

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW/ 11/26/2021
⁴ API Number 30-015-45272	⁵ Pool Name Scanlon Draw, Bone Spring	⁶ Pool Code 55510
⁷ Property Code 322481	⁸ Property Name Rattlesnake 13/18 B2LK State Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. L	Section 13	Township 19S	Range 28E	Lot Idn	Feet from the 2130	North/South Line SOUTH	Feet from the 205	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. K	Section 18	Township 19S	Range 29E	Lot Idn	Feet from the 2080	North/South line SOUTH	Feet from the 2307	East/West line WEST	County EDDY
¹² Lse Code	¹³ Producing Method Code ESP	¹⁴ Gas Connection Date 11/26/2021	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240	O
151618	Enterprise Field Service PO Box 4503 Houston, TX 77210	G

IV. Well Completion Data

²¹ Spud Date 05/21/2021	²² Ready Date 11/26/2021	²³ TD 14809	²⁴ PBDT 14759	²⁵ Perforations 7,705' – 14,744'	²⁶ DHC, MC N/A
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 ½"		13 3/8" 54.5# J55		285'	300
12 ¼"		9 5/8" 36# J55		1137'	350
8 ¾"		7" 29# HCP110		7935'	700
6 1/8"		4 ½" 13.5# HCP 110		6993' - 14806'	650

V. Well Test Data

³¹ Date New Oil 11/26/2021	³² Gas Delivery Date 11/26/2021	³³ Test Date 12/29/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 300	³⁶ Csg. Pressure 150
³⁷ Choke Size 64/64"	³⁸ Oil 756	³⁹ Water 1890	⁴⁰ Gas 755	ESP	⁴¹ Test Method Production
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ryan McDaniel</i>			OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i>		
Printed name: Ryan McDaniel			Title: <i>PETROLEUM SPECIALIST</i>		
Title: Petroleum Engineer			Approval Date: <i>12/1/2023</i>		
E-mail Address: ryanmcdaniel@mewbourne.com					
Date: 1/7/2022		Phone: 575-393-5905			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45272	² Pool Code 55510	³ Pool Name SCANLON DRAW, BONE SPRING
⁴ Property Code 322481	⁵ Property Name RATTLESNAKE 13/18 B2LK STATE COM	⁶ Well Number 1H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3387'

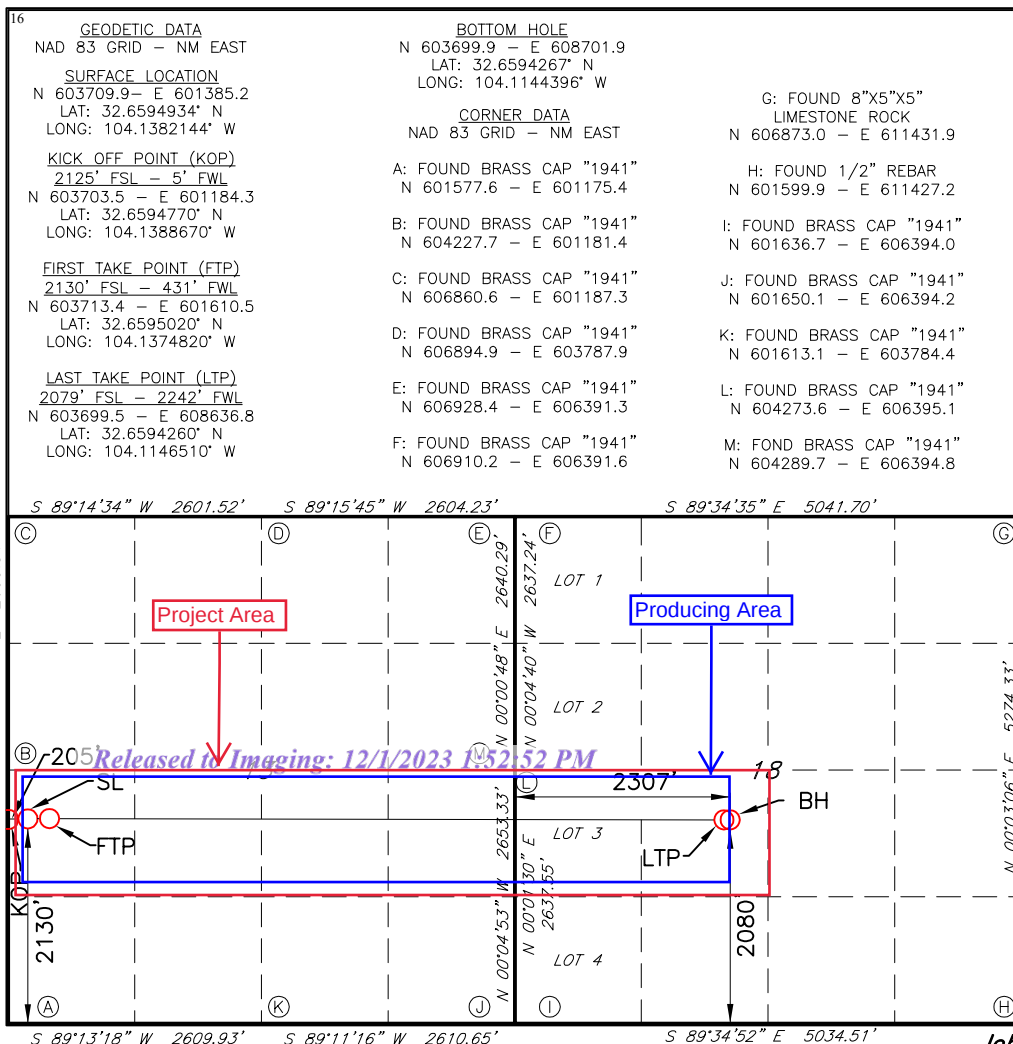
¹⁰ Surface Location

UL or lot no. L	Section 13	Township 19S	Range 28E	Lot Idn	Feet from the 2130	North/South line SOUTH	Feet From the 205	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. K	Section 18	Township 19S	Range 29E	Lot Idn	Feet from the 2080	North/South line SOUTH	Feet from the 2307	East/West line WEST	County EDDY
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ryan McDaniel 1/18/22
Signature Date

