



U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 11/20/2023 08:52 AM

APD ID: 10400083954
APD Received Date: 03/18/2022 12:07 PM
Operator: COLGATE OPERATING LLC

Well Status: AAPD
Well Name: WALLABY 7 FED COM
Well Number: 134H

APD Package Report Contents

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- PWD Attachments
 - None

- Bond Report
- Bond Attachments
 - None

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER 1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		5. Lease Serial No. NMNM083583 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. WALLABY 7 FED COM 134H
2. Name of Operator COLGATE OPERATING LLC		9. API Well No. 30-015-54463
3a. Address 300 N MARIENFELD STREET SUITE 1000, MIDLAND, TX	3b. Phone No. (include area code) (432) 695-4272	10. Field and Pool, or Exploratory PURPLE SAGE/WOLFCAMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW / 1729 FSL / 477 FWL / LAT 32.5855012 / LONG -104.2244682 At proposed prod. zone SESE / 330 FSL / 10 FEL / LAT 32.5817318 / LONG -104.1912713		11. Sec., T. R. M. or Blk. and Survey or Area SEC 7/T20S/R28E/NMP
14. Distance in miles and direction from nearest town or post office* 11 miles		12. County or Parish EDDY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 477 feet		16. No of acres in lease 17. Spacing Unit dedicated to this well 323.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1539 feet		19. Proposed Depth 8344 feet / 18893 feet
20. BLM/BIA Bond No. in file FED: 001382		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3318 feet
22. Approximate date work will start* 04/30/2022		23. Estimated duration 90 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission) Title Regulatory Manager	Name (Printed/Typed) MIKAH THOMAS / Ph: (432) 695-4224	Date 03/18/2022
Approved by (Signature) (Electronic Submission) Title Assistant Field Manager Lands & Minerals	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 09/30/2022
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NWSW / 1729 FSL / 477 FWL / TWSP: 20S / RANGE: 28E / SECTION: 7 / LAT: 32.5855012 / LONG: -104.2244682 (TVD: 0 feet, MD: 0 feet)
PPP: SWSW / 330 FSL / 100 FWL / TWSP: 20S / RANGE: 28E / SECTION: 7 / LAT: 32.5816526 / LONG: -104.2257774 (TVD: 8180 feet, MD: 8392 feet)
PPP: SWSW / 330 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5817014 / LONG: -104.2085398 (TVD: 8344 feet, MD: 13574 feet)
PPP: SESW / 330 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5817093 / LONG: -104.2042153 (TVD: 8344 feet, MD: 14906 feet)
PPP: SWSE / 330 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.581717 / LONG: -104.1998905 (TVD: 8344 feet, MD: 16238 feet)
BHL: SESE / 330 FSL / 10 FEL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5817318 / LONG: -104.1912713 (TVD: 8344 feet, MD: 18893 feet)

BLM Point of Contact

Name: GAVIN MICKWEE
Title: Land Law Examiner
Phone: (575) 234-5972
Email: gmickwee@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Colgate
LEASE NO.:	NMNM083583
LOCATION:	Section 7, T.20 S., R.28 E., NMPM
COUNTY:	Eddy County, New Mexico

WELL NAME & NO.:	Wallaby 7 Fed Com 134H
SURFACE HOLE FOOTAGE:	1729'S & 477'/W
BOTTOM HOLE FOOTAGE:	330'S & 10'E

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☒ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **505** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface. **Excess calculates to -29%. Additional cement maybe required.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
- ❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
- ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:
(Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the capitan interval)
 - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
 - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- 4. Cement should tie-back at least **200 feet** into the previous casing. . Operator shall provide method of verification. **Excess calculates to 18%. Additional cement maybe required.**

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, or capitan reef.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS082422



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

11/20/2023

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: MIKAH THOMAS

Signed on: 03/18/2022

Title: Regulatory Manager

Street Address: 1400 WOODLOCH FOREST DR SUITE 300

City: THE WOODLANDS

State: TX

Zip: 77380

Phone: (432)661-7106

Email address: MTHOMAS@EARTHSTONEENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

11/20/2023

APD ID: 10400083954

Submission Date: 03/18/2022

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400083954

Tie to previous NOS? N

Submission Date: 03/18/2022

BLM Office: Carlsbad

User: MIKAH THOMAS

Title: Regulatory Manager

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM083583

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO

APD Operator: COLGATE OPERATING LLC

Operator letter of

Operator Info

Operator Organization Name: COLGATE OPERATING LLC

Operator Address: 300 N MARIENFELD STREET SUITE 1000

Zip: 79701

Operator PO Box:

Operator City: MIDLAND

State: TX

Operator Phone: (432)695-4272

Operator Internet Address: MTHOMAS@COLGATEENERGY.COM

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: WALLABY 7 FED COM

Well Number: 134H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: PURPLE SAGE

Pool Name: WOLFCAMP

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** N**New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:****Number:** 2

WALLABY 7 FED COM

Well Class: HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** INFILL**Describe sub-type:****Distance to town:** 11 Miles**Distance to nearest well:** 1539 FT**Distance to lease line:** 477 FT**Reservoir well spacing assigned acres Measurement:** 323 Acres**Well plat:** Wallaby_7_Fed_Com_134H_Plat_APD_C_102_Signed_20220318112100.pdf**Well work start Date:** 04/30/2022**Duration:** 90 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:** 12177**Reference Datum:** KELLY BUSHING

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	1729	FSL	477	FWL	20S	28E	7	Aliquot NWS W	32.5855012	-104.2244682	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 083583	3318	0	0	N
KOP Leg #1	328	FSL	75	FWL	20S	28E	7	Aliquot SWS W	32.5816526	-104.2257774	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 083583	-4453	7937	7771	N
PPP Leg #1-1	330	FSL	100	FWL	20S	28E	7	Aliquot SWS W	32.5816526	-104.2257774	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 083583	-4862	8392	8180	Y

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-2	330	FSL	0	FW L	20S	28E	8	Aliquot SESW	32.5817093	- 104.2042153	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 015003	- 5026	14906	8344	Y
PPP Leg #1-3	330	FSL	0	FW L	20S	28E	8	Aliquot SWSW	32.5817014	- 104.2085398	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 26683	- 5026	13574	8344	Y
PPP Leg #1-4	330	FSL	0	FW L	20S	28E	8	Aliquot SWSE	32.581717	- 104.1998905	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 015003	- 5026	16238	8344	Y
EXIT Leg #1	330	FSL	100	FEL	20S	28E	8	Aliquot SESE	32.5817313	- 104.1910562	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 015003	- 5026	18800	8344	Y
BHL Leg #1	330	FSL	10	FEL	20S	28E	8	Aliquot SESE	32.5817318	- 104.1912713	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 015003	- 5026	18893	8344	Y

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015- 54463	2 Pool Code 73520	3 Pool Name Burton Flat; Wolfcamp, North (Gas)
4 Property Code 335044	5 Property Name WALLABY 7 FED COM	
6 Well Number 134H	7 OGRID No. 371449	
8 Operator Name COLGATE ENERGY LLC		9 Elevation 3317.67'

10 Surface Location

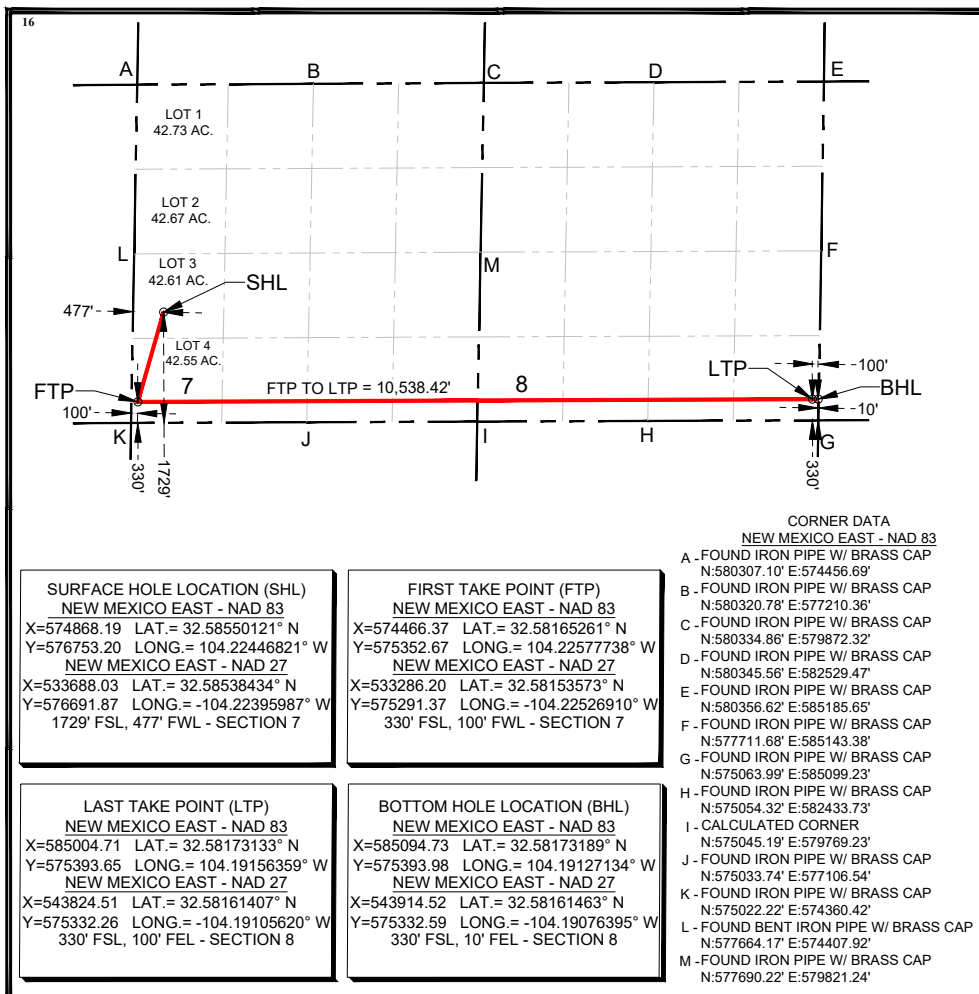
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	7	20-S	28-E		1729'	SOUTH	477'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	20-S	28-E		330'	SOUTH	10'	EAST	EDDY

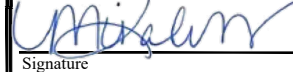
12 Dedicated Acres 322.55	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 03.15.2022
Signature Date

Mikah Thomas

Printed Name

mthomas@colgateenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:


Certificate Number

2/28/2022



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/20/2023

APD ID: 10400083954

Submission Date: 03/18/2022

Highlighted data
reflects the most
recent changes

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
9303819	QUATERNARY	3371	30	30	ALLUVIUM	NONE	N
9303820	RUSTLER	3227	144	144	ANHYDRITE, LIMESTONE, SALT	NONE	N
9303821	SALADO	3127	244	244	ANHYDRITE, SALT	NONE	N
9303822	TANSILL	2752	619	619	ANHYDRITE, DOLOMITE	NONE	N
9303823	YATES	2602	769	769	DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303824	SEVEN RIVERS	2252	1119	1119	ANHYDRITE, DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303825	QUEEN	1747	1624	1636	ANHYDRITE, DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303826	GRAYBURG	1587	1784	1801	SANDSTONE	NATURAL GAS, OIL	N
9303827	SAN ANDRES	987	2384	2418	ANHYDRITE, DOLOMITE	NATURAL GAS, OIL	N
9303828	DELAWARE SAND	402	2969	3020	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303829	BONE SPRING	-1023	4394	4487	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303830	BONE SPRING 1ST	-2823	6194	6340	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303831	BONE SPRING 2ND	-3403	6774	6936	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
9303818	BONE SPRING 3RD	-4723	8094	8280	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H**Pressure Rating (PSI):** 10M**Rating Depth:** 15000

Equipment: BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. A rotating head will also be installed and utilized as needed. All BOPE connections shall be flanged, welded or clamped. All choke lines shall be straight unless targeted with running tees or tee blocks are used, and choke lines shall be anchored to prevent whip and reduce vibrations. All valves in the choke line & the choke manifold shall be full opening as to not cause restrictions and to allow for straight fluid paths to minimize potential erosion. All gauges utilized in the well control system shall be of a type designed for drilling fluid service. A top drive inside BOP valve will be utilized at all times. Subs equipped with full opening valves sized to fit the drill pipe and collars will be available on the rig floor in the open position. The key to operate said valve equipped subs will be on the rig floor at all times. The accumulator system will have sufficient capacity to open the HCR and close all three sets of rams plus the annular preventer while retaining at least 300 psi above precharge on the closing manifold (accumulator system shall be capable of doing so without using the closing unit pumps). The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity, and the fluid level will be maintained at the manufacturer's recommended level. Prior to connecting the closing unit to the BOP stack, an accumulator precharge pressure test shall be performed to ensure the precharge pressure is within 100 psi of the desired precharge pressure (only nitrogen gas will be used to precharge). Two independent power sources will be made available at all times to power the closing unit pumps so that the pumps can automatically start when the closing valve manifold pressure has decreased to the preset level. Closing unit pumps will be sized to allow opening of HCR and closing of annular preventer on 5" drill pipe achieving at least 200 psi above precharge pressure with the accumulator system isolated from service in less than two minutes. A valve shall be installed in the closing line as close to the annular preventer as possible to act as a locking device; the valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Remote controls capable of opening and closing all preventers & the HCR shall be readily accessible to the driller; master controls with the same capability will be operable at the accumulator. The wellhead will be a multibowl speed head allowing for hangoff of intermediate casing & isolation of the 133/8 x 95/8 annulus without breaking the connection between the BOP & wellhead to install an additional casing head. A wear bushing will be installed & inspected frequently to guard against internal wear to wellhead. VBRs (variablebore rams) will be run in upper rambody of BOP stack to provide redundancy to annular preventer while RIH w/ production casing;

Requesting Variance? YES

Variance request: 1. Colgate Energy requests a variance to drill this well using a coflex line between the BOP and choke manifold. Certification for proposed coflex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Testing Procedure: After surface casing is set and the BOPE installed, pressure tests of BOPE will be performed by a third party tester utilizing water and a test plug to 250 psi low and 5,000 psi high. To deem a pressure test successful, pressure must be maintained for ten minutes without any bleedoff. A valve on the wellhead below seat of test plug will be open at all time during BOPE tests to guard against damage to casing. The BOPE will be retested in this manner after any connection breaks or passage of allotted time (25 days). Any BOPE which fails to pass pressure tests after initial install will be replaced prior to drilling out of surface casing shoe. If at any time a BOPE component cannot function to secure the hole, the hole shall be secured utilizing a retrievable packer, and the nonfunctioning BOPE component shall be repair or replaced. After repair or replacement, a pressure test of the repaired or replaced component and any connections broken to repair or replace the nonfunctioning component will be tested in the same manner as described for initial install of BOPE. The annular preventer will be function tested at least weekly, and the ramtype preventers will be function tested on each trip. BOPE pit level drills will be conducted weekly with each drilling crews. All pressure tests performed on BOPE and BOPE pit level drills will be logged in the drilling log. Isolation of 133/8" x 95/8" casing annulus shall be confirmed by pressure testing of wellhead sealing component after said sealing component is installed.

Choke Diagram Attachment:

Wallaby_7_Fed_Com_Choke_20220318070317.pdf

BOP Diagram Attachment:

Wallaby_7_Fed_Com_BOP_20220318070345.pdf

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Wallaby_7_Fed_Com_Choke_20220318070317.pdf

Wallaby_7_Fed_Com_BOP_20220318070345.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	200	0	200	3318	3118	200	J-55	54.5	BUTT	1.125	1.2	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	2890	0	2844	3404	474	2890	J-55	36	BUTT	1.125	1.2	DRY	1.6	DRY	1.6
3	PRODUCTION	7.875	5.5	NEW	API	N	0	18892	0	8344	3404	-5026	18892	OTHER	17	OTHER - HTQ	1.125	1.2	DRY	1.6	DRY	1.6

Casing Attachments

Casing ID: 1

String

SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing_Design_Assumptions_20220317161952.pdf

Wallaby_7_Fed_Com_134H___Casing_Design_Summary_20220318112930.pdf

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H**Casing Attachments****Casing ID:** 2 **String** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Casing_Design_Assumptions_20220317161742.pdf

Wallaby_7_Fed_Com_134H___Casing_Design_Summary_20220318112914.pdf

Casing ID: 3 **String** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Proprietary_Connections_Performance_Data_5.5000_17.0000_0.3040__P110_HP_20220317173013.pdf

Casing_Design_Assumptions_20220317161621.pdf

Wallaby_7_Fed_Com_134H___Casing_Design_Summary_20220318112849.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	0	0	0	0	0		0	0
SURFACE	Tail		0	200	187	1.34	14.8	250.58	100	Class C	Accelerator
INTERMEDIATE	Lead		0	2312	512	2.08	12.7	1064.96	50	Class C	Salt, Extender and LCM additives

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		2312	2890	169	1.34	14.8	226.46	25	Class C	Accelerator
PRODUCTION	Lead		0	7550	486	2.41	11.5	1171.26	10	Class H	POZ, Extender, Fluid Loss, Dispersant and Retardar
PRODUCTION	Tail		7550	18892	1250	1.73	12.5	2162.5	10	Class H	POZ, Extender, Fluid Loss, Dispersant and Retardar

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: Mud program is subject to change due to hole conditions. The mud monitoring system is an electronic Pason system satisfying requirements of Onshore Order #1. Both visual and electronic mud monitoring equipment will be utilized to detect volume changes indicating loss or gain of circulating system fluid volume. Slow pump rates will be taken & recorded tourly in the drilling log. Mud engineer will perform tests and provide written report at least every 12 hours while circulating. A trip tank will be utilized and trip sheet will be recorded to ensure wellbore is taking proper fill or displacing proper fluid volume during all tripping operations. Gas detecting equipment will be utilized to monitor for hydrocarbon gas at the shakers while drilling and/or circulating. H2S monitoring equipment with both visual & auditory alarms will be installed and operational at the shakers, rig floor and cellar while drilling and/or circulating. A flare system with an effective method for ignition & discharge more than 100 feet from the wellbore will be utilized to gather and burn all gas; lines will be straight unless targeted with running tees. A mud gas separator will be installed and operable at least 500 feet before first anticipated hydrocarbon zone.

Describe the mud monitoring system utilized: All necessary mud products for weight addition and fluid loss control will be on location at all times.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	200	SPUD MUD	8.6	9							

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
200	2890	SALT SATURATED	10	10.2							
2890	1889 2	OIL-BASED MUD	9	10							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Directional surveys will be collected at no greater than 200' intervals while drilling through the MWD tools. A GR log will be collected while drilling through the MWD tools from intermediate casing to TD. No DSTs or cores are planned at this time. No temperature logs planned at this time.

CBL will be run to confirm TOC on production casing after rig is removed from location. A formation integrity test (FIT) will be performed on 95/8" casing string after

BOPE is installed to at least 1 ppg over planned section mud weight after drilling ten feet of new hole.

List of open and cased hole logs run in the well:

CEMENT BOND LOG,DIRECTIONAL SURVEY,MEASUREMENT WHILE DRILLING,GAMMA RAY LOG,

Coring operation description for the well:

No openhole logs are planned at this time.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 3613

Anticipated Surface Pressure: 1777

Anticipated Bottom Hole Temperature(F): 120

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Colgate_H2S_Contingency_Plan_20220317163351.pdf

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

_B04__Wallaby_7_Fed_Com_134H_APD_Rev00_20220318113115.pdf

_B04__Wallaby_7_Fed_Com_134H_APD_Rev00_AC_20220824113755.pdf

Other proposed operations facets description:

After cement has been allowed to sit undisturbed for eight hours and has reached a compressive strength of 500 psi across the zone of interest, the 133/8 surface casing will be pressured to 1,500 psi and held for 30 minutes. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. The casing pressure test will be completed against the blind rams of 135/8 10M BOPE prior to PU tools to drill out. After cement has been allowed to sit undisturbed for eight hours and has reached a compressive strength of 500 psi across the zone of interest, the 95/8 intermediate casing will be pressured to 1,500 psi and held for 30 minutes. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Casing pressure test will be completed against the lower pipe rams of 135/8 10M BOPE immediately prior to drilling out float equipment. Casing pressure test on 51/2 production casing will occur more than 72 hours after cement is placed and reached ultimate compressive strength. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Casing will be tested by pressuring up to 8,500 psi and holding pressure for 30 minutes prior to the beginning of perforating & stimulating operations.

Cement will be placed on all casing strings utilizing the pump and plug method. A float will be installed in the casing shoe and float collar on all casing strings to hold cement in place once pumping is completed. A top plug will be utilized on all casing strings to prevent contamination of the cement by the displacement fluid. A preflush fluid will be pumped prior to cement to aid in removal of drilling mud from the wellbore, eliminate drilling mud contamination of the cement slurry and prepare the surface of both the wellbore and casing for cement.

No abnormal pressures or temperatures are expected. In accordance with Onshore Order No. 6, Colgate Energy does not anticipate that there will be enough H2S from the surface to the Wolfcamp formations to meet the BLMs minimum requirements for the submission of an H2S Drilling Operation Plan or Public Protection Plan for the drilling and completion of this well. Since we have an H2S safety package on all wells, attached is an H2S Drilling Operations Plan. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Other proposed operations facets attachment:

Wallaby_7_Fed_Com_134H_APD_Procedure_20220318113107.pdf

Choke_Hose_SN_53621_20220317163514.pdf

Colgate_13_MBS_RP_20220317163700.PDF

Wallaby_7_Fed_Com_Battery_NGMP_20220318072031.pdf

Other Variance attachment:

7-1/16 10M

25.0"

1-13/16 10M

13-5/8 5M

5-1/2 DBL FS SEALS

22.5"

CASING HANGER, C-22-TV, MBS-A/W,
13-5/8 NOM X 5-1/2 CSG, EXTRA CAPACITY

13-5/8 5M

CASING HANGER, MBS-W-EWS-22 LOWER, FLT'D,
13-5/8 NOM, 9-5/8 BC BOX BTM X
10.000 4TPI STUB ACME-2G-LH PIN TOP,
W/ PACKOFF SUPPORT

2-1/16 5M

31.8"

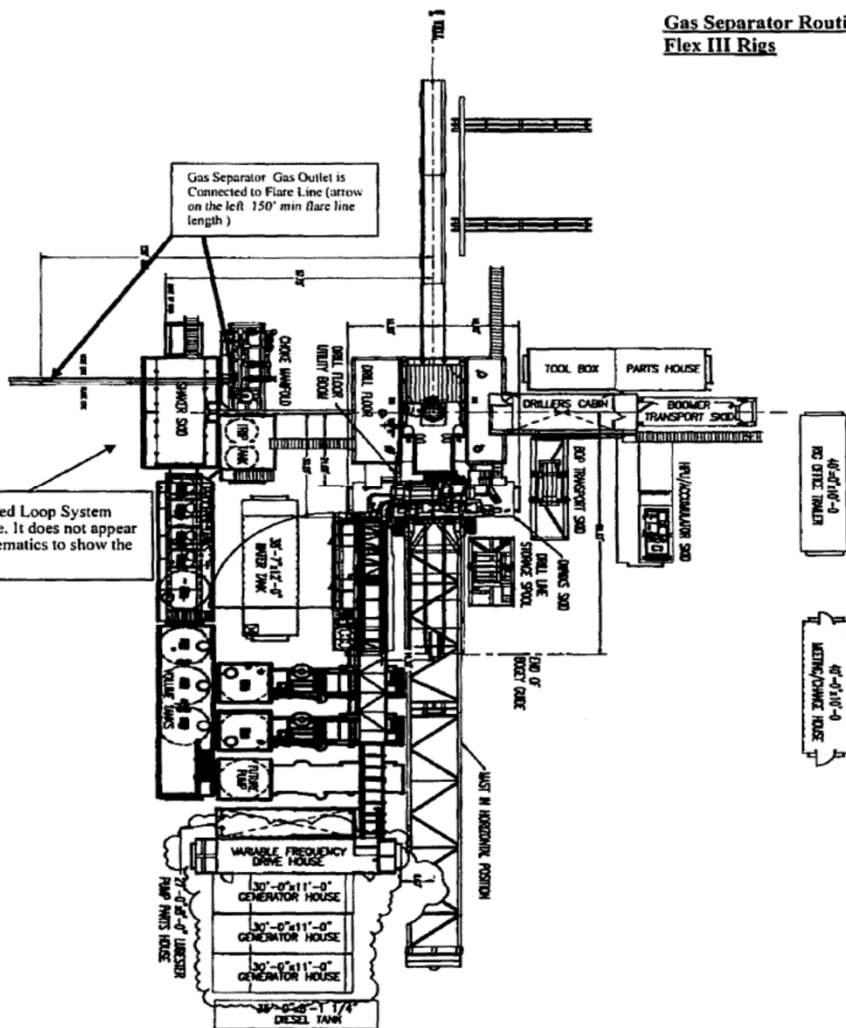
2 LP 5M

13-3/8 CASING

9-5/8 CASING

5-1/2 CASING

26 OD BASEPLATE
W/(2) GROUT PORTS 3" X 3"





U. S. Steel Tubular Products

3/5/2020 8:48:46 PM

5.500" 17.00lbs/ft (0.304" Wall) P110 HP USS-CDC HTQ®



MECHANICAL PROPERTIES	Pipe	USS-CDC HTQ®	
Minimum Yield Strength	125,000	--	psi
Maximum Yield Strength	140,000	--	psi
Minimum Tensile Strength	130,000	--	psi
DIMENSIONS	Pipe	USS-CDC HTQ®	
Outside Diameter	5.500	6.300	in.
Wall Thickness	0.304	--	in.
Inside Diameter	4.892	4.892	in.
Standard Drift	4.767	4.767	in.
Alternate Drift	--	--	in.
Coupling Length	--	9.250	in.
Nominal Linear Weight, T&C	17.00	--	lbs/ft
Plain End Weight	16.89	--	lbs/ft
SECTION AREA	Pipe	USS-CDC HTQ®	
Critical Area	4.962	4.962	sq. in.
Joint Efficiency	--	97.1	%
PERFORMANCE	Pipe	USS-CDC HTQ®	
Minimum Collapse Pressure	9,440	9,440	psi
External Pressure Leak Resistance	--	7,550	psi
Minimum Internal Yield Pressure	12,090	12,090	psi
Minimum Pipe Body Yield Strength	620,000	--	lbs
Joint Strength	--	602,000	lbs
Compression Rating	--	361,000	lbs
Reference Length	--	23,608	ft
Maximum Uniaxial Bend Rating	--	60.7	deg/100 ft
MAKE-UP DATA	Pipe	USS-CDC HTQ®	
Make-Up Loss	--	4.63	in.
Minimum Make-Up Torque	--	11,000	ft-lbs
Maximum Make-Up Torque	--	15,500	ft-lbs
Connection Yield Torque	--	19,200	ft-lbs

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness and Specified Minimum Yield Strength (SMYS).
2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4. Reference length is calculated by joint strength divided by nominal threaded and coupled weight with 1.5 safety factor.
5. Connection external pressure leak resistance has been verified to 80% API pipe body collapse pressure following the guidelines of API 5C5 Cal II.

Legal Notice

USS - CDC HTQ® (High Torque Casing Drilling Connection) is a trademark of U. S. Steel Corporation. This product is a modified API Buttress threaded and coupled connection designed for drilling with casing applications. All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

Colgate's Minimum Design Criteria

Burst, collapse and tension SF are calculated using Landmark's StressCheck (casing design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

Casing Design Assumptions:

Surface

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
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- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
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 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
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						Burst 13.29	Collapse 7.26	Axial 44.02	Triaxial 13.69	
1 2 3 4 5 6 7 8 9 10 11 12	Surface Casing	13 3/8", 54.500 ppf, J-55	BTC, J-55	25-200	12.459	1.78	5.76	7.20	1.97	
	Intermediate Casing	9 5/8", 36.000 ppf, J-55	BTC, J-55	25-2890	8.765	1.32	3.13	2.91	1.41	
	Production Casing	5 1/2", 17.000 ppf, HP P-110	CDC HTQ	25-18892	4.767	1.31	2.06	2.31	1.39	

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StressCheck 5000.15.1.0 Build 1002

Colgate's Minimum Design Criteria

Burst, collapse and tension SF are calculated using Landmark's StressCheck (casing design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

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H₂S Contingency Plan



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I. EMERGENCY ASSISTANCE TELEPHONE LIST**PUBLIC SAFETY****911 or****Sheriff's Department:**

Eddy County Sherriff's Office (575) 887-7551

Fire Department:

Carlsbad Fire Department (575) 885-3125

Artesia Fire Department (575) 746-5051

Ambulance:

Elite Medical Transport (Carlsbad) (915) 542-1144

Trans Aero MedEvac (Artesia) (970) 657-7449

Hospitals:

Carlsbad Medical Center (575) 887-4100

Artesia General Hospital (575) 748-3333

New Mexico Dept. of Transportation:

Highway & Transportation Department (505) 795- 1401

New Mexico Railroad Commission:

Main Line (505) 476-3441

OSHA 24 Hr. Reporting

(800) 321-6742

(8 hrs. after death or 24 hrs. after in-patient, amputation, loss of an eye)

Office Contacts**911 or**

Colgate Energy LLC. (432) 695-4222
Vice President of Operations:

Casey McCain (432) 664-6140

Drilling Engineering Supervisor

Rafael Madrid (432) 556-6387

Drilling Engineering Technical Adviser

Steven Segrest (405) 550-0277

Operations Superintendent

Rick Lawson (432) 530- 3188

Drilling Superintendent

Daniel Cameron (405) 933-0435

Onsite Supervision (H&P 481 Rig Managers)

Juan Gutierrez (970)394-4768

Jonathan Jackson (970)394-4768

Onsite Supervision (H&P 481 Company Men)

Pierre Dupuis (432)438-0114

Eric Rutherford (432)438-0114

Rolando Torres (432)438-0114

Trevor Hein (432)438-0114

Emergency Accommodations

Safety Solutions Office (432) 563-0400

Safety Solutions Dispatch (432) 556-2002

Craig Strasner (432) 894-0341 (Cell)

II. H₂S CONTINGENCY PLAN SECTION

Scope:

This contingency plan provides an organized plan of action for alerting and protecting the public within an area of exposure prior to an intentional release or following the accidental release of a potentially hazardous volume of hydrogen sulfide. The plan establishes guidelines for all personnel whose work activity may involve exposure to Hydrogen Sulfide Gas (H₂S).

Objective:

Prevent any and all accidents and prevent the uncontrolled release of H₂S into the atmosphere.

Provide proper evacuation procedures to cope with emergencies.

Provide immediate and adequate medical attention should an injury occur.

Purpose, Distribution and Updating of Contingency Plan:

The Purpose of this contingency plan is to protect the general public from the harmful effects of H₂S accidentally escaping from the subject producing well. This plan is designed to accomplish its purpose by assuring the preparedness necessary to:

1. Minimize the possibility of releasing H₂S into the atmosphere during related operations.
2. Provide for the logical, efficient, and safe emergency actions required to protect the general public in the event of an accidental release of a potentially hazardous quantity of H₂S.

Supplemental information is included with this plan and is intended as reference material for anyone needing a more detailed understanding of the many factors pertinent to H₂S drilling operations safety. The release of a potentially hazardous quantity of H₂S is highly unlikely. If such a release should occur however, obviously the exact time, rate, duration, and other pertinent facts will be known in advance thus, this contingency plan must necessarily be somewhat general. The plan does review in detail, as is reasonably possible, the type of accidental release that could possibly endanger the general public, the probable extent of such danger, and the emergency actions generally appropriate. In the event of such an accidental release, the specific actions to be taken will have to be determined at the time of release by the responsible personnel at the drilling location. Complete familiarity with this plan will help such personnel make the proper decisions rapidly. Familiarity with this plan is so required all operators, operator representatives, and drilling contractor supervisory personnel who could possibly be on duty at the drilling location at the time of an H₂S emergency.

IT IS THE RESPONSIBILITY OF THE OPERATOR TO ASSURE SUCH FAMILIARITY BEFORE DRILLING WITHIN 1000' OR THREE DAYS PRIOR TO PENETRATION OF THE SHALLOWEST FORMATION KNOWN OR SUSPECTED TO CONTAIN H₂S IN POTENTIALLY HAZARDOUS QUANTITIES, AND ALSO TO ASSURE THE TIMELY ACCOMPLISHMENT OF ALL THE OTHER ACTION SPECIFIED HERE IN.

As this contingency plan was prepared considerably in advance of the anticipated H₂S operation, the plan must be kept current if it is to effectively serve its purpose. The operators will be responsible for seeing that all copies are updated. Updating the plan is required when any changes to the personnel Call List (Section) including telephone numbers occur or when any pertinent data or plans for the well are altered. The plan must also be updated when any changes in the general public likely to be within the exposure area in the event of an

accidental release from the well bore of a potentially hazardous quantity of H₂S. Two copies of this plan shall be retained at the office of Colgate Energy. Two copies shall be retained at the drilling location.

Discussion of Plan:

Suspected Problem Zones:

Implementation: This plan, with all details, is to be fully implemented 1000' before drilling into the first sour zone.

Emergency Response Procedure: This section outlines the conditions and denotes steps to be taken in the event of an emergency.

Emergency Equipment and Procedure: This section outlines the safety and emergency equipment that will be required for the drilling of this well.

Training Provisions: This section outlines the training provisions that must be adhered to 1000' before drilling into the first sour zone.

Emergency call list: Included are the telephone numbers of all persons that would need to be contacted, should an H₂S emergency occur.

Briefing: This section deals with the briefing of all persons involved with the drilling of this well.

Public Safety: Public Safety Personnel will be made aware of the drilling of this well.

Check Lists: Status check lists and procedural check lists have been included to ensure adherence to the plan.

General Information: A general information section has been included to supply support information.

III. OPERATING PROCEDURES

A. Blowout Preventer Drills

Due to the special piping and Mani folding necessary to handle poisonous gas, particular care will be taken to ensure that all rig personnel are completely familiar with their jobs during the drills. The Drilling Consultant and Tool Pusher (Rig Superintendent) are thoroughly familiar with the additional controls and piping necessary.

B. H₂S Alarm Drills

The Company Man and/ or designee will conduct frequent H₂S alarm drills for each crew by injecting a trace of H₂S where the detector will give an alarm. Under these conditions all personnel on location will put on air equipment and remain masked until all clear is announced.

C. Surface Annular Preventer/ Diverter System Testing

After installation of the surface annular preventer, Hydraulic Control Valve and diverter system, both are to be function tested. They also should be function tested frequently while drilling surface hole.

D. Blowout Preventer

After installation of the Blowout Preventer Stack, the stack will be pressure tested. The Choke manifold is also to be pressure tested at this time. This procedure will be repeated as required by the NMOCD, the BLM, or if any of the stack is nipped down. Also, at this time, the Blind and Pipe Rams are checked for correct operation.

E. Well Control Practice Drills and Safety Meeting for Crew Members

Pit drills are for the purpose of acquainting each member of the drilling crew with his duties in the event of an emergency. Drills will be held with each crew as frequently as required to thoroughly familiarize each man with his duties. Drills are to be held at least weekly from that time forward.

