

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-49174	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 332044	⁸ Property Name HAMMS STATE	⁹ Well Number 218H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	34	23S	27E	-	996	SOUTH	497	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	23S	27E	-	321	SOUTH	256	EAST	EDDY
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
S	F	7/22/2022							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
36785	DCP OPERATING COMPANY, LP 6900 E. LAYON AVE SUITE 900 DENVER, CO 90237	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
2/6/2022	7/17/2022	13939'	13861'	9226 ft to 13776 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	352'	450 sks		
9.875"	9.625"	8552' **	1115 sks		
6.75"	5.5"	13912'	483 sks		
		**corrected form C-103 drilling/cemer			

V. Well Test Data

³¹ Date New Oil 7/22/2022	³² Gas Delivery Date 7/22/2022	³³ Test Date 8/2/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 875
³⁷ Choke Size 40/64	³⁸ Oil 540	³⁹ Water 3383	⁴⁰ Gas 2910		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/21/2023		
Date: 8/25/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49174	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 332044	⁵ Property Name HAMMS STATE	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 218H ⁹ Elevation 3189'

¹⁰**Surface Location**

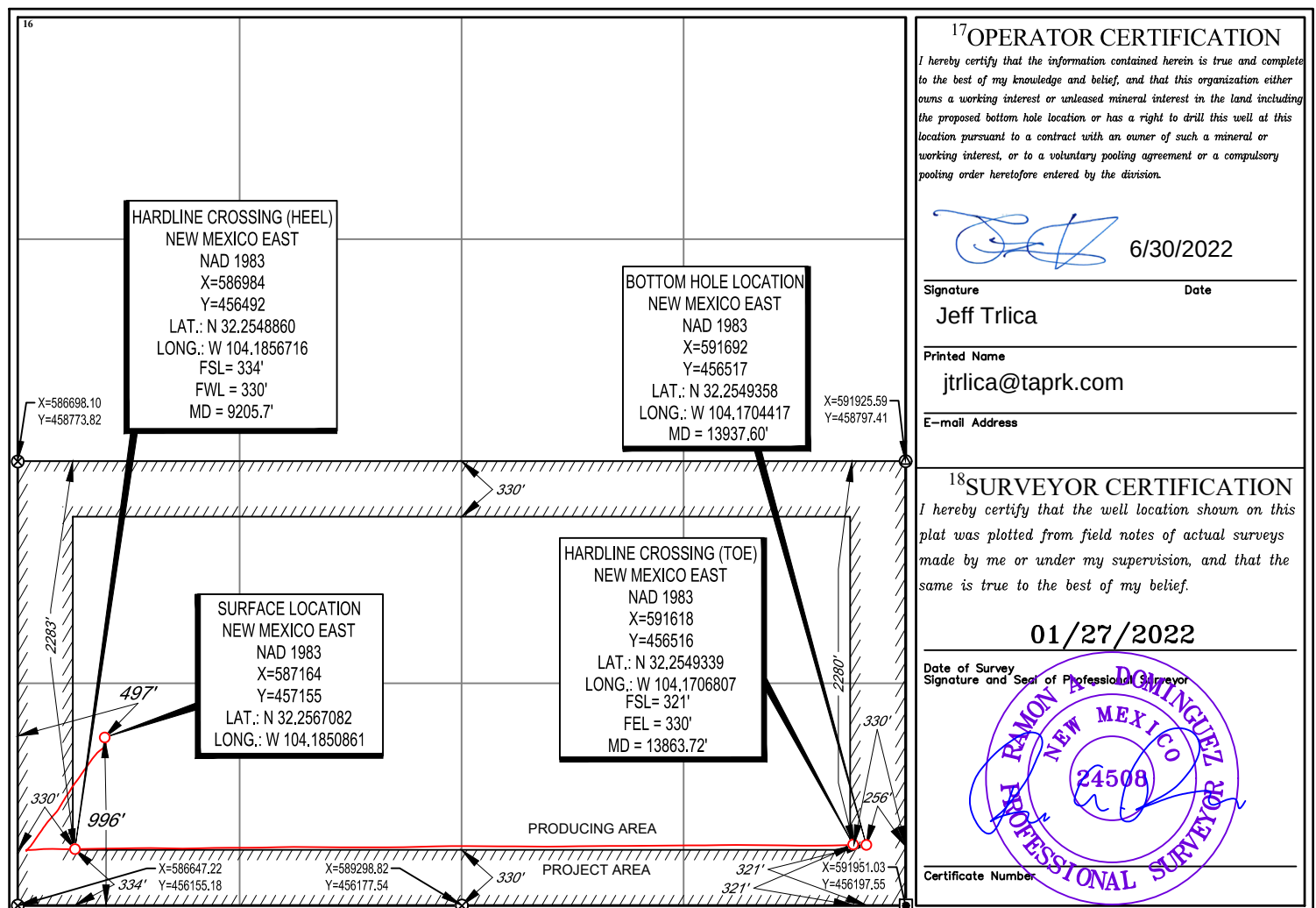
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	23-S	27-E	-	996'	SOUTH	497'	WEST	EDDY

