

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-49175	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 332044	⁸ Property Name HAMMS STATE	⁹ Well Number 228H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	34	23S	27E	-	1021	SOUTH	496	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	23S	27E	-	666	SOUTH	221	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/22/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
36785	DCP OPERATING COMPANY, LP 6900 E. LAYON AVE SUITE 900 DENVER, CO 90237	G

IV. Well Completion Data

²¹ Spud Date 2/6/2022	²² Ready Date 7/16/2022	²³ TD 14476'	²⁴ PBTB 14412	²⁵ Perforations 9772 ft to 14328 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	351'	450 sks		
9.875"	9.625"	9113'	1174 sks		
6.75"	5.5"	14461'	483 sks		

V. Well Test Data

³¹ Date New Oil 7/22/2022	³² Gas Delivery Date 7/22/2022	³³ Test Date 8/2/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1350
³⁷ Choke Size 40/64	³⁸ Oil 406	³⁹ Water 3693	⁴⁰ Gas 2712	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/28/2023		
Date: 8/25/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49175	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 332044	⁵ Property Name HAMMS STATE	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 228H ⁹ Elevation 3189'

¹⁰**Surface Location**

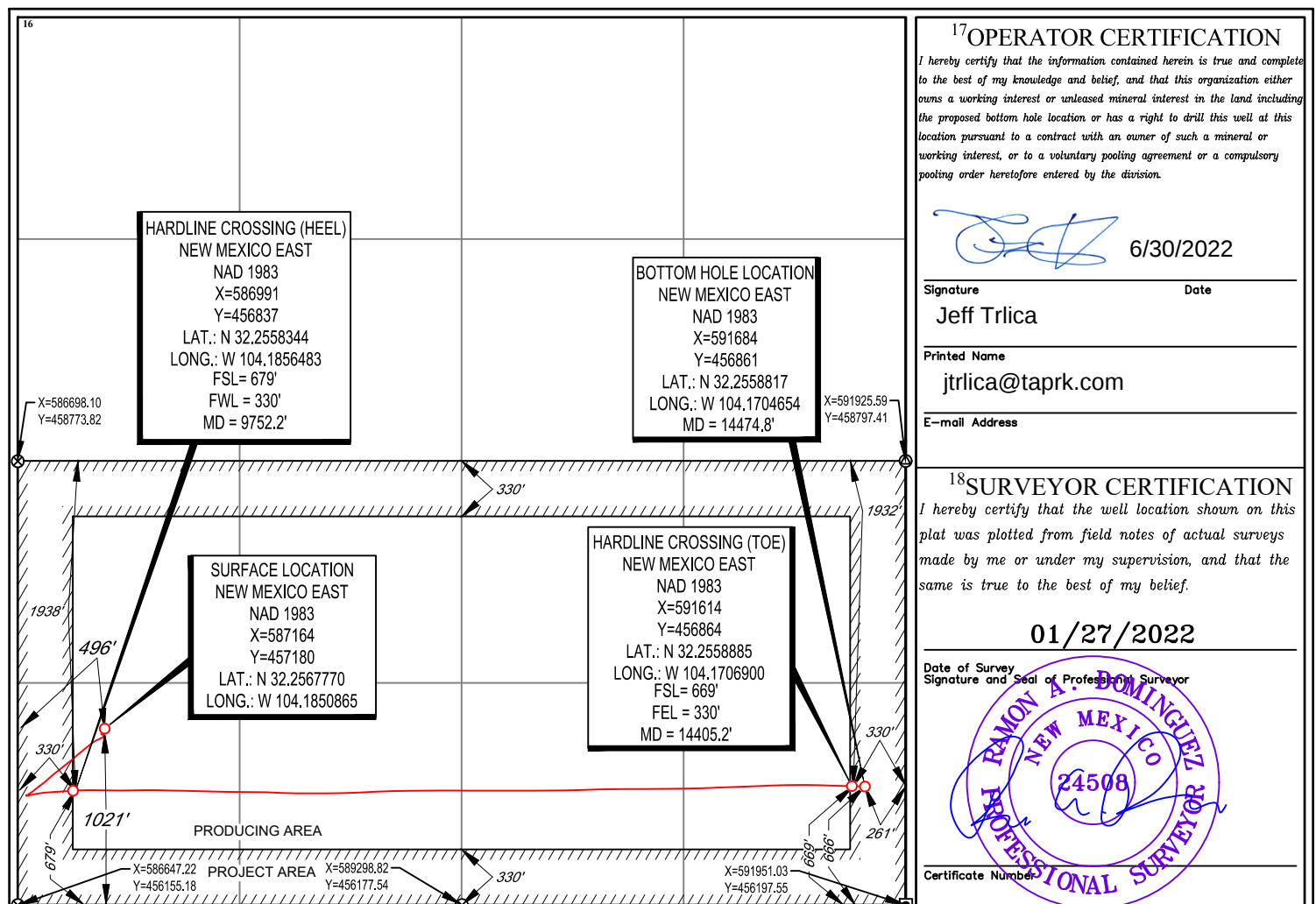
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	23-S	27-E	-	1021'	SOUTH	496'	WEST	EDDY