1. BOP Drill while on Bottom Drilling:

A. Signal will be three or more long blast given by driller on the horn.

B. Procedure will be as follows:

1. Tool Pusher: Supervises entire operation.

2. Driller

a. Gives signal.

b. Picks up Kelly.

c. Stops pumps.

d. Observes flow.

e. Signal to close (pipe rams if necessary).

f. Check that Choke Manifold is closed.

g. Record drill pipe pressure, casing pressure and determine mud volume gain.

3. Motorman

a. Go to closing unit and standby for signal to close BOP.

b. Close BOP in signal.

c. Check on BOP closing.

d. Go to floor to assist driller. (NOTE: During test drills the BOP

need not be completely closed at the discretion of the supervisor. Supervisor should make it very clear that it is a test drill only!)

4. Derrickman
 - a. Check pumps.
 - b. Go to floor for directions from the driller.
 5. Floorman
 - a. Go to manifold.
 - b. Observe and record pressure.
 - c. Check manifold and BOP for leaks.
 - d. Check with driller for additional instructions.
2. BOP Drill While Making Trip:
- A. During trip driller will fill hole every five (5) stands and check the pits to be sure hole is taking mud.
 - B. Drill Procedure is as follows:
 1. Driller
 - a. Order Safety valve installed.
 - b. Alert those not on the floor.
 - c. Go to stations as described in above drill.
3. Safety Meetings
- A. Every person involved in the operating will be informed of the characteristics of H₂S, its danger and safety procedures to be used when it is encountered, and recommended first-aid procedure for regular rig personnel. This will be done through a series of talks made before spud.
 - B. The Safety Advisor or Drilling Supervisor will conduct these training sessions and will repeat them as deemed necessary by him or as instructed by Colgate Energy. Talks may include the following subjects:
 1. Dangers of Hydrogen Sulfide (H₂S).
 2. Use and limitations of air equipment.
 3. Use of resuscitator.
 4. Organize Buddy System.
 5. First Aid procedures.
 6. Use of H₂S detection devices.
 7. Designate responsible people.
 8. Explain rig layout and policy to visitors.
 - a. Designate smoking and safety or Muster area.
 - b. Emphasize the importance of wind directions.
 9. Describe and explain operation of BOP stack, manifold, separator, and pit piping. Include maximum allowable pressure for casing procedure.
 10. Explain functions of Safety Supervisor.
 11. Explain organize H₂S Drills.
 12. Explain the overall emergency plan with emphasis given to the evacuation phase of the plans.

- Note: The above talks will be attended by every person involved in the operation. When drilling has reached a depth where H₂S is anticipated, temporary service personnel and visitors will be directed to the Drilling Consultant, who will designate the air equipment to be used by them in case of emergency, acquaint them with the dangers involved and be sure of their safety while they are in the area. He will point out the Briefing Areas, Windsocks, and Smoking Areas. He may refuse entrance to anyone, who in his opinion should not be admitted because of lack of safety equipment, special operations in progress or for other reasons involving personnel safety.

F. Outside Service Personnel

All service people such as cementing crews, logging crews, specialist, mechanics, and welders will furnish their own safety equipment. The Company Man/ or designee will be sure that the number of people on location does not exceed the number of masks on location, and they have been briefed regarding safety procedures. He will also be sure each of these people know about smoking and "Briefing Areas" and know what to do in case of an emergency alert or drill. Visitors will be restricted, except with special permission from the Drilling Consultant, when H₂S might be encountered. They will be briefed as to what to do in case of an alert or drill.

G. Onsite/ off shift workers

All workers that are staying on site must be identified as to where they are staying while off tour. If a drill/ or emergency takes place related to an H₂S release, each crew must have a designated person(s) that will wake them up and ensure that they are cleared to the appropriate muster area immediately.

H. Simultaneous Operations (SIMOPS)

If work is going on adjacent to the location is the responsibility of the Drilling Consultant or designee to communicate any applicable risks that may affect personnel working on that adjacent location. In the case of an H₂S drill or event, there should be a designated crew member that is responsible for contacting personnel on adjacent locations. This could include just communication on potential events or in case of an event, notification to evacuate location. Drilling Consultant or designee are the Point of Contact and oversee all activities at such point of an H₂S event occurrence.

I. Area Residences/ Occupied Locations/ Public Roads

Any occupied residences/ businesses that are within a reasonable perimeter of the location (attached map will identify a 3000' radius around location) should be identified as part of this contingency and a reasonable effort will be made to gain contact information for them. As part of the briefing of the contingency plan, the team reviewing should identify where these potential receptors are and plan on who will contact them in case of a release that may impact that area.

J. Drilling Fluids

Drilling Fluid Monitoring – On Any Hazardous H₂S gas well, the earlier the warning of danger the better chance to control operations. Mud Company will be in daily contact with Colgate Energy Consultant. The Mud Engineer will take samples of the mud, analyze these samples, and make necessary recommendations to prevent H₂S gas from the formation, the pH will be increased as necessary for corrosion control.

pH Control – For normal drilling, pH of 10.5 – 11.5. Would be enough for corrosion protection. If there is an influx of H₂S gas from the formation, the pH will be increased as necessary for corrosion control.

H₂S Scavengers – If necessary H₂S scavengers will be added to the drilling mud.

IV. OPERATING CONDITIONS

A. Posting Well Condition Flags

Post the green, yellow or red well condition flag, as appropriate, on the well condition sign at the location entrance, and take necessary precautions as indicated below:

1. **Green Flag:** Potential Danger- When Drilling in known H₂S zones or when H₂S has been detected in the drilling fluid atmosphere. Protective breathing equipment shall be inspected, and all personnel on duty shall be alerted to be ready to use this equipment.
2. **Yellow Flag:** Potential Danger- When the threshold limit value of H₂S (10 PPM) or of SO₂ (5 PPM) is reached. If the concentration of H₂S or SO₂ reaches 10 PPM, protective breathing equipment shall be worn by all working personnel, and non-working personnel shall go to the upwind Safe Briefing Area.
3. **Red Flag:** Extreme danger*- When the ambient concentration of H₂S or SO₂ is reasonably believed or determined to have exceeded the potentially hazardous level. All non-essential personnel shall leave the drilling location taking the route most likely to exposure to escaping gas.

B. Requiring Air Masks Conditions

1. Whenever air masks are used, the person must be clean shaven as shown in the APC Guidelines
2. When breaking out any line where H₂S can reasonably be expected.
3. When sampling air in areas to determine if toxic concentrations of H₂S exist.
4. When working in areas where 10 PPM or more of H₂S has been detected.
5. At any time, there is doubt as to the H₂S level in the area to be entered.

C. Kick Procedure

1. It is very important that the driller be continuously alert, especially when approaching a gas formation.
2. Should gas come into the well bore, it is very important to be aware of a kick at the earliest time.
3. If a kick is identified, follow appropriate diverter or shut in procedures according to the situation that is presented utilizing appropriate kick procedures.

V. EMERGENCY PROCEDURES

- I. In the event of any evidence of H₂S level above 10ppm, take the following steps immediately:
 - a. Secure breathing apparatus.
 - b. Order non-essential personnel out of the danger zone.
 - c. Take steps to determine if the H₂S level can be corrected or suppressed, and if so, proceed with normal operations.
- II. If uncontrollable conditions occur, proceed with the following:
 - a. Take steps to protect and/or remove any public downwind of the rig, including partial evacuation or isolation. Notify necessary public safety personnel.
 - b. Remove all personnel to the Safe Briefing Area.
 - c. Notify public safety personnel for help with maintaining roadblocks, thus limiting traffic and implementing evacuation.
 - d. Determine and proceed with the best possible plan to regain control of the well. Maintain tight security and safety measures.
- III. Responsibility
 - a. The Company Approved Supervisor shall be responsible for the total implementation of the plan.
 - b. The Company Approved Supervisor shall be in complete command during any emergency.
 - c. The Company Approved Supervisor shall designate a backup Supervisor if he/she is not available.
- IV. Actions to be taken
 - a. Assign specific tasks to drilling location personnel
 - b. Evacuate the general public from the exposure area
 - c. Cordon off the exposure area to prevent entry by unauthorized persons
 - d. Request assistance if and as needed and initiate emergency notifications
 - e. Stop the dispersion of H₂S
 - f. Complete emergency notifications as required
 - g. Return the situation to normal

EMERGENCY PROCEDURE IMPLEMENTATION**I. Drilling or Tripping****a. All Personnel**

- i. When alarm sounds, don escape unit and report to upwind Safe Briefing Area.
- ii. Check status of other personnel (buddy system).
- iii. Secure breathing apparatus.
- iv. Wait for orders from supervisor.

b. Drilling Consultant

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Tool Pusher or Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

c. Tool Pusher

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Drilling Consultant or the Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

d. Driller

- i. Check the status of other personnel (in a rescue attempt, always use the buddy system).
- ii. Assign the least essential person to notify the Drilling Consultant and Tool Pusher, in the event of their absence.
- iii. Assume the responsibility of the Drilling Consultant and the Tool Pusher until they arrive, in the event of their absence.

e. Derrick Man and Floor Hands

- i. Remain in the upwind Safe Briefing Area until otherwise instructed by a supervisor.

f. Mud Engineer

- i. Report to the upwind Safe Briefing Area.
- ii. When instructed, begin check of mud for pH level and H₂S level.

g. Safety Personnel

- i. Don Breathing Apparatus.
- ii. Check status of personnel.
- iii. Wait for instructions from Drilling Consultant or Tool Pusher.

II. Taking a Kick

- a.* All Personnel report to the upwind Safe Briefing Area.
- b.* Follow standard BOP/ diverter procedures.

III. Open Hole Logging

- a.* All unnecessary personnel should leave the rig floor.
- b.* Drilling Consultant and Safety Personnel should monitor the conditions and make necessary safety equipment recommendations.

IV. Running Casing or Plugging

- a.* Follow "Drilling or Tripping" procedures.
- b.* Assure that all personnel have access to protective equipment.

VI. POST EMERGENCY ACTIONS

In the event this plan is activated, the following post emergency actions shall be taken in an effort to reduce the possibility of a reoccurrence of the type of problem that required its activation, and/or assure that any future activation of a similar plan will be as effective as possible.

- A. Review the factors that caused or permitted the emergency occur, and if the need is indicated, modify operating, maintenance and/or surveillance procedures.
- B. If the need is indicated, retrain employees in blowout prevention, H₂S emergency procedures and etc.
- C. Clean up, recharge, restock, repair, and/ or replace H₂S emergency equipment as necessary, and return it to its proper place. (For whatever rental equipment is used, this will be the responsibility of Rental Company).
- D. See that future H₂S drilling contingency plans are modified accordingly, if the need is indicated.

VII. IGNITION PROCEDURES

Responsibilities:

The decision to ignite the well is the responsibility of the DRILLING CONSULTANT in concurrence with the STATE POLICE. In the event the Drilling Consultant is incapacitated, it becomes the responsibility of the RIG TOOL PUSHER. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope of controlling the blowout under the prevailing conditions.

If time permits, notify the main office, but do not delay if human life is in danger. Initiate the first phase of the evacuation plan.

Instructions for Igniting the Well:

1. Two people are required for the actual igniting operation. Both men must wear self-contained breathing apparatus and must use a full body harness and attach a retrievable safety line to the D-Ring in the back. One man must monitor the atmosphere for explosive gases with the LEL monitor, while the Drilling Consultant is responsible for igniting the well.
2. The primary method to ignite is a 25mm flare gun with a range of approximately 500 feet.
3. Ignite from upwind and do not approach any closer than is warranted.
4. Select the ignition site best suited for protection and which offers an easy escape route.
5. Before igniting, check for the presence of combustible gases.
6. After igniting, continue emergency actions and procedures as before.
7. All unassigned personnel will limit their actions to those directed by the Drilling Consultant.

Note: After the well is ignited, burning Hydrogen Sulfide will convert to Sulfur Dioxide, which is also highly toxic. Also, both are heavier than air. Do not assume the area is safe even after the well is ignited.

VIII. TRAINING PROGRAM

When working in an area where Hydrogen Sulfide (H₂S) might be encountered, definite training requirements must be carried out. The Company Supervisor will ensure that all personnel, at the well site, have had adequate training in the following:

1. Hazards and characteristics of Hydrogen Sulfide (H₂S).
2. Physicals effects of Hydrogen Sulfide on the human body.
3. Toxicity of Hydrogen Sulfide and Sulfur Dioxide.
4. H₂S detection, Emergency alarm and sensor location.
5. Don and Doff of SCBA and be clean shaven.
6. Emergency rescue.
7. Resuscitators.
8. First aid and artificial resuscitation.
9. The effects of Hydrogen Sulfide on metals.
10. Location safety.

Service company personnel and visiting personnel must be notified if the zone contains H₂S, and each service company must provide adequate training and equipment for their employees before they arrive at the well site.

IX. EMERGENCY EQUIPMENT

Lease Entrance Sign:

Should be located at the lease entrance with the following information:

CAUTION – POTENTIAL POISON GAS
HYDROGEN SULFIDE
NO ADMITTANCE WITHOUT AUTHORIZATION

Respiratory Equipment:

- Fresh air breathing equipment should be placed at the safe briefing areas and should include the following:
- Two SCBA's at each briefing area.
- Enough airline units to operate safely, anytime the H₂S concentration reaches the IDLH level (100 ppm).

- Cascade system with enough breathing air hose and manifolds to reach the rig floor, the derrickman and the other operation areas.

Windssocks or Wind Streamers:

- A minimum of two 10" windssocks located at strategic locations so that they may be seen from any point on location.
- Wind streamers (if preferred) should always be placed at various locations on the well site to ensure wind consciousness. (Corners of location).

Hydrogen Sulfide Detector and Alarms:

- 1 - Four channel H₂S monitor with alarms.
- Three (3) sensors located as follows: #1 – Rig Floor, #2 – Shale Shaker, #3 – Cellar.
- Gastec or Draeger pump with tubes.
- Sensor test gas.

Well Condition Sign and Flags:

The Well Condition Sign w/flags should be placed a minimum of 150' before you enter the location. It should have three (3) color coded flags (green, yellow and red) that will be used to denote the following location conditions:

GREEN – Normal Operating Conditions
YELLOW – Potential Danger
RED – Danger, H₂S Gas Present

Auxiliary Rescue Equipment:

- Stretcher
- 2 – 100' Rescue lines.
- First Aid kit properly stocked.

Mud Inspection Equipment:

Garret Gas Train or Hach Tester for inspection of Hydrogen Sulfide in the drilling mud system.

Fire Extinguishers:

Adequate fire extinguishers shall be located at strategic locations.

Blowout Preventer:

- The well shall have hydraulic BOP equipment for the anticipated bottom hole pressure (BHP).
- The BOP should be tested upon installation.
- BOP, Choke Line and Kill Line will be tested as specified by Operator.

Confined Space Monitor:

There should be a portable multi-gas monitor with at least 3 sensors (O₂, LEL H₂S), preferably 4 (O₂, LEL, H₂S, CO). This instrument should be used to test the atmosphere of any confined space before entering. It should also be used for atmospheric testing for LEL gas before beginning any type of Hot Work. Proper calibration documentation will need to be provided.

Communication Equipment:

- Proper communication equipment such as cell phones or 2-way radios should be available at the rig.
- Radio communication shall be available for communication between the company man's trailer, rig floor and the tool pusher's trailer.
- Communication equipment shall be available on the vehicles.

Special Control Equipment:

- Hydraulic BOP equipment with remote control on the ground.
- Rotating head at the surface casing point.

Evacuation Plan:

- Evacuation routes should be established prior to spudding the well.
- Should be discussed with all rig personnel.

Designated Areas:***Parking and Visitor area:***

- All vehicles are to be parked at a pre-determined safe distance from the wellhead.
- Designated smoking area.

Safe Briefing Areas:

- Two Safe Briefing Areas shall be designated on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds, or they are at a 180-degree angle if wind directions tend to shift in the area.
- Personal protective equipment should be stored at both briefing areas and if a moveable cascade trailer is used, it should be kept upwind of existing winds. When wind is from the prevailing direction, both briefing areas should be accessible.

Note:

- Additional equipment will be available at the H₂S Provider Safety office.
- Additional personal H₂S monitors are available for all employees on location.
- Automatic Flare Igniters are recommended for installation on the rig.

X. CHECKLISTS**Rig-up & Equipment Status Check List**

Note: Initial & Date each item as they are implemented. Multiple wells require additional Columns to be Dated/ Initialed

	Date & Initial 1 st Well	Date & Initial 2 nd Well	Date & Initial 3 rd Well	Date & Initial 4 th Well
Sign at location entrance.				
Two (2) windsocks (in required locations).				
Wind Streamers (if required).				
SCBA's on location (Minimum of 2 @ each Muster Area)				
Air packs (working packs and escape packs), inspected and ready for use.				
Spare bottles for each air pack (if required).				
Cascade system and hose line hook up.				
Choke manifold hooked-up and tested. (before drilling out surface casing.)				
Remote Hydraulic BOP control tested (before drilling out surface casing).				
BOP tested (before drilling out surface casing).				
Safe Briefing Areas set-up				
Well Condition sign and flags on location and ready.				
Hydrogen Sulfide detection/ alarm system hooked-up & tested.				
Stretcher on location				
2 – 100' Lifelines on location.				
1 – 20# Fire Extinguisher in safety trailer.				
Confined Space monitor on location and tested.				
All rig crews and supervisor trained (as required).				
All rig crews and supervision medically qualified and fit tested on proper respirators				
Access restricted for unauthorized personnel.				
Pre-spud meeting held reviewing Contingencies				
Drills on H ₂ S and well control procedures.				
All outside service contractors advised of potential H ₂ S on the well.				
25mm Flare Gun on location w/flares.				

Procedural Check List

Perform the following on each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that they have not been tampered with.
3. Check pressure on the supply air bottles to make sure they are capable of recharging.
4. Make sure all the Hydrogen Sulfide detection systems are operative.
5. Ensure that all BOP/ Surface Annular/ Diverter systems are functioning and operational.

Perform the following each week:

1. Check each piece of breathing equipment to make sure that they are fully charged and operational. This requires that the air cylinder be opened, and the mask assembly be put on and tested to make sure that the regulators and masks are properly working. Negative and Positive pressure should be conducted on all masks.
2. BOP skills.
3. Check supply pressure on BOP accumulator stand-by source.
4. Check all breathing air mask assemblies to see that straps are loosened and turned back, ready for use.
5. Check pressure on cascade air cylinders to make sure they are fully charged and ready to use for refill purposes if necessary.
6. Check all cascade system regulators to make sure they work properly.
7. Perform breathing drills with on-site personnel.
8. Check the following supplies for availability (may be with H₂S Techs On-call):
 - Stretcher
 - Safety Belts and Ropes
 - Spare air Bottles
 - Spare Oxygen Bottles (if resuscitator required)
 - Gas Detector Pump and Tubes
 - Emergency telephone lists
 - Test the Confined Space Monitor to verify the batteries are good.

XI. BRIEFING PROCEDURES

The following scheduled briefings will be held to ensure the effective drilling and operation of this project:

Pre-Spud Meeting

Date: Prior to spudding the well.

Attendance: Drilling Supervisor
 Drilling Engineer
 Drilling Consultant
 Rig Tool Pushers
 Rig Drillers
 Mud Engineer
 All Safety Personnel
 Key Service Company Personnel

Purpose: Review and discuss the well program, step-by-step, to insure complete understanding of assignments and responsibilities.

XII. EVACUATION PLAN

General Plan

The direct lines of action prepared by Colgate Energy to protect the public from hazardous gas situations are as follows:

1. When the company approved supervisor (Drilling Consultant, Tool Pusher or Driller) determine that Hydrogen Sulfide gas cannot be limited to the well location, and the public will be involved, he will activate the evacuation plan. Escape routes are noted on the area map.
2. Company safety personnel or designee will notify the appropriate local government agency that a hazardous condition exists, and evacuation needs to be implemented.
3. Company approved safety personnel that have been trained in the use of the proper emergency equipment will be utilized.
4. Law enforcement personnel (State Police, Local Police Department, Fire Department, and the Sheriff's Department) will be called to aid in setting up and maintaining roadblocks. Also, they will aid in evacuation of the public if necessary.

NOTE: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

5. After the discharge of gas has been controlled, "Company" personnel will determine when the area is safe for re-entry.
6. If a major release is secured, all exposed housing, vehicles, rig buildings, and low-lying areas and other structures downwind must be tested and clear with SCBAs donned to ensure that all residual H₂S is cleared. Fans, or opening of doors is recommended to ensure that areas are cleared out as part of this process.

XIII. APPENDICES AND GENERAL INFORMATION

Radius of Exposure Affected Notification List

(within a 65' radius of exposure @100ppm)

The geologic zones that will be encountered during drilling are known to contain hazardous quantities of H₂S. The accompanying map illustrates the affected areas of the community. The residents within this radius will be notified via a hand delivered written notice describing the activities, potential hazards, conditions of evacuation, evacuation drill siren alarms and other precautionary measures.

Evacuee Description: Residents:

Notification Process:

A continuous siren audible to all residence will be activated, signaling evacuation of previously notified and informed residents.

Evacuation Plan:

All evacuees will migrate lateral to the wind direction.

The Operating Company will identify all home bound or highly susceptible individuals and make special evacuation preparations, interfacing with the local and emergency medical service as necessary.

Toxic Effects of H₂S Poisoning

Hydrogen Sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 PPM, which is .001% by volume. Hydrogen Sulfide is heavier than air (specific gravity – 1.192) and is colorless and transparent. Hydrogen Sulfide is almost as toxic as Hydrogen Cyanide and is 5-6 times more toxic than Carbon Monoxide. Occupational exposure limits for Hydrogen Sulfide and other gases are compared below in Table 1. Toxicity table for H₂S and physical effects are shown in Table 2.

Table 1
Permissible Exposure Limits of Various Gases

<u>Common Name</u>	<u>Symbol</u>	<u>Sp. Gravity</u>	<u>TLV</u>	<u>STEL</u>	<u>IDLH</u>
Hydrogen Cyanide	HCN	.94	4.7 ppm	4.7 ppm	50 ppm
Hydrogen Sulfide	H ₂ S	1.192	10 ppm	15 ppm	100 ppm
Sulfide Dioxide	SO ₂	2.21	2 ppm	5 ppm	100 ppm
Chlorine	CL	2.45	.5 ppm	1 ppm	10 ppm
Carbon Monoxide	CO	.97	25 ppm	200 ppm	1200 ppm
Carbon Dioxide	CO ₂	1.52	5000 ppm	30,000 ppm	40,000 ppm
Methane	CH ₄	.55	5% LEL	15% UEL	

Definitions

- A. TLV – Threshold Limit Value is the concentration employees may be exposed based on a TWA (time weighted average) for eight (8) hours in one day for 40 hours in one (1) week. This is set by ACGIH (American Conference of Governmental Hygienists) and regulated by OSHA.
- B. STEL – Short Term Exposure Limit is the 15-minute average concentration an employee may be exposed to providing that the highest exposure never exceeds the OEL (Occupational Exposure Limit). The OEL for H₂S is 20 PPM.
- C. IDLH – Immediately Dangerous to Life and Health is the concentration that has been determined by the ACGIH to cause serious health problems or death if exposed to this level. The IDLH for H₂S is 100 PPM.
- D. TWA – Time Weighted Average is the average concentration of any chemical or gas for an eight (8) hour period. This is the concentration that any employee may be exposed based on a TWA.

Toxicity Table of H₂S

<u>Percent %</u>	<u>PPM</u>	<u>Physical Effects</u>
.0001	1	Can smell less than 1 ppm.
.001	10	TLV for 8 hours of exposure.
.0015	15	STEL for 15 minutes of exposure.
.01	100	Immediately Dangerous to Life & Health. Kills sense of smell in 3 to 5 minutes.
.02	200	Kills sense of smell quickly, may burn eyes and throat.
.05	500	Dizziness, cessation of breathing begins in a few minutes .
.07	700	Unconscious quickly, death will result if not rescued promptly.
.10	1000	Death will result unless rescued promptly. Artificial resuscitation may be necessary.

PHYSICAL PROPERTIES OF H₂S

The properties of all gases are usually described in the context of seven major categories:

- COLOR
- ODOR
- VAPOR DENSITY
- EXPLOSIVE LIMITS
- FLAMMABILITY
- SOLUBILITY (IN WATER)
- BOILING POINT

Hydrogen Sulfide is no exception. Information from these categories should be considered in order to provide a complete picture of the properties of the gas.

COLOR – TRANSPARENT

Hydrogen Sulfide is colorless, so it is invisible. This fact simply means that you can't rely on your eyes to detect its presence. In fact, that makes this gas extremely dangerous to be around.

ODOR – ROTTEN EGGS

Hydrogen Sulfide has a distinctive offensive smell, like "rotten eggs". For this reason, it earned its common name "sour gas". However, H₂S, even in low concentrations, is so toxic that it attacks and quickly impairs a victim's sense of smell, so it could be fatal to rely on your nose as a detection device.

VAPOR DENSITY – SPECIFIC GRAVITY OF 1.192

Hydrogen Sulfide is heavier than air, so it tends to settle in low-lying areas like pits, cellars or tanks. If you find yourself in a location where H₂S is known to exist, protect yourself. Whenever possible, work in an area upwind and keep to higher ground.

EXPLOSIVE LIMITS – 4.0% TO 44%

Mixed with the right proportion of air or oxygen, H₂S will ignite and burn or explode, producing another alarming element of danger besides poisoning.

FLAMMABILITY

Hydrogen Sulfide will burn readily with a distinctive clear blue flame, producing Sulfur Dioxide (SO₂), another hazardous gas that irritates the eyes and lungs.

SOLUBILITY – 4 TO 1 RATIO WITH WATER

Hydrogen Sulfide can be dissolved in liquids, which means that it can be present in any container or vessel used to carry or hold well fluids including oil, water, emulsion and sludge. The solubility of H₂S is dependent on temperature and pressure, but if conditions are right, simply agitating a fluid containing H₂S may release the gas into the air.

BOILING POINT – (-77° Fahrenheit)

Liquefied Hydrogen Sulfide boils at a very low temperature, so it is usually found as a gas.

RESPIRATOR USE

The Occupational Safety and Health Administration (OSHA) regulate the use of respiratory protection to protect the health of employees. OSHA's requirements are written in the Code of Federal Regulations, Title 29, Part 1910, Section 134, Respiratory Protection. This regulation requires that all employees who might be required to wear respirators, shall complete an OSHA mandated medical evaluation questionnaire. The employee then should be fit tested prior to wearing any respirator while being exposed to hazardous gases.

Written procedures shall be prepared covering safe use of respirators in dangerous atmospheric situations, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available respirators.

Respirators shall be inspected prior to and after each use to make sure that the respirator has been properly cleaned, disinfected and that the respirator works properly. The unit should be fully charged prior to being used.

Anyone who may use respirators shall be properly trained in how to properly seal the face piece. They shall wear respirators in normal air and then in a test atmosphere. (Note: Such items as facial hair (beard or sideburns) and eyeglass temple pieces will not allow a proper seal.) Anyone who may be expected to wear respirators should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses. Contact lenses should not be allowed.

Respirators shall be worn during the following conditions:

- A. Any employee who works near the top or on the top of any tank unless tests reveal less than 20 ppm of H₂S.
- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas where H₂S may be present.
- D. When working in areas where the concentration of H₂S exceeds the Threshold Limit Value for H₂S (10 ppm).
- E. At any time where there is a doubt as to the H₂S level in the area to be entered.

EMERGENCY RESCUE PROCEDURES

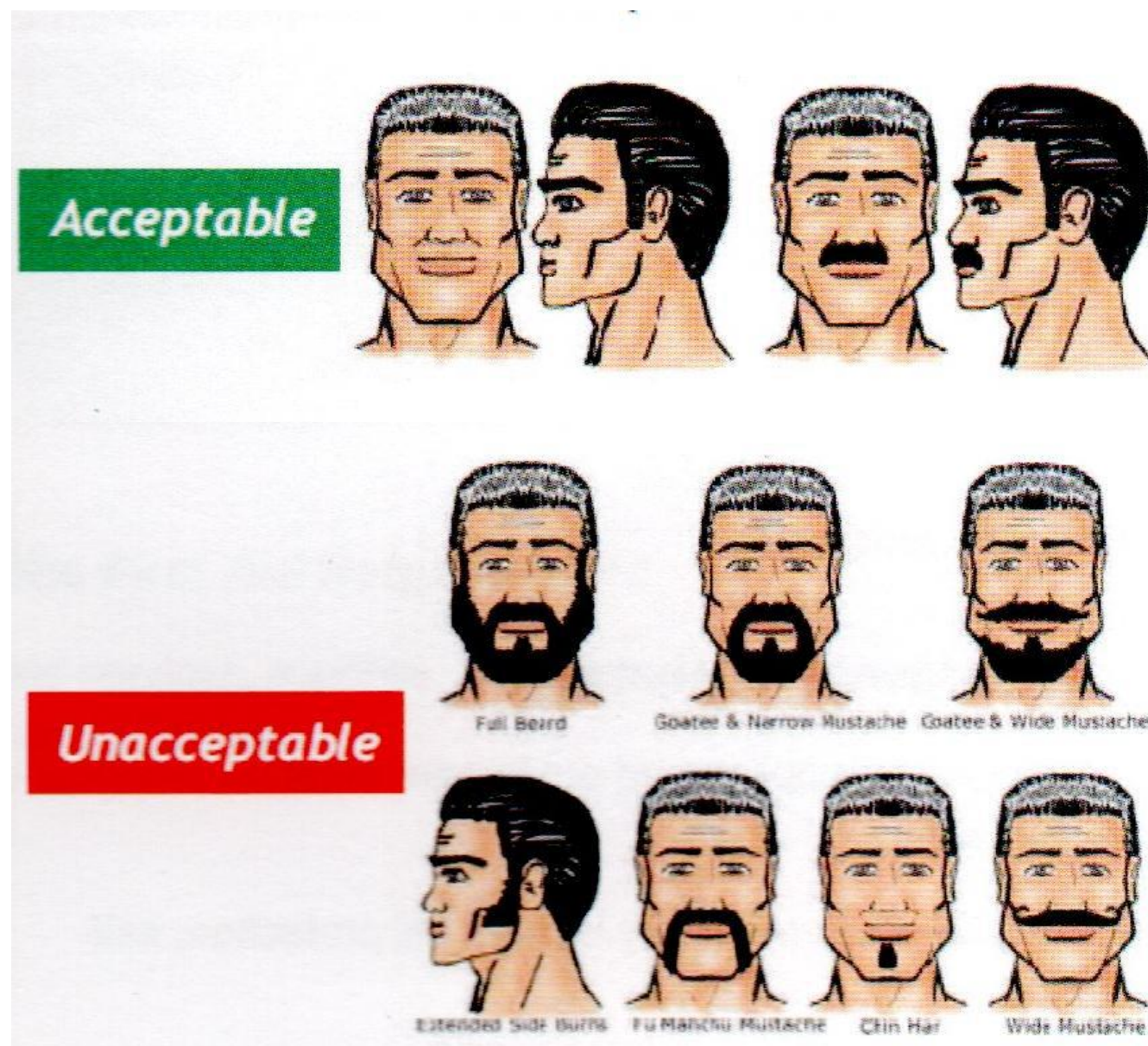
DO NOT PANIC!!!

Remain Calm – Think

1. Before attempting any rescue, you must first get out of the hazardous area yourself. Go to a safe briefing area.
2. Sound alarm and activate the 911 system.
3. Put on breathing apparatus. At least two persons should do this, when available use the buddy system.
4. Rescue the victim and return them to a safe briefing area.
5. Perform an initial assessment and begin proper First Aid/CPR procedures.
6. Keep victim lying down with a blanket or coat, etc., under the shoulders to keep airway open. Conserve body heat and do not leave unattended.
7. If the eyes are affected by H₂S, wash them thoroughly with potable water. For slight irritation, cold compresses are helpful.
8. In case a person has only minor exposure and does not lose consciousness totally, it's best if he doesn't return to work until the following day.
9. Any personnel overcome by H₂S should always be examined by medical personnel. They should always be transported to a hospital or doctor.

Facial Hair – Clean Shaven Examples

Purpose: To define clean shaven expectations in the field for: 1) Respirator Use, if applicable and 2) First Aid Administration, if situation occurs related to H₂S exposure, having no facial hair can greatly benefit response time and treatment ability.