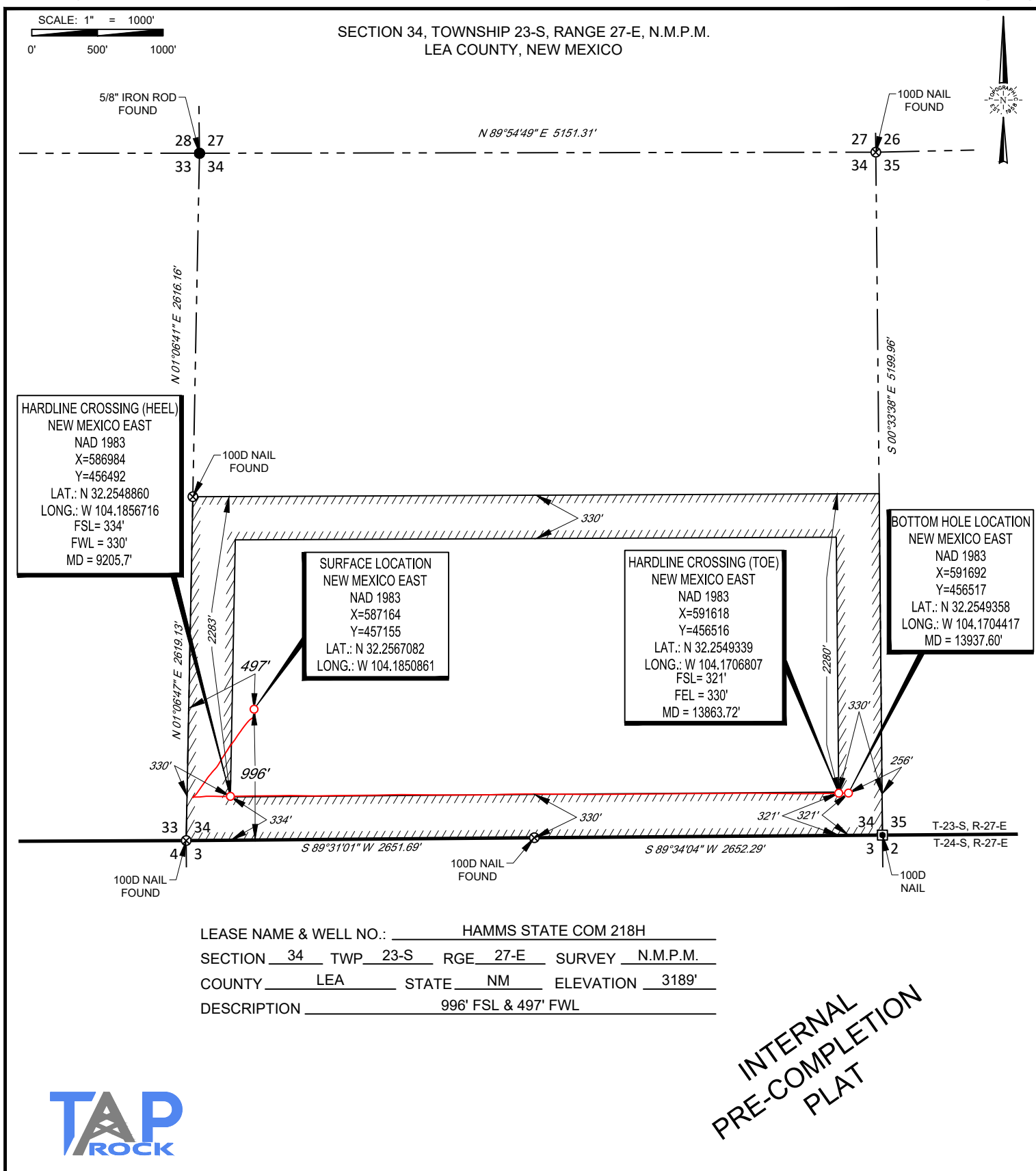
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	23-S	27-E	-	321'	SOUTH	256'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