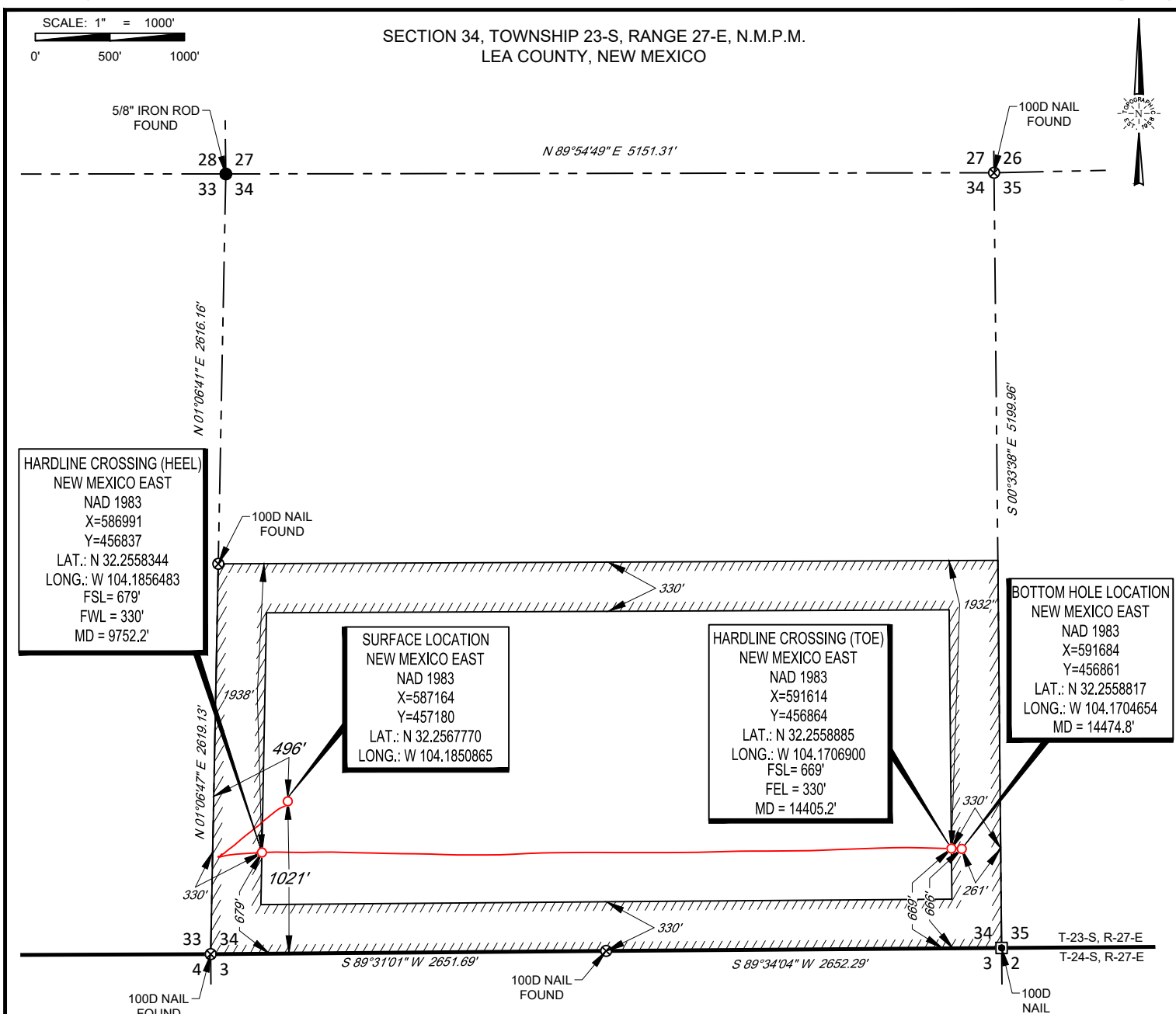
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	23-S	27-E	-	666'	SOUTH	261'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: HAMMS STATE COM 228H
SECTION 34 TWP. 23-S RGE 27-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3189'
DESCRIPTION 1021' FSL & 496' FWL