Colgate Energy

(Permit) Eddy County, NM (83-NME)

(Permit) Wallaby 7 Fed Com

(B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H

Permit

Plan: APD-Rev00

Standard Planning Report

24 February, 2022



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Company:	Colgate Energy	TVD Reference:	3318+30 @ 3348.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Project	(Permit) Eddy County, NM (83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Permit) Wallaby 7 Fed Com		
Site Position:		Northing:	578,295.37 usft
From:	Map	Easting:	574,918.67 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.58974008
		Longitude:	-104.22429918

Well	(B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H			
Well Position	+N/-S	0.00 usft	Northing:	576,753.20 usft
	+E/-W	0.00 usft	Easting:	574,868.19 usft
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft
Grid Convergence:		0.06 °	Ground Level:	3,318.00 usft

Wellbore	Permit				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/21/2022	6.80	60.11	47,568.72098343

Design	APD-Rev00			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	89.78

Plan Survey Tool Program	Date	2/24/2022		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	18,892.65 APD-Rev00 (Permit)	MWD+IFR1+SAG+FDIR (SQC)	
			OWSG MWD + IFR1 + Sag + F	



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Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,512.42	13.69	196.01	1,503.77	-104.25	-29.91	1.50	1.50	0.00	196.01	
6,753.71	13.69	196.01	6,596.23	-1,296.28	-371.91	0.00	0.00	0.00	0.00	
7,666.13	0.00	0.00	7,500.00	-1,400.53	-401.82	1.50	-1.50	0.00	180.00	
7,937.17	0.00	0.00	7,771.04	-1,400.53	-401.82	0.00	0.00	0.00	0.00	
8,837.17	90.00	89.75	8,344.00	-1,397.99	171.13	10.00	10.00	9.97	89.75	
13,573.64	90.00	89.75	8,344.00	-1,376.97	4,907.56	0.00	0.00	0.00	0.00	
13,576.79	90.00	89.81	8,344.00	-1,376.96	4,910.71	2.00	0.00	2.00	89.98	
18,892.65	90.00	89.81	8,344.00	-1,359.22	10,226.54	0.00	0.00	0.00	0.00	03-PBHL(W-134H)



Planning Report

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Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
144.00	0.00	0.00	144.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler										
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
244.00	0.00	0.00	244.00	0.00	0.00	0.00	0.00	0.00	0.00	
Salado										
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
619.00	0.29	196.01	619.00	-0.05	-0.01	-0.01	1.50	1.50	0.00	
Tansill										
700.00	1.50	196.01	699.99	-1.26	-0.36	-0.37	1.50	1.50	0.00	
769.06	2.54	196.01	769.00	-3.60	-1.03	-1.05	1.50	1.50	0.00	
Yates										
800.00	3.00	196.01	799.91	-5.03	-1.44	-1.46	1.50	1.50	0.00	
900.00	4.50	196.01	899.69	-11.32	-3.25	-3.29	1.50	1.50	0.00	
1,000.00	6.00	196.01	999.27	-20.11	-5.77	-5.85	1.50	1.50	0.00	
1,100.00	7.50	196.01	1,098.57	-31.41	-9.01	-9.13	1.50	1.50	0.00	
1,120.61	7.81	196.01	1,119.00	-34.05	-9.77	-9.90	1.50	1.50	0.00	
Seven Rivers										
1,200.00	9.00	196.01	1,197.54	-45.20	-12.97	-13.14	1.50	1.50	0.00	
1,300.00	10.50	196.01	1,296.09	-61.48	-17.64	-17.88	1.50	1.50	0.00	
1,400.00	12.00	196.01	1,394.16	-80.23	-23.02	-23.33	1.50	1.50	0.00	
1,500.00	13.50	196.01	1,491.70	-101.45	-29.11	-29.49	1.50	1.50	0.00	
1,512.42	13.69	196.01	1,503.77	-104.25	-29.91	-30.31	1.50	1.50	0.00	
1,600.00	13.69	196.01	1,588.86	-124.17	-35.63	-36.10	0.00	0.00	0.00	
1,636.17	13.69	196.01	1,624.00	-132.40	-37.99	-38.49	0.00	0.00	0.00	
Queen										
1,700.00	13.69	196.01	1,686.02	-146.91	-42.15	-42.71	0.00	0.00	0.00	
1,800.00	13.69	196.01	1,783.18	-169.66	-48.68	-49.33	0.00	0.00	0.00	
1,800.84	13.69	196.01	1,784.00	-169.85	-48.73	-49.38	0.00	0.00	0.00	
Grayburg										
1,900.00	13.69	196.01	1,880.34	-192.40	-55.20	-55.94	0.00	0.00	0.00	
2,000.00	13.69	196.01	1,977.50	-215.14	-61.73	-62.55	0.00	0.00	0.00	
2,100.00	13.69	196.01	2,074.66	-237.89	-68.25	-69.16	0.00	0.00	0.00	
2,200.00	13.69	196.01	2,171.82	-260.63	-74.78	-75.78	0.00	0.00	0.00	
2,300.00	13.69	196.01	2,268.99	-283.37	-81.30	-82.39	0.00	0.00	0.00	
2,400.00	13.69	196.01	2,366.15	-306.11	-87.83	-89.00	0.00	0.00	0.00	
2,418.38	13.69	196.01	2,384.00	-310.29	-89.03	-90.22	0.00	0.00	0.00	
San Andres										
2,500.00	13.69	196.01	2,463.31	-328.86	-94.35	-95.61	0.00	0.00	0.00	
2,600.00	13.69	196.01	2,560.47	-351.60	-100.88	-102.23	0.00	0.00	0.00	
2,700.00	13.69	196.01	2,657.63	-374.34	-107.40	-108.84	0.00	0.00	0.00	
2,800.00	13.69	196.01	2,754.79	-397.09	-113.93	-115.45	0.00	0.00	0.00	
2,900.00	13.69	196.01	2,851.95	-419.83	-120.45	-122.06	0.00	0.00	0.00	
3,000.00	13.69	196.01	2,949.11	-442.57	-126.98	-128.67	0.00	0.00	0.00	
3,020.47	13.69	196.01	2,969.00	-447.23	-128.31	-130.03	0.00	0.00	0.00	
Delaware Sands										
3,100.00	13.69	196.01	3,046.27	-465.32	-133.50	-135.29	0.00	0.00	0.00	
3,200.00	13.69	196.01	3,143.43	-488.06	-140.03	-141.90	0.00	0.00	0.00	



Planning Report

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Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,300.00	13.69	196.01	3,240.59	-510.80	-146.55	-148.51	0.00	0.00	0.00	
3,400.00	13.69	196.01	3,337.75	-533.54	-153.08	-155.12	0.00	0.00	0.00	
3,500.00	13.69	196.01	3,434.91	-556.29	-159.60	-161.74	0.00	0.00	0.00	
3,600.00	13.69	196.01	3,532.07	-579.03	-166.13	-168.35	0.00	0.00	0.00	
3,700.00	13.69	196.01	3,629.23	-601.77	-172.65	-174.96	0.00	0.00	0.00	
3,800.00	13.69	196.01	3,726.39	-624.52	-179.18	-181.57	0.00	0.00	0.00	
3,900.00	13.69	196.01	3,823.55	-647.26	-185.70	-188.19	0.00	0.00	0.00	
4,000.00	13.69	196.01	3,920.72	-670.00	-192.23	-194.80	0.00	0.00	0.00	
4,100.00	13.69	196.01	4,017.88	-692.75	-198.75	-201.41	0.00	0.00	0.00	
4,200.00	13.69	196.01	4,115.04	-715.49	-205.28	-208.02	0.00	0.00	0.00	
4,300.00	13.69	196.01	4,212.20	-738.23	-211.80	-214.64	0.00	0.00	0.00	
4,400.00	13.69	196.01	4,309.36	-760.97	-218.33	-221.25	0.00	0.00	0.00	
4,487.12	13.69	196.01	4,394.00	-780.79	-224.01	-227.01	0.00	0.00	0.00	
Bone Spring										
4,500.00	13.69	196.01	4,406.52	-783.72	-224.85	-227.86	0.00	0.00	0.00	
4,600.00	13.69	196.01	4,503.68	-806.46	-231.38	-234.47	0.00	0.00	0.00	
4,700.00	13.69	196.01	4,600.84	-829.20	-237.90	-241.09	0.00	0.00	0.00	
4,800.00	13.69	196.01	4,698.00	-851.95	-244.43	-247.70	0.00	0.00	0.00	
4,900.00	13.69	196.01	4,795.16	-874.69	-250.95	-254.31	0.00	0.00	0.00	
5,000.00	13.69	196.01	4,892.32	-897.43	-257.48	-260.92	0.00	0.00	0.00	
5,100.00	13.69	196.01	4,989.48	-920.18	-264.00	-267.53	0.00	0.00	0.00	
5,200.00	13.69	196.01	5,086.64	-942.92	-270.53	-274.15	0.00	0.00	0.00	
5,300.00	13.69	196.01	5,183.80	-965.66	-277.05	-280.76	0.00	0.00	0.00	
5,400.00	13.69	196.01	5,280.96	-988.40	-283.58	-287.37	0.00	0.00	0.00	
5,500.00	13.69	196.01	5,378.12	-1,011.15	-290.10	-293.98	0.00	0.00	0.00	
5,600.00	13.69	196.01	5,475.28	-1,033.89	-296.63	-300.60	0.00	0.00	0.00	
5,700.00	13.69	196.01	5,572.45	-1,056.63	-303.15	-307.21	0.00	0.00	0.00	
5,800.00	13.69	196.01	5,669.61	-1,079.38	-309.68	-313.82	0.00	0.00	0.00	
5,900.00	13.69	196.01	5,766.77	-1,102.12	-316.20	-320.43	0.00	0.00	0.00	
6,000.00	13.69	196.01	5,863.93	-1,124.86	-322.73	-327.05	0.00	0.00	0.00	
6,100.00	13.69	196.01	5,961.09	-1,147.61	-329.25	-333.66	0.00	0.00	0.00	
6,200.00	13.69	196.01	6,058.25	-1,170.35	-335.78	-340.27	0.00	0.00	0.00	
6,300.00	13.69	196.01	6,155.41	-1,193.09	-342.30	-346.88	0.00	0.00	0.00	
6,339.72	13.69	196.01	6,194.00	-1,202.12	-344.90	-349.51	0.00	0.00	0.00	
FBSG										
6,400.00	13.69	196.01	6,252.57	-1,215.83	-348.83	-353.50	0.00	0.00	0.00	
6,500.00	13.69	196.01	6,349.73	-1,238.58	-355.35	-360.11	0.00	0.00	0.00	
6,600.00	13.69	196.01	6,446.89	-1,261.32	-361.88	-366.72	0.00	0.00	0.00	
6,700.00	13.69	196.01	6,544.05	-1,284.06	-368.41	-373.33	0.00	0.00	0.00	
6,753.71	13.69	196.01	6,596.23	-1,296.28	-371.91	-376.88	0.00	0.00	0.00	
6,800.00	12.99	196.01	6,641.28	-1,306.54	-374.85	-379.87	1.50	-1.50	0.00	
6,900.00	11.49	196.01	6,739.00	-1,326.93	-380.70	-385.79	1.50	-1.50	0.00	
6,935.68	10.96	196.01	6,774.00	-1,333.60	-382.62	-387.74	1.50	-1.50	0.00	
SBSG										
7,000.00	9.99	196.01	6,837.24	-1,344.84	-385.84	-391.00	1.50	-1.50	0.00	
7,100.00	8.49	196.01	6,935.94	-1,360.28	-390.27	-395.49	1.50	-1.50	0.00	
7,200.00	6.99	196.01	7,035.03	-1,373.23	-393.99	-399.26	1.50	-1.50	0.00	
7,300.00	5.49	196.01	7,134.43	-1,383.68	-396.98	-402.29	1.50	-1.50	0.00	
7,400.00	3.99	196.01	7,234.09	-1,391.62	-399.26	-404.60	1.50	-1.50	0.00	
7,500.00	2.49	196.01	7,333.93	-1,397.06	-400.82	-406.19	1.50	-1.50	0.00	
7,600.00	0.99	196.01	7,433.88	-1,399.98	-401.66	-407.03	1.50	-1.50	0.00	
7,666.13	0.00	0.00	7,500.00	-1,400.53	-401.82	-407.19	1.50	-1.50	0.00	



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Wellbore:	Permit		
Design:	APD-Rev00		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,700.00	0.00	0.00	7,533.87	-1,400.53	-401.82	-407.19	0.00	0.00	0.00
7,800.00	0.00	0.00	7,633.87	-1,400.53	-401.82	-407.19	0.00	0.00	0.00
7,900.00	0.00	0.00	7,733.87	-1,400.53	-401.82	-407.19	0.00	0.00	0.00
7,937.17	0.00	0.00	7,771.04	-1,400.53	-401.82	-407.19	0.00	0.00	0.00
KOP: 7937.17' MD, -407.19' VS, 7771.04' TVD									
7,940.56	0.34	89.75	7,774.43	-1,400.53	-401.81	-407.18	10.00	10.00	0.00
20-100FWL-NM083583(W-134H)									
7,950.00	1.28	89.75	7,783.87	-1,400.53	-401.68	-407.05	10.00	10.00	0.00
8,000.00	6.28	89.75	7,833.75	-1,400.51	-398.38	-403.75	10.00	10.00	0.00
8,050.00	11.28	89.75	7,883.15	-1,400.48	-390.75	-396.12	10.00	10.00	0.00
8,100.00	16.28	89.75	7,931.69	-1,400.43	-378.84	-384.21	10.00	10.00	0.00
8,150.00	21.28	89.75	7,979.01	-1,400.36	-362.74	-368.12	10.00	10.00	0.00
8,200.00	26.28	89.75	8,024.75	-1,400.27	-342.59	-347.96	10.00	10.00	0.00
8,250.00	31.28	89.75	8,068.56	-1,400.16	-318.52	-323.89	10.00	10.00	0.00
8,280.27	34.31	89.75	8,094.00	-1,400.09	-302.13	-307.50	10.00	10.00	0.00
TBSG									
8,300.00	36.28	89.75	8,110.10	-1,400.04	-290.72	-296.10	10.00	10.00	0.00
8,350.00	41.28	89.75	8,149.07	-1,399.90	-259.42	-264.79	10.00	10.00	0.00
8,392.21	45.50	89.75	8,179.73	-1,399.77	-230.42	-235.80	10.00	10.00	0.00
01-FTP(W-134H)									
8,400.00	46.28	89.75	8,185.15	-1,399.74	-224.83	-230.20	10.00	10.00	0.00
8,450.00	51.28	89.75	8,218.09	-1,399.58	-187.23	-192.60	10.00	10.00	0.00
8,500.00	56.28	89.75	8,247.62	-1,399.40	-146.91	-152.28	10.00	10.00	0.00
8,550.00	61.28	89.75	8,273.53	-1,399.21	-104.16	-109.53	10.00	10.00	0.00
8,600.00	66.28	89.75	8,295.61	-1,399.01	-59.32	-64.69	10.00	10.00	0.00
8,650.00	71.28	89.75	8,313.70	-1,398.80	-12.72	-18.09	10.00	10.00	0.00
8,700.00	76.28	89.75	8,327.66	-1,398.59	35.27	29.90	10.00	10.00	0.00
8,750.00	81.28	89.75	8,337.38	-1,398.37	84.30	78.93	10.00	10.00	0.00
8,800.00	86.28	89.75	8,342.79	-1,398.15	133.99	128.62	10.00	10.00	0.00
8,837.17	90.00	89.75	8,344.00	-1,397.99	171.14	165.77	10.00	10.00	0.00
EOC: 8837.17' MD, 165.77' VS, 8344.00' TVD									
8,900.00	90.00	89.75	8,344.00	-1,397.71	233.97	228.60	0.00	0.00	0.00
9,000.00	90.00	89.75	8,344.00	-1,397.27	333.96	328.60	0.00	0.00	0.00
9,100.00	90.00	89.75	8,344.00	-1,396.82	433.96	428.60	0.00	0.00	0.00
9,200.00	90.00	89.75	8,344.00	-1,396.38	533.96	528.60	0.00	0.00	0.00
9,300.00	90.00	89.75	8,344.00	-1,395.93	633.96	628.60	0.00	0.00	0.00
9,400.00	90.00	89.75	8,344.00	-1,395.49	733.96	728.60	0.00	0.00	0.00
9,500.00	90.00	89.75	8,344.00	-1,395.05	833.96	828.60	0.00	0.00	0.00
9,600.00	90.00	89.75	8,344.00	-1,394.60	933.96	928.60	0.00	0.00	0.00
9,700.00	90.00	89.75	8,344.00	-1,394.16	1,033.96	1,028.60	0.00	0.00	0.00
9,800.00	90.00	89.75	8,344.00	-1,393.72	1,133.96	1,128.60	0.00	0.00	0.00
9,900.00	90.00	89.75	8,344.00	-1,393.27	1,233.96	1,228.60	0.00	0.00	0.00
10,000.00	90.00	89.75	8,344.00	-1,392.83	1,333.95	1,328.60	0.00	0.00	0.00
10,100.00	90.00	89.75	8,344.00	-1,392.38	1,433.95	1,428.60	0.00	0.00	0.00
10,200.00	90.00	89.75	8,344.00	-1,391.94	1,533.95	1,528.60	0.00	0.00	0.00
10,300.00	90.00	89.75	8,344.00	-1,391.50	1,633.95	1,628.60	0.00	0.00	0.00
10,400.00	90.00	89.75	8,344.00	-1,391.05	1,733.95	1,728.60	0.00	0.00	0.00
10,500.00	90.00	89.75	8,344.00	-1,390.61	1,833.95	1,828.60	0.00	0.00	0.00
10,600.00	90.00	89.75	8,344.00	-1,390.17	1,933.95	1,928.60	0.00	0.00	0.00
10,700.00	90.00	89.75	8,344.00	-1,389.72	2,033.95	2,028.60	0.00	0.00	0.00
10,800.00	90.00	89.75	8,344.00	-1,389.28	2,133.95	2,128.60	0.00	0.00	0.00
10,900.00	90.00	89.75	8,344.00	-1,388.83	2,233.95	2,228.60	0.00	0.00	0.00
11,000.00	90.00	89.75	8,344.00	-1,388.39	2,333.94	2,328.60	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Company:	Colgate Energy	TVD Reference:	3318+30 @ 3348.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,100.00	90.00	89.75	8,344.00	-1,387.95	2,433.94	2,428.60	0.00	0.00	0.00
11,200.00	90.00	89.75	8,344.00	-1,387.50	2,533.94	2,528.60	0.00	0.00	0.00
11,300.00	90.00	89.75	8,344.00	-1,387.06	2,633.94	2,628.60	0.00	0.00	0.00
11,400.00	90.00	89.75	8,344.00	-1,386.62	2,733.94	2,728.60	0.00	0.00	0.00
11,500.00	90.00	89.75	8,344.00	-1,386.17	2,833.94	2,828.60	0.00	0.00	0.00
11,600.00	90.00	89.75	8,344.00	-1,385.73	2,933.94	2,928.60	0.00	0.00	0.00
11,700.00	90.00	89.75	8,344.00	-1,385.28	3,033.94	3,028.60	0.00	0.00	0.00
11,800.00	90.00	89.75	8,344.00	-1,384.84	3,133.94	3,128.60	0.00	0.00	0.00
11,900.00	90.00	89.75	8,344.00	-1,384.40	3,233.94	3,228.60	0.00	0.00	0.00
12,000.00	90.00	89.75	8,344.00	-1,383.95	3,333.93	3,328.60	0.00	0.00	0.00
12,100.00	90.00	89.75	8,344.00	-1,383.51	3,433.93	3,428.60	0.00	0.00	0.00
12,200.00	90.00	89.75	8,344.00	-1,383.07	3,533.93	3,528.60	0.00	0.00	0.00
12,300.00	90.00	89.75	8,344.00	-1,382.62	3,633.93	3,628.60	0.00	0.00	0.00
12,400.00	90.00	89.75	8,344.00	-1,382.18	3,733.93	3,728.60	0.00	0.00	0.00
12,500.00	90.00	89.75	8,344.00	-1,381.73	3,833.93	3,828.60	0.00	0.00	0.00
12,600.00	90.00	89.75	8,344.00	-1,381.29	3,933.93	3,928.60	0.00	0.00	0.00
12,700.00	90.00	89.75	8,344.00	-1,380.85	4,033.93	4,028.60	0.00	0.00	0.00
12,800.00	90.00	89.75	8,344.00	-1,380.40	4,133.93	4,128.60	0.00	0.00	0.00
12,900.00	90.00	89.75	8,344.00	-1,379.96	4,233.93	4,228.60	0.00	0.00	0.00
13,000.00	90.00	89.75	8,344.00	-1,379.52	4,333.92	4,328.60	0.00	0.00	0.00
13,100.00	90.00	89.75	8,344.00	-1,379.07	4,433.92	4,428.60	0.00	0.00	0.00
13,200.00	90.00	89.75	8,344.00	-1,378.63	4,533.92	4,528.60	0.00	0.00	0.00
13,300.00	90.00	89.75	8,344.00	-1,378.18	4,633.92	4,628.60	0.00	0.00	0.00
13,400.00	90.00	89.75	8,344.00	-1,377.74	4,733.92	4,728.60	0.00	0.00	0.00
13,500.00	90.00	89.75	8,344.00	-1,377.30	4,833.92	4,828.60	0.00	0.00	0.00
13,573.64	90.00	89.75	8,344.00	-1,376.97	4,907.56	4,902.24	0.00	0.00	0.00
13,573.66	90.00	89.75	8,344.00	-1,376.97	4,907.58	4,902.26	0.00	0.00	0.00
21-Exit-NM083583(W-134H) - 22-Entry-NM026683(W-134H)									
13,576.79	90.00	89.81	8,344.00	-1,376.96	4,910.71	4,905.39	2.01	0.00	2.01
13,600.00	90.00	89.81	8,344.00	-1,376.88	4,933.92	4,928.60	0.00	0.00	0.00
13,700.00	90.00	89.81	8,344.00	-1,376.55	5,033.92	5,028.60	0.00	0.00	0.00
13,800.00	90.00	89.81	8,344.00	-1,376.21	5,133.92	5,128.60	0.00	0.00	0.00
13,900.00	90.00	89.81	8,344.00	-1,375.88	5,233.92	5,228.60	0.00	0.00	0.00
14,000.00	90.00	89.81	8,344.00	-1,375.55	5,333.92	5,328.60	0.00	0.00	0.00
14,100.00	90.00	89.81	8,344.00	-1,375.21	5,433.92	5,428.60	0.00	0.00	0.00
14,200.00	90.00	89.81	8,344.00	-1,374.88	5,533.92	5,528.60	0.00	0.00	0.00
14,300.00	90.00	89.81	8,344.00	-1,374.54	5,633.92	5,628.60	0.00	0.00	0.00
14,400.00	90.00	89.81	8,344.00	-1,374.21	5,733.91	5,728.60	0.00	0.00	0.00
14,500.00	90.00	89.81	8,344.00	-1,373.88	5,833.91	5,828.60	0.00	0.00	0.00
14,600.00	90.00	89.81	8,344.00	-1,373.54	5,933.91	5,928.60	0.00	0.00	0.00
14,700.00	90.00	89.81	8,344.00	-1,373.21	6,033.91	6,028.60	0.00	0.00	0.00
14,800.00	90.00	89.81	8,344.00	-1,372.88	6,133.91	6,128.60	0.00	0.00	0.00
14,900.00	90.00	89.81	8,344.00	-1,372.54	6,233.91	6,228.60	0.00	0.00	0.00
14,905.68	90.00	89.81	8,344.00	-1,372.52	6,239.59	6,234.27	0.00	0.00	0.00
23-Exit-NM026683(W-134H) - 24-Entry-NM015003(W-134H)									
15,000.00	90.00	89.81	8,344.00	-1,372.21	6,333.91	6,328.60	0.00	0.00	0.00
15,100.00	90.00	89.81	8,344.00	-1,371.88	6,433.91	6,428.60	0.00	0.00	0.00
15,200.00	90.00	89.81	8,344.00	-1,371.54	6,533.91	6,528.60	0.00	0.00	0.00
15,300.00	90.00	89.81	8,344.00	-1,371.21	6,633.91	6,628.60	0.00	0.00	0.00
15,400.00	90.00	89.81	8,344.00	-1,370.87	6,733.91	6,728.60	0.00	0.00	0.00
15,500.00	90.00	89.81	8,344.00	-1,370.54	6,833.91	6,828.60	0.00	0.00	0.00
15,600.00	90.00	89.81	8,344.00	-1,370.21	6,933.91	6,928.60	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Company:	Colgate Energy	TVD Reference:	3318+30 @ 3348.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,700.00	90.00	89.81	8,344.00	-1,369.87	7,033.91	7,028.60	0.00	0.00	0.00	
15,800.00	90.00	89.81	8,344.00	-1,369.54	7,133.91	7,128.60	0.00	0.00	0.00	
15,900.00	90.00	89.81	8,344.00	-1,369.21	7,233.91	7,228.60	0.00	0.00	0.00	
16,000.00	90.00	89.81	8,344.00	-1,368.87	7,333.91	7,328.60	0.00	0.00	0.00	
16,100.00	90.00	89.81	8,344.00	-1,368.54	7,433.91	7,428.60	0.00	0.00	0.00	
16,200.00	90.00	89.81	8,344.00	-1,368.20	7,533.90	7,528.60	0.00	0.00	0.00	
16,237.80	90.00	89.81	8,344.00	-1,368.08	7,571.70	7,566.39	0.00	0.00	0.00	
26-Entry-1064 DC(W-134H) - 25-Exit-NM015003(W-134H)										
16,300.00	90.00	89.81	8,344.00	-1,367.87	7,633.90	7,628.60	0.00	0.00	0.00	
16,400.00	90.00	89.81	8,344.00	-1,367.54	7,733.90	7,728.60	0.00	0.00	0.00	
16,500.00	90.00	89.81	8,344.00	-1,367.20	7,833.90	7,828.60	0.00	0.00	0.00	
16,600.00	90.00	89.81	8,344.00	-1,366.87	7,933.90	7,928.60	0.00	0.00	0.00	
16,700.00	90.00	89.81	8,344.00	-1,366.54	8,033.90	8,028.60	0.00	0.00	0.00	
16,800.00	90.00	89.81	8,344.00	-1,366.20	8,133.90	8,128.60	0.00	0.00	0.00	
16,900.00	90.00	89.81	8,344.00	-1,365.87	8,233.90	8,228.60	0.00	0.00	0.00	
17,000.00	90.00	89.81	8,344.00	-1,365.54	8,333.90	8,328.60	0.00	0.00	0.00	
17,100.00	90.00	89.81	8,344.00	-1,365.20	8,433.90	8,428.60	0.00	0.00	0.00	
17,200.00	90.00	89.81	8,344.00	-1,364.87	8,533.90	8,528.60	0.00	0.00	0.00	
17,300.00	90.00	89.81	8,344.00	-1,364.53	8,633.90	8,628.60	0.00	0.00	0.00	
17,400.00	90.00	89.81	8,344.00	-1,364.20	8,733.90	8,728.60	0.00	0.00	0.00	
17,500.00	90.00	89.81	8,344.00	-1,363.87	8,833.90	8,828.60	0.00	0.00	0.00	
17,600.00	90.00	89.81	8,344.00	-1,363.53	8,933.90	8,928.60	0.00	0.00	0.00	
17,700.00	90.00	89.81	8,344.00	-1,363.20	9,033.90	9,028.60	0.00	0.00	0.00	
17,800.00	90.00	89.81	8,344.00	-1,362.87	9,133.90	9,128.60	0.00	0.00	0.00	
17,900.00	90.00	89.81	8,344.00	-1,362.53	9,233.90	9,228.60	0.00	0.00	0.00	
18,000.00	90.00	89.81	8,344.00	-1,362.20	9,333.89	9,328.60	0.00	0.00	0.00	
18,100.00	90.00	89.81	8,344.00	-1,361.86	9,433.89	9,428.60	0.00	0.00	0.00	
18,200.00	90.00	89.81	8,344.00	-1,361.53	9,533.89	9,528.60	0.00	0.00	0.00	
18,300.00	90.00	89.81	8,344.00	-1,361.20	9,633.89	9,628.60	0.00	0.00	0.00	
18,400.00	90.00	89.81	8,344.00	-1,360.86	9,733.89	9,728.60	0.00	0.00	0.00	
18,500.00	90.00	89.81	8,344.00	-1,360.53	9,833.89	9,828.60	0.00	0.00	0.00	
18,600.00	90.00	89.81	8,344.00	-1,360.20	9,933.89	9,928.60	0.00	0.00	0.00	
18,700.00	90.00	89.81	8,344.00	-1,359.86	10,033.89	10,028.60	0.00	0.00	0.00	
18,800.00	90.00	89.81	8,344.00	-1,359.53	10,133.89	10,128.60	0.00	0.00	0.00	
02-LTP(W-134H) - 27-100FEL-1064 DC(W-134H)										
18,892.65	90.00	89.81	8,344.00	-1,359.22	10,226.54	10,221.25	0.00	0.00	0.00	
TD: 18892.65' MD, 10221.25' VS, 8344.00' TVD - 03-PBHL(W-134H)										



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Company:	Colgate Energy	TVD Reference:	3318+30 @ 3348.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
20-100FWL-NM083583(- plan hits target center - Point	0.00	0.00	7,774.43	-1,400.53	-401.81	575,352.67	574,466.38	32.58165262	-104.22577737
26-Entry-1064 DC(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,368.08	7,571.70	575,385.12	582,439.89	32.58171699	-104.19989055
21-Exit-NM083583(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,376.97	4,907.58	575,376.23	579,775.77	32.58170145	-104.20853988
03-PBHL(W-134H) - plan hits target center - Point	0.00	0.00	8,344.00	-1,359.22	10,226.54	575,393.98	585,094.73	32.58173190	-104.19127135
22-Entry-NM026683(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,376.97	4,907.58	575,376.23	579,775.77	32.58170145	-104.20853988
01-FTP(W-134H) - plan misses target center by 237.40usft at 8392.21usft MD (8179.73 TVD, -1399.77 N, -230.42 E) - Point	0.00	0.00	8,344.00	-1,400.53	-401.82	575,352.67	574,466.37	32.58165262	-104.22577740
02-LTP(W-134H) - plan misses target center by 2.63usft at 18800.00usft MD (8344.00 TVD, -1359.53 N, 10133.89 E) - Point	0.00	0.00	8,344.00	-1,359.55	10,136.52	575,393.65	585,004.71	32.58173132	-104.19156361
23-Exit-NM026683(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,372.52	6,239.59	575,380.68	581,107.78	32.58170931	-104.20421538
27-100FEL-1064 DC(W-13 - plan misses target center by 2.63usft at 18800.00usft MD (8344.00 TVD, -1359.53 N, 10133.89 E) - Point	0.00	0.00	8,344.00	-1,359.52	10,136.52	575,393.68	585,004.71	32.58173141	-104.19156361
25-Exit-NM015003(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,368.08	7,571.70	575,385.12	582,439.89	32.58171699	-104.19989055
24-Entry-NM015003(W-13 - plan hits target center - Point	0.00	0.00	8,344.00	-1,372.52	6,239.59	575,380.68	581,107.78	32.58170931	-104.20421538



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Company:	Colgate Energy	TVD Reference:	3318+30 @ 3348.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3318+30 @ 3348.00usft
Site:	(Permit) Wallaby 7 Fed Com	North Reference:	Grid
Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev00		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
144.00	144.00	Rustler				
244.00	244.00	Salado				
619.00	619.00	Tansill				
769.06	769.00	Yates				
1,120.61	1,119.00	Seven Rivers				
1,636.17	1,624.00	Queen				
1,800.84	1,784.00	Grayburg				
2,418.38	2,384.00	San Andres				
3,020.47	2,969.00	Delaware Sands				
4,487.12	4,394.00	Bone Spring				
6,339.72	6,194.00	FBSG				
6,935.68	6,774.00	SBSG				
8,280.27	8,094.00	TBSG				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
7,937.17	7,771.04	-1,400.53	-401.82	KOP: 7937.17' MD, -407.19' VS, 7771.04' TVD	
8,837.17	8,344.00	-1,397.99	171.14	EOC: 8837.17' MD, 165.77' VS, 8344.00' TVD	
18,892.65	8,344.00	-1,359.22	10,226.54	TD: 18892.65' MD, 10221.25' VS, 8344.00' TVD	



Colgate Energy

(Permit) Eddy County, NM (83-NME)

(Permit) Wallaby 7 Fed Com

(B04) Wallaby 7 Fed Com 134H

Permit

APD-Rev00

Anticollision Report

24 February, 2022



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Reference	APD-Rev00		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Max. Cent. Dist. of 1,000.00usft or Max. SF of 25	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	2/24/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	18,892.65	APD-Rev00 (Permit)	MWD+IFR1+SAG+FDIR (SQ OWSG MWD + IFR1 + Sag + FDIR Correction	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
(Permit) Wallaby 7 Fed Com						
(A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01	600.00	612.00	1,545.92	1,542.04	398.571	CC, ES
(A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01	18,892.65	17,570.50	4,155.61	3,923.55	17.907	SF
(A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01	600.00	612.00	1,544.32	1,540.44	398.157	CC, ES
(A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01	18,892.65	17,505.35	2,919.76	2,698.21	13.179	SF
(A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01	600.00	611.00	1,543.30	1,539.42	398.263	CC, ES
(A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01	18,892.65	18,707.47	3,973.36	3,732.26	16.480	SF
(A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01	600.00	611.00	1,542.86	1,538.98	398.148	CC, ES
(A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01	18,892.65	18,682.00	2,652.60	2,411.55	11.004	SF
(A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01	600.00	611.00	1,543.00	1,539.12	398.185	CC, ES
(A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01	18,892.65	18,999.92	3,324.35	3,083.70	13.814	SF
(A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00	600.00	611.00	1,543.73	1,539.85	398.374	CC, ES
(A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00	18,892.65	19,134.51	2,006.32	1,766.98	8.383	SF
(B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00	1,008.05	1,007.12	86.97	80.30	13.027	CC, ES
(B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00	18,892.65	17,516.02	1,803.59	1,614.98	9.562	SF
(B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00	600.00	600.00	60.00	56.16	15.643	CC
(B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00	6,500.25	6,502.82	78.90	28.90	1.578	ES, SF
(B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00	843.23	843.07	28.99	23.46	5.246	CC
(B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00	900.00	899.69	29.27	23.35	4.943	ES
(B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00	1,000.00	999.27	31.84	25.22	4.809	SF
(B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00	600.00	600.00	30.00	26.16	7.820	CC
(B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00	700.00	699.99	30.36	25.82	6.694	ES
(B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00	18,892.65	19,157.11	751.31	531.95	3.425	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Wallaby 7 Fed Com Offsets						
W01_Burton Flat 7 Federal #001_1526701 - Inc Only - In	12,946.31	8,302.46	1,650.00	1,400.91	6.624	CC, ES
W01_Burton Flat 7 Federal #001_1526701 - Inc Only - In	13,000.00	8,302.46	1,650.87	1,401.39	6.617	SF
W02_Burton Flat 7 Federal #002_1529343 - Inc Only - In	600.00	568.04	3,713.52	3,698.45	246.355	CC
W02_Burton Flat 7 Federal #002_1529343 - Inc Only - In	700.00	668.02	3,714.66	3,696.92	209.496	ES
W02_Burton Flat 7 Federal #002_1529343 - Inc Only - In	11,800.00	8,314.18	3,995.38	3,752.45	16.446	SF
W03_Burton Flat 7 Federal #003_1533337 - Inc Only - In	600.00	561.01	1,321.47	1,308.37	100.861	CC
W03_Burton Flat 7 Federal #003_1533337 - Inc Only - In	10,000.00	8,315.97	1,321.72	1,093.43	5.790	ES, SF
W04_Burton Flat 7 Federal #004_1533575 - Inc Only - In	600.00	579.08	1,923.85	1,909.93	138.222	CC
W04_Burton Flat 7 Federal #004_1533575 - Inc Only - In	700.00	690.94	1,925.45	1,908.62	114.418	ES
W04_Burton Flat 7 Federal #004_1533575 - Inc Only - In	9,000.00	8,326.87	3,311.14	3,079.46	14.292	SF
W05_Government AO Com #001_1524032 - Inc Only - In	15,557.12	8,290.26	330.85	5.02	1.015	Level 2, CC, ES, SF
W06_Federal V #001_1526451 - Inc Only - Inc Only	16,751.69	8,293.78	2,985.31	2,687.00	10.007	CC
W06_Federal V #001_1526451 - Inc Only - Inc Only	16,800.00	8,293.78	2,985.70	2,686.94	9.994	ES
W06_Federal V #001_1526451 - Inc Only - Inc Only	17,000.00	8,293.78	2,995.62	2,695.27	9.974	SF
W07_Federal V #002_1526702 - Inc Only - Inc Only	16,768.51	6,330.00	4,728.37	4,515.54	22.216	CC
W07_Federal V #002_1526702 - Inc Only - Inc Only	16,800.00	6,330.00	4,728.48	4,515.35	22.186	ES
W07_Federal V #002_1526702 - Inc Only - Inc Only	17,500.00	6,330.00	4,784.62	4,565.58	21.843	SF
W08_Federal V Com #004_1535127 - Inc Only - Inc Only	14,555.48	8,296.38	3,372.26	3,090.68	11.976	CC
W08_Federal V Com #004_1535127 - Inc Only - Inc Only	14,600.00	8,296.38	3,372.55	3,090.56	11.960	ES
W08_Federal V Com #004_1535127 - Inc Only - Inc Only	14,900.00	8,296.38	3,389.81	3,105.36	11.917	SF