HAMMS STATE COM 218H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	INT	DATE	
DATE: 06/17/2022			
FILE:C_HAMMS_STATE_218H			
DRAWN BY: CSG			
SHEET : 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Hamms State W2 218H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 350-015-49174

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 120' MD – 13,859' MD
Projection to Bit: 13,939' MD
Dates Performed: 2/4/2022 - 2/26/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator:
Well Name:
Job Number:
Survey Company:
Rig Name:

Tap Rock Resources, LLC.
Hamms State W2 218H
ID3259
Intrepid Directional Drilling Specialists
H&P 466

Target KBTVD:
Target Inclination:
Declination Correction:
KB Elevation:

9155.00
89.00°
6.86°
3,215'

Vertical Section Calculated Along Azimuth:89.54°

Survey Calculation Method: Minimum Curvature										
TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	140	1.54	270.27	140	139.98	-1.88	0.01	-1.88	1.10
MWD	2	237	1.71	124.02	97	236.97	-1.99	-0.79	-1.99	3.21
MWD	3	300	0.70	145.99	63	299.95	-1.00	-1.64	-0.99	1.73
MWD	4	414	1.71	164.62	114	413.93	-0.18	-3.86	-0.15	0.94
MWD	5	500	1.54	173.76	86	499.89	0.27	-6.24	0.32	0.36
MWD	6	587	1.10	177.54	87	586.87	0.41	-8.24	0.48	0.52
MWD	7	673	1.27	167.88	86	672.85	0.63	-10.00	0.71	0.30
MWD	8	767	1.27	177.72	94	766.83	0.88	-12.06	0.97	0.23
MWD	9	856	1.41	193.54	89	855.80	0.64	-14.11	0.76	0.44
MWD	10	946	1.14	185.37	90	945.78	0.29	-16.07	0.41	0.36
MWD	11	1086	1.05	169.11	140	1085.76	0.38	-18.72	0.53	0.23
MWD	12	1177	1.36	180.53	91	1176.74	0.51	-20.62	0.67	0.43
MWD	13	1317	1.01	185.81	140	1316.71	0.34	-23.51	0.53	0.26
MWD	14	1412	0.62	47.55	95	1411.70	0.64	-23.99	0.83	1.61
MWD	15	1507	1.93	81.57	95	1506.68	2.60	-23.41	2.79	1.53
MWD	16	1601	3.12	93.61	94	1600.58	6.72	-23.34	6.91	1.38
MWD	17	1696	0.79	138.34	95	1695.53	9.73	-23.99	9.92	2.76
MWD	18	1791	3.03	195.30	95	1790.47	9.48	-26.90	9.70	2.82
MWD	19	1885	4.48	188.18	94	1884.27	8.25	-32.94	8.52	1.62