INTERNAL
PRE-COMPLETION
PLAT



HAMMS STATE COM 228H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	INT	DATE	
DATE: 06/17/2022			
FILE: C_HAMMS_STATE_228H			
DRAWN BY: CSG			
SHEET : 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Hamms State W2 228H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-49175

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 140' MD – 14,398' MD
Projection to Bit: 14,476' MD
Dates Performed: 2/6/2022 – 2/20/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: **Tap Rock Resources, LLC.**
 Well Name: **Hamms State W2 228H**
 Job Number: **ID3261**
 Survey Company: **Intrepid Directional Drilling Specialists**
 Rig Name: **H&P 466**

Target KBTVD: **9739.00**
 Target Inclination: **89.00°**
 Declination Correction: **6.86°**
 KB Elevation: **3,215'**

Vertical Section Calculated Along Azimuth:

89.54°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	140	1.01	186.07	140	139.99	-0.14	-1.23	-0.13	0.72
MWD	2	237	1.14	184.31	97	236.98	-0.32	-3.04	-0.29	0.14
MWD	3	300	1.41	176.75	63	299.96	-0.33	-4.44	-0.30	0.50
MWD	4	414	1.19	186.60	114	413.93	-0.41	-7.01	-0.35	0.27
MWD	5	500	1.58	282.13	86	499.91	-1.68	-7.65	-1.62	2.40
MWD	6	587	1.93	270.44	87	586.87	-4.31	-7.39	-4.25	0.57
MWD	7	673	1.67	250.14	86	672.83	-6.94	-7.80	-6.88	0.80
MWD	8	767	1.71	251.81	94	766.79	-9.57	-8.71	-9.50	0.07
MWD	9	855	1.63	251.02	88	854.75	-12.01	-9.52	-11.93	0.09
MWD	10	946	1.14	233.09	91	945.73	-13.96	-10.49	-13.88	0.71
MWD	11	1036	1.05	310.17	90	1035.72	-15.31	-10.49	-15.22	1.52
MWD	12	1126	1.27	317.90	90	1125.70	-16.60	-9.22	-16.52	0.30
MWD	13	1223	1.05	312.54	97	1222.68	-17.96	-7.82	-17.90	0.25
MWD	14	1317	1.14	294.79	94	1316.66	-19.44	-6.85	-19.38	0.37
MWD	15	1412	0.75	18.02	95	1411.65	-20.09	-5.86	-20.05	1.36
MWD	16	1506	1.49	84.29	94	1505.64	-18.68	-5.16	-18.64	1.46
MWD	17	1601	2.42	93.26	95	1600.58	-15.45	-5.15	-15.41	1.03
MWD	18	1695	2.15	92.47	94	1694.50	-11.71	-5.34	-11.67	0.29
MWD	19	1790	2.46	119.36	95	1789.43	-8.16	-6.41	-8.11	1.17
MWD	20	1885	3.21	142.65	95	1884.32	-4.80	-9.53	-4.72	1.43
MWD	21	1980	3.30	180.36	95	1979.17	-3.24	-14.37	-3.12	2.22
MWD	22	2074	4.09	215.25	94	2072.99	-5.23	-19.82	-5.07	2.49
MWD	23	2167	5.19	232.21	93	2165.69	-10.51	-25.10	-10.31	1.88
MWD	24	2262	6.07	239.59	95	2260.23	-18.28	-30.28	-18.04	1.20
MWD	25	2357	7.47	246.89	95	2354.57	-28.34	-35.25	-28.05	1.73
MWD	26	2451	8.22	245.83	94	2447.69	-40.13	-40.40	-39.80	0.81
MWD	27	2546	7.34	244.78	95	2541.81	-51.86	-45.76	-51.49	0.94
MWD	28	2640	8.09	235.11	94	2634.96	-62.76	-52.11	-62.35	1.59
MWD	29	2732	8.88	232.12	92	2725.96	-73.74	-60.17	-73.26	0.98
MWD	30	2826	8.18	231.95	94	2818.92	-84.81	-68.75	-84.26	0.75
MWD	31	2921	7.43	232.21	95	2913.03	-95.04	-76.67	-94.43	0.79
MWD	32	3015	6.24	230.45	94	3006.36	-103.84	-83.65	-103.17	1.29
MWD	33	3109	5.93	232.04	94	3099.84	-111.66	-89.89	-110.94	0.38
MWD	34	3202	5.49	232.56	93	3192.37	-119.03	-95.55	-118.26	0.48
MWD	35	3295	6.51	229.49	93	3284.86	-126.62	-101.68	-125.80	1.15
MWD	36	3389	6.95	229.40	94	3378.22	-135.04	-108.84	-134.17	0.47
MWD	37	3483	6.55	233.35	94	3471.56	-143.72	-115.74	-142.79	0.65
MWD	38	3578	6.02	230.45	95	3565.99	-151.96	-122.15	-150.98	0.65
MWD	39	3672	6.77	227.47	94	3659.41	-159.90	-129.04	-158.86	0.87
MWD	40	3767	7.43	228.87	95	3753.68	-168.71	-136.86	-167.62	0.72
MWD	41	3863	6.86	228.70	96	3848.93	-177.76	-144.73	-176.60	0.59
MWD	42	3956	6.68	226.41	93	3941.28	-185.91	-152.12	-184.69	0.35
MWD	43	4051	6.29	227.64	95	4035.68	-193.81	-159.44	-192.54	0.44
MWD	44	4145	6.46	232.48	94	4129.10	-201.86	-166.13	-200.54	0.60
MWD	45	4240	6.68	235.82	95	4223.47	-210.72	-172.49	-209.35	0.46
MWD	46	4335	7.69	230.98	95	4317.73	-220.29	-179.59	-218.86	1.24
MWD	47	4429	7.30	231.95	94	4410.92	-229.94	-187.24	-228.45	0.44
MWD	48	4523	6.95	230.72	94	4504.20	-239.10	-194.52	-237.55	0.41
MWD	49	4618	6.90	229.31	95	4598.50	-247.94	-201.88	-246.33	0.19
MWD	50	4712	7.30	233.09	94	4691.78	-257.05	-209.14	-255.38	0.65

