

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-00912
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 309164
7. Lease Name or Unit Agreement Name EMIRE ABO UNIT
8. Well Number 8G
9. OGRID Number 873
10. Pool name or Wildcat EMPIRE ABO 22040

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>N</u> line and <u>970</u> feet from the <u>E</u> line Section <u>16</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Disconnect, isolate, lock-out surface mechanical and electrical equipment.
 POOH all equipment.
 RUN GAUGE RING AND TAG PBSD
 Set CIBP @ ft. 5,773
 Dump bail 35 ft of cement on top of CIBP.
 Tag Cement – notify NMOCD ready to conduct MIT.
 Circulate pkr fluid.
 Conduct MIT, increase pressure within prod csg

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Analyst DATE 9/12/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/6/23
 Conditions of Approval (if any):



WBD Current

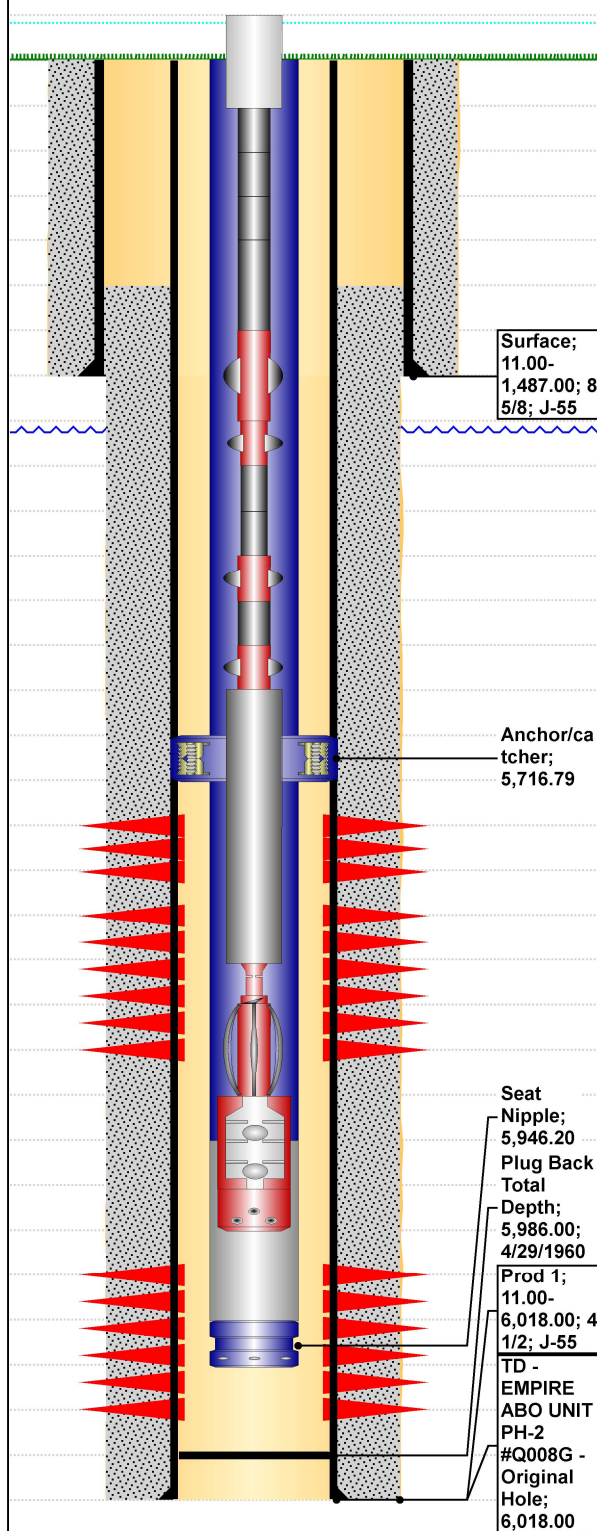
Well Name: EMPIRE ABO UNIT Q #008G

Reference Datum: KB

API/Surface Loc 3001500912	Surface Legal Location A-16-18S-27E 330 FNL 970 FEL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 4/4/1960 00:00	Original KB Elevation (ft) 2,466.0	Ground Elevation (ft) 2,455.0	KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 5,986		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #Q008G - Original Hole,
8/14/2023 9:52:15 AM

Vertical schematic (actual)



Wellbore Sections

Section Description Surface	Size (in) 11	Act Top (ftKB) 11.0	Act Btm (ftKB) 1,487.0	Start Date 4/4/1960
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 1,487.0	Act Btm (ftKB) 6,018.0	Start Date 4/9/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,487.00
Prod 1	4 1/2	9.50	J-55	6,018.00

Cement Stages

String Prod 1, 6,018.00ftKB, 4 1/2	Top Depth (ftKB) 575.00	Bottom Depth (ftKB) 6,018.00
String Surface, 1,487.00ftKB, 8 5/8	Top Depth (ftKB) 11.00	Bottom Depth (ftKB) 1,487.00

Tubing Strings

Tubing Description Tubing - Production		Run Date 3/19/2018	String Length (ft) 5,936.30		Set Depth (ftKB) 5,947.3		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	176		T&C Upset	2 3/8	4.80	J-55	5,705.79
Anchor/catcher	1		Baker	4 1/2	13.50	N-80	2.75
Tubing	6		T&C Upset	2 3/8	4.80	J-55	194.21
Pump Discharge Joint	1		EndurAlloy	2 3/8	4.80	J-55	32.45
Seat Nipple	1		SN	2 3/8	5.10	N-80	1.10

