

Well Name: BO HOWARD 1211 FED COM	Well Location: T21S / R27E / SEC 12 / NESE / 32.4922686 / -104.1361812	County or Parish/State: EDDY / NM
Well Number: 124Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM109425	Unit or CA Name:	Unit or CA Number:
US Well Number: 300155414100X1	Well Status: Plugged and Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for record –NMOCD gc11/30/2023

Notice of Intent

Sundry ID: 2751131

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/14/2023	Time Sundry Submitted: 07:58
Date proposed operation will begin: 09/13/2023	

**Procedure Description:** BLM Bond NMB001079 Surety Bond No.: RLB0015172 Matador requests approval to P&A the surface hole on the Bo Howard 1211 Fed Com 124H, API #30-015-54141. P&A procedure will be the following: 1. Rig up and RIH open ended. Pick up ~4 Jts (~168') of 5" drill pipe and TIH to 158'. 2. Rig up Nine Energy cementers. 3. Break circulation and pump cement plug: a. 40 bbls of 10 ppg Gel Spacer b. Pump 1,964 sacks of 14.8 ppg Class-C cement, stop cementing when cement reaches surface. c. If no cement to surface, WOC 8 hours. RIH to tag top of cement. d. Confirm TOC and pump 14.8 ppg Class-C cement until cement circulates to surface. e. Confirm cement to surface with BLM Representative present. f. RD cementers and auxiliary equipment. 4. Cut casing off 3' below ground level or at the base of the cellar (whichever is deeper), verify cement to surface, cover wellbore with metal plate greater than or equal to ¼" thick and cut weep hole. We will proceed to skid the Surface Hole Location 30 ft to the north of the current wellbore upon approval of surface skid sundry. Matador has received verbal approval for this P&A via Mr. Long Vo of the BLM. Please see attached email confirmation of the verbal approval.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RE\_\_EXTERNAL\_\_Bo\_Howard\_1211\_Fed\_Com\_\_124H\_P\_A\_Sundry\_20230913183606.pdf

<b>Well Name:</b> BO HOWARD 1211 FED COM	<b>Well Location:</b> T21S / R27E / SEC 12 / NESE / 32.4922686 / -104.1361812	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 124Y	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM109425	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300155414100X1	<b>Well Status:</b> Plugged and Abandoned	<b>Operator:</b> MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> NICKY FITZGERALD	<b>Signed on:</b> SEP 13, 2023 06:36 PM
<b>Name:</b> MATADOR PRODUCTION COMPANY	
<b>Title:</b> Regulatory Consultant	
<b>Street Address:</b> 5400 LBJ FREEWAY STE 1500	
<b>City:</b> DALLAS	<b>State:</b> TX
<b>Phone:</b> (972) 371-5448	
<b>Email address:</b> nicky.fitzgerald@matadorresources.com	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> LONG VO	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5759885402	<b>BLM POC Email Address:</b> LVO@BLM.GOV
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 11/13/2023
<b>Signature:</b> Long Vo	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

- c. If no cement to surface, WOC 8 hours. RIH to tag top of cement.
- d. Confirm TOC and pump 14.8 ppg Class-C cement until cement circulates to surface.
- e. Confirm cement to surface with BLM Representative present.
- f. RD cementers and auxiliary equipment.
- 4. Cut casing off 3 below ground level or at the base of the cellar (whichever is deeper), verify cement to surface, cover wellbore with metal plate greater than or equal to thick and cut weep hole.

We will proceed to skid the Surface Hole Location 30 ft to the north of the current wellbore upon approval of surface skid sundry.

Matador has received verbal approval for this P&A via Mr. Long Vo of the BLM. Please see attached email confirmation of the verbal approval.

### Location of Well

0. SHL: NESE / 1693 FSL / 535 FEL / TWSP: 21S / RANGE: 27E / SECTION: 12 / LAT: 32.4922686 / LONG: -104.1361812 ( TVD: 0 feet, MD: 0 feet )  
PPP: SWSW / 989 FSL / 0 FEL / TWSP: 21S / RANGE: 27E / SECTION: 12 / LAT: 32.4902757 / LONG: -104.1518498 ( TVD: 7661 feet, MD: 12913 feet )  
PPP: SESW / 989 FSL / 1344 FWL / TWSP: 21S / RANGE: 27E / SECTION: 12 / LAT: 32.4902919 / LONG: -104.1474898 ( TVD: 7695 feet, MD: 11569 feet )  
BHL: SESW / 989 FSL / 2543 FEL / TWSP: 21S / RANGE: 27E / SECTION: 14 / LAT: 32.4902448 / LONG: -104.1600984 ( TVD: 7598 feet, MD: 15459 feet )

**From:** [Julio Mayol](#)  
**To:** [Cassie Hahn](#); [Nicky Fitzgerald](#)  
**Subject:** Fwd: [EXTERNAL] Bo Howard 1211 Fed Com #124H P&A Sundry  
**Date:** Wednesday, September 13, 2023 7:30:02 PM  
**Attachments:** [Skid Procedure for Operator.pdf](#)

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Julio Mayol

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**From:** Vo, Long T <lvo@blm.gov>  
**Sent:** Wednesday, September 13, 2023 12:05:18 PM  
**To:** Julio Mayol <julio.mayol@matadorresources.com>  
**Cc:** Cassie Hahn <CHahn@matadorresources.com>  
**Subject:** Re: [EXTERNAL] Bo Howard 1211 Fed Com #124H P&A Sundry

**\*\*EXTERNAL EMAIL\*\***

Mr. Mayol,

You have verbal approval to P&A the surface casing. Please within 5 business days submit a formal sundry to the BLM and include the email verbal approval to P&A.

Please see the attached procedure for requesting to skid to the new location.

Please notify me once the skid sundry has been submitted. Once the skid sundry has been approved. Please email me the API number and spud date.

Regards,

Long Vo, EIT, M.Sc.

Petroleum Engineer SME  
Carlsbad Field Office  
Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

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**From:** Julio Mayol <julio.mayol@matadorresources.com>  
**Sent:** Wednesday, September 13, 2023 10:52 AM  
**To:** Vo, Long T <lvo@blm.gov>  
**Cc:** Cassie Hahn <CHahn@matadorresources.com>  
**Subject:** [EXTERNAL] Bo Howard 1211 Fed Com #124H P&A Sundry

**This email has been received from outside of DOI - Use caution before clicking on**

**links, opening attachments, or responding.**

Mr. Vo,

We would like to request approval to P&A the surface hole on the **Bo Howard 1211 Fed Com #124H, API #30-015-54141**.

P&A procedure will be the following:

1. Rig up and RIH open ended. Pick up ~4 Jts (~168') of 5" drill pipe and TIH to 158'.
2. Rig up Nine Energy cementers.
3. Break circulation and pump cement plug:
  - a. 40 bbls of 10 ppg Gel Spacer
  - b. Pump 1,964 sacks of 14.8 ppg Class-C cement, stop cementing when cement reaches surface.
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We will proceed to skid the Surface Hole Location 30 ft to the north of the current wellbore upon approval of surface skid sundry.

Please do not hesitate to contact me if you have any questions.

Thanks,

Julio A Mayol  
Senior Staff Drilling Engineer

Matador Resources Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240  
O: (972) 629-2172  
M: (713) 553-0384



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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 287544

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 287544
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/30/2023