Offset Design: (Permit) Wallaby 7 Fed Com - (A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01											
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2C2)											
Rule Assigned:											
Offset Site Error: 0.00 usft											
Offset Well Error: 0.00 usft											
Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Toolface (°)	Offset Wellbore Centre	Distance	Minimum Separation (usft)	Warning
+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor							
0.00	0.00	12.00	12.00	0.00	0.02	-2.58	1,544.36	-69.50	1,545.92		
100.00	100.00	112.00	112.00	0.13	0.17	-2.58	1,544.36	-69.50	1,545.92	1,545.63	0.29 5,259.190
200.00	200.00	212.00	212.00	0.48	0.53	-2.58	1,544.36	-69.50	1,545.92	1,544.91	1.01 1,529.269
300.00	300.00	312.00	312.00	0.84	0.89	-2.58	1,544.36	-69.50	1,545.92	1,544.20	1.73 894.718
400.00	400.00	412.00	412.00	1.20	1.24	-2.58	1,544.36	-69.50	1,545.92	1,543.48	2.44 632.337
500.00	500.00	512.00	512.00	1.56	1.60	-2.58	1,544.36	-69.50	1,545.92	1,542.76	3.16 488.950
600.00	600.00	612.00	612.00	1.92	1.96	-2.58	1,544.36	-69.50	1,545.92	1,542.04	3.88 398.571 CC, ES
700.00	699.99	711.99	711.99	2.26	2.32	161.42	1,544.36	-69.50	1,547.16	1,542.58	4.58 337.882
800.00	799.91	811.91	811.91	2.59	2.68	161.45	1,544.36	-69.50	1,550.89	1,545.62	5.27 294.277
900.00	899.69	911.69	911.69	2.93	3.04	161.50	1,544.36	-69.50	1,557.09	1,551.12	5.97 260.933
1,000.00	999.27	1,000.00	1,000.00	3.28	3.35	161.55	1,544.36	-69.50	1,565.81	1,559.18	6.63 236.235
1,100.00	1,098.57	1,078.91	1,078.90	3.62	3.63	161.59	1,545.14	-69.72	1,578.04	1,570.78	7.26 217.441
1,200.00	1,197.54	1,149.13	1,149.10	3.98	3.89	161.61	1,547.16	-70.30	1,594.54	1,586.69	7.85 203.009
1,300.00	1,296.09	1,218.56	1,218.44	4.33	4.14	161.62	1,550.37	-71.21	1,615.23	1,606.79	8.45 191.248
1,400.00	1,394.16	1,300.00	1,299.69	4.70	4.43	161.63	1,555.69	-72.72	1,640.13	1,631.05	9.08 180.644
1,500.00	1,491.70	1,354.37	1,353.86	5.07	4.62	161.59	1,560.16	-74.00	1,668.95	1,659.35	9.60 173.789
1,512.42	1,503.77	1,362.64	1,362.10	5.12	4.65	161.58	1,560.90	-74.21	1,672.82	1,663.14	9.68 172.861
1,600.00	1,588.86	1,420.67	1,419.82	5.45	4.86	161.69	1,566.62	-75.83	1,700.93	1,690.76	10.17 167.326
1,700.00	1,686.02	1,500.00	1,498.57	5.83	5.14	161.81	1,575.79	-78.45	1,734.59	1,723.82	10.77 160.995
1,800.00	1,783.18	1,551.02	1,549.11	6.21	5.33	161.88	1,582.52	-80.36	1,769.65	1,758.40	11.26 157.178
1,900.00	1,880.34	1,600.00	1,597.54	6.60	5.50	161.94	1,589.59	-82.37	1,806.42	1,794.69	11.73 154.057
2,000.00	1,977.50	1,678.22	1,674.66	6.99	5.78	162.02	1,602.12	-85.94	1,844.49	1,832.17	12.32 149.700

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
2,100.00	2,074.66	1,740.59	1,735.96	7.38	6.00	162.08	1,613.20	-89.09	1,884.13	1,871.29	12.84	146.734	
2,200.00	2,171.82	1,800.00	1,794.16	7.77	6.21	162.12	1,624.64	-92.35	1,925.20	1,911.86	13.34	144.309	
2,300.00	2,268.99	1,866.90	1,859.48	8.16	6.45	162.15	1,638.57	-96.31	1,967.68	1,953.80	13.87	141.822	
2,400.00	2,366.15	1,950.88	1,941.31	8.56	6.76	162.19	1,656.75	-101.49	2,010.93	1,996.44	14.49	138.750	
2,500.00	2,463.31	2,041.03	2,029.14	8.95	7.09	162.23	1,676.26	-107.04	2,054.19	2,039.05	15.15	135.632	
2,600.00	2,560.47	2,131.18	2,116.98	9.35	7.42	162.27	1,695.77	-112.59	2,097.45	2,081.65	15.80	132.759	
2,700.00	2,657.63	2,221.33	2,204.82	9.75	7.75	162.31	1,715.27	-118.14	2,140.72	2,124.26	16.45	130.104	
2,800.00	2,754.79	2,311.48	2,292.65	10.14	8.08	162.34	1,734.78	-123.70	2,183.98	2,166.87	17.11	127.645	
2,900.00	2,851.95	2,401.63	2,380.49	10.54	8.41	162.37	1,754.29	-129.25	2,227.25	2,209.48	17.77	125.359	
3,000.00	2,949.11	2,491.78	2,468.33	10.94	8.75	162.41	1,773.80	-134.80	2,270.51	2,252.09	18.42	123.231	
3,100.00	3,046.27	2,581.92	2,556.17	11.34	9.08	162.44	1,793.31	-140.35	2,313.78	2,294.69	19.08	121.244	
3,200.00	3,143.43	2,672.07	2,644.00	11.74	9.42	162.47	1,812.82	-145.91	2,357.04	2,337.30	19.74	119.384	
3,300.00	3,240.59	2,762.22	2,731.84	12.14	9.76	162.50	1,832.33	-151.46	2,400.31	2,379.91	20.40	117.641	
3,400.00	3,337.75	2,852.37	2,819.68	12.54	10.09	162.52	1,851.84	-157.01	2,443.58	2,422.51	21.06	116.003	
3,500.00	3,434.91	2,942.52	2,907.51	12.94	10.43	162.55	1,871.35	-162.56	2,486.84	2,465.12	21.73	114.462	
3,600.00	3,532.07	3,032.67	2,995.35	13.34	10.77	162.58	1,890.86	-168.12	2,530.11	2,507.72	22.39	113.009	
3,700.00	3,629.23	3,122.82	3,083.19	13.74	11.11	162.60	1,910.37	-173.67	2,573.38	2,550.33	23.05	111.637	
3,800.00	3,726.39	3,212.97	3,171.03	14.14	11.45	162.62	1,929.88	-179.22	2,616.65	2,592.94	23.71	110.339	
3,900.00	3,823.55	3,303.12	3,258.86	14.54	11.79	162.65	1,949.39	-184.77	2,659.92	2,635.54	24.38	109.110	
4,000.00	3,920.72	3,393.27	3,346.70	14.94	12.13	162.67	1,968.90	-190.33	2,703.19	2,678.15	25.04	107.944	
4,100.00	4,017.88	3,483.41	3,434.54	15.35	12.47	162.69	1,988.41	-195.88	2,746.46	2,720.75	25.71	106.836	
4,200.00	4,115.04	3,573.56	3,522.37	15.75	12.81	162.71	2,007.92	-201.43	2,789.73	2,763.36	26.37	105.782	
4,300.00	4,212.20	3,663.71	3,610.21	16.15	13.15	162.73	2,027.43	-206.98	2,833.00	2,805.96	27.04	104.779	
4,400.00	4,309.36	3,753.86	3,698.05	16.55	13.49	162.75	2,046.94	-212.54	2,876.27	2,848.57	27.70	103.822	
4,500.00	4,406.52	3,844.01	3,785.89	16.96	13.83	162.77	2,066.45	-218.09	2,919.54	2,891.17	28.37	102.909	
4,600.00	4,503.68	3,934.16	3,873.72	17.36	14.17	162.79	2,085.96	-223.64	2,962.81	2,933.78	29.04	102.036	
4,700.00	4,600.84	4,024.31	3,961.56	17.76	14.52	162.81	2,105.47	-229.19	3,006.09	2,976.38	29.70	101.202	
4,800.00	4,698.00	4,114.46	4,049.40	18.16	14.86	162.83	2,124.98	-234.75	3,049.36	3,018.99	30.37	100.403	
4,900.00	4,795.16	4,204.61	4,137.23	18.57	15.20	162.84	2,144.49	-240.30	3,092.63	3,061.59	31.04	99.637	
5,000.00	4,892.32	4,294.75	4,225.07	18.97	15.54	162.86	2,164.00	-245.85	3,135.90	3,104.20	31.71	98.903	
5,100.00	4,989.48	4,384.90	4,312.91	19.37	15.89	162.88	2,183.51	-251.41	3,179.17	3,146.80	32.38	98.197	
5,200.00	5,086.64	4,475.05	4,400.75	19.78	16.23	162.89	2,203.02	-256.96	3,222.45	3,189.40	33.04	97.520	
5,300.00	5,183.80	4,565.20	4,488.58	20.18	16.57	162.91	2,222.53	-262.51	3,265.72	3,232.01	33.71	96.868	
5,400.00	5,280.96	4,655.35	4,576.42	20.58	16.91	162.92	2,242.04	-268.06	3,308.99	3,274.61	34.38	96.241	
5,500.00	5,378.12	4,745.50	4,664.26	20.99	17.26	162.94	2,261.55	-273.62	3,352.27	3,317.21	35.05	95.637	
5,600.00	5,475.28	4,835.65	4,752.09	21.39	17.60	162.95	2,281.06	-279.17	3,395.54	3,359.82	35.72	95.054	
5,700.00	5,572.45	4,925.80	4,839.93	21.79	17.94	162.97	2,300.57	-284.72	3,438.81	3,402.42	36.39	94.493	
5,800.00	5,669.61	5,015.95	4,927.77	22.20	18.29	162.98	2,320.08	-290.27	3,482.09	3,445.03	37.06	93.951	
5,900.00	5,766.77	5,106.09	5,015.61	22.60	18.63	162.99	2,339.59	-295.83	3,525.36	3,487.63	37.73	93.427	
6,000.00	5,863.93	5,196.24	5,103.44	23.00	18.97	163.01	2,359.10	-301.38	3,568.64	3,530.23	38.40	92.921	
6,100.00	5,961.09	5,286.39	5,191.28	23.41	19.32	163.02	2,378.61	-306.93	3,611.91	3,572.83	39.08	92.432	
6,200.00	6,058.25	5,376.54	5,279.12	23.81	19.66	163.03	2,398.12	-312.48	3,655.18	3,615.44	39.75	91.958	
6,300.00	6,155.41	5,466.69	5,366.96	24.22	20.00	163.04	2,417.63	-318.04	3,698.46	3,658.04	40.42	91.500	
6,400.00	6,252.57	5,556.84	5,454.79	24.62	20.35	163.05	2,437.14	-323.59	3,741.73	3,700.64	41.09	91.056	
6,500.00	6,349.73	5,646.99	5,542.63	25.02	20.69	163.07	2,456.65	-329.14	3,785.01	3,743.24	41.77	90.625	
6,600.00	6,446.89	5,737.14	5,630.47	25.43	21.04	163.08	2,476.16	-334.69	3,828.29	3,785.85	42.44	90.200	
6,700.00	6,544.05	5,827.29	5,718.31	25.83	21.39	163.09	2,495.67	-340.24	3,873.58	3,831.14	43.11	89.781	
6,753.71	6,596.23	5,879.47	5,770.49	26.05	21.61	163.10	2,515.18	-345.79	3,918.87	3,876.43	43.78	89.368	
6,800.00	6,641.28	5,927.62	5,818.64	26.23	21.79	163.11	2,534.69	-351.34	3,964.16	3,921.72	44.45	88.955	
6,900.00	6,739.00	6,017.77	5,908.79	26.63	22.14	163.12	2,554.20	-356.89	4,009.45	3,967.01	45.12	88.542	
7,000.00	6,837.24	6,107.92	6,000.00	27.02	22.49	163.13	2,573.71	-362.44	4,054.74	4,012.30	45.79	88.129	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
7,100.00	6,935.94	6,993.73	6,864.24	27.40	25.32	165.50	2,564.56	-273.56	3,927.46	3,877.91	49.55	79.256		
7,200.00	7,035.03	7,050.00	6,910.52	27.77	25.44	166.05	2,564.71	-241.58	3,943.24	3,893.21	50.04	78.807		
7,300.00	7,134.43	7,100.00	6,948.83	28.13	25.54	166.59	2,564.85	-209.48	3,957.92	3,907.43	50.48	78.402		
7,400.00	7,234.09	7,150.00	6,984.20	28.49	25.62	167.16	2,565.02	-174.16	3,971.68	3,920.77	50.91	78.015		
7,500.00	7,333.93	7,186.49	7,008.00	28.83	25.68	167.61	2,565.14	-146.51	3,984.71	3,933.44	51.27	77.716		
7,600.00	7,433.88	7,219.22	7,027.81	29.17	25.72	168.02	2,565.26	-120.46	3,997.13	3,945.52	51.60	77.459		
7,666.13	7,500.00	7,250.00	7,045.05	29.38	25.75	4.42	2,565.38	-94.97	4,005.08	3,953.25	51.83	77.274		
7,700.00	7,533.87	7,250.00	7,045.05	29.48	25.75	4.42	2,565.38	-94.97	4,009.17	3,957.28	51.89	77.268		
7,800.00	7,633.87	7,272.40	7,056.73	29.77	25.77	4.70	2,565.47	-75.86	4,022.75	3,970.63	52.11	77.192		
7,900.00	7,733.87	7,300.00	7,070.08	30.06	25.80	5.04	2,565.58	-51.70	4,038.48	3,986.14	52.34	77.160		
7,937.17	7,771.04	7,300.00	7,070.08	30.17	25.80	5.04	2,565.58	-51.70	4,044.87	3,992.48	52.38	77.216		
7,950.00	7,783.87	7,300.00	7,070.08	30.21	25.80	-84.47	2,565.58	-51.70	4,047.13	3,994.74	52.40	77.236		
8,000.00	7,833.75	7,300.00	7,070.08	30.36	25.80	-83.57	2,565.58	-51.70	4,056.08	4,003.62	52.45	77.326		
8,050.00	7,883.15	7,325.18	7,081.22	30.50	25.82	-82.37	2,565.69	-29.13	4,064.94	4,012.35	52.58	77.302		
8,100.00	7,931.69	7,350.00	7,091.23	30.64	25.83	-81.20	2,565.79	-6.42	4,073.85	4,021.15	52.71	77.295		
8,150.00	7,979.01	7,350.00	7,091.23	30.78	25.83	-80.34	2,565.79	-6.42	4,082.51	4,029.77	52.74	77.413		
8,200.00	8,024.75	7,350.00	7,091.23	30.90	25.83	-79.48	2,565.79	-6.42	4,091.04	4,038.28	52.76	77.541		
8,250.00	8,068.56	7,376.29	7,100.75	31.01	25.85	-78.43	2,565.90	18.09	4,099.15	4,046.28	52.86	77.544		
8,300.00	8,110.10	7,400.00	7,108.36	31.12	25.86	-77.47	2,566.01	40.54	4,106.94	4,053.99	52.95	77.563		
8,350.00	8,149.07	7,400.00	7,108.36	31.20	25.86	-76.75	2,566.01	40.54	4,114.19	4,061.23	52.96	77.686		
8,400.00	8,185.15	7,419.46	7,113.91	31.28	25.87	-75.96	2,566.09	59.19	4,120.92	4,067.89	53.03	77.714		
8,450.00	8,218.09	7,450.00	7,121.33	31.34	25.88	-75.18	2,566.23	88.81	4,127.13	4,074.00	53.13	77.685		
8,500.00	8,247.62	7,450.00	7,121.33	31.39	25.88	-74.66	2,566.23	88.81	4,132.49	4,079.35	53.14	77.768		
8,550.00	8,273.53	7,450.00	7,121.33	31.43	25.88	-74.20	2,566.23	88.81	4,137.31	4,084.15	53.16	77.832		
8,600.00	8,295.61	7,480.81	7,127.21	31.45	25.90	-73.70	2,566.37	119.05	4,141.18	4,087.92	53.27	77.746		
8,650.00	8,313.70	7,500.00	7,130.04	31.47	25.92	-73.34	2,566.46	138.03	4,144.35	4,091.00	53.35	77.684		
8,700.00	8,327.66	7,500.00	7,130.04	31.48	25.92	-73.11	2,566.46	138.03	4,146.72	4,093.33	53.39	77.667		
8,750.00	8,337.38	7,528.32	7,133.06	31.48	25.95	-72.93	2,566.59	166.18	4,148.14	4,094.62	53.51	77.518		
8,800.00	8,342.79	7,550.00	7,134.44	31.47	25.99	-72.86	2,566.69	187.82	4,148.75	4,095.13	53.62	77.368		
8,837.17	8,344.00	7,550.00	7,134.44	31.46	25.99	-72.87	2,566.69	187.82	4,148.63	4,094.95	53.68	77.290		
8,896.86	8,344.00	7,575.40	7,135.00	31.46	26.03	-72.88	2,566.80	213.21	4,148.33	4,094.50	53.83	77.070		
8,900.00	8,344.00	7,577.86	7,135.00	31.45	26.04	-72.88	2,566.82	215.67	4,148.33	4,094.49	53.84	77.056		
9,000.00	8,344.00	7,677.86	7,135.00	31.44	26.28	-72.88	2,567.28	315.67	4,148.35	4,094.09	54.26	76.455		
9,100.00	8,344.00	7,777.86	7,135.00	31.44	26.57	-72.88	2,567.74	415.67	4,148.36	4,093.60	54.76	75.753		
9,200.00	8,344.00	7,877.86	7,135.00	31.44	26.91	-72.88	2,568.20	515.67	4,148.38	4,093.03	55.35	74.954		
9,300.00	8,344.00	7,977.86	7,135.00	31.48	27.28	-72.88	2,568.66	615.67	4,148.40	4,092.39	56.01	74.070		
9,400.00	8,344.00	8,077.86	7,135.00	31.62	27.70	-72.88	2,569.12	715.67	4,148.41	4,091.67	56.74	73.109		
9,500.00	8,344.00	8,177.86	7,135.00	31.95	28.15	-72.88	2,569.58	815.66	4,148.43	4,090.88	57.55	72.082		
9,600.00	8,344.00	8,277.86	7,135.00	32.36	28.64	-72.88	2,570.05	915.66	4,148.45	4,090.02	58.43	71.000		
9,700.00	8,344.00	8,377.86	7,135.00	32.82	29.16	-72.88	2,570.51	1,015.66	4,148.46	4,089.09	59.37	69.872		
9,800.00	8,344.00	8,477.86	7,135.00	33.31	29.71	-72.88	2,570.97	1,115.66	4,148.48	4,088.10	60.38	68.708		
9,900.00	8,344.00	8,577.86	7,135.00	33.84	30.30	-72.88	2,571.43	1,215.66	4,148.50	4,087.05	61.45	67.515		
10,000.00	8,344.00	8,677.86	7,135.00	34.39	30.92	-72.88	2,571.89	1,315.66	4,148.51	4,085.95	62.57	66.304		
10,100.00	8,344.00	8,777.86	7,135.00	34.97	31.56	-72.88	2,572.35	1,415.66	4,148.53	4,084.79	63.75	65.080		
10,200.00	8,344.00	8,877.86	7,135.00	35.58	32.23	-72.88	2,572.81	1,515.66	4,148.55	4,083.57	64.97	63.850		
10,300.00	8,344.00	8,977.86	7,135.00	36.21	32.92	-72.88	2,573.28	1,615.66	4,148.57	4,082.32	66.25	62.621		
10,400.00	8,344.00	9,077.86	7,135.00	36.86	33.63	-72.88	2,573.74	1,715.66	4,148.58	4,081.01	67.57	61.396		
10,500.00	8,344.00	9,177.86	7,135.00	37.53	34.37	-72.88	2,574.20	1,815.65	4,148.60	4,079.66	68.93	60.182		
10,600.00	8,344.00	9,277.86	7,135.00	38.23	35.13	-72.88	2,574.66	1,915.65	4,148.62	4,078.28	70.34	58.980		
10,700.00	8,344.00	9,377.86	7,135.00	38.95	35.90	-72.88	2,575.12	2,015.65	4,148.63	4,076.85	71.78	57.795		
10,800.00	8,344.00	9,477.86	7,135.00	39.68	36.70	-72.88	2,575.58	2,115.65	4,148.65	4,075.39	73.26	56.630		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2C2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,900.00	8,344.00	9,577.86	7,135.00	40.43	37.51	-72.88	2,576.04	2,215.65	4,148.67	4,073.90	74.77	55.485	
11,000.00	8,344.00	9,677.86	7,135.00	41.20	38.34	-72.88	2,576.51	2,315.65	4,148.68	4,072.37	76.31	54.364	
11,100.00	8,344.00	9,777.86	7,135.00	41.99	39.18	-72.88	2,576.97	2,415.65	4,148.70	4,070.81	77.89	53.266	
11,200.00	8,344.00	9,877.86	7,135.00	42.79	40.03	-72.88	2,577.43	2,515.65	4,148.72	4,069.23	79.49	52.194	
11,300.00	8,344.00	9,977.86	7,135.00	43.60	40.90	-72.88	2,577.89	2,615.65	4,148.73	4,067.62	81.11	51.147	
11,400.00	8,344.00	10,077.86	7,135.00	44.43	41.78	-72.88	2,578.35	2,715.64	4,148.75	4,065.99	82.77	50.126	
11,500.00	8,344.00	10,177.86	7,135.00	45.27	42.67	-72.88	2,578.81	2,815.64	4,148.77	4,064.33	84.44	49.132	
11,600.00	8,344.00	10,277.86	7,135.00	46.12	43.57	-72.88	2,579.27	2,915.64	4,148.79	4,062.65	86.14	48.165	
11,700.00	8,344.00	10,377.86	7,135.00	46.98	44.48	-72.88	2,579.74	3,015.64	4,148.80	4,060.95	87.86	47.223	
11,800.00	8,344.00	10,477.86	7,135.00	47.86	45.40	-72.88	2,580.20	3,115.64	4,148.82	4,059.23	89.59	46.308	
11,900.00	8,344.00	10,577.86	7,135.00	48.74	46.33	-72.88	2,580.66	3,215.64	4,148.84	4,057.49	91.35	45.418	
12,000.00	8,344.00	10,677.86	7,135.00	49.63	47.27	-72.88	2,581.12	3,315.64	4,148.85	4,055.73	93.12	44.554	
12,100.00	8,344.00	10,777.86	7,135.00	50.54	48.21	-72.88	2,581.58	3,415.64	4,148.87	4,053.96	94.91	43.714	
12,200.00	8,344.00	10,877.86	7,135.00	51.45	49.17	-72.88	2,582.04	3,515.64	4,148.89	4,052.17	96.71	42.899	
12,300.00	8,344.00	10,977.86	7,135.00	52.37	50.13	-72.88	2,582.50	3,615.64	4,148.90	4,050.37	98.53	42.107	
12,400.00	8,344.00	11,077.86	7,135.00	53.29	51.09	-72.88	2,582.97	3,715.63	4,148.92	4,048.55	100.37	41.338	
12,500.00	8,344.00	11,177.86	7,135.00	54.23	52.07	-72.88	2,583.43	3,815.63	4,148.94	4,046.73	102.21	40.592	
12,600.00	8,344.00	11,277.86	7,135.00	55.17	53.04	-72.88	2,583.89	3,915.63	4,148.95	4,044.88	104.07	39.867	
12,700.00	8,344.00	11,377.86	7,135.00	56.12	54.03	-72.89	2,584.35	4,015.63	4,148.97	4,043.03	105.94	39.163	
12,800.00	8,344.00	11,477.86	7,135.00	57.07	55.02	-72.89	2,584.81	4,115.63	4,148.99	4,041.17	107.82	38.480	
12,900.00	8,344.00	11,577.86	7,135.00	58.03	56.01	-72.89	2,585.27	4,215.63	4,149.01	4,039.29	109.71	37.817	
13,000.00	8,344.00	11,677.86	7,135.00	58.99	57.01	-72.89	2,585.73	4,315.63	4,149.02	4,037.41	111.62	37.173	
13,100.00	8,344.00	11,777.86	7,135.00	59.97	58.02	-72.89	2,586.20	4,415.63	4,149.04	4,035.51	113.53	36.547	
13,200.00	8,344.00	11,877.86	7,135.00	60.94	59.02	-72.89	2,586.66	4,515.63	4,149.06	4,033.61	115.45	35.939	
13,300.00	8,344.00	11,977.86	7,135.00	61.92	60.03	-72.89	2,587.12	4,615.62	4,149.07	4,031.70	117.38	35.349	
13,400.00	8,344.00	12,077.86	7,135.00	62.91	61.05	-72.89	2,587.58	4,715.62	4,149.09	4,029.78	119.31	34.775	
13,500.00	8,344.00	12,177.86	7,135.00	63.90	62.07	-72.89	2,588.04	4,815.62	4,149.11	4,027.85	121.26	34.217	
13,573.64	8,344.00	12,251.50	7,135.00	64.63	62.82	-72.89	2,588.38	4,889.26	4,149.12	4,026.43	122.69	33.817	
13,576.79	8,344.00	12,254.65	7,135.00	64.66	62.86	-72.89	2,588.40	4,892.42	4,149.12	4,026.37	122.76	33.800	
13,600.00	8,344.00	12,277.86	7,135.00	64.89	63.09	-72.89	2,588.50	4,915.62	4,149.15	4,025.94	123.21	33.676	
13,700.00	8,344.00	12,377.86	7,135.00	65.89	64.12	-72.89	2,588.96	5,015.62	4,149.27	4,024.10	125.17	33.150	
13,800.00	8,344.00	12,477.86	7,135.00	66.89	65.15	-72.89	2,589.43	5,115.62	4,149.39	4,022.26	127.13	32.638	
13,900.00	8,344.00	12,577.86	7,135.00	67.90	66.18	-72.89	2,589.89	5,215.62	4,149.52	4,020.41	129.11	32.140	
14,000.00	8,344.00	12,677.86	7,135.00	68.91	67.22	-72.89	2,590.35	5,315.62	4,149.64	4,018.55	131.09	31.656	
14,100.00	8,344.00	12,777.86	7,135.00	69.92	68.25	-72.89	2,590.81	5,415.62	4,149.76	4,016.69	133.07	31.184	
14,200.00	8,344.00	12,877.86	7,135.00	70.94	69.29	-72.89	2,591.27	5,515.61	4,149.88	4,014.82	135.06	30.726	
14,300.00	8,344.00	12,977.86	7,135.00	71.96	70.34	-72.89	2,591.73	5,615.61	4,150.00	4,012.95	137.06	30.279	
14,400.00	8,344.00	13,077.86	7,135.00	72.98	71.38	-72.89	2,592.19	5,715.61	4,150.13	4,011.07	139.06	29.844	
14,500.00	8,344.00	13,177.86	7,135.00	74.01	72.43	-72.89	2,592.66	5,815.61	4,150.25	4,009.18	141.06	29.421	
14,600.00	8,344.00	13,277.86	7,135.00	75.04	73.48	-72.89	2,593.12	5,915.61	4,150.37	4,007.30	143.07	29.008	
14,700.00	8,344.00	13,377.86	7,135.00	76.07	74.53	-72.89	2,593.58	6,015.61	4,150.49	4,005.40	145.09	28.606	
14,800.00	8,344.00	13,477.86	7,135.00	77.10	75.59	-72.89	2,594.04	6,115.61	4,150.61	4,003.51	147.11	28.214	
14,900.00	8,344.00	13,577.86	7,135.00	78.14	76.64	-72.89	2,594.50	6,215.61	4,150.74	4,001.60	149.13	27.832	
15,000.00	8,344.00	13,677.86	7,135.00	79.17	77.70	-72.89	2,594.96	6,315.61	4,150.86	3,999.70	151.16	27.460	
15,100.00	8,344.00	13,777.86	7,135.00	80.21	78.76	-72.89	2,595.42	6,415.60	4,150.98	3,997.79	153.19	27.097	
15,200.00	8,344.00	13,877.86	7,135.00	81.26	79.82	-72.89	2,595.89	6,515.60	4,151.10	3,995.88	155.23	26.742	
15,300.00	8,344.00	13,977.86	7,135.00	82.30	80.88	-72.89	2,596.35	6,615.60	4,151.23	3,993.96	157.27	26.396	
15,400.00	8,344.00	14,077.86	7,135.00	83.35	81.95	-72.90	2,596.81	6,715.60	4,151.35	3,992.04	159.31	26.059	
15,500.00	8,344.00	14,177.86	7,135.00	84.40	83.01	-72.90	2,597.27	6,815.60	4,151.47	3,990.12	161.35	25.729	
15,600.00	8,344.00	14,277.86	7,135.00	85.45	84.08	-72.90	2,597.73	6,915.60	4,151.59	3,988.19	163.40	25.407	
15,700.00	8,344.00	14,377.86	7,135.00	86.50	85.15	-72.90	2,598.19	7,015.60	4,151.71	3,986.26	165.45	25.093	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A01) Wallaby 7 Fed Com 121H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference	Vertical	Offset	Semi Major Axis	Reference	Offset	Highside	Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Depth	Depth	Depth	Reference	Offset	Toolface	+N/-S	+E/-W	Between	Between	Separation	Factor	
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
									(usft)	(usft)			
15,800.00	8,344.00	14,477.86	7,135.00	87.55	86.22	-72.90	2,598.65	7,115.60	4,151.84	3,984.33	167.51	24.786	
15,900.00	8,344.00	14,577.86	7,135.00	88.61	87.29	-72.90	2,599.12	7,215.59	4,151.96	3,982.39	169.56	24.486	
16,000.00	8,344.00	14,677.86	7,135.00	89.67	88.36	-72.90	2,599.58	7,315.59	4,152.08	3,980.46	171.62	24.193	
16,100.00	8,344.00	14,777.86	7,135.00	90.72	89.44	-72.90	2,600.04	7,415.59	4,152.20	3,978.51	173.69	23.906	
16,200.00	8,344.00	14,877.86	7,135.00	91.78	90.51	-72.90	2,600.50	7,515.59	4,152.32	3,976.57	175.75	23.626	
16,300.00	8,344.00	14,977.86	7,135.00	92.85	91.59	-72.90	2,600.96	7,615.59	4,152.45	3,974.63	177.82	23.352	
16,400.00	8,344.00	15,077.86	7,135.00	93.91	92.66	-72.90	2,601.42	7,715.59	4,152.57	3,972.68	179.89	23.084	
16,500.00	8,344.00	15,177.86	7,135.00	94.97	93.74	-72.90	2,601.88	7,815.59	4,152.69	3,970.73	181.96	22.822	
16,600.00	8,344.00	15,277.86	7,135.00	96.04	94.82	-72.90	2,602.35	7,915.59	4,152.81	3,968.78	184.04	22.565	
16,700.00	8,344.00	15,377.86	7,135.00	97.11	95.90	-72.90	2,602.81	8,015.59	4,152.93	3,966.82	186.11	22.314	
16,800.00	8,344.00	15,477.86	7,135.00	98.17	96.98	-72.90	2,603.27	8,115.58	4,153.06	3,964.86	188.19	22.068	
16,900.00	8,344.00	15,577.86	7,135.00	99.24	98.07	-72.90	2,603.73	8,215.58	4,153.18	3,962.91	190.27	21.827	
17,000.00	8,344.00	15,677.86	7,135.00	100.31	99.15	-72.90	2,604.19	8,315.58	4,153.30	3,960.95	192.36	21.592	
17,100.00	8,344.00	15,777.86	7,135.00	101.39	100.23	-72.90	2,604.65	8,415.58	4,153.42	3,958.98	194.44	21.361	
17,200.00	8,344.00	15,877.86	7,135.00	102.46	101.32	-72.90	2,605.11	8,515.58	4,153.55	3,957.02	196.53	21.135	
17,300.00	8,344.00	15,977.86	7,135.00	103.53	102.40	-72.90	2,605.58	8,615.58	4,153.67	3,955.05	198.61	20.913	
17,400.00	8,344.00	16,077.86	7,135.00	104.61	103.49	-72.91	2,606.04	8,715.58	4,153.79	3,953.09	200.70	20.696	
17,500.00	8,344.00	16,177.86	7,135.00	105.68	104.58	-72.91	2,606.50	8,815.58	4,153.91	3,951.12	202.80	20.483	
17,600.00	8,344.00	16,277.85	7,135.00	106.76	105.66	-72.91	2,606.96	8,915.58	4,154.03	3,949.15	204.89	20.275	
17,700.00	8,344.00	16,377.85	7,135.00	107.84	106.75	-72.91	2,607.42	9,015.57	4,154.16	3,947.17	206.98	20.070	
17,800.00	8,344.00	16,477.85	7,135.00	108.92	107.84	-72.91	2,607.88	9,115.57	4,154.28	3,945.20	209.08	19.869	
17,900.00	8,344.00	16,577.85	7,135.00	109.99	108.93	-72.91	2,608.34	9,215.57	4,154.40	3,943.22	211.18	19.673	
18,000.00	8,344.00	16,677.85	7,135.00	111.08	110.02	-72.91	2,608.81	9,315.57	4,154.52	3,941.25	213.27	19.480	
18,100.00	8,344.00	16,777.85	7,135.00	112.16	111.11	-72.91	2,609.27	9,415.57	4,154.64	3,939.27	215.37	19.290	
18,200.00	8,344.00	16,877.85	7,135.00	113.24	112.20	-72.91	2,609.73	9,515.57	4,154.77	3,937.29	217.48	19.104	
18,300.00	8,344.00	16,977.85	7,135.00	114.32	113.30	-72.91	2,610.19	9,615.57	4,154.89	3,935.31	219.58	18.922	
18,400.00	8,344.00	17,077.85	7,135.00	115.40	114.39	-72.91	2,610.65	9,715.57	4,155.01	3,933.33	221.68	18.743	
18,500.00	8,344.00	17,177.85	7,135.00	116.49	115.48	-72.91	2,611.11	9,815.57	4,155.13	3,931.34	223.79	18.567	
18,600.00	8,344.00	17,277.85	7,135.00	117.57	116.58	-72.91	2,611.57	9,915.56	4,155.25	3,929.36	225.90	18.395	
18,700.00	8,344.00	17,377.85	7,135.00	118.66	117.67	-72.91	2,612.04	10,015.56	4,155.38	3,927.37	228.00	18.225	
18,800.00	8,344.00	17,477.85	7,135.00	119.74	118.77	-72.91	2,612.50	10,115.56	4,155.50	3,925.39	230.11	18.059	
18,892.65	8,344.00	17,570.50	7,135.00	120.75	119.78	-72.91	2,612.93	10,208.21	4,155.61	3,923.55	232.07	17.907 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	12.00	12.00	0.00	0.02	-1.47	1,543.81	-39.51	1,544.32				
100.00	100.00	112.00	112.00	0.13	0.17	-1.47	1,543.81	-39.51	1,544.32	1,544.02	0.29	5,253.721	
200.00	200.00	212.00	212.00	0.48	0.53	-1.47	1,543.81	-39.51	1,544.32	1,543.30	1.01	1,527.679	
300.00	300.00	312.00	312.00	0.84	0.89	-1.47	1,543.81	-39.51	1,544.32	1,542.59	1.73	893.787	
400.00	400.00	412.00	412.00	1.20	1.24	-1.47	1,543.81	-39.51	1,544.32	1,541.87	2.44	631.680	
500.00	500.00	512.00	512.00	1.56	1.60	-1.47	1,543.81	-39.51	1,544.32	1,541.15	3.16	488.442	
600.00	600.00	612.00	612.00	1.92	1.96	-1.47	1,543.81	-39.51	1,544.32	1,540.44	3.88	398.157 CC, ES	
700.00	699.99	711.99	711.99	2.26	2.32	162.53	1,543.81	-39.51	1,545.56	1,540.99	4.58	337.532	
800.00	799.91	811.91	811.91	2.59	2.68	162.56	1,543.81	-39.51	1,549.31	1,544.04	5.27	293.977	
900.00	899.69	911.69	911.69	2.93	3.04	162.61	1,543.81	-39.51	1,555.55	1,549.58	5.97	260.674	
1,000.00	999.27	1,014.23	1,014.23	3.28	3.40	162.67	1,543.80	-39.53	1,564.28	1,557.60	6.68	234.290	
1,100.00	1,098.57	1,139.93	1,139.90	3.62	3.83	162.70	1,542.46	-41.69	1,574.49	1,567.03	7.45	211.301	
1,200.00	1,197.54	1,265.79	1,265.57	3.98	4.26	162.64	1,538.95	-47.37	1,585.52	1,577.29	8.22	192.838	
1,300.00	1,296.09	1,373.99	1,373.44	4.33	4.63	162.52	1,534.48	-54.59	1,597.73	1,588.79	8.94	178.702	
1,400.00	1,394.16	1,472.91	1,472.04	4.70	4.97	162.41	1,530.29	-61.37	1,612.32	1,602.69	9.63	167.370	
1,500.00	1,491.70	1,571.44	1,570.25	5.07	5.31	162.33	1,526.11	-68.13	1,629.38	1,619.06	10.33	157.781	
1,512.42	1,503.77	1,583.65	1,582.42	5.12	5.35	162.32	1,525.59	-68.96	1,631.67	1,621.26	10.42	156.664	
1,600.00	1,588.86	1,669.70	1,668.19	5.45	5.66	162.32	1,521.94	-74.86	1,647.96	1,636.94	11.02	149.534	
1,700.00	1,686.02	1,767.96	1,766.13	5.83	6.00	162.33	1,517.78	-81.60	1,666.55	1,654.84	11.71	142.260	
1,800.00	1,783.18	1,866.21	1,864.06	6.21	6.35	162.34	1,513.61	-88.33	1,685.14	1,672.73	12.41	135.769	
1,900.00	1,880.34	1,964.47	1,962.00	6.60	6.70	162.35	1,509.45	-95.07	1,703.74	1,690.62	13.11	129.944	
2,000.00	1,977.50	2,062.73	2,059.94	6.99	7.05	162.35	1,505.28	-101.81	1,722.33	1,708.52	13.81	124.690	
2,100.00	2,074.66	2,160.98	2,157.87	7.38	7.40	162.36	1,501.11	-108.54	1,740.92	1,726.41	14.52	119.930	
2,200.00	2,171.82	2,259.24	2,255.81	7.77	7.75	162.37	1,496.95	-115.28	1,759.51	1,744.29	15.22	115.598	
2,300.00	2,268.99	2,357.49	2,353.75	8.16	8.10	162.38	1,492.78	-122.01	1,778.11	1,762.18	15.93	111.640	
2,400.00	2,366.15	2,455.75	2,451.68	8.56	8.45	162.38	1,488.61	-128.75	1,796.70	1,780.07	16.63	108.011	
2,500.00	2,463.31	2,554.01	2,549.62	8.95	8.80	162.39	1,484.45	-135.49	1,815.29	1,797.95	17.34	104.671	
2,600.00	2,560.47	2,652.26	2,647.55	9.35	9.16	162.40	1,480.28	-142.22	1,833.89	1,815.83	18.05	101.589	
2,700.00	2,657.63	2,750.52	2,745.49	9.75	9.51	162.40	1,476.11	-148.96	1,852.48	1,833.72	18.76	98.736	
2,800.00	2,754.79	2,848.77	2,843.43	10.14	9.86	162.41	1,471.95	-155.69	1,871.07	1,851.60	19.47	96.087	
2,900.00	2,851.95	2,947.03	2,941.36	10.54	10.22	162.42	1,467.78	-162.43	1,889.66	1,869.48	20.18	93.622	
3,000.00	2,949.11	3,045.29	3,039.30	10.94	10.57	162.42	1,463.62	-169.17	1,908.26	1,887.36	20.90	91.322	
3,100.00	3,046.27	3,143.54	3,137.24	11.34	10.93	162.43	1,459.45	-175.90	1,926.85	1,905.24	21.61	89.171	
3,200.00	3,143.43	3,241.80	3,235.17	11.74	11.28	162.43	1,455.28	-182.64	1,945.44	1,923.12	22.32	87.156	
3,300.00	3,240.59	3,340.06	3,333.11	12.14	11.64	162.44	1,451.12	-189.37	1,964.04	1,941.00	23.03	85.264	
3,400.00	3,337.75	3,438.31	3,431.05	12.54	11.99	162.45	1,446.95	-196.11	1,982.63	1,958.88	23.75	83.484	
3,500.00	3,434.91	3,536.57	3,528.98	12.94	12.35	162.45	1,442.78	-202.85	2,001.22	1,976.76	24.46	81.807	
3,600.00	3,532.07	3,634.82	3,626.92	13.34	12.70	162.46	1,438.62	-209.58	2,019.82	1,994.64	25.18	80.224	
3,700.00	3,629.23	3,733.08	3,724.85	13.74	13.06	162.46	1,434.45	-216.32	2,038.41	2,012.52	25.89	78.728	
3,800.00	3,726.39	3,831.34	3,822.79	14.14	13.41	162.47	1,430.28	-223.05	2,057.00	2,030.39	26.61	77.311	
3,900.00	3,823.55	3,929.59	3,920.73	14.54	13.77	162.47	1,426.12	-229.79	2,075.59	2,048.27	27.32	75.968	
4,000.00	3,920.72	4,027.85	4,018.66	14.94	14.13	162.48	1,421.95	-236.53	2,094.19	2,066.15	28.04	74.692	
4,100.00	4,017.88	4,126.10	4,116.60	15.35	14.48	162.48	1,417.79	-243.26	2,112.78	2,084.03	28.75	73.479	
4,200.00	4,115.04	4,224.36	4,214.54	15.75	14.84	162.49	1,413.62	-250.00	2,131.37	2,101.90	29.47	72.325	
4,300.00	4,212.20	4,322.62	4,312.47	16.15	15.20	162.49	1,409.45	-256.73	2,149.97	2,119.78	30.19	71.225	
4,400.00	4,309.36	4,420.87	4,410.41	16.55	15.55	162.50	1,405.29	-263.47	2,168.56	2,137.66	30.90	70.175	
4,500.00	4,406.52	4,519.13	4,508.34	16.96	15.91	162.50	1,401.12	-270.21	2,187.15	2,155.53	31.62	69.173	
4,600.00	4,503.68	4,617.38	4,606.28	17.36	16.27	162.51	1,396.95	-276.94	2,205.75	2,173.41	32.34	68.215	
4,700.00	4,600.84	4,715.64	4,704.22	17.76	16.62	162.51	1,392.79	-283.68	2,224.34	2,191.29	33.05	67.298	
4,800.00	4,698.00	4,813.90	4,802.15	18.16	16.98	162.52	1,388.62	-290.41	2,242.93	2,209.16	33.77	66.419	
4,900.00	4,795.16	4,912.15	4,900.09	18.57	17.34	162.52	1,384.45	-297.15	2,261.53	2,227.04	34.49	65.577	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,000.00	4,892.32	5,010.41	4,998.03	18.97	17.69	162.52	1,380.29	-303.89	2,280.12	2,244.92	35.20	64.769	
5,100.00	4,989.48	5,108.67	5,095.96	19.37	18.05	162.53	1,376.12	-310.62	2,298.71	2,262.79	35.92	63.993	
5,200.00	5,086.64	5,206.92	5,193.90	19.78	18.41	162.53	1,371.96	-317.36	2,317.31	2,280.67	36.64	63.247	
5,300.00	5,183.80	5,305.18	5,291.84	20.18	18.76	162.54	1,367.79	-324.09	2,335.90	2,298.54	37.36	62.530	
5,400.00	5,280.96	5,403.43	5,389.77	20.58	19.12	162.54	1,363.62	-330.83	2,354.49	2,316.42	38.07	61.839	
5,500.00	5,378.12	5,501.69	5,487.71	20.99	19.48	162.55	1,359.46	-337.57	2,373.09	2,334.29	38.79	61.174	
5,600.00	5,475.28	5,599.95	5,585.64	21.39	19.84	162.55	1,355.29	-344.30	2,391.68	2,352.17	39.51	60.533	
5,700.00	5,572.45	5,698.20	5,683.58	21.79	20.19	162.55	1,351.12	-351.04	2,410.27	2,370.04	40.23	59.914	
5,800.00	5,669.61	5,796.46	5,781.52	22.20	20.55	162.56	1,346.96	-357.78	2,428.87	2,387.92	40.95	59.317	
5,900.00	5,766.77	5,894.71	5,879.45	22.60	20.91	162.56	1,342.79	-364.51	2,447.46	2,405.79	41.67	58.741	
6,000.00	5,863.93	5,992.97	5,977.39	23.00	21.27	162.56	1,338.62	-371.25	2,466.05	2,423.67	42.38	58.184	
6,100.00	5,961.09	6,070.40	6,054.61	23.41	21.55	162.58	1,335.61	-376.12	2,485.00	2,441.99	43.00	57.786	
6,200.00	6,058.25	6,143.86	6,127.95	23.81	21.81	162.62	1,333.50	-379.53	2,504.89	2,461.30	43.60	57.452	
6,300.00	6,155.41	6,216.94	6,200.98	24.22	22.07	162.69	1,332.14	-381.74	2,525.76	2,481.57	44.19	57.160	
6,400.00	6,252.57	6,300.00	6,284.04	24.62	22.37	162.80	1,331.48	-382.80	2,547.61	2,502.79	44.82	56.840	
6,500.00	6,349.73	6,377.69	6,361.73	25.02	22.63	162.92	1,331.46	-382.83	2,570.18	2,524.77	45.41	56.598	
6,600.00	6,446.89	6,474.85	6,458.89	25.43	22.96	163.07	1,331.46	-382.83	2,592.87	2,546.77	46.10	56.249	
6,700.00	6,544.05	6,572.01	6,556.05	25.83	23.28	163.22	1,331.46	-382.83	2,615.56	2,568.78	46.78	55.910	
6,753.71	6,596.23	7,106.40	7,016.48	26.05	24.70	168.87	1,285.36	-156.26	2,622.60	2,574.03	48.58	53.989	
6,800.00	6,641.28	7,179.84	7,056.40	26.23	24.84	170.26	1,273.10	-95.91	2,625.81	2,576.92	48.89	53.704	
6,900.00	6,739.00	7,200.00	7,065.98	26.63	24.87	170.67	1,269.80	-78.48	2,633.16	2,583.84	49.32	53.390	
7,000.00	6,837.24	7,220.55	7,075.16	27.02	24.91	171.10	1,266.64	-60.36	2,641.37	2,591.67	49.70	53.150	
7,100.00	6,935.94	7,250.00	7,087.22	27.40	24.97	171.71	1,262.50	-33.82	2,650.55	2,600.51	50.04	52.964	
7,200.00	7,035.03	7,250.00	7,087.22	27.77	24.97	171.73	1,262.50	-33.82	2,660.53	2,610.26	50.27	52.926	
7,300.00	7,134.43	7,250.00	7,087.22	28.13	24.97	171.75	1,262.50	-33.82	2,671.64	2,621.20	50.44	52.971	
7,400.00	7,234.09	7,277.59	7,097.34	28.49	25.03	172.33	1,259.05	-8.39	2,683.46	2,632.83	50.62	53.007	
7,500.00	7,333.93	7,300.00	7,104.71	28.83	25.08	172.81	1,256.54	12.62	2,696.43	2,645.68	50.75	53.134	
7,600.00	7,433.88	7,300.00	7,104.71	29.17	25.08	172.84	1,256.54	12.62	2,710.19	2,659.44	50.75	53.400	
7,666.13	7,500.00	7,300.00	7,104.71	29.38	25.08	8.87	1,256.54	12.62	2,719.87	2,669.15	50.72	53.629	
7,700.00	7,533.87	7,300.00	7,104.71	29.48	25.08	8.87	1,256.54	12.62	2,725.15	2,674.46	50.68	53.766	
7,800.00	7,633.87	7,300.00	7,104.71	29.77	25.08	8.87	1,256.54	12.62	2,743.11	2,692.55	50.56	54.253	
7,900.00	7,733.87	7,323.99	7,111.73	30.06	25.13	9.35	1,254.17	35.43	2,764.19	2,713.71	50.48	54.760	
7,937.17	7,771.04	7,326.69	7,112.46	30.17	25.13	9.41	1,253.92	38.03	2,772.95	2,722.53	50.42	55.001	
7,950.00	7,783.87	7,327.64	7,112.72	30.21	25.13	-80.00	1,253.84	38.94	2,776.06	2,725.66	50.39	55.087	
8,000.00	7,833.75	7,350.00	7,118.31	30.36	25.18	-78.33	1,251.96	60.50	2,788.43	2,738.07	50.36	55.369	
8,050.00	7,883.15	7,350.00	7,118.31	30.50	25.18	-77.12	1,251.96	60.50	2,800.45	2,750.20	50.25	55.734	
8,100.00	7,931.69	7,350.00	7,118.31	30.64	25.18	-75.93	1,251.96	60.50	2,812.37	2,762.25	50.12	56.110	
8,150.00	7,979.01	7,350.00	7,118.31	30.78	25.18	-74.76	1,251.96	60.50	2,824.10	2,774.10	49.99	56.492	
8,200.00	8,024.75	7,350.00	7,118.31	30.90	25.18	-73.63	1,251.96	60.50	2,835.54	2,785.69	49.86	56.876	
8,250.00	8,068.56	7,350.00	7,118.31	31.01	25.18	-72.54	1,251.96	60.50	2,846.63	2,796.91	49.72	57.258	
8,300.00	8,110.10	7,373.26	7,123.29	31.12	25.23	-71.19	1,250.31	83.16	2,856.87	2,807.22	49.65	57.539	
8,350.00	8,149.07	7,400.00	7,127.94	31.20	25.29	-69.92	1,248.79	109.45	2,866.87	2,817.27	49.60	57.803	
8,400.00	8,185.15	7,400.00	7,127.94	31.28	25.29	-69.08	1,248.79	109.45	2,875.71	2,826.24	49.47	58.131	
8,450.00	8,218.09	7,400.00	7,127.94	31.34	25.29	-68.31	1,248.79	109.45	2,883.85	2,834.50	49.35	58.433	
8,500.00	8,247.62	7,400.00	7,127.94	31.39	25.29	-67.62	1,248.79	109.45	2,891.25	2,842.00	49.25	58.704	
8,550.00	8,273.53	7,421.34	7,130.81	31.43	25.33	-66.85	1,247.87	130.57	2,897.50	2,848.27	49.22	58.863	
8,600.00	8,295.61	7,450.00	7,133.50	31.45	25.40	-66.18	1,247.05	159.09	2,903.08	2,853.85	49.23	58.970	
8,650.00	8,313.70	7,450.00	7,133.50	31.47	25.40	-65.81	1,247.05	159.09	2,907.13	2,857.94	49.19	59.102	
8,700.00	8,327.66	7,450.00	7,133.50	31.48	25.40	-65.53	1,247.05	159.09	2,910.25	2,861.08	49.17	59.183	
8,750.00	8,337.38	7,450.00	7,133.50	31.48	25.40	-65.33	1,247.05	159.09	2,912.43	2,863.24	49.19	59.211	
8,800.00	8,342.79	7,475.18	7,134.75	31.47	25.45	-65.21	1,246.73	184.24	2,913.14	2,863.87	49.28	59.120	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	
8,837.17	8,344.00	7,492.79	7,135.01	31.46	25.49	-65.22	1,246.72	201.85	2,913.11	2,863.76	49.35	59.027
8,879.63	8,344.00	7,492.79	7,135.01	31.46	25.49	-65.22	1,246.72	201.85	2,912.80	2,863.38	49.42	58.938
8,900.00	8,344.00	7,512.70	7,135.01	31.45	25.53	-65.22	1,246.81	221.75	2,912.81	2,863.32	49.49	58.858
9,000.00	8,344.00	7,612.70	7,135.01	31.44	25.77	-65.22	1,247.27	321.75	2,912.82	2,862.95	49.87	58.405
9,100.00	8,344.00	7,712.70	7,135.01	31.44	26.06	-65.22	1,247.73	421.75	2,912.84	2,862.50	50.34	57.862
9,200.00	8,344.00	7,812.70	7,135.01	31.44	26.40	-65.22	1,248.19	521.75	2,912.86	2,861.97	50.89	57.238
9,300.00	8,344.00	7,912.70	7,135.01	31.48	26.77	-65.22	1,248.66	621.75	2,912.87	2,861.36	51.52	56.542
9,400.00	8,344.00	8,012.70	7,135.01	31.62	27.19	-65.22	1,249.12	721.75	2,912.89	2,860.67	52.22	55.782
9,500.00	8,344.00	8,112.70	7,135.01	31.95	27.65	-65.22	1,249.58	821.75	2,912.91	2,859.91	52.99	54.966
9,600.00	8,344.00	8,212.70	7,135.01	32.36	28.14	-65.22	1,250.04	921.75	2,912.92	2,859.08	53.84	54.105
9,700.00	8,344.00	8,312.70	7,135.01	32.82	28.67	-65.22	1,250.50	1,021.74	2,912.94	2,858.19	54.75	53.205
9,800.00	8,344.00	8,412.70	7,135.00	33.31	29.23	-65.22	1,250.96	1,121.74	2,912.95	2,857.23	55.72	52.276
9,900.00	8,344.00	8,512.70	7,135.00	33.84	29.82	-65.22	1,251.43	1,221.74	2,912.97	2,856.22	56.75	51.325
10,000.00	8,344.00	8,612.70	7,135.00	34.39	30.44	-65.22	1,251.89	1,321.74	2,912.99	2,855.14	57.84	50.359
10,100.00	8,344.00	8,712.70	7,135.00	34.97	31.09	-65.22	1,252.35	1,421.74	2,913.00	2,854.02	58.99	49.385
10,200.00	8,344.00	8,812.70	7,135.00	35.58	31.77	-65.22	1,252.81	1,521.74	2,913.02	2,852.84	60.18	48.406
10,300.00	8,344.00	8,912.70	7,135.00	36.21	32.47	-65.22	1,253.27	1,621.74	2,913.04	2,851.62	61.42	47.429
10,400.00	8,344.00	9,012.70	7,135.00	36.86	33.20	-65.22	1,253.73	1,721.74	2,913.05	2,850.35	62.70	46.458
10,500.00	8,344.00	9,112.70	7,135.00	37.53	33.94	-65.22	1,254.20	1,821.74	2,913.07	2,849.04	64.03	45.496
10,600.00	8,344.00	9,212.70	7,135.00	38.23	34.71	-65.22	1,254.66	1,921.73	2,913.09	2,847.69	65.39	44.547
10,700.00	8,344.00	9,312.70	7,135.00	38.95	35.49	-65.22	1,255.12	2,021.73	2,913.10	2,846.31	66.80	43.612
10,800.00	8,344.00	9,412.70	7,135.00	39.68	36.30	-65.22	1,255.58	2,121.73	2,913.12	2,844.89	68.23	42.694
10,900.00	8,344.00	9,512.70	7,135.00	40.43	37.12	-65.22	1,256.04	2,221.73	2,913.13	2,843.43	69.70	41.794
11,000.00	8,344.00	9,612.70	7,135.00	41.20	37.95	-65.22	1,256.51	2,321.73	2,913.15	2,841.95	71.20	40.915
11,100.00	8,344.00	9,712.70	7,135.00	41.99	38.80	-65.22	1,256.97	2,421.73	2,913.17	2,840.44	72.73	40.055
11,200.00	8,344.00	9,812.70	7,135.00	42.79	39.66	-65.22	1,257.43	2,521.73	2,913.18	2,838.90	74.28	39.217
11,300.00	8,344.00	9,912.70	7,135.00	43.60	40.54	-65.22	1,257.89	2,621.73	2,913.20	2,837.34	75.86	38.400
11,400.00	8,344.00	10,012.70	7,135.00	44.43	41.43	-65.22	1,258.35	2,721.73	2,913.22	2,835.75	77.47	37.606
11,500.00	8,344.00	10,112.70	7,135.00	45.27	42.32	-65.22	1,258.81	2,821.73	2,913.23	2,834.14	79.09	36.833
11,600.00	8,344.00	10,212.70	7,135.00	46.12	43.23	-65.22	1,259.28	2,921.72	2,913.25	2,832.51	80.74	36.082
11,700.00	8,344.00	10,312.70	7,135.00	46.98	44.15	-65.22	1,259.74	3,021.72	2,913.27	2,830.86	82.41	35.353
11,800.00	8,344.00	10,412.70	7,135.00	47.86	45.08	-65.22	1,260.20	3,121.72	2,913.28	2,829.19	84.09	34.644
11,900.00	8,344.00	10,512.70	7,135.00	48.74	46.02	-65.22	1,260.66	3,221.72	2,913.30	2,827.51	85.79	33.957
12,000.00	8,344.00	10,612.70	7,135.00	49.63	46.96	-65.22	1,261.12	3,321.72	2,913.32	2,825.80	87.51	33.291
12,100.00	8,344.00	10,712.70	7,135.00	50.54	47.91	-65.22	1,261.58	3,421.72	2,913.33	2,824.09	89.25	32.644
12,200.00	8,344.00	10,812.70	7,135.00	51.45	48.87	-65.22	1,262.05	3,521.72	2,913.35	2,822.35	90.99	32.017
12,300.00	8,344.00	10,912.70	7,135.00	52.37	49.84	-65.22	1,262.51	3,621.72	2,913.36	2,820.61	92.76	31.409
12,400.00	8,344.00	11,012.70	7,135.00	53.29	50.81	-65.22	1,262.97	3,721.72	2,913.38	2,818.85	94.53	30.820
12,500.00	8,344.00	11,112.70	7,135.00	54.23	51.79	-65.22	1,263.43	3,821.71	2,913.40	2,817.08	96.32	30.248
12,600.00	8,344.00	11,212.70	7,135.00	55.17	52.78	-65.22	1,263.89	3,921.71	2,913.41	2,815.30	98.12	29.693
12,700.00	8,344.00	11,312.70	7,135.00	56.12	53.76	-65.22	1,264.36	4,021.71	2,913.43	2,813.50	99.93	29.156
12,800.00	8,344.00	11,412.70	7,135.00	57.07	54.76	-65.22	1,264.82	4,121.71	2,913.45	2,811.70	101.75	28.634
12,900.00	8,344.00	11,512.70	7,135.00	58.03	55.76	-65.22	1,265.28	4,221.71	2,913.46	2,809.89	103.58	28.129
13,000.00	8,344.00	11,612.70	7,135.00	58.99	56.76	-65.22	1,265.74	4,321.71	2,913.48	2,808.06	105.42	27.638
13,100.00	8,344.00	11,712.70	7,135.00	59.97	57.77	-65.22	1,266.20	4,421.71	2,913.50	2,806.23	107.26	27.162
13,200.00	8,344.00	11,812.70	7,135.00	60.94	58.78	-65.22	1,266.66	4,521.71	2,913.51	2,804.39	109.12	26.700
13,300.00	8,344.00	11,912.70	7,135.00	61.92	59.80	-65.22	1,267.13	4,621.71	2,913.53	2,802.54	110.98	26.252
13,400.00	8,344.00	12,012.70	7,135.00	62.91	60.82	-65.22	1,267.59	4,721.71	2,913.54	2,800.69	112.86	25.816
13,500.00	8,344.00	12,112.70	7,135.00	63.90	61.85	-65.22	1,268.05	4,821.70	2,913.56	2,798.83	114.74	25.394
13,573.64	8,344.00	12,186.34	7,135.00	64.63	62.60	-65.22	1,268.39	4,895.34	2,913.57	2,797.45	116.12	25.090
13,576.79	8,344.00	12,189.49	7,135.00	64.66	62.63	-65.22	1,268.40	4,898.50	2,913.58	2,797.39	116.18	25.078