Ryan McDaniel
Printed Name

Ryanmcdaniel@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

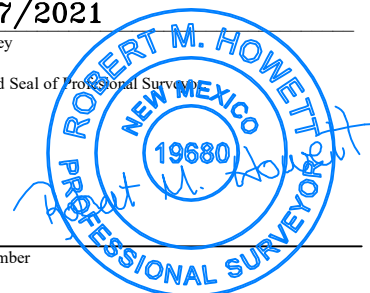
06/07/2021

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No.: LS1804529AD



Company: Mewbourne Oil Company
Well: Rattlesnake 13-18 B2LK State Com 1H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 588
Wellbore: Wellbore #1
Design: Design #1
Date: 15:01, June 07 2021



Azimuths to Grid North
True North: -0.11°
Magnetic North: 7.10°
Magnetic Field
Strength: 47768 nT
Dip Angle: 60.42°
Date: 5/24/2021
Model: IFR

To convert a Magnetic Direction to a Grid Direction, Add 7.097°
To convert a Magnetic Direction to a True Direction, Add 7.202° East
To convert a True Direction to a Grid Direction, Subtract 0.105°

WELL DETAILS: Rattlesnake 13-18 B2LK State Com 1H

	+N-S	+E-W	GL @ 3387.00	Well @ 3415.00usft (Patterson 588)	Latitude	Longitude
			Northing	Easting		
	0.00	0.00	603709.90	601385.20	32° 39' 34.176 N	104° 8' 17.571 W

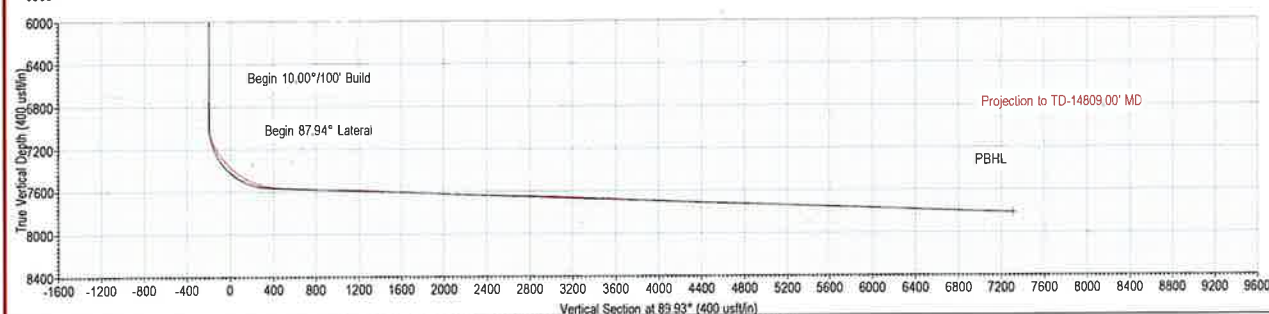
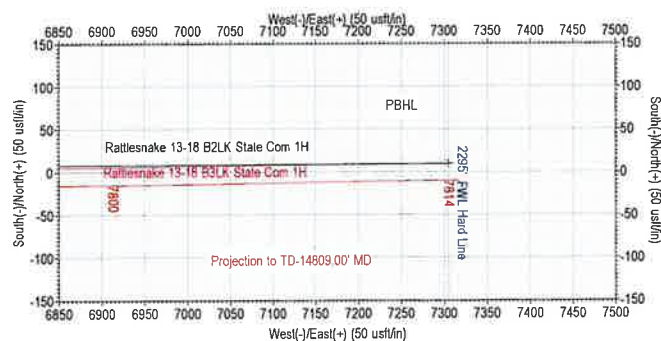
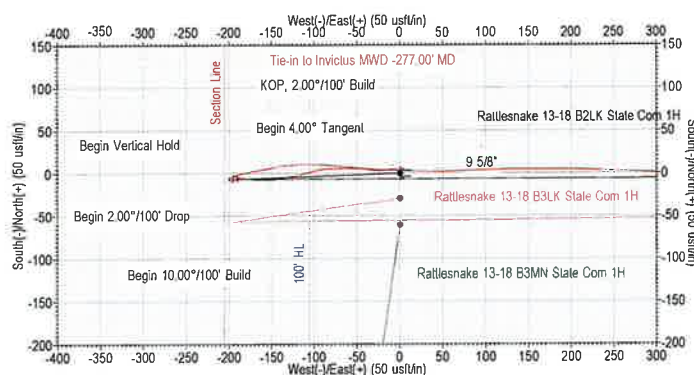
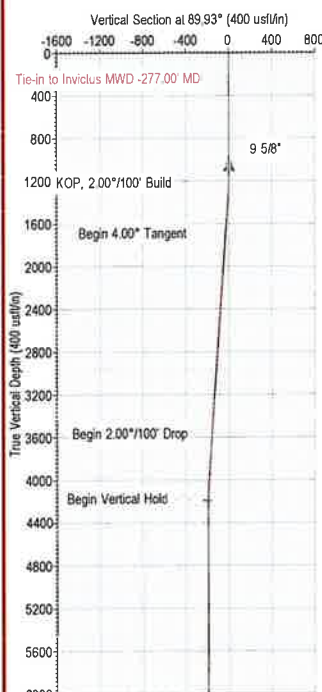
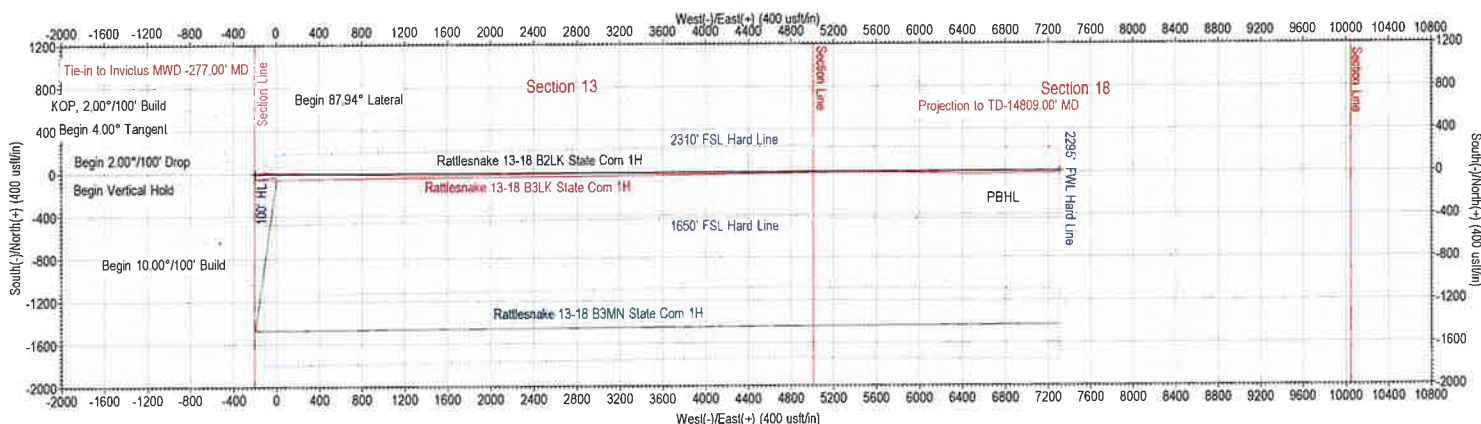
DESIGN TARGET DETAILS

Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude
PBHL	7812.00	9.50	7304.50	603719.40	608689.70	32° 39' 34.130 N	104° 6' 52.125 W
VP	4191.00	-6.90	-194.99	603703.00	601190.21	32° 39' 34.112 N	104° 8' 19.852 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSecl	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.000	0.00	KOP, 2.00°/100' Build
1400.02	4.00	267.97	1399.86	-0.25	-6.98	2.00	267.973	-5.98	Begin 4.00° Tangent
3996.63	4.00	267.97	3990.14	-6.65	-188.01	0.00	0.000	-188.02	Begin 2.00°/100' Drop
4196.65	0.00	0.00	4190.00	-6.30	-194.99	2.00	180.000	-195.00	Begin Vertical Hold
6996.06	0.00	0.00	6989.41	-6.90	-194.99	0.00	0.000	-195.00	Begin 10.00°/100' Build
7875.45	87.94	89.87	7562.00	-5.69	357.36	10.00	89.875	357.36	Begin 87.94° Lateral
14827.10	87.94	89.87	7812.00	9.50	7304.50	0.00	0.000	7304.51	PBHL

SURVEY PROGRAM
Depth From: 0.00 Depth To: 14827.10
Survey/Plan: Design #1 (Wellbore #1) MWD+IFR1+SAG+FDIR
Tool



MS Directional is not responsible for the accuracy of this schematic or the information contained herein. Any decisions made or wells drilled utilizing this or any other information supplied by MS Directional are at the sole risk and responsibility of the customer. MS Directional is not responsible for the accuracy of this schematic or the information contained herein. The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented.

Mewbourne Oil Company
Rattlesnake 13-18 B2LK State Com 1H
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Mewbourne Oil Company

Eddy County, New Mexico (NAD 83)

Rattlesnake 13-18 State Com

Rattlesnake 13-18 B2LK State Com 1H

Wellbore #1

Design: Surveys

Standard Survey Report

07 June, 2021





MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Rattlesnake 13-18 B2LK State Com 1H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3415.00usft (Patterson 588)
Site:	Rattlesnake 13-18 State Com	MD Reference:	Well @ 3415.00usft (Patterson 588)
Well:	Rattlesnake 13-18 B2LK State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	5000.1 Conroe DB

Project	Eddy County, New Mexico (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Rattlesnake 13-18 State Com		
Site Position:		Northing:	603,709.90 usft
From:	Map	Easting:	601,385.20 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 39' 34.176 N
		Longitude:	104° 8' 17.571 W

Well	Rattlesnake 13-18 B2LK State Com 1H		
Well Position	+N/-S	0.00 usft	Northing: 603,709.90 usft
	+E/-W	0.00 usft	Easting: 601,385.20 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
Grid Convergence:	0.105 °	Ground Level:	3,387.00 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IFR	5/24/2021	7.202
			Dip Angle (°)
			60.421
			Field Strength (nT)
			47,768.60