MWD	20	1980	5.14	192.84	95	1978.93	6.72	-40.76	7.05	0.81
MWD	21	2074	6.02	209.36	94	2072.49	3.30	-49.16	3.69	1.94
MWD	22	2168	6.59	223.33	94	2165.93	-2.89	-57.38	-2.43	1.74
MWD	23	2263	7.47	230.63	95	2260.22	-11.46	-65.26	-10.94	1.32
MWD	24	2358	7.60	236.78	95	2354.40	-21.55	-72.62	-20.97	0.86
MWD	25	2452	9.23	232.39	94	2447.38	-32.79	-80.63	-32.14	1.86
MWD	26	2546	9.76	221.31	94	2540.10	-44.11	-91.21	-43.38	2.02
MWD	27	2641	9.67	217.89	95	2633.74	-54.42	-103.56	-53.59	0.61
MWD	28	2733	9.32	219.91	92	2724.48	-64.04	-115.37	-63.12	0.53
MWD	29	2827	10.11	217.62	94	2817.13	-74.06	-127.75	-73.04	0.94
MWD	30	2921	10.24	215.42	94	2909.66	-84.04	-141.09	-82.91	0.44
MWD	31	3016	8.97	214.90	95	3003.32	-93.28	-154.05	-92.05	1.34
MWD	32	3109	9.80	215.69	93	3095.08	-102.15	-166.42	-100.81	0.90
MWD	33	3203	10.15	215.69	94	3187.66	-111.75	-179.64	-110.31	0.37
MWD	34	3296	9.63	216.30	93	3279.27	-121.24	-192.57	-119.70	0.57
MWD	35	3390	8.70	215.51	94	3372.07	-130.12	-204.69	-128.48	1.00
MWD	36	3484	9.27	209.89	94	3464.92	-138.12	-217.04	-136.38	1.11
MWD	37	3578	10.02	215.51	94	3557.59	-146.75	-230.27	-144.91	1.28
MWD	38	3673	10.51	216.83	95	3651.07	-156.85	-243.93	-154.90	0.57
MWD	39	3768	9.89	217.80	95	3744.57	-167.16	-257.31	-165.10	0.68
MWD	40	3863	9.76	215.42	95	3838.18	-176.93	-270.32	-174.76	0.45
MWD	41	3957	9.36	216.22	94	3930.87	-186.16	-282.98	-183.90	0.45
MWD	42	4051	8.97	214.63	94	4023.67	-194.94	-295.18	-192.58	0.49
MWD	43	4146	8.92	207.51	95	4117.52	-202.65	-307.80	-200.19	1.17
MWD	44	4241	9.27	214.11	95	4211.33	-210.45	-320.67	-207.88	1.16
MWD	45	4335	8.80	215.16	94	4304.16	-218.93	-332.82	-216.27	0.53
MWD	46	4430	8.00	214.02	95	4398.14	-226.91	-344.24	-224.15	0.86
MWD	47	4524	9.32	211.47	94	4491.07	-234.64	-356.15	-231.79	1.46
MWD	48	4618	10.64	212.52	94	4583.64	-243.39	-369.96	-240.43	1.42
MWD	49	4712	9.71	210.77	94	4676.16	-252.22	-384.09	-249.15	1.04
MWD	50	4807	8.79	210.33	95	4769.93	-260.09	-397.24	-256.91	0.97