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
13,600.00	8,344.00	12,212.70	7,135.00	64.89	62.87	-65.22	1,268.51	4,921.70	2,913.60	2,796.98	116.62	24.984
13,700.00	8,344.00	12,312.70	7,135.00	65.89	63.90	-65.23	1,268.97	5,021.70	2,913.72	2,795.21	118.51	24.586
13,800.00	8,344.00	12,412.70	7,135.00	66.89	64.94	-65.23	1,269.43	5,121.70	2,913.84	2,793.42	120.41	24.199
13,900.00	8,344.00	12,512.70	7,135.00	67.90	65.97	-65.23	1,269.90	5,221.70	2,913.95	2,791.63	122.32	23.823
14,000.00	8,344.00	12,612.70	7,135.00	68.91	67.01	-65.23	1,270.36	5,321.70	2,914.07	2,789.84	124.23	23.457
14,100.00	8,344.00	12,712.70	7,135.00	69.92	68.05	-65.23	1,270.82	5,421.70	2,914.18	2,788.04	126.15	23.102
14,200.00	8,344.00	12,812.70	7,135.00	70.94	69.10	-65.23	1,271.28	5,521.70	2,914.30	2,786.23	128.07	22.756
14,300.00	8,344.00	12,912.70	7,135.00	71.96	70.14	-65.23	1,271.74	5,621.69	2,914.42	2,784.42	129.99	22.419
14,400.00	8,344.00	13,012.70	7,135.00	72.98	71.19	-65.23	1,272.21	5,721.69	2,914.53	2,782.61	131.93	22.092
14,500.00	8,344.00	13,112.70	7,135.00	74.01	72.24	-65.23	1,272.67	5,821.69	2,914.65	2,780.79	133.86	21.774
14,600.00	8,344.00	13,212.70	7,135.00	75.04	73.30	-65.23	1,273.13	5,921.69	2,914.77	2,778.96	135.80	21.463
14,700.00	8,344.00	13,312.70	7,135.00	76.07	74.35	-65.24	1,273.59	6,021.69	2,914.88	2,777.13	137.75	21.161
14,800.00	8,344.00	13,412.70	7,135.00	77.10	75.41	-65.24	1,274.05	6,121.69	2,915.00	2,775.30	139.70	20.867
14,900.00	8,344.00	13,512.70	7,135.00	78.14	76.47	-65.24	1,274.51	6,221.69	2,915.11	2,773.47	141.65	20.580
15,000.00	8,344.00	13,612.70	7,135.00	79.17	77.53	-65.24	1,274.98	6,321.69	2,915.23	2,771.63	143.60	20.301
15,100.00	8,344.00	13,712.70	7,135.00	80.21	78.59	-65.24	1,275.44	6,421.69	2,915.35	2,769.78	145.56	20.028
15,200.00	8,344.00	13,812.70	7,135.00	81.26	79.65	-65.24	1,275.90	6,521.68	2,915.46	2,767.94	147.53	19.762
15,300.00	8,344.00	13,912.70	7,135.00	82.30	80.72	-65.24	1,276.36	6,621.68	2,915.58	2,766.09	149.49	19.503
15,400.00	8,344.00	14,012.70	7,135.00	83.35	81.79	-65.24	1,276.82	6,721.68	2,915.70	2,764.24	151.46	19.250
15,500.00	8,344.00	14,112.70	7,135.00	84.40	82.86	-65.24	1,277.28	6,821.68	2,915.81	2,762.38	153.43	19.004
15,600.00	8,344.00	14,212.70	7,135.00	85.45	83.93	-65.25	1,277.75	6,921.68	2,915.93	2,760.52	155.41	18.763
15,700.00	8,344.00	14,312.70	7,135.00	86.50	85.00	-65.25	1,278.21	7,021.68	2,916.05	2,758.66	157.39	18.528
15,800.00	8,344.00	14,412.70	7,135.00	87.55	86.07	-65.25	1,278.67	7,121.68	2,916.16	2,756.79	159.37	18.298
15,900.00	8,344.00	14,512.70	7,135.00	88.61	87.14	-65.25	1,279.13	7,221.68	2,916.28	2,754.93	161.35	18.074
16,000.00	8,344.00	14,612.70	7,135.00	89.67	88.22	-65.25	1,279.59	7,321.68	2,916.39	2,753.06	163.34	17.855
16,100.00	8,344.00	14,712.70	7,135.00	90.72	89.29	-65.25	1,280.05	7,421.67	2,916.51	2,751.19	165.32	17.641
16,200.00	8,344.00	14,812.70	7,135.00	91.78	90.37	-65.25	1,280.52	7,521.67	2,916.63	2,749.31	167.31	17.432
16,300.00	8,344.00	14,912.70	7,135.00	92.85	91.45	-65.25	1,280.98	7,621.67	2,916.74	2,747.44	169.31	17.228
16,400.00	8,344.00	15,012.70	7,135.00	93.91	92.53	-65.25	1,281.44	7,721.67	2,916.86	2,745.56	171.30	17.028
16,500.00	8,344.00	15,112.70	7,135.00	94.97	93.61	-65.25	1,281.90	7,821.67	2,916.98	2,743.68	173.30	16.832
16,600.00	8,344.00	15,212.70	7,135.00	96.04	94.69	-65.26	1,282.36	7,921.67	2,917.09	2,741.80	175.30	16.641
16,700.00	8,344.00	15,312.70	7,135.00	97.11	95.77	-65.26	1,282.83	8,021.67	2,917.21	2,739.91	177.30	16.454
16,800.00	8,344.00	15,412.70	7,135.00	98.17	96.86	-65.26	1,283.29	8,121.67	2,917.33	2,738.02	179.30	16.271
16,900.00	8,344.00	15,512.70	7,135.00	99.24	97.94	-65.26	1,283.75	8,221.67	2,917.44	2,736.14	181.31	16.091
17,000.00	8,344.00	15,612.70	7,135.00	100.31	99.03	-65.26	1,284.21	8,321.66	2,917.56	2,734.25	183.31	15.916
17,100.00	8,344.00	15,712.70	7,135.00	101.39	100.11	-65.26	1,284.67	8,421.66	2,917.67	2,732.35	185.32	15.744
17,200.00	8,344.00	15,812.70	7,135.00	102.46	101.20	-65.26	1,285.13	8,521.66	2,917.79	2,730.46	187.33	15.576
17,300.00	8,344.00	15,912.70	7,135.00	103.53	102.28	-65.26	1,285.60	8,621.66	2,917.91	2,728.57	189.34	15.411
17,400.00	8,344.00	16,012.70	7,135.00	104.61	103.37	-65.26	1,286.06	8,721.66	2,918.02	2,726.67	191.35	15.249
17,500.00	8,344.00	16,112.70	7,135.00	105.68	104.46	-65.27	1,286.52	8,821.66	2,918.14	2,724.77	193.37	15.091
17,600.00	8,344.00	16,212.70	7,135.00	106.76	105.55	-65.27	1,286.98	8,921.66	2,918.26	2,722.87	195.38	14.936
17,700.00	8,344.00	16,312.70	7,135.00	107.84	106.64	-65.27	1,287.44	9,021.66	2,918.37	2,720.97	197.40	14.784
17,800.00	8,344.00	16,412.70	7,135.00	108.92	107.73	-65.27	1,287.90	9,121.65	2,918.49	2,719.07	199.42	14.635
17,900.00	8,344.00	16,512.70	7,135.00	109.99	108.82	-65.27	1,288.37	9,221.65	2,918.60	2,717.17	201.44	14.489
18,000.00	8,344.00	16,612.70	7,135.00	111.08	109.91	-65.27	1,288.83	9,321.65	2,918.72	2,715.26	203.46	14.345
18,100.00	8,344.00	16,712.70	7,135.00	112.16	111.01	-65.27	1,289.29	9,421.65	2,918.84	2,713.35	205.48	14.205
18,200.00	8,344.00	16,812.70	7,135.00	113.24	112.10	-65.27	1,289.75	9,521.65	2,918.95	2,711.45	207.51	14.067
18,300.00	8,344.00	16,912.70	7,135.00	114.32	113.19	-65.27	1,290.21	9,621.65	2,919.07	2,709.54	209.53	13.931
18,400.00	8,344.00	17,012.70	7,135.00	115.40	114.29	-65.27	1,290.68	9,721.65	2,919.19	2,707.63	211.56	13.799
18,500.00	8,344.00	17,112.70	7,135.00	116.49	115.38	-65.28	1,291.14	9,821.65	2,919.30	2,705.72	213.58	13.668
18,600.00	8,344.00	17,212.70	7,135.00	117.57	116.48	-65.28	1,291.60	9,921.65	2,919.42	2,703.81	215.61	13.540