Design	Surveys		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			89.93

Survey Program	Date 6/7/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
77.00	277.00	Invictus MWD (Wellbore #1)	MWD+HRGM
342.00	14,809.00	MS MWD + FDIR (Wellbore #1)	MWD+IFR1+SAG+FDIR
			Description
			OWSG MWD + HRGM
			OWSG MWD + IFR1 + Sag + FDIR Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77.00	0.30	76.76	77.00	0.05	0.20	0.20	0.39	0.39	0.00
236.80	0.20	342.76	236.80	0.41	0.52	0.52	0.23	-0.06	-58.82
277.00	1.20	54.76	277.00	0.72	0.84	0.84	2.87	2.49	179.10
Final Invictus MWD -277.00' MD									
342.00	1.18	37.55	341.98	1.64	1.81	1.81	0.55	-0.03	-26.48
436.00	0.81	203.27	435.98	1.80	2.14	2.14	2.10	-0.39	176.30
532.00	0.63	197.34	531.97	0.67	1.71	1.71	0.20	-0.19	-6.18
624.00	0.25	24.83	623.97	0.37	1.64	1.64	0.95	-0.41	-187.51



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Rattlesnake 13-18 B2LK State Com 1H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3415.00usft (Patterson 588)
Site:	Rattlesnake 13-18 State Com	MD Reference:	Well @ 3415.00usft (Patterson 588)
Well:	Rattlesnake 13-18 B2LK State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	5000.1 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
717.00	0.20	9.05	716.97	0.72	1.75	1.75	0.09	-0.05	-16.97
816.00	0.25	9.48	815.97	1.10	1.82	1.82	0.05	0.05	0.43
911.00	0.29	328.41	910.96	1.51	1.72	1.73	0.20	0.04	-43.23
1,006.00	0.36	314.12	1,005.96	1.92	1.38	1.39	0.11	0.07	-15.04
1,096.00	0.51	318.46	1,095.96	2.42	0.92	0.92	0.17	0.17	4.82
1,179.00	0.94	316.19	1,178.95	3.19	0.20	0.20	0.52	0.52	-2.73
1,274.00	3.39	281.07	1,273.88	4.29	-3.10	-3.09	2.82	2.58	-36.97
1,369.00	4.69	264.34	1,368.65	4.44	-9.72	-9.71	1.83	1.37	-17.61
1,464.00	4.93	258.10	1,463.31	3.22	-17.58	-17.57	0.61	0.25	-6.57
1,559.00	4.07	273.53	1,558.02	2.58	-24.94	-24.93	1.56	-0.91	16.24
1,654.00	3.91	280.11	1,652.79	3.36	-31.49	-31.49	0.51	-0.17	6.93
1,749.00	3.53	278.00	1,747.59	4.34	-37.58	-37.57	0.43	-0.40	-2.22
1,844.00	3.41	278.46	1,842.42	5.16	-43.27	-43.26	0.13	-0.13	0.48
1,939.00	4.10	272.54	1,937.21	5.72	-49.45	-49.45	0.83	0.73	-6.23
2,034.00	4.17	270.53	2,031.97	5.91	-56.30	-56.29	0.17	0.07	-2.12
2,129.00	4.31	268.19	2,126.71	5.83	-63.32	-63.32	0.23	0.15	-2.46
2,224.00	4.25	267.97	2,221.44	5.59	-70.41	-70.40	0.07	-0.06	-0.23
2,319.00	4.39	269.88	2,316.17	5.46	-77.56	-77.56	0.21	0.15	2.01
2,414.00	4.41	268.68	2,410.89	5.36	-84.85	-84.84	0.10	0.02	-1.26
2,509.00	4.03	258.24	2,505.64	4.60	-91.77	-91.76	0.90	-0.40	-10.99
2,605.00	3.95	255.58	2,601.40	3.09	-98.27	-98.27	0.21	-0.08	-2.77
2,700.00	3.72	252.69	2,696.19	1.36	-104.39	-104.38	0.32	-0.24	-3.04
2,795.00	3.89	255.20	2,790.98	-0.38	-110.44	-110.44	0.25	0.18	2.64
2,890.00	4.07	257.17	2,885.75	-1.95	-116.85	-116.85	0.24	0.19	2.07
2,985.00	3.92	260.80	2,980.52	-3.22	-123.34	-123.34	0.31	-0.16	3.82
3,080.00	3.85	259.87	3,075.30	-4.30	-129.68	-129.69	0.10	-0.07	-0.98
3,175.00	3.91	260.61	3,170.09	-5.39	-136.02	-136.03	0.08	0.06	0.78
3,270.00	3.91	260.23	3,264.86	-6.47	-142.41	-142.41	0.03	0.00	-0.40
3,365.00	3.76	258.06	3,359.65	-7.66	-148.65	-148.66	0.22	-0.16	-2.28
3,460.00	3.14	268.46	3,454.48	-8.38	-154.30	-154.31	0.92	-0.65	10.95
3,555.00	2.76	275.61	3,549.35	-8.22	-159.17	-159.18	0.56	-0.40	7.53
3,650.00	2.56	273.03	3,644.25	-7.89	-163.57	-163.58	0.25	-0.21	-2.72
3,745.00	2.35	279.01	3,739.16	-7.47	-167.61	-167.62	0.35	-0.22	6.29
3,840.00	2.90	275.06	3,834.06	-6.95	-171.93	-171.94	0.61	0.58	-4.16
3,935.00	3.09	274.96	3,928.93	-6.52	-176.87	-176.88	0.20	0.20	-0.11
4,030.00	2.97	275.92	4,023.80	-6.05	-181.87	-181.88	0.14	-0.13	1.01
4,125.00	2.95	277.87	4,118.68	-5.46	-186.74	-186.75	0.11	-0.02	2.05
4,220.00	1.58	254.88	4,213.60	-5.46	-190.43	-190.43	1.70	-1.44	-24.20
4,315.00	1.22	166.43	4,308.58	-6.79	-191.45	-191.46	2.07	-0.38	-93.11
4,410.00	1.58	147.81	4,403.55	-8.88	-190.52	-190.53	0.61	0.38	-19.60
4,505.00	0.21	22.33	4,498.54	-9.83	-189.75	-189.77	1.80	-1.44	-132.08
4,600.00	0.73	345.69	4,593.54	-9.08	-189.84	-189.85	0.61	0.55	-38.57
4,695.00	0.80	349.00	4,688.53	-7.84	-190.11	-190.12	0.09	0.07	3.48



