

<b>Well Name:</b> GETTY 5 FED COM	<b>Well Location:</b> T25S / R33E / SEC 5 / SWSW / 32.1532905 / -103.5989623	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 510H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118726	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002547667	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Well Spud
<b>Date Sundry Submitted:</b>	05/03/2021	<b>Time Sundry Submitted:</b>	3:05:21 PM
<b>Date Operation Will Begin:</b>	02/02/2021	<b>Time Operation Will Begin:</b>	11:00:00 AM
<b>APD Approved Date:</b>	08/07/2020		
<b>US Well Number</b>	3002547667		
<b>Field Contact Name:</b>	DAVID	<b>Field Contact Number:</b>	(432) 967-5253
<b>Rig Name:</b>	H&P	<b>Rig Number:</b>	657
<b>Spud Type:</b>	Conductor Hole, Rathole and/or Mousehole		
<b>Procedure Description:</b>			
<b>Disposition:</b>	Accepted		
<b>Accepted Date:</b>	05/07/2021		

**Oral Submission**

<b>Oral Notification Date:</b>	Feb 1, 2021	<b>Oral Notification Time:</b>	1:33:00 PM
<b>Contacted By:</b>	DAVID	<b>Contact's Email:</b>	
<b>Comments:</b>			

<b>Well Name:</b> GETTY 5 FED COM	<b>Well Location:</b> T25S / R33E / SEC 5 / SWSW / 32.1532905 / -103.5989623	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 510H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118726	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254766700X1	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Casing and Cementing
<b>Date Sundry Submitted:</b>	Feb 8, 2021	<b>Time Sundry Submitted:</b>	8:36:31 AM
<b>Date Operation will begin:</b>	Feb 2, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	N MOURIK	<b>Field Contact Number:</b>	4326363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP657

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3464	1195	1195	2269

**Procedure Description:** 2-3-2021 17 1/2" HOLE  
 2-3-2021 Surface Hole @ 1,235' MD, 1,234' TVD  
 Casing shoe @ 1,215' MD  
 Ran 13-3/8" 54.5# J-55 SC  
 Lead Cement w/ 965 sx Class C (1.60 yld, 13.5 ppg), Trail w/235 sx Class C (1.33 yld, 14.8 ppg)  
 Test casing to 1,500 psi for 30 min -Good. Circ 547 sx cement to surface Resume drilling 12 1/4" hole

**Disposition:** Accepted

**Accepted Date:** 05/20/2021

<b>Well Name:</b> GETTY 5 FED COM	<b>Well Location:</b> T25S / R33E / SEC 5 / SWSW / 32.1532905 / -103.5989623	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 510H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118726	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254766700X1	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Sundry ID:</b>	1517297	<b>Type of Action:</b>	Casing and Cementing
<b>Type of Submission:</b>	Notification	<b>Time Sundry Submitted:</b>	8:17:56 AM
<b>Date Sundry Submitted:</b>	Mar 4, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Date Operation will begin:</b>	Feb 24, 2021	<b>Field Contact Number:</b>	4326363600
<b>Field Contact Name:</b>	N MOURIK	<b>Rig Number:</b>	HP657

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	11428	11428	-7964	18624	11016	-7552
PRODUCTION	0	0		11428	11428	-7964

**Procedure Description:** 2-25-2021 8 1/2" HOLE  
 2-25-2021 Production Hole @ 18,610' MD, 11,030' TVD  
 Casing Shoe @ 18,606' MD, 11,030' TVD  
 Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 72' ,10,394' and 18,109')  
 Stage 1: Cemented w/ 250 sx Class C (3.51 yld, 10.5 ppg)  
 Did not circ cement to surface, TOC @ 2,365' by Calc  
 Stage 2: Cemented w/ 410 sx C (2.40 yld, 11.5 ppg)  
 Stage 3: Top out w/ 1740 sx Class C (1.19 yld, 14.5 ppg). Flushed valves w/ 5 bbl FW, TOC @ 4967' by CBL RR 2-26-2021

**Disposition:** Accepted

**Accepted Date:** 06/11/2021

<b>Well Name:</b> GETTY 5 FED COM	<b>Well Location:</b> T25S / R33E / SEC 5 / SWSW / 32.1532905 / -103.5989623	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 510H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118726	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254766700X1	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Sundry ID:</b>	1516510	<b>Type of Action:</b>	Casing and Cementing
<b>Type of Submission:</b>	Notification	<b>Date Sundry Submitted:</b>	Jun 22, 2021
<b>Date Sundry Submitted:</b>	Jun 22, 2021	<b>Time Sundry Submitted:</b>	2:47:18 PM
<b>Date Operation will begin:</b>	Feb 16, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	N MOURIK	<b>Field Contact Number:</b>	4326363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP657

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	4000	4000	-389	4905	4905	-1441
INTERMEDIATE	0	0		4000	4000	-536

**Procedure Description:** BOP/DIVERTERS/ROTATING HEAD-TEST BOPS W/LONE STAR AS PER BLM, TEST ALL RAMS, HCR, CHOKE MANIFOLD, TOP DRIVE VALVES, TIW, & INSIDE GREY TO 250 PSI LOW/10,000 PSI HIGH FOR 10 MINUTES EACH, TEST ANNULAR TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, STANDPIPE BACK TO PUMPS TO 250 PSI LOW/6,500 PSI HIGH FOR 10 MINUTES EACH, TEST ROTATING HEAD/ORBIT VALVE TO 250 PSI LOW/500 PSI HIGH, PERFORM ACCUMULATOR DRAW DOWN TEST, R/D TESTERS HAVING TO THAW OUT CHOKE LINES AND BLOW BACK AFTER EACH TEST

-17-2021 1st Intermediate Hole @ 4,970' MD, 4,970' TVD  
 Casing shoe @ 4,967' MD  
 Ran 9-5/8", 40#, J-55 LTC (0' - 3,947')  
 Ran 9-5/8", 40#, HCK-55 LTC (3,947' - 4,967')  
 Cement w/ 1,225 sx Class C (2.11 yld, 12.7 ppg), Trail w/300 sx Class C (1.42 yld, 14.8 ppg)  
 Did not bump plug, test casing to 1,500 psi for 30 min - OK. Circ 822 sx cement to surface  
 Resume drilling 8-3/4" hole

**Disposition:** Accepted  
**Accepted Date:** 07/09/2021

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 81868

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 81868
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
nmurphy	Please submit the pressure test for the production casing in accordance with 19.15.16 NMAC	12/8/2023