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A02) Wallaby 7 Fed Com 122H - Permit - APD-Rev01													Offset Site Error: 0.00 usft	
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)		Reference Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error: 0.00 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
18,700.00	8,344.00	17,312.70	7,135.00	118.66	117.57	-65.28	1,292.06	10,021.64	2,919.54	2,701.89	217.64	13.414		
18,800.00	8,344.00	17,412.70	7,135.00	119.74	118.67	-65.28	1,292.52	10,121.64	2,919.65	2,699.98	219.67	13.291		
18,892.65	8,344.00	17,505.35	7,135.00	120.75	119.69	-65.28	1,292.95	10,214.29	2,919.76	2,698.21	221.55	13.179 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	11.00	11.00	0.00	0.01	-0.35	1,543.27	-9.51	1,543.30				
100.00	100.00	111.00	111.00	0.13	0.16	-0.35	1,543.27	-9.51	1,543.30	1,543.01	0.29	5,315.082	
200.00	200.00	211.00	211.00	0.48	0.52	-0.35	1,543.27	-9.51	1,543.30	1,542.29	1.01	1,532.107	
300.00	300.00	311.00	311.00	0.84	0.88	-0.35	1,543.27	-9.51	1,543.30	1,541.58	1.72	895.056	
400.00	400.00	411.00	411.00	1.20	1.24	-0.35	1,543.27	-9.51	1,543.30	1,540.86	2.44	632.191	
500.00	500.00	511.00	511.00	1.56	1.60	-0.35	1,543.27	-9.51	1,543.30	1,540.14	3.16	488.674	
600.00	600.00	611.00	611.00	1.92	1.96	-0.35	1,543.27	-9.51	1,543.30	1,539.42	3.88	398.263 CC, ES	
700.00	699.99	710.99	710.99	2.26	2.32	163.65	1,543.27	-9.51	1,544.56	1,539.98	4.58	337.576	
800.00	799.91	800.00	800.00	2.59	2.63	163.66	1,543.58	-9.61	1,548.67	1,543.45	5.23	296.243	
900.00	899.69	865.67	865.65	2.93	2.87	163.66	1,544.94	-10.03	1,556.93	1,551.12	5.80	268.287	
1,000.00	999.27	936.99	936.91	3.28	3.13	163.64	1,547.64	-10.88	1,569.47	1,563.07	6.40	245.186	
1,100.00	1,098.57	1,000.00	999.82	3.62	3.35	163.61	1,551.07	-11.96	1,586.29	1,579.32	6.97	227.651	
1,200.00	1,197.54	1,077.54	1,077.14	3.98	3.63	163.57	1,556.66	-13.71	1,607.24	1,599.66	7.59	211.848	
1,300.00	1,296.09	1,146.43	1,145.72	4.33	3.88	163.50	1,562.88	-15.67	1,632.36	1,624.19	8.17	199.807	
1,400.00	1,394.16	1,200.00	1,198.96	4.70	4.07	163.42	1,568.53	-17.44	1,661.62	1,652.93	8.69	191.290	
1,500.00	1,491.70	1,280.66	1,278.95	5.07	4.36	163.34	1,578.38	-20.53	1,694.69	1,685.38	9.31	182.096	
1,512.42	1,503.77	1,300.00	1,298.10	5.12	4.43	163.33	1,580.98	-21.35	1,699.13	1,689.70	9.43	180.270	
1,600.00	1,588.86	1,345.96	1,343.55	5.45	4.59	163.37	1,587.54	-23.41	1,730.84	1,720.98	9.86	175.581	
1,700.00	1,686.02	1,400.00	1,396.87	5.83	4.79	163.41	1,595.91	-26.04	1,768.55	1,758.21	10.35	170.910	
1,800.00	1,783.18	1,474.07	1,469.74	6.21	5.05	163.44	1,608.55	-30.00	1,807.66	1,796.74	10.92	165.485	
1,900.00	1,880.34	1,536.85	1,531.29	6.60	5.28	163.46	1,620.32	-33.70	1,848.26	1,836.81	11.45	161.475	
2,000.00	1,977.50	1,600.00	1,593.00	6.99	5.51	163.46	1,633.13	-37.72	1,890.27	1,878.30	11.97	157.959	
2,100.00	2,074.66	1,672.16	1,663.27	7.38	5.77	163.46	1,648.78	-42.63	1,933.54	1,921.01	12.53	154.340	
2,200.00	2,171.82	1,762.20	1,750.91	7.77	6.10	163.45	1,668.49	-48.82	1,977.05	1,963.87	13.18	150.037	
2,300.00	2,268.99	1,852.24	1,838.55	8.16	6.43	163.44	1,688.19	-55.01	2,020.55	2,006.72	13.83	146.116	
2,400.00	2,366.15	1,942.28	1,926.19	8.56	6.76	163.44	1,707.90	-61.19	2,064.05	2,049.57	14.48	142.533	
2,500.00	2,463.31	2,032.32	2,013.83	8.95	7.10	163.43	1,727.60	-67.38	2,107.56	2,092.42	15.14	139.246	
2,600.00	2,560.47	2,122.37	2,101.47	9.35	7.43	163.42	1,747.31	-73.57	2,151.06	2,135.27	15.79	136.221	
2,700.00	2,657.63	2,212.41	2,189.11	9.75	7.77	163.42	1,767.01	-79.75	2,194.56	2,178.12	16.45	133.428	
2,800.00	2,754.79	2,302.45	2,276.75	10.14	8.11	163.41	1,786.72	-85.94	2,238.07	2,220.96	17.11	130.842	
2,900.00	2,851.95	2,392.49	2,364.40	10.54	8.44	163.41	1,806.42	-92.12	2,281.57	2,263.81	17.76	128.440	
3,000.00	2,949.11	2,482.53	2,452.04	10.94	8.78	163.40	1,826.13	-98.31	2,325.07	2,306.65	18.42	126.205	
3,100.00	3,046.27	2,572.57	2,539.68	11.34	9.12	163.39	1,845.83	-104.50	2,368.58	2,349.49	19.08	124.119	
3,200.00	3,143.43	2,662.61	2,627.32	11.74	9.46	163.39	1,865.54	-110.68	2,412.08	2,392.34	19.74	122.168	
3,300.00	3,240.59	2,752.65	2,714.96	12.14	9.80	163.38	1,885.24	-116.87	2,455.58	2,435.18	20.41	120.340	
3,400.00	3,337.75	2,842.69	2,802.60	12.54	10.14	163.38	1,904.95	-123.06	2,499.09	2,478.02	21.07	118.623	
3,500.00	3,434.91	2,932.74	2,890.24	12.94	10.48	163.37	1,924.65	-129.24	2,542.59	2,520.86	21.73	117.008	
3,600.00	3,532.07	3,022.78	2,977.88	13.34	10.83	163.37	1,944.36	-135.43	2,586.09	2,563.70	22.39	115.485	
3,700.00	3,629.23	3,112.82	3,065.52	13.74	11.17	163.37	1,964.06	-141.61	2,629.60	2,606.54	23.06	114.048	
3,800.00	3,726.39	3,202.86	3,153.16	14.14	11.51	163.36	1,983.77	-147.80	2,673.10	2,649.38	23.72	112.689	
3,900.00	3,823.55	3,292.90	3,240.80	14.54	11.85	163.36	2,003.48	-153.99	2,716.61	2,692.22	24.39	111.402	
4,000.00	3,920.72	3,382.94	3,328.44	14.94	12.19	163.35	2,023.18	-160.17	2,760.11	2,735.06	25.05	110.182	
4,100.00	4,017.88	3,472.98	3,416.08	15.35	12.54	163.35	2,042.89	-166.36	2,803.61	2,777.90	25.72	109.022	
4,200.00	4,115.04	3,563.02	3,503.72	15.75	12.88	163.35	2,062.59	-172.54	2,847.12	2,820.73	26.38	107.920	
4,300.00	4,212.20	3,653.06	3,591.36	16.15	13.22	163.34	2,082.30	-178.73	2,890.62	2,863.57	27.05	106.870	
4,400.00	4,309.36	3,743.11	3,679.00	16.55	13.57	163.34	2,102.00	-184.92	2,934.12	2,906.41	27.71	105.870	
4,500.00	4,406.52	3,833.15	3,766.64	16.96	13.91	163.34	2,121.71	-191.10	2,977.63	2,949.25	28.38	104.915	
4,600.00	4,503.68	3,923.19	3,854.28	17.36	14.25	163.33	2,141.41	-197.29	3,021.13	2,992.08	29.05	104.003	
4,700.00	4,600.84	4,013.23	3,941.92	17.76	14.60	163.33	2,161.12	-203.48	3,064.63	3,034.92	29.72	103.130	
4,800.00	4,698.00	4,103.27	4,029.56	18.16	14.94	163.33	2,180.82	-209.66	3,108.14	3,077.75	30.38	102.295	
4,900.00	4,795.16	4,193.31	4,117.20	18.57	15.28	163.32	2,200.53	-215.85	3,151.64	3,120.59	31.05	101.495	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01											Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Minimum Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor
5,000.00	4,892.32	4,283.35	4,204.84	18.97	15.63	163.32	2,220.23	-222.03	3,195.15	3,163.42	31.72
5,100.00	4,989.48	4,373.39	4,292.48	19.37	15.97	163.32	2,239.94	-228.22	3,238.65	3,206.26	32.39
5,200.00	5,086.64	4,463.43	4,380.13	19.78	16.32	163.32	2,259.64	-234.41	3,282.15	3,249.09	33.06
5,300.00	5,183.80	4,553.48	4,467.77	20.18	16.66	163.31	2,279.35	-240.59	3,325.66	3,291.93	33.73
5,400.00	5,280.96	4,643.52	4,555.41	20.58	17.01	163.31	2,299.05	-246.78	3,369.16	3,334.76	34.40
5,500.00	5,378.12	4,733.56	4,643.05	20.99	17.35	163.31	2,318.76	-252.97	3,412.66	3,377.60	35.07
5,600.00	5,475.28	4,823.60	4,730.69	21.39	17.69	163.30	2,338.46	-259.15	3,456.17	3,420.43	35.74
5,700.00	5,572.45	4,913.64	4,818.33	21.79	18.04	163.30	2,358.17	-265.34	3,499.67	3,463.26	36.41
5,800.00	5,669.61	5,003.68	4,905.97	22.20	18.38	163.30	2,377.87	-271.52	3,543.18	3,506.10	37.08
5,900.00	5,766.77	5,093.72	4,993.61	22.60	18.73	163.30	2,397.58	-277.71	3,586.68	3,548.93	37.75
6,000.00	5,863.93	5,183.76	5,081.25	23.00	19.07	163.30	2,417.28	-283.90	3,630.18	3,591.76	38.42
6,100.00	5,961.09	5,273.80	5,168.89	23.41	19.42	163.29	2,436.99	-290.08	3,673.69	3,634.59	39.09
6,200.00	6,058.25	5,363.85	5,256.53	23.81	19.76	163.29	2,456.69	-296.27	3,717.19	3,677.42	39.77
6,300.00	6,155.41	5,453.89	5,344.17	24.22	20.11	163.29	2,476.40	-302.46	3,760.69	3,720.25	40.44
6,400.00	6,252.57	5,543.93	5,431.81	24.62	20.45	163.29	2,496.10	-308.64	3,804.20	3,763.09	41.11
6,500.00	6,349.73	5,633.97	5,519.45	25.02	20.80	163.29	2,515.81	-314.83	3,847.70	3,805.92	41.79
6,600.00	6,446.89	5,724.01	5,607.09	25.43	21.14	163.28	2,535.51	-321.01	3,891.21	3,848.75	42.46
6,700.00	6,544.05	5,814.05	5,695.05	25.83	21.48	163.28	2,555.21	-327.19	3,934.72	3,891.26	43.13
6,753.71	6,596.23	5,866.23	5,747.23	26.23	21.82	163.28	2,574.91	-333.37	3,978.23	3,934.77	43.80
6,800.00	6,641.28	5,918.41	5,799.41	26.63	22.16	163.27	2,594.61	-339.55	4,021.74	3,978.28	44.47
6,900.00	6,739.00	6,016.13	5,897.13	27.03	22.50	164.04	2,614.31	-345.73	4,065.25	4,021.79	45.14
7,000.00	6,837.24	6,113.85	5,994.85	27.43	22.84	164.19	2,634.01	-351.91	4,108.76	4,065.30	45.81
7,100.00	6,935.48	6,211.57	6,092.57	27.83	23.18	164.31	2,653.71	-358.09	4,152.27	4,108.81	46.48
7,200.00	7,033.72	6,309.29	6,190.29	28.23	23.52	164.42	2,673.41	-364.27	4,195.78	4,152.32	47.15
7,300.00	7,131.96	6,407.01	6,287.99	28.63	23.86	164.57	2,693.11	-370.45	4,239.29	4,195.83	47.82
7,400.00	7,230.20	6,504.73	6,385.71	29.03	24.20	164.71	2,712.81	-376.63	4,282.80	4,239.34	48.49
7,500.00	7,328.44	6,602.45	6,483.43	29.43	24.54	164.86	2,732.51	-382.81	4,326.31	4,282.85	49.16
7,600.00	7,426.68	6,700.17	6,581.15	29.83	24.88	165.00	2,752.21	-388.99	4,369.82	4,326.36	49.83
7,666.13	7,500.00	6,787.89	6,668.87	30.23	25.22	165.15	2,771.91	-395.17	4,413.33	4,369.87	50.50
7,700.00	7,533.87	6,835.61	6,716.59	30.63	25.56	165.30	2,791.61	-401.35	4,456.84	4,413.38	51.17
7,800.00	7,633.87	6,933.33	6,814.31	31.03	25.90	165.45	2,811.31	-407.53	4,500.35	4,456.89	51.84
7,900.00	7,733.87	7,031.05	6,912.03	31.43	26.24	165.60	2,831.01	-413.71	4,543.86	4,500.40	52.51
7,937.17	7,771.04	7,078.77	6,959.75	31.83	26.58	165.75	2,850.71	-419.89	4,587.37	4,543.91	53.18
7,950.00	7,783.87	7,091.50	6,971.48	32.23	26.92	165.90	2,870.41	-426.07	4,630.88	4,587.42	53.85
8,000.00	7,833.75	7,143.22	7,023.20	32.63	27.26	166.05	2,890.11	-432.25	4,674.39	4,630.93	54.52
8,050.00	7,883.15	7,194.94	7,074.92	33.03	27.60	166.20	2,909.81	-438.43	4,717.90	4,674.44	55.19
8,100.00	7,931.69	7,246.66	7,126.64	33.43	27.94	166.35	2,929.51	-444.61	4,761.41	4,717.95	55.86
8,150.00	7,979.91	7,298.38	7,178.36	33.83	28.28	166.50	2,949.21	-450.79	4,804.92	4,761.50	56.53
8,200.00	8,027.75	7,350.10	7,230.08	34.23	28.62	166.65	2,968.91	-456.97	4,848.43	4,805.01	57.20
8,250.00	8,068.56	7,401.82	7,281.79	34.63	28.96	166.80	2,988.61	-463.15	4,891.94	4,848.52	57.87
8,300.00	8,110.10	7,453.54	7,333.51	35.03	29.30	166.95	3,008.31	-469.33	4,935.45	4,892.03	58.54
8,350.00	8,149.07	7,505.26	7,385.23	35.43	29.64	167.10	3,028.01	-475.51	4,978.96	4,935.54	59.21
8,400.00	8,185.15	7,556.98	7,436.95	35.83	29.98	167.25	3,047.71	-481.69	5,022.47	4,979.05	59.88
8,450.00	8,218.09	7,608.70	7,488.67	36.23	30.32	167.40	3,067.41	-487.87	5,065.98	5,022.56	60.55
8,500.00	8,247.62	7,660.42	7,540.39	36.63	30.66	167.55	3,087.11	-494.05	5,109.49	5,066.07	61.22
8,550.00	8,273.53	7,712.14	7,592.11	37.03	31.00	167.70	3,106.81	-500.23	5,152.99	5,109.58	61.89
8,600.00	8,295.61	7,763.86	7,643.83	37.43	31.34	167.85	3,126.51	-506.41	5,196.50	5,153.09	62.56
8,650.00	8,313.70	7,815.58	7,695.55	37.83	31.68	168.00	3,146.21	-512.59	5,240.01	5,196.60	63.23
8,700.00	8,327.66	7,867.30	7,747.27	38.23	32.02	168.15	3,165.91	-518.77	5,283.52	5,240.11	63.90
8,750.00	8,337.38	7,919.02	7,798.99	38.63	32.36	168.30	3,185.61	-524.95	5,327.03	5,283.62	64.57
8,800.00	8,342.79	7,970.74	7,850.71	39.03	32.70	168.45	3,205.31	-531.13	5,370.54	5,327.13	65.24