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Rattlesnake 13-18 B2LK State Com 1H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3415.00usft (Patterson 588)
Site:	Rattlesnake 13-18 State Com	MD Reference:	Well @ 3415.00usft (Patterson 588)
Well:	Rattlesnake 13-18 B2LK State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	5000.1 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,790.00	0.89	337.12	4,783.52	-6.51	-190.53	-190.54	0.21	0.09	-12.51
4,885.00	0.86	337.14	4,878.51	-5.18	-191.09	-191.10	0.03	-0.03	0.02
4,980.00	1.03	330.19	4,973.50	-3.78	-191.79	-191.80	0.22	0.18	-7.32
5,075.00	0.41	93.13	5,068.49	-3.06	-191.88	-191.88	1.37	-0.65	129.41
5,170.00	0.74	124.44	5,163.49	-3.42	-191.03	-191.04	0.47	0.35	32.96
5,264.00	0.89	115.17	5,257.48	-4.07	-189.87	-189.88	0.21	0.16	-9.86
5,360.00	0.80	137.11	5,353.47	-4.88	-188.74	-188.75	0.35	-0.09	22.85
5,455.00	0.12	152.35	5,448.46	-5.46	-188.24	-188.25	0.72	-0.72	16.04
5,550.00	0.29	331.05	5,543.46	-5.33	-188.31	-188.32	0.43	0.18	188.11
5,644.00	1.10	313.31	5,637.45	-4.51	-189.08	-189.09	0.88	0.86	-18.87
5,739.00	1.80	326.08	5,732.42	-2.64	-190.58	-190.58	0.81	0.74	13.44
5,834.00	1.21	247.96	5,827.40	-1.78	-192.34	-192.35	2.05	-0.62	-82.23
5,929.00	1.23	207.75	5,922.38	-3.06	-193.75	-193.75	0.88	0.02	-42.33
6,024.00	1.31	202.62	6,017.36	-4.97	-194.64	-194.65	0.15	0.08	-5.40
6,119.00	1.19	221.25	6,112.33	-6.71	-195.71	-195.72	0.44	-0.13	19.61
6,214.00	0.69	149.80	6,207.32	-7.95	-196.07	-196.08	1.23	-0.53	-75.21
6,309.00	0.61	128.96	6,302.32	-8.76	-195.39	-195.40	0.26	-0.08	-21.94
6,404.00	0.13	318.64	6,397.32	-9.00	-195.07	-195.08	0.78	-0.51	-179.28
6,499.00	0.31	251.13	6,492.32	-9.00	-195.38	-195.39	0.30	0.19	-71.06
6,594.00	0.75	286.40	6,587.31	-8.91	-196.22	-196.23	0.56	0.46	37.13
6,689.00	1.02	278.34	6,682.30	-8.61	-197.66	-197.67	0.31	0.28	-8.48
6,785.00	1.04	300.63	6,778.28	-8.04	-199.25	-199.26	0.42	0.02	23.22
6,880.00	0.94	321.75	6,873.27	-6.99	-200.47	-200.48	0.40	-0.11	22.23
6,901.00	0.89	321.35	6,894.27	-6.73	-200.68	-200.69	0.24	-0.24	-1.90
6,923.00	0.74	346.73	6,916.27	-6.45	-200.82	-200.83	1.76	-0.68	115.36
7,018.00	7.11	64.68	7,011.01	-3.34	-195.64	-195.65	7.36	6.71	82.05
7,066.00	12.10	77.66	7,058.33	-0.99	-188.04	-188.04	11.27	10.40	27.04
7,113.00	17.85	79.74	7,103.72	1.35	-176.13	-176.12	12.29	12.23	4.43
7,161.00	25.44	78.89	7,148.30	4.65	-158.75	-158.74	15.83	15.81	-1.77
7,208.00	28.43	80.19	7,190.20	8.50	-137.81	-137.80	6.48	6.36	2.77
7,256.00	32.71	89.29	7,231.54	10.61	-113.56	-113.55	13.11	8.92	18.96
7,303.00	37.55	94.69	7,269.97	9.60	-86.56	-86.55	12.23	10.30	11.49
7,398.00	43.47	95.56	7,342.17	4.06	-25.13	-25.13	6.26	6.23	0.92
7,493.00	49.90	88.51	7,407.35	1.83	43.83	43.84	8.65	6.77	-7.42
7,588.00	58.07	87.74	7,463.16	4.37	120.57	120.57	8.62	8.60	-0.81
7,683.00	66.57	92.10	7,507.27	4.36	204.59	204.59	9.82	8.95	4.59
7,778.00	75.32	92.30	7,538.26	0.92	294.23	294.23	9.21	9.21	0.21
7,838.00	78.77	91.92	7,551.71	-1.24	352.65	352.65	5.78	5.75	-0.63
7,873.00	81.50	91.13	7,557.70	-2.15	387.12	387.12	8.11	7.80	-2.26
7,883.00	82.71	90.63	7,559.07	-2.30	397.02	397.02	13.07	12.10	-5.00
7,972.00	86.28	90.59	7,567.61	-3.25	485.59	485.59	4.01	4.01	-0.04
8,003.00	86.63	90.74	7,569.53	-3.61	516.53	516.53	1.23	1.13	0.48
8,098.00	87.36	91.73	7,574.51	-5.65	611.38	611.37	1.29	0.77	1.04
8,193.00	88.76	91.22	7,577.72	-8.09	706.29	706.28	1.57	1.47	-0.54