Rod Strings

Rod Description Rod	Run Date 6/6/2019	String Length (ft) 5,926.6	Set Depth (ftKB) 5,924.6
Item Des	Jts	OD (in)	Len (ft)
Polished Rod	1	1 1/2	26.00
Pony Rod	1	7/8	2.00
Pony Rod	1	7/8	4.00
Pony Rod	1	7/8	8.00
Sucker Rod	57	7/8	1,425.00
Sucker Rod	10	7/8	250.00
Sucker Rod	118	3/4	2,950.00
Sucker Rod	10	3/4	250.00
Sucker Rod	10	3/4	250.00
Sucker Rod	5	7/8	125.00
Sucker Rod	5	7/8	125.00
Rod Guide	18	7/8	36.00
Sinker Bar	18	1 1/2	450.00
Right Hand Release	1	3/4	0.60
Rod Centralizer	1	7/8	4.00
Rod Insert Pump	1	2	20.00
Strainer Nipple	1	2	1.00

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/1/1960	Cased Hole	5,823	5,854	No	2.0	
4/1/1960	Cased Hole	5,875	5,900	No	2.0	
4/1/1960	Cased Hole	5,930	5,950	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
4/29/1960	Float	5,986	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
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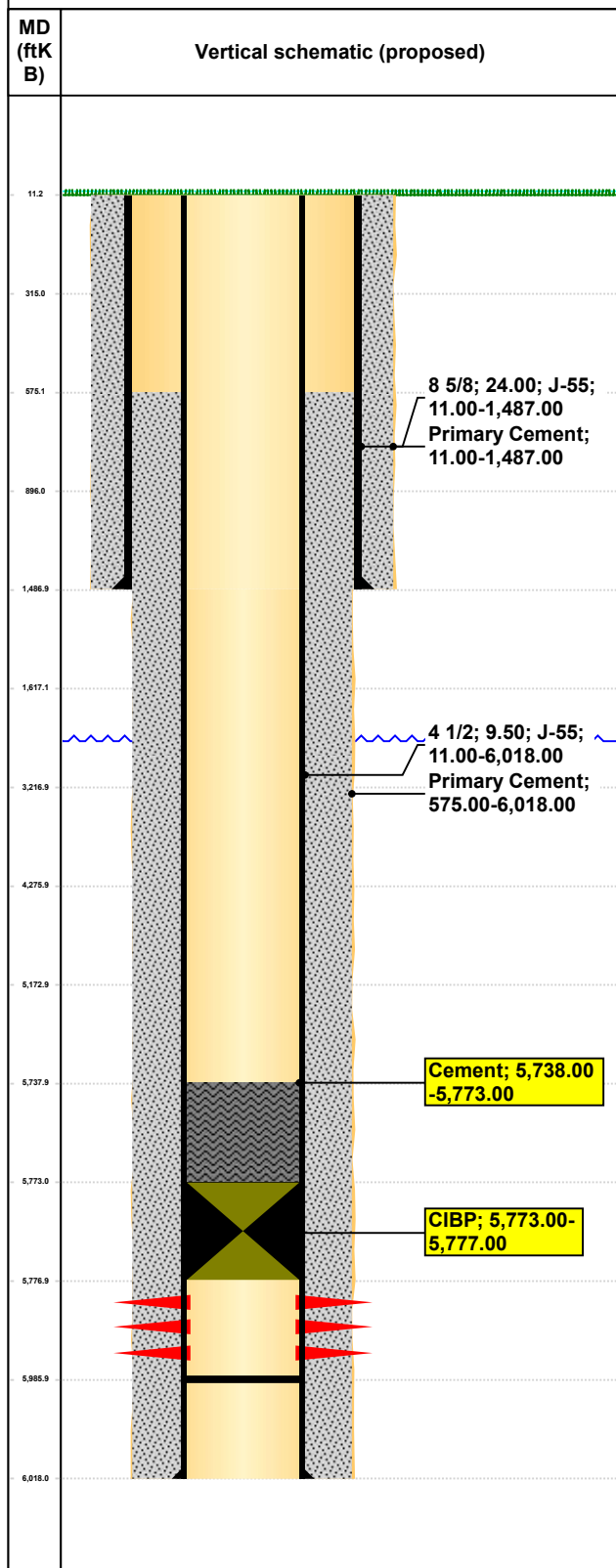


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT Q #008G

Reference Datum: KB

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Spud Date 4/4/1960 00:00	Original KB Elevation (ft) 2,466.0	Ground Elevation (ft) 2,455.0	KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 5,986		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #Q008G - Original Hole,
8/14/2023 10:03:32 AM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	11.0	1,487.0	4/4/1960
Prod 1	7 7/8	1,487.0	6,018.0	4/9/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,487.00
Prod 1	4 1/2	9.50	J-55	6,018.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 1,487.00ftKB, 8 5/8	11.00	1,487.00	4/8/1960
Primary Cement	Prod 1, 6,018.00ftKB, 4 1/2	575.00	6,018.00	4/29/1960
Abandonment Plug	Prod 1, 6,018.00ftKB, 4 1/2	5,738.00	5,773.00	

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Make/Manufacturer	Model

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Make/Mfg.	Model

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	5,773	5,777	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/1/1960	Cased Hole	5,823	5,854	No	2.0	
4/1/1960	Cased Hole	5,875	5,900	No	2.0	
4/1/1960	Cased Hole	5,930	5,950	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
4/29/1960	Float	5,986	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 286505

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286505
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/6/2023