905	Gas - Oil Ratio 4517			
Flow Tubing Press. 0	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl. 755	Gas - MCF 3410	Water - Bbl. 1905	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst		Date 8/3/2022		
E-mail Address jtrlica@taprll+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1093		Quaternary					
1093	1363		Rustler					
1363	3376		Top of Salt					
3376	3572		Base of Salt					
3572	3593		Lamar					
3593	4778		Bell Canyon					
4778	5748		Cherry Canyon					
5745	7458		Brushy Canyon					
7458	7927		Bone Spring					
7927	8402		Avalon					
8402	9054		1st Bone Spring Sand					
9054			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 131851

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131851
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131851

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131851
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/21/2023