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Rattlesnake 13-18 B2LK State Com 1H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3415.00usft (Patterson 588)
Site:	Rattlesnake 13-18 State Com	MD Reference:	Well @ 3415.00usft (Patterson 588)
Well:	Rattlesnake 13-18 B2LK State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	5000.1 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,289.00	89.62	91.23	7,579.08	-10.15	802.26	802.24	0.90	0.90	0.01
8,479.00	89.78	91.29	7,580.08	-14.32	992.21	992.19	0.09	0.08	0.03
8,574.00	89.60	91.81	7,580.59	-16.89	1,087.17	1,087.15	0.58	-0.19	0.55
8,669.00	87.57	91.46	7,582.94	-19.60	1,182.10	1,182.08	2.17	-2.14	-0.37
8,764.00	86.81	91.03	7,587.59	-21.67	1,276.96	1,276.93	0.92	-0.80	-0.45
8,860.00	86.77	89.24	7,592.97	-21.89	1,372.81	1,372.78	1.86	-0.04	-1.86
8,955.00	86.79	89.09	7,598.31	-20.51	1,467.65	1,467.62	0.16	0.02	-0.16
9,050.00	86.91	89.33	7,603.53	-19.20	1,562.49	1,562.47	0.28	0.13	0.25
9,145.00	87.25	89.61	7,608.37	-18.32	1,657.37	1,657.34	0.46	0.36	0.29
9,240.00	87.55	89.28	7,612.68	-17.40	1,752.26	1,752.24	0.47	0.32	-0.35
9,335.00	87.53	89.51	7,616.75	-16.40	1,847.17	1,847.15	0.24	-0.02	0.24
9,430.00	87.55	89.40	7,620.83	-15.50	1,942.08	1,942.06	0.12	0.02	-0.12
9,525.00	87.41	89.49	7,625.01	-14.58	2,036.98	2,036.96	0.18	-0.15	0.09
9,619.00	87.56	89.33	7,629.13	-13.61	2,130.89	2,130.87	0.23	0.16	-0.17
9,714.00	87.39	89.61	7,633.32	-12.74	2,225.79	2,225.77	0.34	-0.18	0.29
9,809.00	88.77	89.37	7,636.50	-11.89	2,320.73	2,320.72	1.47	1.45	-0.25
9,905.00	89.09	89.32	7,638.29	-10.79	2,416.71	2,416.69	0.34	0.33	-0.05
10,000.00	89.13	89.15	7,639.77	-9.52	2,511.69	2,511.68	0.18	0.04	-0.18
10,094.00	88.85	89.34	7,641.43	-8.29	2,605.67	2,605.65	0.36	-0.30	0.20
10,189.00	88.96	89.13	7,643.24	-7.02	2,700.64	2,700.63	0.25	0.12	-0.22
10,284.00	89.15	88.97	7,644.81	-5.44	2,795.61	2,795.61	0.26	0.20	-0.17
10,379.00	89.10	89.26	7,646.26	-3.98	2,890.59	2,890.58	0.31	-0.05	0.31
10,474.00	88.12	88.99	7,648.56	-2.53	2,985.55	2,985.55	1.07	-1.03	-0.28
10,569.00	87.60	89.29	7,652.11	-1.10	3,080.47	3,080.47	0.63	-0.55	0.32
10,664.00	87.26	91.30	7,656.37	-1.59	3,175.37	3,175.37	2.14	-0.36	2.12
10,759.00	87.38	91.48	7,660.81	-3.89	3,270.24	3,270.23	0.23	0.13	0.19
10,854.00	88.28	91.33	7,664.41	-6.22	3,365.14	3,365.13	0.96	0.95	-0.16
10,949.00	87.37	91.58	7,668.01	-8.63	3,460.04	3,460.03	0.99	-0.96	0.26
11,045.00	86.40	91.31	7,673.23	-11.05	3,555.87	3,555.85	1.05	-1.01	-0.28
11,140.00	86.51	91.32	7,679.11	-13.22	3,650.66	3,650.64	0.12	0.12	0.01
11,234.00	86.82	91.38	7,684.57	-15.43	3,744.48	3,744.46	0.34	0.33	0.06
11,329.00	87.53	89.26	7,689.26	-15.96	3,839.35	3,839.33	2.35	0.75	-2.23
11,424.00	87.56	89.09	7,693.33	-14.60	3,934.26	3,934.24	0.18	0.03	-0.18
11,520.00	87.38	89.34	7,697.56	-13.28	4,030.15	4,030.13	0.32	-0.19	0.26
11,615.00	87.42	89.44	7,701.87	-12.27	4,125.05	4,125.03	0.11	0.04	0.11
11,710.00	87.56	89.18	7,706.03	-11.13	4,219.95	4,219.94	0.31	0.15	-0.27
11,805.00	87.61	89.41	7,710.04	-9.96	4,314.86	4,314.85	0.25	0.05	0.24
11,900.00	87.57	89.38	7,714.03	-8.96	4,409.77	4,409.76	0.05	-0.04	-0.03
11,995.00	87.56	89.29	7,718.07	-7.86	4,504.68	4,504.67	0.10	-0.01	-0.09
12,090.00	87.52	89.36	7,722.14	-6.74	4,599.59	4,599.57	0.08	-0.04	0.07
12,185.00	88.89	89.23	7,725.12	-5.57	4,694.53	4,694.52	1.45	1.44	-0.14
12,280.00	89.03	89.39	7,726.84	-4.43	4,789.51	4,789.50	0.22	0.15	0.17
12,375.00	88.64	88.59	7,728.78	-2.75	4,884.47	4,884.46	0.94	-0.41	-0.84