MWD	51	4806	7.65	232.30	94	4784.98	-266.84	-216.56	-265.11	0.39
MWD	52	4901	6.90	232.83	95	4879.22	-276.45	-223.87	-274.66	0.79
MWD	53	4996	6.68	229.22	95	4973.55	-285.24	-230.93	-283.39	0.51
MWD	54	5091	5.80	231.86	95	5067.99	-293.25	-237.50	-291.35	0.97
MWD	55	5185	7.03	230.10	94	5161.40	-301.45	-244.13	-299.50	1.32
MWD	56	5280	7.52	232.56	95	5255.63	-310.90	-251.63	-308.89	0.61
MWD	57	5375	6.59	228.17	95	5349.91	-319.96	-259.05	-317.89	1.13
MWD	58	5470	6.20	229.31	95	5444.32	-327.97	-266.03	-325.84	0.43
MWD	59	5564	5.80	227.38	94	5537.81	-335.37	-272.55	-333.19	0.48
MWD	60	5647	4.92	230.54	83	5620.44	-341.24	-277.66	-339.02	1.12
MWD	61	5742	6.59	224.39	95	5714.96	-348.25	-284.14	-345.98	1.87
MWD	62	5835	9.36	232.3	93	5807.06	-358.04	-292.58	-355.70	3.20
MWD	63	5931	8.62	232.56	96	5901.88	-370.00	-301.73	-367.59	0.77
MWD	64	6024	7.78	233.88	93	5993.93	-380.68	-309.68	-378.21	0.93
MWD	65	6119	6.73	233.97	95	6088.16	-390.43	-316.74	-387.90	1.11
MWD	66	6213	6.02	231.42	94	6181.58	-398.79	-323.06	-396.21	0.81
MWD	67	6308	7.56	230.63	95	6275.91	-407.58	-330.13	-404.94	1.62
MWD	68	6403	7.78	227.2	95	6370.06	-417.19	-338.46	-414.49	0.53
MWD	69	6497	5.36	234.06	94	6463.44	-425.47	-345.36	-422.71	2.70
MWD	70	6592	4.4	237.05	95	6558.10	-432.16	-349.95	-429.36	1.05
MWD	71	6684	4.18	236.08	92	6649.84	-437.93	-353.74	-435.11	0.25
MWD	72	6779	3.52	237.84	95	6744.62	-443.30	-357.22	-440.45	0.71
MWD	73	6873	3.16	239.07	94	6838.46	-447.99	-360.09	-445.11	0.39
MWD	74	6967	2.37	239.68	94	6932.35	-451.91	-362.40	-449.01	0.84
MWD	75	7061	1.63	211.91	94	7026.30	-454.31	-364.52	-451.40	1.28
MWD	76	7155	2.24	194.86	94	7120.24	-455.51	-367.43	-452.58	0.89
MWD	77	7250	1.49	245.92	95	7215.20	-457.13	-369.73	-454.18	1.84
MWD	78	7345	1.36	245.13	95	7310.17	-459.29	-370.71	-456.33	0.14
MWD	79	7439	1.19	239.95	94	7404.15	-461.16	-371.66	-458.19	0.22
MWD	80	7534	1.23	250.67	95	7499.13	-462.98	-372.49	-460.00	0.24
MWD	81	7626	1.01	239.77	92	7591.11	-464.62	-373.23	-461.64	0.33
MWD	82	7721	0.57	257	95	7686.10	-465.80	-373.76	-462.82	0.52