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
8,837.17	8,344.00	8,700.00	8,258.45	31.46	30.01	-88.61	2,568.33	201.39	3,967.60	3,907.88	59.72	66.432		
8,900.00	8,344.00	8,725.78	8,259.00	31.45	30.03	-88.61	2,568.26	227.16	3,967.14	3,907.26	59.88	66.255		
8,911.05	8,344.00	8,725.88	8,259.00	31.45	30.03	-88.61	2,568.26	227.27	3,967.12	3,907.22	59.90	66.230		
9,000.00	8,344.00	8,814.83	8,259.00	31.44	30.14	-88.61	2,568.66	316.21	3,967.12	3,906.87	60.26	65.837		
9,100.00	8,344.00	8,914.83	8,259.00	31.44	30.34	-88.61	2,569.11	416.21	3,967.13	3,906.39	60.74	65.318		
9,200.00	8,344.00	9,014.83	8,259.00	31.44	30.59	-88.61	2,569.55	516.21	3,967.13	3,905.84	61.29	64.724		
9,300.00	8,344.00	9,114.83	8,259.00	31.48	30.90	-88.61	2,570.00	616.21	3,967.14	3,905.21	61.93	64.061		
9,400.00	8,344.00	9,214.83	8,259.00	31.62	31.25	-88.61	2,570.45	716.21	3,967.14	3,904.51	62.63	63.338		
9,500.00	8,344.00	9,314.83	8,259.00	31.95	31.64	-88.61	2,570.90	816.21	3,967.14	3,903.73	63.41	62.560		
9,600.00	8,344.00	9,414.83	8,259.00	32.36	32.07	-88.61	2,571.34	916.21	3,967.15	3,902.89	64.26	61.734		
9,700.00	8,344.00	9,514.83	8,259.00	32.82	32.53	-88.61	2,571.79	1,016.20	3,967.15	3,901.98	65.18	60.868		
9,800.00	8,344.00	9,614.83	8,259.00	33.31	33.02	-88.61	2,572.24	1,116.20	3,967.16	3,901.00	66.15	59.969		
9,900.00	8,344.00	9,714.83	8,259.00	33.84	33.54	-88.61	2,572.69	1,216.20	3,967.16	3,899.97	67.19	59.042		
10,000.00	8,344.00	9,814.83	8,259.00	34.39	34.08	-88.61	2,573.13	1,316.20	3,967.16	3,898.87	68.29	58.094		
10,100.00	8,344.00	9,914.83	8,259.00	34.97	34.66	-88.61	2,573.58	1,416.20	3,967.17	3,897.73	69.44	57.130		
10,200.00	8,344.00	10,014.83	8,259.00	35.58	35.26	-88.61	2,574.03	1,516.20	3,967.17	3,896.53	70.64	56.157		
10,300.00	8,344.00	10,114.83	8,259.00	36.21	35.89	-88.61	2,574.48	1,616.20	3,967.18	3,895.28	71.90	55.177		
10,400.00	8,344.00	10,214.83	8,259.00	36.86	36.54	-88.61	2,574.92	1,716.20	3,967.18	3,893.98	73.20	54.196		
10,500.00	8,344.00	10,314.83	8,259.00	37.53	37.22	-88.61	2,575.37	1,816.20	3,967.18	3,892.64	74.55	53.218		
10,600.00	8,344.00	10,414.83	8,259.00	38.23	37.91	-88.61	2,575.82	1,916.20	3,967.19	3,891.25	75.93	52.245		
10,700.00	8,344.00	10,514.83	8,259.00	38.95	38.63	-88.61	2,576.27	2,016.19	3,967.19	3,889.83	77.36	51.280		
10,800.00	8,344.00	10,614.83	8,259.00	39.68	39.36	-88.61	2,576.72	2,116.19	3,967.19	3,888.36	78.83	50.326		
10,900.00	8,344.00	10,714.83	8,259.00	40.43	40.11	-88.61	2,577.16	2,216.19	3,967.20	3,886.87	80.33	49.385		
11,000.00	8,344.00	10,814.83	8,259.00	41.20	40.88	-88.61	2,577.61	2,316.19	3,967.20	3,885.33	81.87	48.458		
11,100.00	8,344.00	10,914.83	8,259.00	41.99	41.66	-88.61	2,578.06	2,416.19	3,967.21	3,883.77	83.44	47.547		
11,200.00	8,344.00	11,014.83	8,259.00	42.79	42.46	-88.61	2,578.51	2,516.19	3,967.21	3,882.17	85.04	46.653		
11,300.00	8,344.00	11,114.83	8,259.00	43.60	43.27	-88.61	2,578.95	2,616.19	3,967.21	3,880.55	86.66	45.777		
11,400.00	8,344.00	11,214.83	8,259.00	44.43	44.10	-88.61	2,579.40	2,716.19	3,967.22	3,878.90	88.32	44.919		
11,500.00	8,344.00	11,314.83	8,259.00	45.27	44.94	-88.61	2,579.85	2,816.19	3,967.22	3,877.22	90.00	44.081		
11,600.00	8,344.00	11,414.83	8,259.00	46.12	45.79	-88.61	2,580.30	2,916.19	3,967.23	3,875.52	91.70	43.262		
11,700.00	8,344.00	11,514.83	8,259.00	46.98	46.66	-88.61	2,580.74	3,016.18	3,967.23	3,873.80	93.43	42.462		
11,800.00	8,344.00	11,614.83	8,259.00	47.86	47.53	-88.61	2,581.19	3,116.18	3,967.23	3,872.06	95.18	41.682		
11,900.00	8,344.00	11,714.83	8,259.00	48.74	48.41	-88.61	2,581.64	3,216.18	3,967.24	3,870.29	96.95	40.922		
12,000.00	8,344.00	11,814.83	8,259.00	49.63	49.31	-88.61	2,582.09	3,316.18	3,967.24	3,868.51	98.73	40.181		
12,100.00	8,344.00	11,914.83	8,259.00	50.54	50.21	-88.61	2,582.53	3,416.18	3,967.24	3,866.70	100.54	39.459		
12,200.00	8,344.00	12,014.83	8,259.00	51.45	51.12	-88.61	2,582.98	3,516.18	3,967.25	3,864.88	102.36	38.756		
12,300.00	8,344.00	12,114.83	8,259.00	52.37	52.04	-88.61	2,583.43	3,616.18	3,967.25	3,863.05	104.20	38.072		
12,400.00	8,344.00	12,214.83	8,259.00	53.29	52.97	-88.61	2,583.88	3,716.18	3,967.26	3,861.20	106.06	37.406		
12,500.00	8,344.00	12,314.83	8,259.00	54.23	53.90	-88.61	2,584.32	3,816.18	3,967.26	3,859.33	107.93	36.757		
12,600.00	8,344.00	12,414.83	8,259.00	55.17	54.85	-88.61	2,584.77	3,916.18	3,967.26	3,857.45	109.82	36.127		
12,700.00	8,344.00	12,514.83	8,259.00	56.12	55.79	-88.61	2,585.22	4,016.17	3,967.27	3,855.56	111.71	35.513		
12,800.00	8,344.00	12,614.83	8,259.00	57.07	56.75	-88.61	2,585.67	4,116.17	3,967.27	3,853.65	113.62	34.916		
12,900.00	8,344.00	12,714.83	8,259.00	58.03	57.71	-88.61	2,586.12	4,216.17	3,967.28	3,851.73	115.55	34.335		
13,000.00	8,344.00	12,814.83	8,259.00	58.99	58.68	-88.61	2,586.56	4,316.17	3,967.28	3,849.80	117.48	33.770		
13,100.00	8,344.00	12,914.83	8,259.00	59.97	59.65	-88.61	2,587.01	4,416.17	3,967.28	3,847.86	119.42	33.220		
13,200.00	8,344.00	13,014.83	8,259.00	60.94	60.62	-88.61	2,587.46	4,516.17	3,967.29	3,845.91	121.38	32.685		
13,300.00	8,344.00	13,114.83	8,259.00	61.92	61.61	-88.61	2,587.91	4,616.17	3,967.29	3,843.95	123.34	32.165		
13,400.00	8,344.00	13,214.83	8,259.00	62.91	62.59	-88.61	2,588.35	4,716.17	3,967.30	3,841.98	125.32	31.658		
13,500.00	8,344.00	13,314.83	8,259.00	63.90	63.58	-88.61	2,588.80	4,816.17	3,967.30	3,840.00	127.30	31.165		
13,573.64	8,344.00	13,388.47	8,259.00	64.63	64.32	-88.61	2,589.13	4,889.81	3,967.30	3,838.54	128.76	30.810		
13,576.79	8,344.00	13,391.62	8,259.00	64.66	64.35	-88.61	2,589.14	4,892.96	3,967.30	3,838.48	128.83	30.795		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,600.00	8,344.00	13,414.83	8,259.00	64.89	64.58	-88.61	2,589.25	4,916.17	3,967.33	3,838.04	129.29	30.685	
13,700.00	8,344.00	13,514.83	8,259.00	65.89	65.58	-88.61	2,589.70	5,016.16	3,967.44	3,836.15	131.29	30.219	
13,800.00	8,344.00	13,614.83	8,259.00	66.89	66.58	-88.61	2,590.14	5,116.16	3,967.56	3,834.26	133.30	29.765	
13,900.00	8,344.00	13,714.83	8,259.00	67.90	67.59	-88.61	2,590.59	5,216.16	3,967.67	3,832.36	135.31	29.322	
14,000.00	8,344.00	13,814.83	8,259.00	68.91	68.60	-88.61	2,591.04	5,316.16	3,967.79	3,830.45	137.33	28.892	
14,100.00	8,344.00	13,914.83	8,259.00	69.92	69.61	-88.61	2,591.49	5,416.16	3,967.90	3,828.54	139.36	28.472	
14,200.00	8,344.00	14,014.83	8,259.00	70.94	70.63	-88.61	2,591.93	5,516.16	3,968.01	3,826.62	141.40	28.063	
14,300.00	8,344.00	14,114.83	8,259.00	71.96	71.65	-88.61	2,592.38	5,616.16	3,968.13	3,824.69	143.44	27.664	
14,400.00	8,344.00	14,214.83	8,259.00	72.98	72.67	-88.61	2,592.83	5,716.16	3,968.24	3,822.75	145.49	27.276	
14,500.00	8,344.00	14,314.83	8,259.00	74.01	73.70	-88.61	2,593.28	5,816.16	3,968.36	3,820.82	147.54	26.897	
14,600.00	8,344.00	14,414.83	8,259.00	75.04	74.73	-88.61	2,593.72	5,916.16	3,968.47	3,818.87	149.60	26.528	
14,700.00	8,344.00	14,514.83	8,259.00	76.07	75.76	-88.61	2,594.17	6,016.15	3,968.58	3,816.92	151.66	26.167	
14,800.00	8,344.00	14,614.83	8,259.00	77.10	76.80	-88.61	2,594.62	6,116.15	3,968.70	3,814.97	153.73	25.816	
14,900.00	8,344.00	14,714.83	8,259.00	78.14	77.83	-88.61	2,595.07	6,216.15	3,968.81	3,813.01	155.80	25.473	
15,000.00	8,344.00	14,814.83	8,259.00	79.17	78.87	-88.61	2,595.52	6,316.15	3,968.92	3,811.04	157.88	25.138	
15,100.00	8,344.00	14,914.83	8,259.00	80.21	79.91	-88.61	2,595.96	6,416.15	3,969.04	3,809.07	159.97	24.812	
15,200.00	8,344.00	15,014.83	8,259.00	81.26	80.95	-88.61	2,596.41	6,516.15	3,969.15	3,807.10	162.05	24.493	
15,300.00	8,344.00	15,114.83	8,259.00	82.30	82.00	-88.61	2,596.86	6,616.15	3,969.27	3,805.12	164.14	24.182	
15,400.00	8,344.00	15,214.83	8,259.00	83.35	83.05	-88.61	2,597.31	6,716.15	3,969.38	3,803.14	166.24	23.878	
15,500.00	8,344.00	15,314.83	8,259.00	84.40	84.10	-88.61	2,597.75	6,816.15	3,969.49	3,801.16	168.34	23.580	
15,600.00	8,344.00	15,414.83	8,259.00	85.45	85.15	-88.61	2,598.20	6,916.14	3,969.61	3,799.17	170.44	23.290	
15,700.00	8,344.00	15,514.83	8,259.00	86.50	86.20	-88.61	2,598.65	7,016.14	3,969.72	3,797.17	172.55	23.007	
15,800.00	8,344.00	15,614.82	8,259.00	87.55	87.26	-88.61	2,599.10	7,116.14	3,969.84	3,795.18	174.66	22.729	
15,900.00	8,344.00	15,714.82	8,259.00	88.61	88.31	-88.61	2,599.54	7,216.14	3,969.95	3,793.18	176.77	22.458	
16,000.00	8,344.00	15,814.82	8,259.00	89.67	89.37	-88.61	2,599.99	7,316.14	3,970.06	3,791.18	178.89	22.193	
16,100.00	8,344.00	15,914.82	8,259.00	90.72	90.43	-88.61	2,600.44	7,416.14	3,970.18	3,789.17	181.01	21.934	
16,200.00	8,344.00	16,014.82	8,259.00	91.78	91.49	-88.61	2,600.89	7,516.14	3,970.29	3,787.16	183.13	21.680	
16,300.00	8,344.00	16,114.82	8,259.00	92.85	92.55	-88.61	2,601.33	7,616.14	3,970.41	3,785.15	185.25	21.432	
16,400.00	8,344.00	16,214.82	8,259.00	93.91	93.62	-88.61	2,601.78	7,716.14	3,970.52	3,783.14	187.38	21.190	
16,500.00	8,344.00	16,314.82	8,259.00	94.97	94.68	-88.61	2,602.23	7,816.14	3,970.63	3,781.12	189.51	20.952	
16,600.00	8,344.00	16,414.82	8,259.00	96.04	95.75	-88.61	2,602.68	7,916.13	3,970.75	3,779.10	191.64	20.719	
16,700.00	8,344.00	16,514.82	8,259.00	97.11	96.81	-88.61	2,603.12	8,016.13	3,970.86	3,777.08	193.78	20.492	
16,800.00	8,344.00	16,614.82	8,259.00	98.17	97.88	-88.61	2,603.57	8,116.13	3,970.98	3,775.06	195.92	20.269	
16,900.00	8,344.00	16,714.82	8,259.00	99.24	98.95	-88.61	2,604.02	8,216.13	3,971.09	3,773.03	198.06	20.050	
17,000.00	8,344.00	16,814.82	8,259.00	100.31	100.02	-88.61	2,604.47	8,316.13	3,971.20	3,771.00	200.20	19.836	
17,100.00	8,344.00	16,914.82	8,259.00	101.39	101.10	-88.61	2,604.91	8,416.13	3,971.32	3,768.97	202.35	19.626	
17,200.00	8,344.00	17,014.82	8,259.00	102.46	102.17	-88.61	2,605.36	8,516.13	3,971.43	3,766.94	204.49	19.421	
17,300.00	8,344.00	17,114.82	8,259.00	103.53	103.24	-88.61	2,605.81	8,616.13	3,971.54	3,764.90	206.64	19.220	
17,400.00	8,344.00	17,214.82	8,259.00	104.61	104.32	-88.61	2,606.26	8,716.13	3,971.66	3,762.87	208.79	19.022	
17,500.00	8,344.00	17,314.82	8,259.00	105.68	105.40	-88.62	2,606.71	8,816.12	3,971.77	3,760.83	210.95	18.828	
17,600.00	8,344.00	17,414.82	8,259.00	106.76	106.47	-88.62	2,607.15	8,916.12	3,971.89	3,758.79	213.10	18.639	
17,700.00	8,344.00	17,514.82	8,259.00	107.84	107.55	-88.62	2,607.60	9,016.12	3,972.00	3,756.74	215.26	18.452	
17,800.00	8,344.00	17,614.82	8,259.00	108.92	108.63	-88.62	2,608.05	9,116.12	3,972.11	3,754.70	217.41	18.270	
17,900.00	8,344.00	17,714.82	8,259.00	109.99	109.71	-88.62	2,608.50	9,216.12	3,972.23	3,752.65	219.57	18.091	
18,000.00	8,344.00	17,814.82	8,259.00	111.08	110.79	-88.62	2,608.94	9,316.12	3,972.34	3,750.61	221.74	17.915	
18,100.00	8,344.00	17,914.82	8,259.00	112.16	111.87	-88.62	2,609.39	9,416.12	3,972.46	3,748.56	223.90	17.742	
18,200.00	8,344.00	18,014.82	8,259.00	113.24	112.95	-88.62	2,609.84	9,516.12	3,972.57	3,746.51	226.06	17.573	
18,300.00	8,344.00	18,114.82	8,259.00	114.32	114.04	-88.62	2,610.29	9,616.12	3,972.68	3,744.45	228.23	17.406	
18,400.00	8,344.00	18,214.82	8,259.00	115.40	115.12	-88.62	2,610.73	9,716.11	3,972.80	3,742.40	230.40	17.243	
18,500.00	8,344.00	18,314.82	8,259.00	116.49	116.21	-88.62	2,611.18	9,816.11	3,972.91	3,740.34	232.57	17.083	
18,600.00	8,344.00	18,414.82	8,259.00	117.57	117.29	-88.62	2,611.63	9,916.11	3,973.03	3,738.29	234.74	16.925	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A03) Wallaby 7 Fed Com 131H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
18,700.00	8,344.00	18,514.82	8,259.00	118.66	118.38	-88.62	2,612.08	10,016.11	3,973.14	3,736.23	236.91	16.771	
18,800.00	8,344.00	18,614.82	8,259.00	119.74	119.46	-88.62	2,612.52	10,116.11	3,973.25	3,734.17	239.08	16.619	
18,892.65	8,344.00	18,707.47	8,259.00	120.75	120.47	-88.62	2,612.94	10,208.76	3,973.36	3,732.26	241.10	16.480 SF	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	11.00	11.00	0.00	0.01	0.76	1,542.72	20.48	1,542.86				
100.00	100.00	111.00	111.00	0.13	0.16	0.76	1,542.72	20.48	1,542.86	1,542.57	0.29	5,313.555	
200.00	200.00	211.00	211.00	0.48	0.52	0.76	1,542.72	20.48	1,542.86	1,541.85	1.01	1,531.667	
300.00	300.00	311.00	311.00	0.84	0.88	0.76	1,542.72	20.48	1,542.86	1,541.13	1.72	894.799	
400.00	400.00	411.00	411.00	1.20	1.24	0.76	1,542.72	20.48	1,542.86	1,540.41	2.44	632.009	
500.00	500.00	511.00	511.00	1.56	1.60	0.76	1,542.72	20.48	1,542.86	1,539.70	3.16	488.534	
600.00	600.00	611.00	611.00	1.92	1.96	0.76	1,542.72	20.48	1,542.86	1,538.98	3.88	398.148	CC, ES
700.00	699.99	710.99	710.99	2.26	2.32	164.76	1,542.72	20.48	1,544.12	1,539.54	4.58	337.480	
800.00	799.91	810.91	810.91	2.59	2.67	164.78	1,542.72	20.48	1,547.91	1,542.64	5.27	293.908	
900.00	899.69	910.69	910.69	2.93	3.03	164.82	1,542.72	20.48	1,554.22	1,548.26	5.96	260.605	
1,000.00	999.27	1,013.68	1,013.68	3.28	3.40	164.88	1,542.71	20.46	1,563.04	1,556.37	6.67	234.174	
1,100.00	1,098.57	1,146.32	1,146.28	3.62	3.85	164.91	1,541.05	18.23	1,573.13	1,565.66	7.47	210.569	
1,200.00	1,197.54	1,279.22	1,278.97	3.98	4.30	164.83	1,536.65	12.28	1,583.62	1,575.36	8.26	191.667	
1,300.00	1,296.09	1,393.33	1,392.67	4.33	4.69	164.69	1,530.92	4.55	1,594.85	1,585.85	9.00	177.222	
1,400.00	1,394.16	1,492.39	1,491.35	4.70	5.03	164.57	1,525.71	-2.48	1,608.39	1,598.69	9.69	165.952	
1,500.00	1,491.70	1,591.09	1,589.66	5.07	5.37	164.47	1,520.53	-9.48	1,624.42	1,614.03	10.39	156.407	
1,512.42	1,503.77	1,603.32	1,601.84	5.12	5.42	164.46	1,519.88	-10.35	1,626.58	1,616.11	10.47	155.296	
1,600.00	1,588.86	1,689.53	1,687.72	5.45	5.72	164.43	1,515.35	-16.47	1,641.99	1,630.91	11.08	148.193	
1,700.00	1,686.02	1,787.97	1,785.77	5.83	6.07	164.41	1,510.18	-23.45	1,659.57	1,647.80	11.77	140.942	
1,800.00	1,783.18	1,886.41	1,883.83	6.21	6.41	164.39	1,505.01	-30.43	1,677.16	1,664.69	12.47	134.468	
1,900.00	1,880.34	1,984.85	1,981.88	6.60	6.76	164.37	1,499.83	-37.42	1,694.75	1,681.57	13.17	128.656	
2,000.00	1,977.50	2,083.29	2,079.94	6.99	7.11	164.34	1,494.66	-44.40	1,712.33	1,698.46	13.87	123.412	
2,100.00	2,074.66	2,181.73	2,177.99	7.38	7.47	164.32	1,489.49	-51.38	1,729.92	1,715.34	14.58	118.659	
2,200.00	2,171.82	2,280.17	2,276.05	7.77	7.82	164.30	1,484.32	-58.37	1,747.51	1,732.22	15.28	114.332	
2,300.00	2,268.99	2,378.60	2,374.10	8.16	8.17	164.28	1,479.14	-65.35	1,765.10	1,749.11	15.99	110.378	
2,400.00	2,366.15	2,477.04	2,472.16	8.56	8.52	164.26	1,473.97	-72.33	1,782.69	1,765.99	16.70	106.751	
2,500.00	2,463.31	2,575.48	2,570.21	8.95	8.88	164.24	1,468.80	-79.31	1,800.27	1,782.87	17.41	103.413	
2,600.00	2,560.47	2,673.92	2,668.27	9.35	9.23	164.22	1,463.62	-86.30	1,817.86	1,799.74	18.12	100.332	
2,700.00	2,657.63	2,772.36	2,766.32	9.75	9.59	164.20	1,458.45	-93.28	1,835.45	1,816.62	18.83	97.478	
2,800.00	2,754.79	2,870.80	2,864.38	10.14	9.94	164.18	1,453.28	-100.26	1,853.04	1,833.50	19.54	94.829	
2,900.00	2,851.95	2,969.24	2,962.43	10.54	10.30	164.17	1,448.11	-107.25	1,870.63	1,850.38	20.25	92.362	
3,000.00	2,949.11	3,067.68	3,060.48	10.94	10.65	164.15	1,442.93	-114.23	1,888.22	1,867.25	20.97	90.061	
3,100.00	3,046.27	3,166.12	3,158.54	11.34	11.01	164.13	1,437.76	-121.21	1,905.81	1,884.13	21.68	87.909	
3,200.00	3,143.43	3,264.56	3,256.59	11.74	11.37	164.11	1,432.59	-128.20	1,923.40	1,901.00	22.39	85.892	
3,300.00	3,240.59	3,363.00	3,354.65	12.14	11.72	164.10	1,427.41	-135.18	1,940.99	1,917.88	23.11	83.998	
3,400.00	3,337.75	3,461.44	3,452.70	12.54	12.08	164.08	1,422.24	-142.16	1,958.58	1,934.76	23.82	82.216	
3,500.00	3,434.91	3,559.88	3,550.76	12.94	12.44	164.06	1,417.07	-149.15	1,976.17	1,951.63	24.54	80.537	
3,600.00	3,532.07	3,658.31	3,648.81	13.34	12.80	164.05	1,411.90	-156.13	1,993.76	1,968.51	25.25	78.952	
3,700.00	3,629.23	3,756.75	3,746.87	13.74	13.15	164.03	1,406.72	-163.11	2,011.35	1,985.38	25.97	77.453	
3,800.00	3,726.39	3,855.19	3,844.92	14.14	13.51	164.02	1,401.55	-170.10	2,028.94	2,002.25	26.68	76.034	
3,900.00	3,823.55	3,953.63	3,942.98	14.54	13.87	164.00	1,396.38	-177.08	2,046.53	2,019.13	27.40	74.689	
4,000.00	3,920.72	4,052.07	4,041.03	14.94	14.23	163.98	1,391.21	-184.06	2,064.12	2,036.00	28.12	73.411	
4,100.00	4,017.88	4,150.51	4,139.09	15.35	14.58	163.97	1,386.03	-191.05	2,081.71	2,052.88	28.83	72.196	
4,200.00	4,115.04	4,248.95	4,237.14	15.75	14.94	163.96	1,380.86	-198.03	2,099.30	2,069.75	29.55	71.039	
4,300.00	4,212.20	4,347.39	4,335.20	16.15	15.30	163.94	1,375.69	-205.01	2,116.89	2,086.63	30.27	69.937	
4,400.00	4,309.36	4,445.83	4,433.25	16.55	15.66	163.93	1,370.51	-211.99	2,134.49	2,103.50	30.99	68.885	
4,500.00	4,406.52	4,544.27	4,531.31	16.96	16.02	163.91	1,365.34	-218.98	2,152.08	2,120.37	31.70	67.881	
4,600.00	4,503.68	4,642.71	4,629.36	17.36	16.38	163.90	1,360.17	-225.96	2,169.67	2,137.25	32.42	66.920	
4,700.00	4,600.84	4,741.15	4,727.42	17.76	16.73	163.89	1,355.00	-232.94	2,187.26	2,154.12	33.14	66.001	
4,800.00	4,698.00	4,839.59	4,825.47	18.16	17.09	163.87	1,349.82	-239.93	2,204.85	2,170.99	33.86	65.121	
4,900.00	4,795.16	4,938.02	4,923.53	18.57	17.45	163.86	1,344.65	-246.91	2,222.44	2,187.87	34.58	64.277	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,000.00	4,892.32	5,036.46	5,021.58	18.97	17.81	163.85	1,339.48	-253.89	2,240.04	2,204.74	35.29	63.466	
5,100.00	4,989.48	5,134.90	5,119.64	19.37	18.17	163.83	1,334.30	-260.88	2,257.63	2,221.62	36.01	62.688	
5,200.00	5,086.64	5,233.34	5,217.69	19.78	18.53	163.82	1,329.13	-267.86	2,275.22	2,238.49	36.73	61.941	
5,300.00	5,183.80	5,331.78	5,315.75	20.18	18.89	163.81	1,323.96	-274.84	2,292.81	2,255.36	37.45	61.221	
5,400.00	5,280.96	5,430.22	5,413.80	20.58	19.25	163.80	1,318.79	-281.83	2,310.41	2,272.24	38.17	60.529	
5,500.00	5,378.12	5,528.66	5,511.86	20.99	19.60	163.79	1,313.61	-288.81	2,328.00	2,289.11	38.89	59.862	
5,600.00	5,475.28	5,627.10	5,609.91	21.39	19.96	163.77	1,308.44	-295.79	2,345.59	2,305.98	39.61	59.219	
5,700.00	5,572.45	5,725.54	5,707.97	21.79	20.32	163.76	1,303.27	-302.78	2,363.18	2,322.86	40.33	58.599	
5,800.00	5,669.61	5,823.98	5,806.02	22.20	20.68	163.75	1,298.10	-309.76	2,380.78	2,339.73	41.05	58.000	
5,900.00	5,766.77	5,922.42	5,904.08	22.60	21.04	163.74	1,292.92	-316.74	2,398.37	2,356.60	41.77	57.422	
6,000.00	5,863.93	6,020.86	6,002.13	23.00	21.40	163.73	1,287.75	-323.73	2,415.96	2,373.48	42.49	56.864	
6,100.00	5,961.09	6,119.29	6,100.19	23.41	21.76	163.72	1,282.58	-330.71	2,433.56	2,390.35	43.21	56.323	
6,200.00	6,058.25	6,217.73	6,198.24	23.81	22.12	163.71	1,277.40	-337.69	2,451.15	2,407.22	43.93	55.801	
6,300.00	6,155.41	6,316.17	6,296.30	24.22	22.48	163.70	1,272.23	-344.68	2,468.74	2,424.10	44.65	55.295	
6,400.00	6,252.57	6,414.61	6,394.35	24.62	22.84	163.69	1,267.06	-351.66	2,486.34	2,440.97	45.37	54.805	
6,500.00	6,349.73	6,513.05	6,492.41	25.02	23.20	163.68	1,261.89	-358.64	2,503.93	2,457.84	46.09	54.330	
6,600.00	6,446.89	6,611.49	6,590.46	25.43	23.56	163.67	1,256.71	-365.62	2,521.52	2,474.72	46.81	53.870	
6,700.00	6,544.05	6,700.00	6,678.63	25.83	23.88	163.66	1,252.08	-371.88	2,539.16	2,491.67	47.48	53.477	
6,753.71	6,596.23	6,740.42	6,718.92	26.05	24.03	163.66	1,250.18	-374.44	2,548.91	2,501.10	47.81	53.315	
6,800.00	6,641.28	6,772.98	6,751.41	26.23	24.14	163.70	1,248.84	-376.25	2,557.31	2,509.23	48.08	53.191	
6,900.00	6,739.00	6,843.34	6,821.65	26.63	24.40	163.80	1,246.50	-379.41	2,574.42	2,525.77	48.65	52.912	
7,000.00	6,837.24	6,900.00	6,878.27	27.02	24.60	163.89	1,245.17	-381.20	2,590.19	2,541.04	49.15	52.697	
7,100.00	6,935.94	6,984.06	6,962.30	27.40	24.90	164.01	1,244.13	-382.61	2,604.46	2,554.68	49.78	52.316	
7,200.00	7,035.03	7,067.78	7,046.03	27.77	25.19	164.13	1,244.02	-382.76	2,617.27	2,566.87	50.40	51.933	
7,300.00	7,134.43	7,167.19	7,145.43	28.13	25.52	164.23	1,244.02	-382.76	2,627.74	2,576.65	51.08	51.440	
7,400.00	7,234.09	7,266.84	7,245.09	28.49	25.85	164.31	1,244.02	-382.76	2,635.69	2,583.92	51.77	50.912	
7,500.00	7,333.93	7,366.68	7,344.93	28.83	26.18	164.37	1,244.02	-382.76	2,641.14	2,588.69	52.45	50.351	
7,600.00	7,433.88	7,466.63	7,444.88	29.17	26.51	164.40	1,244.02	-382.76	2,644.07	2,590.93	53.14	49.758	
7,666.13	7,500.00	7,532.75	7,511.00	29.38	26.73	0.41	1,244.02	-382.76	2,644.62	2,591.04	53.58	49.359	
7,700.00	7,533.87	7,566.63	7,544.87	29.48	26.85	0.41	1,244.02	-382.76	2,644.62	2,590.82	53.80	49.156	
7,800.00	7,633.87	7,666.63	7,644.87	29.77	27.18	0.41	1,244.02	-382.76	2,644.62	2,590.16	54.45	48.566	
7,813.44	7,647.31	7,680.07	7,658.31	29.81	27.23	0.41	1,244.02	-382.76	2,644.62	2,590.08	54.54	48.488	
7,900.00	7,733.87	7,766.17	7,744.42	30.06	27.52	0.41	1,244.02	-382.70	2,644.62	2,589.51	55.11	47.992	
7,937.17	7,771.04	7,800.00	7,778.21	30.17	27.63	0.45	1,244.03	-381.21	2,644.64	2,589.31	55.33	47.799	
7,950.00	7,783.87	7,813.42	7,791.58	30.21	27.67	-89.28	1,244.03	-380.06	2,644.65	2,589.24	55.41	47.726	
8,000.00	7,833.75	7,860.36	7,838.06	30.36	27.82	-89.20	1,244.06	-373.60	2,644.70	2,588.99	55.71	47.471	
8,050.00	7,883.15	7,907.05	7,883.61	30.50	27.96	-89.13	1,244.11	-363.43	2,644.75	2,588.75	56.00	47.227	
8,100.00	7,931.69	7,953.51	7,927.97	30.64	28.10	-89.06	1,244.17	-349.66	2,644.80	2,588.52	56.28	46.995	
8,150.00	7,979.01	8,000.00	7,971.10	30.78	28.23	-89.00	1,244.25	-332.32	2,644.85	2,588.31	56.55	46.774	
8,200.00	8,024.75	8,045.87	8,012.13	30.90	28.36	-88.95	1,244.35	-311.85	2,644.90	2,588.10	56.80	46.568	
8,250.00	8,068.56	8,091.82	8,051.46	31.01	28.47	-88.90	1,244.46	-288.12	2,644.94	2,587.90	57.04	46.373	
8,300.00	8,110.10	8,137.64	8,088.67	31.12	28.58	-88.87	1,244.58	-261.39	2,644.98	2,587.71	57.26	46.189	
8,350.00	8,149.07	8,183.36	8,123.54	31.20	28.69	-88.84	1,244.72	-231.85	2,645.01	2,587.53	57.48	46.014	
8,400.00	8,185.15	8,229.01	8,155.91	31.28	28.78	-88.82	1,244.87	-199.67	2,645.04	2,587.35	57.69	45.848	
8,450.00	8,218.09	8,274.61	8,185.57	31.34	28.87	-88.80	1,245.03	-165.05	2,645.05	2,587.16	57.89	45.690	
8,500.00	8,247.62	8,320.19	8,212.38	31.39	28.96	-88.80	1,245.20	-128.21	2,645.06	2,586.98	58.09	45.537	
8,550.00	8,273.53	8,365.77	8,236.18	31.43	29.05	-88.81	1,245.37	-89.35	2,645.07	2,586.79	58.28	45.389	
8,600.00	8,295.61	8,411.38	8,256.82	31.45	29.13	-88.82	1,245.56	-48.69	2,645.06	2,586.60	58.46	45.245	
8,650.00	8,313.70	8,457.05	8,274.19	31.47	29.21	-88.84	1,245.76	-6.47	2,645.05	2,586.41	58.64	45.105	
8,700.00	8,327.66	8,502.79	8,288.16	31.48	29.29	-88.87	1,245.96	37.07	2,645.03	2,586.21	58.82	44.968	
8,750.00	8,337.38	8,550.00	8,298.89	31.48	29.37	-88.91	1,246.17	83.03	2,645.01	2,586.01	59.00	44.832	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
8,800.00	8,342.79	8,594.60	8,305.52	31.47	29.45	-88.95	1,246.37	127.13	2,644.98	2,585.81	59.17	44.705	
8,837.17	8,344.00	8,628.87	8,308.27	31.46	29.50	-88.99	1,246.53	161.28	2,644.95	2,585.66	59.29	44.613	
8,862.04	8,344.00	8,651.88	8,308.97	31.46	29.54	-89.00	1,246.64	184.27	2,644.94	2,585.57	59.37	44.551	
8,900.00	8,344.00	8,689.36	8,309.00	31.45	29.60	-89.00	1,246.81	221.75	2,644.95	2,585.45	59.50	44.455	
9,000.00	8,344.00	8,789.36	8,309.00	31.44	29.79	-89.00	1,247.27	321.75	2,644.97	2,585.07	59.90	44.156	
9,100.00	8,344.00	8,889.36	8,309.00	31.44	30.03	-89.00	1,247.73	421.75	2,644.98	2,584.60	60.38	43.804	
9,200.00	8,344.00	8,989.36	8,309.00	31.44	30.31	-89.00	1,248.20	521.75	2,645.00	2,584.06	60.94	43.400	
9,300.00	8,344.00	9,089.36	8,309.00	31.48	30.63	-89.00	1,248.66	621.75	2,645.02	2,583.44	61.58	42.951	
9,400.00	8,344.00	9,189.36	8,309.00	31.62	30.98	-89.00	1,249.12	721.75	2,645.04	2,582.74	62.30	42.459	
9,500.00	8,344.00	9,289.36	8,309.00	31.95	31.37	-89.00	1,249.58	821.75	2,645.06	2,581.98	63.08	41.932	
9,600.00	8,344.00	9,389.36	8,309.00	32.36	31.80	-89.00	1,250.04	921.75	2,645.07	2,581.14	63.93	41.372	
9,700.00	8,344.00	9,489.36	8,309.00	32.82	32.26	-89.00	1,250.51	1,021.75	2,645.09	2,580.24	64.85	40.785	
9,800.00	8,344.00	9,589.36	8,309.00	33.31	32.75	-89.00	1,250.97	1,121.74	2,645.11	2,579.27	65.84	40.176	
9,900.00	8,344.00	9,689.36	8,309.00	33.84	33.28	-89.00	1,251.43	1,221.74	2,645.13	2,578.25	66.88	39.549	
10,000.00	8,344.00	9,789.36	8,309.00	34.39	33.83	-89.00	1,251.89	1,321.74	2,645.15	2,577.16	67.98	38.908	
10,100.00	8,344.00	9,889.36	8,309.00	34.97	34.41	-89.00	1,252.35	1,421.74	2,645.16	2,576.02	69.14	38.257	
10,200.00	8,344.00	9,989.36	8,309.00	35.58	35.02	-89.00	1,252.81	1,521.74	2,645.18	2,574.83	70.35	37.599	
10,300.00	8,344.00	10,089.36	8,309.00	36.21	35.65	-89.00	1,253.28	1,621.74	2,645.20	2,573.59	71.61	36.937	
10,400.00	8,344.00	10,189.36	8,309.00	36.86	36.30	-89.00	1,253.74	1,721.74	2,645.22	2,572.30	72.92	36.275	
10,500.00	8,344.00	10,289.36	8,309.00	37.53	36.98	-89.00	1,254.20	1,821.74	2,645.24	2,570.96	74.27	35.615	
10,600.00	8,344.00	10,389.36	8,309.00	38.23	37.68	-89.00	1,254.66	1,921.74	2,645.25	2,569.59	75.67	34.959	
10,700.00	8,344.00	10,489.36	8,309.00	38.95	38.40	-89.00	1,255.12	2,021.74	2,645.27	2,568.17	77.10	34.309	
10,800.00	8,344.00	10,589.36	8,309.00	39.68	39.14	-89.00	1,255.58	2,121.73	2,645.29	2,566.71	78.58	33.666	
10,900.00	8,344.00	10,689.36	8,309.00	40.43	39.89	-89.00	1,256.05	2,221.73	2,645.31	2,565.22	80.08	33.032	
11,000.00	8,344.00	10,789.36	8,309.00	41.20	40.67	-89.00	1,256.51	2,321.73	2,645.33	2,563.70	81.63	32.408	
11,100.00	8,344.00	10,889.36	8,309.00	41.99	41.46	-89.00	1,256.97	2,421.73	2,645.34	2,562.14	83.20	31.795	
11,200.00	8,344.00	10,989.36	8,309.00	42.79	42.26	-89.00	1,257.43	2,521.73	2,645.36	2,560.56	84.80	31.194	
11,300.00	8,344.00	11,089.36	8,309.00	43.60	43.08	-89.00	1,257.89	2,621.73	2,645.38	2,558.94	86.44	30.605	
11,400.00	8,344.00	11,189.36	8,309.00	44.43	43.91	-89.00	1,258.35	2,721.73	2,645.40	2,557.30	88.10	30.028	
11,500.00	8,344.00	11,289.36	8,309.00	45.27	44.75	-89.00	1,258.82	2,821.73	2,645.42	2,555.63	89.78	29.465	
11,600.00	8,344.00	11,389.36	8,309.00	46.12	45.61	-89.00	1,259.28	2,921.73	2,645.43	2,553.94	91.49	28.915	
11,700.00	8,344.00	11,489.36	8,309.00	46.98	46.48	-89.00	1,259.74	3,021.72	2,645.45	2,552.23	93.22	28.378	
11,800.00	8,344.00	11,589.36	8,309.00	47.86	47.35	-89.00	1,260.20	3,121.72	2,645.47	2,550.49	94.98	27.854	
11,900.00	8,344.00	11,689.36	8,309.00	48.74	48.24	-89.00	1,260.66	3,221.72	2,645.49	2,548.74	96.75	27.344	
12,000.00	8,344.00	11,789.36	8,309.00	49.63	49.14	-89.00	1,261.12	3,321.72	2,645.51	2,546.96	98.54	26.847	
12,100.00	8,344.00	11,889.36	8,309.00	50.54	50.05	-89.00	1,261.59	3,421.72	2,645.52	2,545.17	100.35	26.362	
12,200.00	8,344.00	11,989.36	8,309.00	51.45	50.96	-89.00	1,262.05	3,521.72	2,645.54	2,543.36	102.18	25.891	
12,300.00	8,344.00	12,089.36	8,309.00	52.37	51.89	-89.00	1,262.51	3,621.72	2,645.56	2,541.54	104.02	25.432	
12,400.00	8,344.00	12,189.36	8,309.00	53.29	52.82	-89.00	1,262.97	3,721.72	2,645.58	2,539.69	105.88	24.986	
12,500.00	8,344.00	12,289.36	8,309.00	54.23	53.76	-89.00	1,263.43	3,821.72	2,645.60	2,537.84	107.76	24.551	
12,600.00	8,344.00	12,389.36	8,309.00	55.17	54.70	-89.00	1,263.90	3,921.71	2,645.61	2,535.97	109.65	24.128	
12,700.00	8,344.00	12,489.36	8,309.00	56.12	55.65	-89.00	1,264.36	4,021.71	2,645.63	2,534.08	111.55	23.717	
12,800.00	8,344.00	12,589.36	8,309.00	57.07	56.61	-89.00	1,264.82	4,121.71	2,645.65	2,532.19	113.46	23.317	
12,900.00	8,344.00	12,689.36	8,309.00	58.03	57.58	-89.00	1,265.28	4,221.71	2,645.67	2,530.28	115.39	22.928	
13,000.00	8,344.00	12,789.36	8,309.00	58.99	58.54	-89.00	1,265.74	4,321.71	2,645.69	2,528.36	117.32	22.550	
13,100.00	8,344.00	12,889.36	8,309.00	59.97	59.52	-89.00	1,266.20	4,421.71	2,645.70	2,526.43	119.27	22.182	
13,200.00	8,344.00	12,989.36	8,309.00	60.94	60.50	-89.00	1,266.67	4,521.71	2,645.72	2,524.49	121.23	21.824	
13,300.00	8,344.00	13,089.36	8,309.00	61.92	61.48	-89.00	1,267.13	4,621.71	2,645.74	2,522.54	123.20	21.475	
13,400.00	8,344.00	13,189.36	8,309.00	62.91	62.47	-89.00	1,267.59	4,721.71	2,645.76	2,520.58	125.18	21.136	
13,500.00	8,344.00	13,289.36	8,309.00	63.90	63.47	-89.00	1,268.05	4,821.71	2,645.78	2,518.61	127.16	20.806	
13,573.64	8,344.00	13,363.00	8,309.00	64.63	64.20	-89.00	1,268.39	4,895.35	2,645.79	2,517.16	128.63	20.569	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,576.79	8,344.00	13,366.15	8,309.00	64.66	64.23	-89.00	1,268.41	4,898.50	2,645.79	2,517.10	128.69	20.559	
13,600.00	8,344.00	13,389.36	8,309.00	64.89	64.47	-89.00	1,268.51	4,921.70	2,645.82	2,516.67	129.15	20.486	
13,700.00	8,344.00	13,489.36	8,309.00	65.89	65.47	-89.00	1,268.97	5,021.70	2,645.95	2,514.79	131.16	20.174	
13,800.00	8,344.00	13,589.36	8,309.00	66.89	66.47	-89.00	1,269.44	5,121.70	2,646.08	2,512.91	133.17	19.870	
13,900.00	8,344.00	13,689.36	8,309.00	67.90	67.48	-89.00	1,269.90	5,221.70	2,646.21	2,511.02	135.18	19.575	
14,000.00	8,344.00	13,789.36	8,309.00	68.91	68.50	-89.00	1,270.36	5,321.70	2,646.33	2,509.12	137.21	19.287	
14,100.00	8,344.00	13,889.36	8,309.00	69.92	69.51	-89.00	1,270.82	5,421.70	2,646.46	2,507.22	139.24	19.006	
14,200.00	8,344.00	13,989.36	8,309.00	70.94	70.53	-89.00	1,271.28	5,521.70	2,646.59	2,505.31	141.28	18.733	
14,300.00	8,344.00	14,089.36	8,309.00	71.96	71.56	-89.00	1,271.74	5,621.70	2,646.72	2,503.40	143.32	18.467	
14,400.00	8,344.00	14,189.36	8,309.00	72.98	72.58	-89.00	1,272.21	5,721.70	2,646.85	2,501.47	145.37	18.207	
14,500.00	8,344.00	14,289.36	8,309.00	74.01	73.61	-89.00	1,272.67	5,821.69	2,646.97	2,499.55	147.43	17.954	
14,600.00	8,344.00	14,389.36	8,309.00	75.04	74.64	-89.00	1,273.13	5,921.69	2,647.10	2,497.61	149.49	17.708	
14,700.00	8,344.00	14,489.36	8,309.00	76.07	75.67	-89.00	1,273.59	6,021.69	2,647.23	2,495.68	151.55	17.467	
14,800.00	8,344.00	14,589.36	8,309.00	77.10	76.71	-89.00	1,274.05	6,121.69	2,647.36	2,493.73	153.63	17.233	
14,900.00	8,344.00	14,689.36	8,309.00	78.14	77.75	-89.00	1,274.52	6,221.69	2,647.49	2,491.78	155.70	17.004	