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Rattlesnake 13-18 B2LK State Com 1H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3415.00usft (Patterson 588)
Site:	Rattlesnake 13-18 State Com	MD Reference:	Well @ 3415.00usft (Patterson 588)
Well:	Rattlesnake 13-18 B2LK State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	5000.1 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,470.00	89.21	89.08	7,730.56	-0.82	4,979.43	4,979.43	0.79	0.60	0.52
12,565.00	89.08	89.24	7,731.98	0.57	5,074.41	5,074.41	0.22	-0.14	0.17
12,660.00	87.94	89.32	7,734.45	1.76	5,169.37	5,169.37	1.20	-1.20	0.08
12,755.00	88.10	89.30	7,737.73	2.91	5,264.31	5,264.31	0.17	0.17	-0.02
12,850.00	87.70	89.28	7,741.21	4.08	5,359.24	5,359.24	0.42	-0.42	-0.02
12,945.00	88.14	91.24	7,744.66	3.65	5,454.17	5,454.17	2.11	0.46	2.06
13,040.00	87.93	91.54	7,747.92	1.35	5,549.09	5,549.08	0.39	-0.22	0.32
13,135.00	87.89	91.58	7,751.38	-1.23	5,643.99	5,643.98	0.06	-0.04	0.04
13,230.00	88.15	91.56	7,754.66	-3.84	5,738.89	5,738.89	0.27	0.27	-0.02
13,325.00	88.04	91.31	7,757.82	-6.21	5,833.81	5,833.80	0.29	-0.12	-0.26
13,420.00	87.96	91.41	7,761.14	-8.47	5,928.73	5,928.71	0.13	-0.08	0.11
13,515.00	87.74	91.06	7,764.70	-10.51	6,023.64	6,023.62	0.43	-0.23	-0.37
13,610.00	87.52	91.21	7,768.63	-12.39	6,118.54	6,118.52	0.28	-0.23	0.16
13,705.00	87.39	91.55	7,772.85	-14.68	6,213.42	6,213.39	0.38	-0.14	0.36
13,800.00	87.12	91.24	7,777.40	-16.99	6,308.28	6,308.25	0.43	-0.28	-0.33
13,895.00	87.46	91.73	7,781.89	-19.45	6,403.14	6,403.11	0.63	0.36	0.52
13,990.00	88.05	89.41	7,785.61	-20.39	6,498.06	6,498.03	2.52	0.62	-2.44
14,085.00	88.10	89.37	7,788.80	-19.38	6,593.00	6,592.97	0.07	0.05	-0.04
14,180.00	88.16	89.04	7,791.90	-18.06	6,687.94	6,687.91	0.35	0.06	-0.35
14,274.00	87.98	89.32	7,795.07	-16.72	6,781.87	6,781.85	0.35	-0.19	0.30
14,369.00	88.06	89.42	7,798.35	-15.68	6,876.81	6,876.79	0.13	0.08	0.11
14,464.00	87.85	89.37	7,801.74	-14.67	6,971.75	6,971.72	0.23	-0.22	-0.05
14,559.00	88.12	89.00	7,805.08	-13.32	7,066.68	7,066.66	0.48	0.28	-0.39
14,654.00	88.16	89.17	7,808.16	-11.81	7,161.62	7,161.60	0.18	0.04	0.18
14,745.00	87.92	89.25	7,811.28	-10.55	7,252.55	7,252.54	0.28	-0.26	0.09
14,809.00	87.92	89.25	7,813.60	-9.72	7,316.51	7,316.49	0.00	0.00	0.00

Projection to TD-14809.00' MD

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
277.00	277.00	0.72	0.84	Final Invictus MWD -277.00' MD
14,809.00	7,813.60	-9.72	7,316.51	Projection to TD-14809.00' MD

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45272
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MEWBOURNE OIL CO		6. State Oil & Gas Lease No. E076680002
3. Address of Operator PO BOX 5270, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Rattlesnake 13/18 B2LK State Com
4. Well Location Unit Letter <u>L</u> : <u>2130</u> feet from the <u>S</u> line and <u>205</u> feet from the <u>W</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat Scanlon Draw, Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/2021 Frac horizontal Bone Springs w/14103390 gals brackish slickwater, carrying 17396860# local 100 mesh sand.