MWD	51	4901	10.33	210.50	94	4862.62	-268.10	-410.70	-264.82	1.64
MWD	52	4996	10.95	210.24	95	4955.99	-277.09	-425.84	-273.68	0.65
MWD	53	5091	11.74	219.99	95	5049.14	-287.97	-441.04	-284.44	2.18
MWD	54	5186	11.65	223.25	95	5142.17	-300.87	-455.43	-297.22	0.70
MWD	55	5280	10.51	221.93	94	5234.41	-313.21	-468.72	-309.45	1.24
MWD	56	5376	9.49	220.35	96	5328.95	-324.28	-481.26	-320.43	1.10
MWD	57	5471	8.84	219.82	95	5422.74	-334.12	-492.84	-330.17	0.69
MWD	58	5565	8.18	218.41	94	5515.70	-342.99	-503.63	-338.95	0.74
MWD	59	5659	7.43	218.41	94	5608.83	-351.00	-513.63	-346.89	0.80
MWD	60	5754	8.09	215.6	95	5702.96	-358.79	-523.88	-354.59	0.80
MWD	61	5848	10.15	213.32	94	5795.77	-367.29	-536.18	-362.99	2.22
MWD	62	5943	9.14	214.11	95	5889.43	-376.22	-549.42	-371.82	1.07
MWD	63	6037	7.52	217.18	94	5982.43	-384.22	-560.50	-379.73	1.79
MWD	64	6131	8.53	214.28	94	6075.51	-391.95	-571.17	-387.37	1.16
MWD	65	6226	10.37	215.6	95	6169.22	-400.99	-583.94	-396.32	1.95
MWD	66	6321	9.89	213.75	95	6262.74	-410.61	-597.68	-405.83	0.61
MWD	67	6415	9.19	215.78	94	6355.44	-419.59	-610.48	-414.70	0.83
MWD	68	6509	8.4	213.93	94	6448.33	-427.91	-622.27	-422.92	0.89
MWD	69	6604	7.82	215.51	95	6542.38	-435.62	-633.28	-430.55	0.65
MWD	70	6697	7.03	216.74	93	6634.60	-442.78	-642.99	-437.63	0.87
MWD	71	6791	5.45	227.29	94	6728.04	-449.56	-650.63	-444.35	2.07
MWD	72	6885	4.4	225.88	94	6821.69	-455.47	-656.17	-450.22	1.12
MWD	73	6980	3.34	218.59	95	6916.48	-459.85	-660.87	-454.56	1.23
MWD	74	7074	3.25	219.29	94	7010.32	-463.28	-665.07	-457.96	0.10
MWD	75	7168	1.41	224.83	94	7104.24	-465.81	-667.96	-460.46	1.97
MWD	76	7262	1.41	230.1	94	7198.21	-467.52	-669.52	-462.16	0.14
MWD	77	7358	1.67	207.07	96	7294.18	-469.08	-671.52	-463.71	0.69
MWD	78	7452	0.22	12.22	94	7388.17	-469.68	-672.57	-464.29	2.00
MWD	79	7547	0.18	10.02	95	7483.16	-469.61	-672.24	-464.23	0.04
MWD	80	7639	0.13	285.12	92	7575.16	-469.68	-672.07	-464.30	0.23
MWD	81	7734	0.35	255.33	95	7670.16	-470.07	-672.12	-464.69	0.26
MWD	82	7827	0.31	233.09	93	7763.16	-470.55	-672.34	-465.16	0.14
MWD	83	7921	0.57	300.24	94	7857.16	-471.15	-672.26	-465.77	0.57
MWD	84	8014	0.13	226.15	93	7950.16	-471.63	-672.10	-466.25	0.59
MWD	85	8108	0.22	171.74	94	8044.16	-471.68	-672.35	-466.30	0.19
MWD	86	8201	0.75	44.21	93	8137.16	-471.23	-672.09	-465.85	0.97
MWD	87	8295	0.92	30.41	94	8231.15	-470.41	-671.00	-465.04	0.28
MWD	88	8391	0.57	0.27	96	8327.14	-470.01	-669.86	-464.64	0.54
MWD	89	8485	0.66	317.55	94	8421.13	-470.36	-668.99	-465.01	0.48
MWD	90	8578	0.79	323.27	93	8514.13	-471.10	-668.08	-465.75	0.16
MWD	91	8646	2.2	88.16	68	8582.11	-470.07	-667.66	-464.73	4.01
MWD	92	8740	20.04	92.47	94	8673.97	-452.04	-668.30	-446.69	18.99
MWD	93	8834	26.29	84.2	94	8760.37	-415.18	-666.89	-409.84	7.48
MWD	94	8929	33.1	84.91	95	8842.85	-368.32	-662.46	-363.02	7.18
MWD	95	9023	38.33	93.43	94	8919.19	-313.59	-661.92	-308.28	7.67
MWD	96	9118	43.56	90.00	95	8990.93	-251.41	-663.69	-246.09	5.99
MWD	97	9211	53.10	89.13	93	9052.69	-182.02	-663.12	-176.71	10.28