MWD	83	7814	0.97	272.47	93	7779.09	-467.04	-373.83	-464.06	0.48
MWD	84	7909	1.58	283.19	95	7874.07	-469.12	-373.49	-466.13	0.69
MWD	85	8002	1.45	21.98	93	7967.05	-469.92	-372.11	-466.94	2.48
MWD	86	8096	1.45	34.81	94	8061.02	-468.77	-370.03	-465.82	0.34
MWD	87	8188	1.19	46.15	92	8152.99	-467.41	-368.41	-464.47	0.40
MWD	88	8283	0.88	118.48	95	8247.98	-466.05	-368.08	-463.11	1.31
MWD	89	8378	1.41	146.25	95	8342.96	-464.77	-369.40	-461.82	0.79
MWD	90	8473	1.54	133.95	95	8437.93	-463.22	-371.26	-460.25	0.36
MWD	91	8567	0.26	101.17	94	8531.92	-462.11	-372.17	-459.14	1.41
MWD	92	8662	0.18	117.69	95	8626.92	-461.77	-372.28	-458.79	0.11
MWD	93	8756	0.09	13.28	94	8720.92	-461.62	-372.28	-458.64	0.23
MWD	94	8851	0.13	104.95	95	8815.92	-461.50	-372.24	-458.52	0.17
MWD	95	8945	0.40	144.15	94	8909.91	-461.20	-372.53	-458.23	0.33
MWD	96	9039	0.70	88.07	94	9003.91	-460.44	-372.78	-457.46	0.62
MWD	97	9133	0.75	89.74	94	9097.90	-459.25	-372.75	-456.27	0.06
MWD	98	9208	2.73	74.54	75	9172.87	-457.03	-372.28	-454.06	2.69
MWD	99	9240	8.26	79.37	32	9204.71	-454.03	-371.65	-451.06	17.33
MWD	100	9302	18.86	75.33	62	9264.89	-439.89	-368.28	-436.95	17.15
MWD	101	9396	27.52	80.69	94	9351.23	-403.63	-360.90	-400.75	9.47
MWD	102	9492	31.82	84.38	96	9434.63	-356.49	-354.83	-353.65	4.86
MWD	103	9586	41.05	86.66	94	9510.17	-300.86	-350.60	-298.05	9.92
MWD	104	9680	50.73	86.75	94	9575.52	-233.53	-346.73	-230.75	10.30
MWD	105	9775	54.07	86.14	95	9633.48	-158.38	-342.05	-155.64	3.55
MWD	106	9869	65.32	90.62	94	9680.85	-77.40	-339.95	-74.67	12.65
MWD	107	9963	76.13	91.41	94	9711.84	11.17	-341.54	13.91	11.53
MWD	108	10058	79.21	89.74	95	9732.12	103.95	-342.46	106.70	3.67
MWD	109	10153	85.32	88.16	95	9744.90	198.03	-340.73	200.77	6.64
MWD	110	10247	87.43	90.80	94	9750.85	291.83	-339.88	294.56	3.59
MWD	111	10341	89.63	92.03	94	9753.26	385.74	-342.20	388.50	2.68
MWD	112	10436	90.20	90.80	95	9753.40	480.68	-344.54	483.47	1.43
MWD	113	10531	87.12	91.41	95	9755.62	575.61	-346.37	578.41	3.31
MWD	114	10625	88.70	92.11	94	9759.05	669.47	-349.26	672.30	1.84