11/1/2021 Drillout frac plugs to PBTD @ 14759'

11/26/2021 Put well on production

Salt top - 290, Salt Base - 610, Yates - 825, Seven Rivers - 1385, Queen - 1675, Graysburg - 2010, San Andres - 2455, Delaware (Lamar) - 3030, Bone Spring - 3395, 1st Bone Spring - 6565, 2nd Bone Spring - 7195, 3rd Bone Spring - 8430

Spud Date: 05/21/2021

Rig Release Date: 06/6/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan McDaniel TITLE Petroleum Engineer DATE 1/7/2022

Type or print name Ryan McDaniel E-mail address: RyanMcDaniel@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-45272		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
								3. State Oil & Gas Lease No. E076680002		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								5. Lease Name or Unit Agreement Name Rattlesnake 13/18 B2LK State Com		
8. Name of Operator MEWBOURNE OIL CO						9. OGRID 14744				
10. Address of Operator P.O. Box 5270, Hobbs, NM 88241						11. Pool name or Wildcat Scanlon Draw, Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	13	19S	28E		2130	S	205	W	EDDY
BH:	K	18	19S	29E		2080	S	2307	W	EDDY
13. Date Spudded 05/21/2021	14. Date T.D. Reached 6/5/2021		15. Date Rig Released 6/7/2021		16. Date Completed (Ready to Produce) 11/26/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3387' GL		
18. Total Measured Depth of Well 14809'			19. Plug Back Measured Depth 14759'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.50		285		17 1/2"		300		
9 5/8"		36		1137		12 3/4"		350		
7"		29		7935		8 3/4"		700		
24. LINER RECORD 25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2"	6993	14806	650		2 7/8	6493				
26. Perforation record (interval, size, and number) 7,705' – 14,744', 0.39", 1296					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
					7705-14744			14103390 gal SW & 17396860# sand		
28. PRODUCTION										
Date First Production 11/26/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 12/29/2021	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 756	Gas - MCF 755	Water - Bbl. 1890	Gas - Oil Ratio			
Flow Tubing Press. 300	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By Ryan McDaniel			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ryan McDaniel</i>		Printed Name Ryan McDaniel		Title Petroleum Engineer			Date 1/7/2022			
E-mail Address ryanmcdaniel@mewbourne.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 290	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 610	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 825	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Seven Rivers 1385	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1675	T. Silurian	T. Menefee	T. Madison
T. Graysburg 2010	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2455	T. Simpson	T. Mancos	T. McCracken
T. Delaware (Lamar) 3030	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3395	T.Todilto	
T. Abo	T. 2 nd Bonesprings 7195	T. Entrada	
T. Wolfcamp	T. 3 rd Bonesprings 8430	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Mewbourne Oil Company

Well Name: Rattlesnake 13/18 B2LK State Com #1H

API

30-015-45272

Prop Code

322481

Updated by: Ryan McDaniel

1/7/2022

Spud Date: 05/21/2021
Rig Release: 6/6/21
Frac Date: 10/12/21
Prod Date: 11/26/21
GL: 3387

Surface

17 1/2" x 13 3/4" 54.5# J55
Set @ 285'
Cmt w/ 300 sx
Circ. 57 sx to pit

Intermediate

12 1/4" x 9 1/4" 36# J55, 40# L80
Set @ 1137'
Cmt w/ 350 sx
Circ. 38 sx to pit

Production

8 3/4" x 7" 29# HCP110
Set @ 7935'
Cmt w/ 700 sx
Circ. 125 sx to pit

Liner

6 1/8" x 4 1/2" 13.5# HCP110
Set @ 6,993' - 14,806'
TOC @ 6993'

SHL Sec 13, T19S, R28E 2130' FSL 205' FWL
Lease ID: E076680002

TBG Detail

1	ELS 400 Gauge (6000 psi)	2.15'
1	ELS 456 Motor (204 HP / 2695 V / 48.5 A)	29.90'
1	ELS 400 Protector BSBSL	8.50'
1	ELS 400/456 Adaptor Protector	0.50'
1	ELS 400 Protector BPBSL	8.20'
1	ELS 400 Gas Separator Vortex	2.65'
1	ELS 400 Gas Separator Vortex	2.30'
1	ELS 400 Pump 3000 (88 stages)	17.60'
1	ELS 400 Pump 3000 (88 stages)	17.60'
1	ELS 400 Pump 3000 (88 stages)	17.60'
1	ELS 400 Pump 3000 (88 stages)	17.60'
1	ELS 400 2 1/2" Discharge Head	0.62'
1	2 1/2" SN & Collar	1.10'
195	2 1/2" 6.5# L80 IPC Tbg	6339.05'
	Total tbg	6465.37'
	KB Correction	28.00'
	EOT @	6493.37'

KOP	32.6594767	-104.1388668	5' FWL	2125' FSL
FTP	32.6595021	-104.1374820	431' FWL	2130' FSL
LTP	32.6594256	-104.1146513	2242' FWL	2079' FSL
BHL	Sec 13, T19S, R29E		2307' FWL	2080' FSL
Lease ID: LG39680004				

KOP @ 6923'
Dev @ KOP: 0.74°

TVD @ 7814'
TD 6 1/8" hole @ 14,809'
PBTD: 14759'
Perfs: 7705' - 14744', 0.39, 1296

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 75802

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 75802
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 75802

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 75802
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/1/2023