MWD	98	9305	66.51	88.69	94	9099.86	-100.97	-661.56	-95.66	14.27
MWD	99	9399	73.14	89.13	94	9132.26	-12.79	-659.89	-7.49	7.07
MWD	100	9495	84.18	89.83	96	9151.11	81.19	-659.05	86.48	11.52
MWD	101	9589	87.38	88.51	94	9158.03	174.92	-657.69	180.20	3.68
MWD	102	9683	88.09	90.44	94	9161.74	268.84	-656.83	274.12	2.19
MWD	103	9778	87.69	91.59	95	9165.24	363.74	-658.51	369.04	1.28
MWD	104	9873	85.41	89.74	95	9170.96	458.54	-659.61	463.85	3.09
MWD	105	9967	86.90	88.33	94	9177.26	552.32	-658.03	557.62	2.18
MWD	106	10061	89.54	89.30	94	9180.18	646.26	-656.09	651.55	2.99
MWD	107	10156	88.53	89.83	95	9181.78	741.24	-655.37	746.53	1.20
MWD	108	10251	90.02	89.83	95	9182.98	836.23	-655.09	841.52	1.57
MWD	109	10344	86.95	88.95	93	9185.44	929.19	-654.10	934.47	3.43
MWD	110	10439	87.03	87.63	95	9190.43	1024.03	-651.27	1029.29	1.39
MWD	111	10534	88.48	90.36	95	9194.15	1118.94	-649.60	1124.19	3.25
MWD	112	10628	91.43	90.88	94	9194.23	1212.91	-650.62	1218.18	3.19
MWD	113	10718	92.22	90.62	90	9191.36	1302.85	-651.80	1308.12	0.92
MWD	114	10812	91.82	90.18	94	9188.05	1396.78	-652.45	1402.06	0.63
MWD	115	10907	91.96	90.09	95	9184.91	1491.72	-652.68	1497.01	0.18
MWD	116	10999	89.93	89.92	92	9183.40	1583.70	-652.68	1588.99	2.21
MWD	117	11093	90.15	89.74	94	9183.33	1677.70	-652.40	1682.99	0.30
MWD	118	11187	88.44	88.86	94	9184.49	1771.69	-651.26	1776.97	2.05
MWD	119	11282	87.65	88.69	95	9187.73	1866.62	-649.23	1871.90	0.85
MWD	120	11377	87.12	88.33	95	9192.06	1961.51	-646.76	1966.76	0.67
MWD	121	11472	88.48	89.39	95	9195.71	2056.43	-644.87	2061.67	1.81
MWD	122	11565	90.77	90.71	93	9196.32	2149.41	-644.95	2154.66	2.84
MWD	123	11660	90.20	90.53	95	9195.51	2244.39	-645.98	2249.65	0.63
MWD	124	11755	90.20	90.09	95	9195.18	2339.38	-646.49	2344.65	0.46
MWD	125	11849	90.15	90.44	94	9194.90	2433.38	-646.93	2438.65	0.38
MWD	126	11944	90.86	90.62	95	9194.06	2528.36	-647.81	2533.64	0.77
MWD	127	12039	89.19	89.74	95	9194.02	2623.35	-648.11	2628.64	1.99
MWD	128	12132	88.35	89.30	93	9196.01	2716.32	-647.33	2721.61	1.02
MWD	129	12227	88.13	89.39	95	9198.93	2811.28	-646.24	2816.56	0.25
MWD	130	12322	87.74	89.13	95	9202.35	2906.22	-645.02	2911.49	0.49
MWD	131	12415	88.44	90.18	93	9205.45	2999.16	-644.46	3004.43	1.36
MWD	132	12510	88.48	89.48	95	9208.01	3094.13	-644.17	3099.40	0.74
MWD	133	12604	88.04	89.39	94	9210.86	3188.08	-643.25	3193.35	0.48
MWD	134	12699	87.87	89.39	95	9214.25	3283.02	-642.24	3288.28	0.18
MWD	135	12793	86.73	89.48	94	9218.68	3376.92	-641.31	3382.17	1.22
MWD	136	12888	88.57	90.36	95	9222.57	3471.83	-641.18	3477.09	2.15
MWD	137	12980	88.57	88.95	92	9224.87	3563.80	-640.63	3569.06	1.53
MWD	138	13074	89.10	89.21	94	9226.78	3657.77	-639.12	3663.02	0.63
MWD	139	13168	90.07	90.09	94	9227.46	3751.77	-638.54	3757.02	1.39
MWD	140	13262	90.07	90.71	94	9227.35	3845.76	-639.20	3851.01	0.66
MWD	141	13357	91.38	90.71	95	9226.15	3940.73	-640.38	3946.00	1.38
MWD	142	13451	91.34	90.27	94	9223.91	4034.69	-641.18	4039.97	0.47