MWD	115	10720	88.26	90.00	95	9761.57	764.40	-351.01	767.25	2.27
MWD	116	10814	90.55	90.36	94	9762.55	858.39	-351.30	861.23	2.47
MWD	117	10909	88.13	91.59	95	9763.64	953.34	-352.92	956.20	2.86
MWD	118	11001	89.63	92.82	92	9765.44	1045.22	-356.46	1048.11	2.11
MWD	119	11094	86.15	90.44	93	9768.86	1138.07	-359.10	1140.99	4.53
MWD	120	11189	86.64	89.83	95	9774.84	1232.88	-359.33	1235.80	0.82
MWD	121	11284	89.45	90.00	95	9778.08	1327.81	-359.19	1330.74	2.96
MWD	122	11379	90.29	88.42	95	9778.29	1422.81	-357.88	1425.73	1.88
MWD	123	11473	87.21	87.02	94	9780.34	1516.72	-354.14	1519.62	3.60
MWD	124	11567	90.07	86.66	94	9782.57	1610.58	-348.96	1613.44	3.07
MWD	125	11662	88.04	89.13	95	9784.14	1705.52	-345.47	1708.35	3.37
MWD	126	11757	95.12	89.04	95	9781.52	1800.42	-343.96	1803.24	7.45
MWD	127	11851	91.03	89.83	94	9776.48	1894.26	-343.03	1897.08	4.43
MWD	128	11946	87.78	89.30	95	9777.47	1989.24	-342.31	1992.06	3.47
MWD	129	12040	88.09	90.62	94	9780.86	2083.18	-342.24	2085.99	1.44
MWD	130	12134	90.37	90.36	94	9782.12	2177.15	-343.05	2179.98	2.44
MWD	131	12227	88.53	90.00	93	9783.01	2270.14	-343.34	2272.97	2.02
MWD	132	12321	87.21	89.92	94	9786.51	2364.07	-343.27	2366.90	1.41
MWD	133	12414	86.59	90.18	93	9791.53	2456.93	-343.36	2459.76	0.72
MWD	134	12509	89.32	89.48	95	9794.92	2551.86	-343.07	2554.69	2.97
MWD	135	12603	91.34	90.00	94	9794.38	2645.85	-342.65	2648.68	2.22
MWD	136	12698	90.95	88.77	95	9792.48	2740.83	-341.63	2743.66	1.36
MWD	137	12792	90.95	88.25	94	9790.93	2834.80	-339.18	2837.61	0.55
MWD	138	12887	90.37	88.16	95	9789.83	2929.77	-336.21	2932.56	0.62
MWD	139	12979	91.56	89.39	92	9788.28	3021.74	-334.24	3024.52	1.86
MWD	140	13074	89.93	89.74	95	9787.05	3116.73	-333.52	3119.51	1.75
MWD	141	13167	87.38	89.74	93	9789.23	3209.70	-333.10	3212.47	2.74
MWD	142	13262	87.12	89.65	95	9793.79	3304.59	-332.59	3307.36	0.29
MWD	143	13356	86.55	89.21	94	9798.98	3398.44	-331.66	3401.21	0.77
MWD	144	13451	88.70	89.04	95	9802.91	3493.35	-330.21	3496.12	2.27
MWD	145	13545	87.38	87.46	94	9806.13	3587.27	-327.34	3590.01	2.19
MWD	146	13640	88.13	87.72	95	9809.85	3682.14	-323.35	3684.85	0.84
MWD	147	13734	89.23	88.25	94	9812.02	3776.08	-320.05	3778.77	1.30
MWD	148	13829	88.00	87.46	95	9814.31	3871.01	-316.49	3873.67	1.54
MWD	149	13924	88.31	88.07	95	9817.37	3965.91	-312.79	3968.55	0.72
MWD	150	14018	89.67	88.86	94	9819.03	4059.88	-310.27	4062.50	1.67
MWD	151	14113	90.81	90.27	95	9818.63	4154.87	-309.55	4157.49	1.91
MWD	152	14208	91.52	91.76	95	9816.70	4249.82	-311.23	4252.45	1.74
MWD	153	14302	91.52	91.32	94	9814.20	4343.73	-313.76	4346.39	0.47
MWD	154	14398	92.00	91.94	96	9811.26	4439.62	-316.49	4442.30	0.82
PTB	155	14476	92.00	91.94	78	9808.53	4517.50	-319.13	4520.21	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-49175										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HAMMS STATE		
								6. Well Number: 228H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	34	23S	27E	-	1021	SOUTH	496	WEST	EDDY
BH:	P	34	23S	27E	-	666	SOUTH	221	EAST	EDDY
13. Date Spudded 2/6/2022	14. Date T.D. Reached 2/20/2022		15. Date Rig Released 2/22/2022			16. Date Completed (Ready to Produce) 7/16/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3189 GR		
18. Total Measured Depth of Well 14476 ft			19. Plug Back Measured Depth 14412 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9772 ft to 14328 ft								WOLFCAMP		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		351'		17.5"		450 sks		0
7.625"		29.7		9113		9.875"		1174 sks		0
5.5"		20		14461'		6.75"		483 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) Perforate from 9772 ft to 14328 ft, 1 SPF, .55 inch holes with 234 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9772 ft to 14328 ft 18 stage frac with 12,013,700 lbs of 100 mesh sand				
28. PRODUCTION										
Date First Production 7/22/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/2/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 406	Gas - MCF 2712	Water - Bbl. 3693	Gas - Oil Ratio 6680			
Flow Tubing Press. 0	Casing Pressure 1350	Calculated 24-Hour Rate	Oil - Bbl. 406	Gas - MCF 2712	Water - Bbl. 3693	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Jeff Trlica			Regulatory Analyst			8/25/2022	
E-mail Address jtrlica@taprll+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	312		Quaternary					
312	967		Rustler					
967	2020		Top of Salt					
2020	2247		Base of Salt					
2247	2278		Lamar					
2278	3005		Bell Canyon					
3005	4083		Cherry Canyon					
4083	5586		Brushy Canyon					
5586	6020		Bone Spring					
6020	6687		Avalon					
6687	7267		1st Bone Spring Sand					
7267	8656		2nd Bone Spring Sand					
8656	9013		3rd Bone Spring Sand					
9013	9373		Wolfcamp A					
9373			Wolfcamp B					

District I
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138418

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138418
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 138418

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138418
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/28/2023