MWD	143	13545	91.56	90.88	94	9221.54	4128.64	-642.12	4133.93	0.69
MWD	144	13640	90.68	89.74	95	9219.68	4223.61	-642.64	4228.91	1.52
MWD	145	13735	90.55	88.77	95	9218.66	4318.61	-641.40	4323.90	1.03
MWD	146	13830	89.80	88.95	95	9218.37	4413.60	-639.51	4418.88	0.81
MWD	147	13859	90.46	89.39	29	9218.30	4442.60	-639.09	4447.87	2.74
PTB	148	13939	90.46	89.39	80	9217.66	4522.60	-638.24	4527.87	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HAMMS STATE										
								6. Well Number: 218H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	34	23S	27E	-	996	SOUTH	497	WEST	EDDY								
BH:	P	34	23S	27E	-	321	SOUTH	256	EAST	EDDY								
13. Date Spudded 2/6/2022	14. Date T.D. Reached 2/25/2022		15. Date Rig Released 2/27/2022		16. Date Completed (Ready to Produce) 7/17/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3189 GR										
18. Total Measured Depth of Well 13939 ft			19. Plug Back Measured Depth 13861 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9226 ft to 13776 ft							WOLFCAMP											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		352'		17.5"		450 sks		0								
7.625"		29.7		8552' **		9.875"		1115 sks		0								
5.5"		20		13912'		6.75"		483 sks		0								
				**corrected from C-103														
				drilling/cement submittal														
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9226 ft to 13776 ft, 1 SPF, .55 inch holes with 234 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9226 ft to 13776 ft</td> <td>18 stage frac with 12,022,100 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9226 ft to 13776 ft	18 stage frac with 12,022,100 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9226 ft to 13776 ft	18 stage frac with 12,022,100 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 7/22/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 8/2/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 540	Gas - MCF 1255	Water - Bbl. 3383	Gas - Oil Ratio 2324											
Flow Tubing Press. 0	Casing Pressure 875	Calculated 24-Hour Rate	Oil - Bbl. 540	Gas - MCF 1255	Water - Bbl. 3383	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Jeff Trlica			Title Regulatory Analyst			Date 8/25/2022										
E-mail Address jtrlica@taprock.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	319		Quaternary					
319	974		Rustler					
974	2027		Top of Salt					
2027	2254		Base of Salt					
2254	2285		Lamar					
2285	3012		Bell Canyon					
3012	4085		Cherry Canyon					
4085	5592		Brushy Canyon					
5592	6022		Bone Spring					
6022	6684		Avalon					
6684	7273		1st Bone Spring Sand					
7273	8664		2nd Bone Spring Sand					
8664	9025		3rd Bone Spring Sand					
9025			Wolfcamp A					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138413

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138413
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 138413

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138413
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/21/2023