15,000.00	8,344.00	14,789.36	8,309.00	79.17	78.79	-89.00	1,274.98	6,321.69	2,647.61	2,489.83	157.78	16.780	
15,100.00	8,344.00	14,889.36	8,309.00	80.21	79.83	-89.00	1,275.44	6,421.69	2,647.74	2,487.88	159.87	16.562	
15,200.00	8,344.00	14,989.36	8,309.00	81.26	80.88	-89.00	1,275.90	6,521.69	2,647.87	2,485.91	161.96	16.349	
15,300.00	8,344.00	15,089.36	8,309.00	82.30	81.93	-89.00	1,276.36	6,621.68	2,648.00	2,483.95	164.05	16.142	
15,400.00	8,344.00	15,189.36	8,309.00	83.35	82.97	-89.00	1,276.82	6,721.68	2,648.13	2,481.98	166.15	15.939	
15,500.00	8,344.00	15,289.36	8,309.00	84.40	84.03	-89.00	1,277.29	6,821.68	2,648.25	2,480.01	168.25	15.740	
15,600.00	8,344.00	15,389.36	8,309.00	85.45	85.08	-89.00	1,277.75	6,921.68	2,648.38	2,478.03	170.35	15.547	
15,700.00	8,344.00	15,489.36	8,309.00	86.50	86.13	-89.00	1,278.21	7,021.68	2,648.51	2,476.05	172.46	15.357	
15,800.00	8,344.00	15,589.36	8,309.00	87.55	87.19	-89.00	1,278.67	7,121.68	2,648.64	2,474.07	174.57	15.172	
15,900.00	8,344.00	15,689.36	8,309.00	88.61	88.25	-89.00	1,279.13	7,221.68	2,648.77	2,472.08	176.68	14.991	
16,000.00	8,344.00	15,789.36	8,309.00	89.67	89.31	-89.00	1,279.59	7,321.68	2,648.89	2,470.09	178.80	14.815	
16,100.00	8,344.00	15,889.36	8,309.00	90.72	90.37	-89.01	1,280.06	7,421.68	2,649.02	2,468.10	180.92	14.642	
16,200.00	8,344.00	15,989.36	8,309.00	91.78	91.43	-89.01	1,280.52	7,521.67	2,649.15	2,466.10	183.05	14.472	
16,300.00	8,344.00	16,089.36	8,309.00	92.85	92.49	-89.01	1,280.98	7,621.67	2,649.28	2,464.10	185.17	14.307	
16,400.00	8,344.00	16,189.36	8,309.00	93.91	93.56	-89.01	1,281.44	7,721.67	2,649.41	2,462.10	187.30	14.145	
16,500.00	8,344.00	16,289.35	8,309.00	94.97	94.63	-89.01	1,281.90	7,821.67	2,649.53	2,460.10	189.44	13.986	
16,600.00	8,344.00	16,389.35	8,309.00	96.04	95.69	-89.01	1,282.36	7,921.67	2,649.66	2,458.09	191.57	13.831	
16,700.00	8,344.00	16,489.35	8,309.00	97.11	96.76	-89.01	1,282.83	8,021.67	2,649.79	2,456.08	193.71	13.679	
16,800.00	8,344.00	16,589.35	8,309.00	98.17	97.83	-89.01	1,283.29	8,121.67	2,649.92	2,454.07	195.85	13.531	
16,900.00	8,344.00	16,689.35	8,309.00	99.24	98.90	-89.01	1,283.75	8,221.67	2,650.05	2,452.06	197.99	13.385	
17,000.00	8,344.00	16,789.35	8,309.00	100.31	99.98	-89.01	1,284.21	8,321.67	2,650.17	2,450.04	200.13	13.242	
17,100.00	8,344.00	16,889.35	8,309.00	101.39	101.05	-89.01	1,284.67	8,421.66	2,650.30	2,448.02	202.28	13.102	
17,200.00	8,344.00	16,989.35	8,309.00	102.46	102.12	-89.01	1,285.13	8,521.66	2,650.43	2,446.00	204.43	12.965	
17,300.00	8,344.00	17,089.35	8,309.00	103.53	103.20	-89.01	1,285.60	8,621.66	2,650.56	2,443.98	206.58	12.831	
17,400.00	8,344.00	17,189.35	8,309.00	104.61	104.28	-89.01	1,286.06	8,721.66	2,650.69	2,441.96	208.73	12.699	
17,500.00	8,344.00	17,289.35	8,309.00	105.68	105.35	-89.01	1,286.52	8,821.66	2,650.81	2,439.93	210.88	12.570	
17,600.00	8,344.00	17,389.35	8,309.00	106.76	106.43	-89.01	1,286.98	8,921.66	2,650.94	2,437.90	213.04	12.443	
17,700.00	8,344.00	17,489.35	8,309.00	107.84	107.51	-89.01	1,287.44	9,021.66	2,651.07	2,435.87	215.20	12.319	
17,800.00	8,344.00	17,589.35	8,309.00	108.92	108.59	-89.01	1,287.91	9,121.66	2,651.20	2,433.84	217.36	12.197	
17,900.00	8,344.00	17,689.35	8,309.00	109.99	109.67	-89.01	1,288.37	9,221.66	2,651.33	2,431.81	219.52	12.078	
18,000.00	8,344.00	17,789.35	8,309.00	111.08	110.75	-89.01	1,288.83	9,321.65	2,651.45	2,429.77	221.68	11.961	
18,100.00	8,344.00	17,889.35	8,309.00	112.16	111.84	-89.01	1,289.29	9,421.65	2,651.58	2,427.74	223.84	11.846	
18,200.00	8,344.00	17,989.35	8,309.00	113.24	112.92	-89.01	1,289.75	9,521.65	2,651.71	2,425.70	226.01	11.733	
18,300.00	8,344.00	18,089.35	8,309.00	114.32	114.00	-89.01	1,290.21	9,621.65	2,651.84	2,423.66	228.18	11.622	
18,400.00	8,344.00	18,189.35	8,309.00	115.40	115.09	-89.01	1,290.68	9,721.65	2,651.97	2,421.62	230.35	11.513	
18,500.00	8,344.00	18,289.35	8,309.00	116.49	116.17	-89.01	1,291.14	9,821.65	2,652.09	2,419.58	232.52	11.406	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A04) Wallaby 7 Fed Com 132H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)			
18,600.00	8,344.00	18,389.35	8,309.00	117.57	117.26	-89.01	1,291.60	9,921.65	2,652.22	2,417.53	234.69	11.301		
18,700.00	8,344.00	18,489.35	8,309.00	118.66	118.35	-89.01	1,292.06	10,021.65	2,652.35	2,415.49	236.86	11.198		
18,800.00	8,344.00	18,589.35	8,309.00	119.74	119.43	-89.01	1,292.52	10,121.64	2,652.48	2,413.44	239.04	11.097		
18,892.65	8,344.00	18,682.00	8,309.00	120.75	120.44	-89.01	1,292.95	10,214.29	2,652.60	2,411.55	241.05	11.004 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	11.00	11.00	0.00	0.01	1.87	1,542.17	50.48	1,543.00				
100.00	100.00	111.00	111.00	0.13	0.16	1.87	1,542.17	50.48	1,543.00	1,542.71	0.29	5,314.037	
200.00	200.00	211.00	211.00	0.48	0.52	1.87	1,542.17	50.48	1,543.00	1,541.99	1.01	1,531.806	
300.00	300.00	311.00	311.00	0.84	0.88	1.87	1,542.17	50.48	1,543.00	1,541.27	1.72	894.880	
400.00	400.00	411.00	411.00	1.20	1.24	1.87	1,542.17	50.48	1,543.00	1,540.55	2.44	632.067	
500.00	500.00	511.00	511.00	1.56	1.60	1.87	1,542.17	50.48	1,543.00	1,539.84	3.16	488.578	
600.00	600.00	611.00	611.00	1.92	1.96	1.87	1,542.17	50.48	1,543.00	1,539.12	3.88	398.185 CC, ES	
700.00	699.99	710.99	710.99	2.26	2.32	165.87	1,542.17	50.48	1,544.27	1,539.69	4.58	337.512	
800.00	799.91	810.91	810.91	2.59	2.67	165.90	1,542.17	50.48	1,548.07	1,542.81	5.27	293.939	
900.00	899.69	910.69	910.69	2.93	3.03	165.93	1,542.17	50.48	1,554.42	1,548.45	5.96	260.638	
1,000.00	999.27	1,000.00	1,000.00	3.28	3.35	165.97	1,542.17	50.48	1,563.33	1,556.70	6.63	235.859	
1,100.00	1,098.57	1,087.22	1,087.21	3.62	3.66	165.99	1,542.82	49.72	1,575.48	1,568.20	7.28	216.270	
1,200.00	1,197.54	1,165.71	1,165.66	3.98	3.94	165.95	1,544.51	47.75	1,591.45	1,583.54	7.91	201.209	
1,300.00	1,296.09	1,243.50	1,243.33	4.33	4.22	165.88	1,547.22	44.59	1,611.16	1,602.63	8.53	188.877	
1,400.00	1,394.16	1,322.45	1,322.07	4.70	4.50	165.76	1,551.02	40.15	1,634.58	1,625.43	9.15	178.574	
1,500.00	1,491.70	1,416.27	1,415.55	5.07	4.83	165.62	1,556.16	34.14	1,661.10	1,651.27	9.83	168.942	
1,512.42	1,503.77	1,428.19	1,427.43	5.12	4.87	165.60	1,556.81	33.37	1,664.56	1,654.64	9.92	167.783	
1,600.00	1,588.86	1,512.26	1,511.20	5.45	5.17	165.58	1,561.42	27.99	1,689.12	1,678.60	10.52	160.606	
1,700.00	1,686.02	1,608.24	1,606.84	5.83	5.52	165.56	1,566.68	21.84	1,717.16	1,705.96	11.20	153.312	
1,800.00	1,783.18	1,704.23	1,702.49	6.21	5.86	165.54	1,571.95	15.69	1,745.20	1,733.32	11.89	146.829	
1,900.00	1,880.34	1,800.22	1,798.13	6.60	6.20	165.51	1,577.21	9.54	1,773.25	1,760.67	12.57	141.033	
2,000.00	1,977.50	1,896.20	1,893.78	6.99	6.55	165.49	1,582.47	3.39	1,801.29	1,788.03	13.26	135.821	
2,100.00	2,074.66	1,992.19	1,989.42	7.38	6.89	165.47	1,587.74	-2.75	1,829.33	1,815.38	13.95	131.110	
2,200.00	2,171.82	2,088.17	2,085.06	7.77	7.24	165.45	1,593.00	-8.90	1,857.37	1,842.73	14.64	126.834	
2,300.00	2,268.99	2,184.16	2,180.71	8.16	7.58	165.43	1,598.26	-15.05	1,885.41	1,870.08	15.34	122.935	
2,400.00	2,366.15	2,280.14	2,276.35	8.56	7.93	165.41	1,603.52	-21.20	1,913.46	1,897.43	16.03	119.367	
2,500.00	2,463.31	2,376.13	2,371.99	8.95	8.27	165.39	1,608.79	-27.35	1,941.50	1,924.78	16.72	116.088	
2,600.00	2,560.47	2,472.12	2,467.64	9.35	8.62	165.38	1,614.05	-33.50	1,969.54	1,952.12	17.42	113.067	
2,700.00	2,657.63	2,568.10	2,563.28	9.75	8.96	165.36	1,619.31	-39.65	1,997.59	1,979.47	18.11	110.273	
2,800.00	2,754.79	2,664.09	2,658.93	10.14	9.31	165.34	1,624.58	-45.79	2,025.63	2,006.82	18.81	107.683	
2,900.00	2,851.95	2,760.07	2,754.57	10.54	9.66	165.32	1,629.84	-51.94	2,053.67	2,034.17	19.51	105.275	
3,000.00	2,949.11	2,856.06	2,850.21	10.94	10.00	165.31	1,635.10	-58.09	2,081.72	2,061.51	20.20	103.031	
3,100.00	3,046.27	2,952.04	2,945.86	11.34	10.35	165.29	1,640.36	-64.24	2,109.76	2,088.86	20.90	100.934	
3,200.00	3,143.43	3,048.03	3,041.50	11.74	10.70	165.28	1,645.63	-70.39	2,137.81	2,116.21	21.60	98.971	
3,300.00	3,240.59	3,144.01	3,137.14	12.14	11.04	165.26	1,650.89	-76.54	2,165.85	2,143.55	22.30	97.129	
3,400.00	3,337.75	3,240.00	3,232.79	12.54	11.39	165.25	1,656.15	-82.69	2,193.90	2,170.90	23.00	95.397	
3,500.00	3,434.91	3,335.99	3,328.43	12.94	11.73	165.23	1,661.42	-88.83	2,221.94	2,198.24	23.70	93.767	
3,600.00	3,532.07	3,431.97	3,424.08	13.34	12.08	165.22	1,666.68	-94.98	2,249.98	2,225.59	24.40	92.229	
3,700.00	3,629.23	3,527.96	3,519.72	13.74	12.43	165.21	1,671.94	-101.13	2,278.03	2,252.93	25.10	90.775	
3,800.00	3,726.39	3,623.94	3,615.36	14.14	12.77	165.19	1,677.20	-107.28	2,306.07	2,280.28	25.80	89.400	
3,900.00	3,823.55	3,719.93	3,711.01	14.54	13.12	165.18	1,682.47	-113.43	2,334.12	2,307.62	26.50	88.096	
4,000.00	3,920.72	3,815.91	3,806.65	14.94	13.47	165.17	1,687.73	-119.58	2,362.16	2,334.97	27.20	86.859	
4,100.00	4,017.88	3,911.90	3,902.29	15.35	13.82	165.16	1,692.99	-125.73	2,390.21	2,362.31	27.90	85.683	
4,200.00	4,115.04	4,007.88	3,997.94	15.75	14.16	165.14	1,698.26	-131.87	2,418.25	2,389.66	28.60	84.564	
4,300.00	4,212.20	4,103.87	4,093.58	16.15	14.51	165.13	1,703.52	-138.02	2,446.30	2,417.00	29.30	83.499	
4,400.00	4,309.36	4,199.86	4,189.23	16.55	14.86	165.12	1,708.78	-144.17	2,474.35	2,444.35	30.00	82.482	
4,500.00	4,406.52	4,295.84	4,284.87	16.96	15.20	165.11	1,714.04	-150.32	2,502.39	2,471.69	30.70	81.511	
4,600.00	4,503.68	4,391.83	4,380.51	17.36	15.55	165.10	1,719.31	-156.47	2,530.44	2,499.04	31.40	80.584	
4,700.00	4,600.84	4,487.81	4,476.16	17.76	15.90	165.09	1,724.57	-162.62	2,558.48	2,526.38	32.10	79.696	
4,800.00	4,698.00	4,583.80	4,571.80	18.16	16.24	165.08	1,729.83	-168.77	2,586.53	2,553.72	32.80	78.846	
4,900.00	4,795.16	4,679.78	4,667.44	18.57	16.59	165.07	1,735.09	-174.91	2,614.57	2,581.07	33.51	78.031	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:				Offset Well Error:	0.00 usft	
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,000.00	4,892.32	4,775.77	4,763.09	18.97	16.94	165.06	1,740.36	-181.06	2,642.62	2,608.41	34.21	77.249		
5,100.00	4,989.48	4,871.75	4,858.73	19.37	17.29	165.05	1,745.62	-187.21	2,670.67	2,635.76	34.91	76.499		
5,200.00	5,086.64	4,967.74	4,954.38	19.78	17.63	165.04	1,750.88	-193.36	2,698.71	2,663.10	35.61	75.777		
5,300.00	5,183.80	5,063.73	5,050.02	20.18	17.98	165.03	1,756.15	-199.51	2,726.76	2,690.44	36.32	75.084		
5,400.00	5,280.96	5,159.71	5,145.66	20.58	18.33	165.02	1,761.41	-205.66	2,754.80	2,717.79	37.02	74.416		
5,500.00	5,378.12	5,255.70	5,241.31	20.99	18.67	165.01	1,766.67	-211.80	2,782.85	2,745.13	37.72	73.773		
5,600.00	5,475.28	5,351.68	5,336.95	21.39	19.02	165.00	1,771.93	-217.95	2,810.90	2,772.47	38.42	73.153		
5,700.00	5,572.45	5,447.67	5,432.59	21.79	19.37	164.99	1,777.20	-224.10	2,838.94	2,799.82	39.13	72.555		
5,800.00	5,669.61	5,543.65	5,528.24	22.20	19.72	164.99	1,782.46	-230.25	2,866.99	2,827.16	39.83	71.978		
5,900.00	5,766.77	5,639.64	5,623.88	22.60	20.06	164.98	1,787.72	-236.40	2,895.04	2,854.50	40.53	71.421		
6,000.00	5,863.93	5,735.62	5,719.53	23.00	20.41	164.97	1,792.99	-242.55	2,923.08	2,881.85	41.24	70.883		
6,100.00	5,961.09	5,831.61	5,815.17	23.41	20.76	164.96	1,798.25	-248.70	2,951.13	2,909.19	41.94	70.362		
6,200.00	6,058.25	5,927.60	5,910.81	23.81	21.10	164.95	1,803.51	-254.84	2,979.18	2,936.53	42.65	69.858		
6,300.00	6,155.41	6,023.58	6,006.46	24.22	21.45	164.95	1,808.77	-260.99	3,007.22	2,963.87	43.35	69.371		
6,400.00	6,252.57	6,119.57	6,102.10	24.62	21.80	164.94	1,814.04	-267.14	3,035.27	2,991.22	44.05	68.899		
6,500.00	6,349.73	6,215.55	6,197.75	25.02	22.15	164.93	1,819.30	-273.29	3,063.32	3,018.56	44.76	68.441		
6,600.00	6,446.89	6,311.54	6,293.39	25.43	22.49	164.92	1,824.56	-279.44	3,091.36	3,045.90	45.46	67.998		
6,700.00	6,544.05	6,407.52	6,389.03	25.83	22.84	164.92	1,829.83	-285.59	3,119.41	3,073.24	46.17	67.568		
6,753.71	6,596.23	6,459.08	6,440.40	26.05	23.03	164.91	1,832.65	-288.89	3,134.47	3,087.93	46.55	67.342		
6,800.00	6,641.28	6,503.58	6,484.75	26.23	23.19	164.96	1,835.09	-291.74	3,147.20	3,100.33	46.87	67.145		
6,900.00	6,739.00	6,600.22	6,581.04	26.63	23.54	165.04	1,840.39	-297.93	3,172.90	3,125.32	47.58	66.688		
7,000.00	6,837.24	6,697.46	6,677.93	27.02	23.89	165.11	1,845.72	-304.16	3,196.15	3,147.86	48.29	66.191		
7,100.00	6,935.94	6,795.24	6,775.37	27.40	24.24	165.14	1,851.08	-310.42	3,216.93	3,167.94	49.00	65.655		
7,200.00	7,035.03	6,893.50	6,873.28	27.77	24.60	165.16	1,856.47	-316.72	3,235.24	3,185.53	49.71	65.084		
7,300.00	7,134.43	6,992.17	6,971.60	28.13	24.96	165.16	1,861.88	-323.04	3,251.05	3,200.63	50.42	64.479		
7,400.00	7,234.09	7,091.18	7,070.26	28.49	25.31	165.13	1,867.31	-329.38	3,264.37	3,213.23	51.13	63.842		
7,500.00	7,333.93	7,190.47	7,169.19	28.83	25.67	165.08	1,872.75	-335.74	3,275.18	3,223.34	51.84	63.176		
7,600.00	7,433.88	7,289.96	7,268.32	29.17	26.03	165.02	1,878.21	-342.11	3,283.48	3,230.93	52.55	62.482		
7,666.13	7,500.00	7,355.82	7,333.96	29.38	26.27	0.97	1,881.82	-346.33	3,287.59	3,234.58	53.01	62.020		
7,700.00	7,533.87	7,389.58	7,367.59	29.48	26.39	0.93	1,883.67	-348.49	3,289.41	3,236.18	53.24	61.787		
7,800.00	7,633.87	7,489.22	7,466.88	29.77	26.75	0.82	1,889.13	-354.88	3,294.81	3,240.89	53.92	61.110		
7,900.00	7,733.87	7,588.86	7,566.17	30.06	27.12	0.71	1,894.60	-361.26	3,300.22	3,245.62	54.60	60.448		
7,937.17	7,771.04	7,657.45	7,634.54	30.17	27.36	0.63	1,898.08	-365.33	3,302.11	3,247.10	55.01	60.026		
7,950.00	7,783.87	7,686.26	7,663.28	30.21	27.47	-89.09	1,899.32	-366.77	3,302.65	3,247.47	55.18	59.852		
8,000.00	7,833.75	7,798.33	7,775.23	30.36	27.87	-89.14	1,902.76	-370.80	3,304.13	3,248.30	55.83	59.187		
8,050.00	7,883.15	7,909.85	7,886.73	30.50	28.27	-89.41	1,904.08	-372.33	3,304.62	3,248.17	56.45	58.546		
8,100.00	7,931.69	7,965.81	7,942.69	30.64	28.46	-89.65	1,904.09	-372.35	3,304.52	3,247.72	56.80	58.178		
8,150.00	7,979.01	8,013.14	7,990.01	30.78	28.63	-89.92	1,904.09	-372.35	3,304.46	3,247.35	57.11	57.859		
8,163.51	7,991.54	8,025.66	8,002.54	30.81	28.67	-90.00	1,904.09	-372.35	3,304.46	3,247.26	57.19	57.776		
8,200.00	8,024.75	8,058.88	8,035.75	30.90	28.79	-90.23	1,904.09	-372.35	3,304.49	3,247.08	57.41	57.556		
8,250.00	8,068.56	8,103.66	8,080.53	31.01	28.94	-90.59	1,904.09	-372.17	3,304.69	3,246.98	57.70	57.270		
8,300.00	8,110.10	8,151.20	8,127.95	31.12	29.10	-90.96	1,904.11	-368.99	3,305.08	3,247.09	57.99	56.995		
8,350.00	8,149.07	8,201.07	8,177.24	31.20	29.26	-91.33	1,904.14	-361.46	3,305.66	3,247.38	58.28	56.724		
8,400.00	8,185.15	8,253.66	8,228.28	31.28	29.42	-91.71	1,904.20	-348.90	3,306.43	3,247.86	58.57	56.457		
8,450.00	8,218.09	8,309.40	8,280.89	31.34	29.58	-92.10	1,904.28	-330.54	3,307.37	3,248.52	58.85	56.196		
8,500.00	8,247.62	8,368.79	8,334.70	31.39	29.75	-92.48	1,904.40	-305.46	3,308.47	3,249.33	59.14	55.940		
8,550.00	8,273.53	8,432.39	8,389.11	31.43	29.92	-92.87	1,904.55	-272.58	3,309.70	3,250.27	59.43	55.690		
8,600.00	8,295.61	8,500.78	8,443.15	31.45	30.10	-93.26	1,904.74	-230.75	3,311.02	3,251.30	59.72	55.446		
8,650.00	8,313.70	8,574.49	8,495.38	31.47	30.28	-93.64	1,904.98	-178.80	3,312.36	3,252.36	60.00	55.210		
8,700.00	8,327.66	8,653.96	8,543.71	31.48	30.46	-94.01	1,905.27	-115.80	3,313.67	3,253.40	60.27	54.980		
8,750.00	8,337.38	8,739.34	8,585.39	31.48	30.64	-94.35	1,905.62	-41.38	3,314.86	3,254.33	60.54	54.758		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:				Offset Well Error:	0.00 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
8,800.00	8,342.79	8,830.36	8,617.13	31.47	30.83	-94.63	1,906.01	43.82	3,315.87	3,255.07	60.79	54.542		
8,837.17	8,344.00	8,901.18	8,632.26	31.46	30.96	-94.80	1,906.33	112.97	3,316.44	3,255.46	60.98	54.387		
8,900.00	8,344.00	9,007.28	8,639.00	31.45	31.14	-94.91	1,906.82	218.71	3,316.74	3,255.49	61.25	54.147		
9,000.00	8,344.00	9,107.28	8,639.00	31.44	31.32	-94.91	1,907.28	318.71	3,316.76	3,255.12	61.64	53.805		
9,100.00	8,344.00	9,207.28	8,639.00	31.44	31.55	-94.91	1,907.74	418.71	3,316.78	3,254.67	62.11	53.401		
9,200.00	8,344.00	9,307.28	8,639.00	31.44	31.81	-94.91	1,908.20	518.71	3,316.80	3,254.14	62.65	52.938		
9,300.00	8,344.00	9,407.28	8,639.00	31.48	32.11	-94.91	1,908.66	618.71	3,316.81	3,253.54	63.27	52.422		
9,400.00	8,344.00	9,507.28	8,639.00	31.62	32.44	-94.91	1,909.13	718.71	3,316.83	3,252.87	63.96	51.856		
9,500.00	8,344.00	9,607.28	8,639.00	31.95	32.81	-94.91	1,909.59	818.71	3,316.85	3,252.13	64.72	51.248		
9,600.00	8,344.00	9,707.28	8,639.00	32.36	33.22	-94.91	1,910.05	918.71	3,316.87	3,251.32	65.55	50.602		
9,700.00	8,344.00	9,807.28	8,639.00	32.82	33.65	-94.91	1,910.51	1,018.70	3,316.89	3,250.44	66.44	49.923		
9,800.00	8,344.00	9,907.28	8,639.00	33.31	34.12	-94.91	1,910.97	1,118.70	3,316.90	3,249.51	67.39	49.216		
9,900.00	8,344.00	10,007.28	8,639.00	33.84	34.62	-94.91	1,911.43	1,218.70	3,316.92	3,248.51	68.41	48.487		
10,000.00	8,344.00	10,107.28	8,639.00	34.39	35.14	-94.91	1,911.89	1,318.70	3,316.94	3,247.46	69.48	47.739		
10,100.00	8,344.00	10,207.28	8,639.00	34.97	35.70	-94.91	1,912.36	1,418.70	3,316.96	3,246.35	70.61	46.979		
10,200.00	8,344.00	10,307.28	8,639.00	35.58	36.28	-94.91	1,912.82	1,518.70	3,316.97	3,245.19	71.78	46.208		
10,300.00	8,344.00	10,407.28	8,639.00	36.21	36.88	-94.91	1,913.28	1,618.70	3,316.99	3,243.98	73.01	45.432		
10,400.00	8,344.00	10,507.28	8,639.00	36.86	37.51	-94.91	1,913.74	1,718.70	3,317.01	3,242.72	74.28	44.653		
10,500.00	8,344.00	10,607.28	8,639.00	37.53	38.16	-94.91	1,914.20	1,818.70	3,317.03	3,241.42	75.60	43.874		
10,600.00	8,344.00	10,707.28	8,639.00	38.23	38.83	-94.91	1,914.66	1,918.70	3,317.04	3,240.08	76.96	43.099		
10,700.00	8,344.00	10,807.28	8,639.00	38.95	39.53	-94.91	1,915.13	2,018.69	3,317.06	3,238.70	78.37	42.328		
10,800.00	8,344.00	10,907.28	8,639.00	39.68	40.24	-94.91	1,915.59	2,118.69	3,317.08	3,237.28	79.80	41.565		
10,900.00	8,344.00	11,007.28	8,639.00	40.43	40.97	-94.91	1,916.05	2,218.69	3,317.10	3,235.82	81.28	40.811		
11,000.00	8,344.00	11,107.28	8,639.00	41.20	41.72	-94.91	1,916.51	2,318.69	3,317.12	3,234.33	82.79	40.067		
11,100.00	8,344.00	11,207.28	8,639.00	41.99	42.48	-94.91	1,916.97	2,418.69	3,317.13	3,232.80	84.33	39.335		
11,200.00	8,344.00	11,307.28	8,639.00	42.79	43.26	-94.91	1,917.43	2,518.69	3,317.15	3,231.25	85.90	38.616		
11,300.00	8,344.00	11,407.28	8,639.00	43.60	44.06	-94.91	1,917.89	2,618.69	3,317.17	3,229.67	87.50	37.909		
11,400.00	8,344.00	11,507.28	8,639.00	44.43	44.87	-94.91	1,918.36	2,718.69	3,317.19	3,228.06	89.13	37.217		
11,500.00	8,344.00	11,607.28	8,639.00	45.27	45.69	-94.91	1,918.82	2,818.69	3,317.20	3,226.42	90.78	36.539		
11,600.00	8,344.00	11,707.28	8,639.00	46.12	46.52	-94.91	1,919.28	2,918.68	3,317.22	3,224.76	92.46	35.876		
11,700.00	8,344.00	11,807.28	8,639.00	46.98	47.37	-94.91	1,919.74	3,018.68	3,317.24	3,223.08	94.16	35.228		
11,800.00	8,344.00	11,907.28	8,639.00	47.86	48.23	-94.91	1,920.20	3,118.68	3,317.26	3,221.37	95.89	34.595		
11,900.00	8,344.00	12,007.28	8,639.00	48.74	49.09	-94.91	1,920.66	3,218.68	3,317.28	3,219.64	97.63	33.978		
12,000.00	8,344.00	12,107.28	8,639.00	49.63	49.97	-94.91	1,921.13	3,318.68	3,317.29	3,217.90	99.39	33.375		
12,100.00	8,344.00	12,207.28	8,639.00	50.54	50.86	-94.91	1,921.59	3,418.68	3,317.31	3,216.13	101.18	32.787		
12,200.00	8,344.00	12,307.28	8,639.00	51.45	51.76	-94.91	1,922.05	3,518.68	3,317.33	3,214.35	102.98	32.214		
12,300.00	8,344.00	12,407.28	8,639.00	52.37	52.66	-94.91	1,922.51	3,618.68	3,317.35	3,212.55	104.79	31.656		
12,400.00	8,344.00	12,507.28	8,639.00	53.29	53.58	-94.91	1,922.97	3,718.68	3,317.36	3,210.74	106.63	31.112		
12,500.00	8,344.00	12,607.28	8,639.00	54.23	54.50	-94.91	1,923.43	3,818.67	3,317.38	3,208.91	108.47	30.582		
12,600.00	8,344.00	12,707.28	8,639.00	55.17	55.43	-94.91	1,923.89	3,918.67	3,317.40	3,207.06	110.34	30.066		
12,700.00	8,344.00	12,807.28	8,639.00	56.12	56.36	-94.91	1,924.36	4,018.67	3,317.42	3,205.20	112.21	29.564		
12,800.00	8,344.00	12,907.28	8,639.00	57.07	57.31	-94.91	1,924.82	4,118.67	3,317.43	3,203.33	114.10	29.075		
12,900.00	8,344.00	13,007.28	8,639.00	58.03	58.26	-94.91	1,925.28	4,218.67	3,317.45	3,201.45	116.00	28.598		
13,000.00	8,344.00	13,107.28	8,639.00	58.99	59.21	-94.91	1,925.74	4,318.67	3,317.47	3,199.56	117.91	28.135		
13,100.00	8,344.00	13,207.28	8,639.00	59.97	60.17	-94.91	1,926.20	4,418.67	3,317.49	3,197.65	119.84	27.683		
13,200.00	8,344.00	13,307.28	8,639.00	60.94	61.14	-94.91	1,926.66	4,518.67	3,317.51	3,195.73	121.77	27.243		
13,300.00	8,344.00	13,407.28	8,639.00	61.92	62.11	-94.91	1,927.13	4,618.67	3,317.52	3,193.81	123.72	26.815		
13,400.00	8,344.00	13,507.28	8,639.00	62.91	63.09	-94.91	1,927.59	4,718.67	3,317.54	3,191.87	125.67	26.398		
13,500.00	8,344.00	13,607.28	8,639.00	63.90	64.07	-94.91	1,928.05	4,818.66	3,317.56	3,189.92	127.64	25.993		
13,573.64	8,344.00	13,680.92	8,639.00	64.63	64.79	-94.91	1,928.39	4,892.30	3,317.57	3,188.49	129.09	25.700		
13,576.79	8,344.00	13,684.07	8,639.00	64.66	64.82	-94.91	1,928.40	4,895.46	3,317.57	3,188.43	129.15	25.688		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,600.00	8,344.00	13,707.28	8,639.00	64.89	65.05	-94.91	1,928.51	4,918.66	3,317.60	3,188.00	129.61	25.598	
13,700.00	8,344.00	13,807.28	8,639.00	65.89	66.04	-94.91	1,928.97	5,018.66	3,317.73	3,186.14	131.59	25.213	
13,800.00	8,344.00	13,907.27	8,639.00	66.89	67.04	-94.91	1,929.43	5,118.66	3,317.86	3,184.28	133.58	24.839	
13,900.00	8,344.00	14,007.27	8,639.00	67.90	68.03	-94.91	1,929.89	5,218.66	3,317.99	3,182.41	135.57	24.474	
14,000.00	8,344.00	14,107.27	8,639.00	68.91	69.04	-94.91	1,930.36	5,318.66	3,318.11	3,180.54	137.58	24.118	
14,100.00	8,344.00	14,207.27	8,639.00	69.92	70.04	-94.91	1,930.82	5,418.66	3,318.24	3,178.65	139.59	23.772	
14,200.00	8,344.00	14,307.27	8,639.00	70.94	71.05	-94.91	1,931.28	5,518.66	3,318.37	3,176.76	141.60	23.434	
14,300.00	8,344.00	14,407.27	8,639.00	71.96	72.06	-94.91	1,931.74	5,618.66	3,318.50	3,174.87	143.63	23.105	
14,400.00	8,344.00	14,507.27	8,639.00	72.98	73.08	-94.91	1,932.20	5,718.65	3,318.62	3,172.96	145.66	22.784	
14,500.00	8,344.00	14,607.27	8,639.00	74.01	74.10	-94.91	1,932.66	5,818.65	3,318.75	3,171.06	147.69	22.470	
14,600.00	8,344.00	14,707.27	8,639.00	75.04	75.12	-94.91	1,933.13	5,918.65	3,318.88	3,169.14	149.74	22.165	
14,700.00	8,344.00	14,807.27	8,639.00	76.07	76.14	-94.91	1,933.59	6,018.65	3,319.01	3,167.22	151.78	21.867	
14,800.00	8,344.00	14,907.27	8,639.00	77.10	77.17	-94.91	1,934.05	6,118.65	3,319.13	3,165.30	153.84	21.576	
14,900.00	8,344.00	15,007.27	8,639.00	78.14	78.20	-94.91	1,934.51	6,218.65	3,319.26	3,163.37	155.89	21.292	
15,000.00	8,344.00	15,107.27	8,639.00	79.17	79.23	-94.91	1,934.97	6,318.65	3,319.39	3,161.43	157.96	21.015	
15,100.00	8,344.00	15,207.27	8,639.00	80.21	80.27	-94.91	1,935.43	6,418.65	3,319.51	3,159.49	160.02	20.744	
15,200.00	8,344.00	15,307.27	8,639.00	81.26	81.31	-94.91	1,935.89	6,518.64	3,319.64	3,157.55	162.09	20.480	
15,300.00	8,344.00	15,407.27	8,639.00	82.30	82.35	-94.91	1,936.36	6,618.64	3,319.77	3,155.60	164.17	20.222	
15,400.00	8,344.00	15,507.27	8,639.00	83.35	83.39	-94.91	1,936.82	6,718.64	3,319.90	3,153.65	166.25	19.969	
15,500.00	8,344.00	15,607.27	8,639.00	84.40	84.43	-94.91	1,937.28	6,818.64	3,320.02	3,151.69	168.33	19.723	
15,600.00	8,344.00	15,707.27	8,639.00	85.45	85.48	-94.91	1,937.74	6,918.64	3,320.15	3,149.73	170.42	19.482	
15,700.00	8,344.00	15,807.27	8,639.00	86.50	86.52	-94.91	1,938.20	7,018.64	3,320.28	3,147.77	172.51	19.247	
15,800.00	8,344.00	15,907.27	8,639.00	87.55	87.57	-94.91	1,938.66	7,118.64	3,320.41	3,145.80	174.61	19.016	
15,900.00	8,344.00	16,007.27	8,639.00	88.61	88.62	-94.91	1,939.13	7,218.64	3,320.53	3,143.83	176.71	18.791	
16,000.00	8,344.00	16,107.27	8,639.00	89.67	89.68	-94.91	1,939.59	7,318.64	3,320.66	3,141.85	178.81	18.571	
16,100.00	8,344.00	16,207.27	8,639.00	90.72	90.73	-94.91	1,940.05	7,418.63	3,320.79	3,139.88	180.91	18.356	
16,200.00	8,344.00	16,307.27	8,639.00	91.78	91.79	-94.91	1,940.51	7,518.63	3,320.92	3,137.90	183.02	18.145	
16,300.00	8,344.00	16,407.27	8,639.00	92.85	92.84	-94.91	1,940.97	7,618.63	3,321.04	3,135.91	185.13	17.939	
16,400.00	8,344.00	16,507.27	8,639.00	93.91	93.90	-94.91	1,941.43	7,718.63	3,321.17	3,133.93	187.24	17.737	
16,500.00	8,344.00	16,607.27	8,639.00	94.97	94.96	-94.91	1,941.89	7,818.63	3,321.30	3,131.94	189.36	17.539	
16,600.00	8,344.00	16,707.27	8,639.00	96.04	96.02	-94.91	1,942.36	7,918.63	3,321.43	3,129.95	191.48	17.346	
16,700.00	8,344.00	16,807.27	8,639.00	97.11	97.09	-94.90	1,942.82	8,018.63	3,321.55	3,127.95	193.60	17.157	
16,800.00	8,344.00	16,907.27	8,639.00	98.17	98.15	-94.90	1,943.28	8,118.63	3,321.68	3,125.95	195.73	16.971	
16,900.00	8,344.00	17,007.27	8,639.00	99.24	99.22	-94.90	1,943.74	8,218.63	3,321.81	3,123.95	197.85	16.789	
17,000.00	8,344.00	17,107.27	8,639.00	100.31	100.28	-94.90	1,944.20	8,318.62	3,321.94	3,121.95	199.98	16.611	
17,100.00	8,344.00	17,207.27	8,639.00	101.39	101.35	-94.90	1,944.66	8,418.62	3,322.06	3,119.95	202.11	16.437	
17,200.00	8,344.00	17,307.27	8,639.00	102.46	102.42	-94.90	1,945.13	8,518.62	3,322.19	3,117.94	204.25	16.265	
17,300.00	8,344.00	17,407.27	8,639.00	103.53	103.49	-94.90	1,945.59	8,618.62	3,322.32	3,115.93	206.38	16.098	
17,400.00	8,344.00	17,507.27	8,639.00	104.61	104.56	-94.90	1,946.05	8,718.62	3,322.44	3,113.92	208.52	15.933	
17,500.00	8,344.00	17,607.27	8,639.00	105.68	105.64	-94.90	1,946.51	8,818.62	3,322.57	3,111.91	210.66	15.772	
17,600.00	8,344.00	17,707.27	8,639.00	106.76	106.71	-94.90	1,946.97	8,918.62	3,322.70	3,109.90	212.80	15.614	
17,700.00	8,344.00	17,807.27	8,639.00	107.84	107.78	-94.90	1,947.43	9,018.62	3,322.83	3,107.88	214.95	15.459	
17,800.00	8,344.00	17,907.27	8,639.00	108.92	108.86	-94.90	1,947.89	9,118.62	3,322.95	3,105.86	217.09	15.307	
17,900.00	8,344.00	18,007.27	8,639.00	109.99	109.94	-94.90	1,948.36	9,218.61	3,323.08	3,103.84	219.24	15.157	
18,000.00	8,344.00	18,107.27	8,639.00	111.08	111.01	-94.90	1,948.82	9,318.61	3,323.21	3,101.82	221.39	15.011	
18,100.00	8,344.00	18,207.27	8,639.00	112.16	112.09	-94.90	1,949.28	9,418.61	3,323.34	3,099.80	223.54	14.867	
18,200.00	8,344.00	18,307.27	8,639.00	113.24	113.17	-94.90	1,949.74	9,518.61	3,323.46	3,097.77	225.69	14.726	
18,300.00	8,344.00	18,407.27	8,639.00	114.32	114.25	-94.90	1,950.20	9,618.61	3,323.59	3,095.74	227.85	14.587	
18,400.00	8,344.00	18,507.27	8,639.00	115.40	115.33	-94.90	1,950.66	9,718.61	3,323.72	3,093.72	230.00	14.451	
18,500.00	8,344.00	18,607.27	8,639.00	116.49	116.41	-94.90	1,951.13	9,818.61	3,323.85	3,091.69	232.16	14.317	
18,600.00	8,344.00	18,707.27	8,639.00	117.57	117.50	-94.90	1,951.59	9,918.61	3,323.97	3,089.65	234.32	14.186	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design:	(Permit) Wallaby 7 Fed Com - (A05) Wallaby 7 Fed Com 201H - Permit - APD-Rev01											Offset Site Error:	0.00 usft
Survey Program:	0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum Separation	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
18,700.00	8,344.00	18,807.27	8,639.00	118.66	118.58	-94.90	1,952.05	10,018.60	3,324.10	3,087.62	236.48	14.057	
18,800.00	8,344.00	18,907.27	8,639.00	119.74	119.66	-94.90	1,952.51	10,118.60	3,324.23	3,085.59	238.64	13.930	
18,892.65	8,344.00	18,999.92	8,639.00	120.75	120.67	-94.90	1,952.94	10,211.25	3,324.35	3,083.70	240.64	13.814 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	11.00	11.00	0.00	0.01	2.99	1,541.63	80.47	1,543.73				
100.00	100.00	111.00	111.00	0.13	0.16	2.99	1,541.63	80.47	1,543.73	1,543.44	0.29	5,316.561	
200.00	200.00	211.00	211.00	0.48	0.52	2.99	1,541.63	80.47	1,543.73	1,542.72	1.01	1,532.533	
300.00	300.00	311.00	311.00	0.84	0.88	2.99	1,541.63	80.47	1,543.73	1,542.00	1.72	895.305	
400.00	400.00	411.00	411.00	1.20	1.24	2.99	1,541.63	80.47	1,543.73	1,541.29	2.44	632.367	
500.00	500.00	511.00	511.00	1.56	1.60	2.99	1,541.63	80.47	1,543.73	1,540.57	3.16	488.810	
600.00	600.00	611.00	611.00	1.92	1.96	2.99	1,541.63	80.47	1,543.73	1,539.85	3.88	398.374	CC, ES
700.00	699.99	710.99	710.99	2.26	2.32	166.99	1,541.63	80.47	1,545.00	1,540.43	4.58	337.673	
800.00	799.91	810.91	810.91	2.59	2.67	167.01	1,541.63	80.47	1,548.83	1,543.56	5.27	294.082	
900.00	899.69	910.69	910.69	2.93	3.03	167.04	1,541.63	80.47	1,555.20	1,549.24	5.96	260.768	
1,000.00	999.27	1,016.47	1,016.47	3.28	3.41	167.09	1,541.60	80.45	1,564.10	1,557.42	6.68	234.016	
1,100.00	1,098.57	1,176.46	1,176.40	3.62	3.95	167.15	1,537.98	78.66	1,573.26	1,565.69	7.56	208.084	
1,200.00	1,197.54	1,337.21	1,336.78	3.98	4.48	167.16	1,528.30	73.87	1,581.10	1,572.67	8.43	187.530	
1,300.00	1,296.09	1,498.57	1,497.15	4.33	5.03	167.11	1,512.51	66.06	1,587.63	1,578.33	9.30	170.639	
1,400.00	1,394.16	1,652.06	1,648.90	4.70	5.56	167.00	1,491.89	55.86	1,592.86	1,582.70	10.15	156.902	
1,500.00	1,491.70	1,751.84	1,747.29	5.07	5.92	166.93	1,477.00	48.50	1,599.17	1,588.32	10.85	147.393	
1,512.42	1,503.77	1,764.22	1,759.50	5.12	5.96	166.92	1,475.16	47.58	1,600.13	1,589.20	10.94	146.298	
1,600.00	1,588.86	1,851.52	1,845.58	5.45	6.27	166.88	1,462.13	41.14	1,607.06	1,595.51	11.55	139.138	
1,700.00	1,686.02	1,951.20	1,943.87	5.83	6.63	166.84	1,447.26	33.78	1,614.96	1,602.71	12.25	131.804	
1,800.00	1,783.18	2,050.88	2,042.16	6.21	6.99	166.79	1,432.40	26.43	1,622.87	1,609.91	12.96	125.237	
1,900.00	1,880.34	2,150.56	2,140.45	6.60	7.35	166.75	1,417.53	19.07	1,630.78	1,617.11	13.67	119.325	
2,000.00	1,977.50	2,250.24	2,238.74	6.99	7.72	166.71	1,402.66	11.71	1,638.68	1,624.31	14.38	113.978	
2,100.00	2,074.66	2,349.92	2,337.03	7.38	8.08	166.67	1,387.79	4.36	1,646.59	1,631.50	15.09	109.121	
2,200.00	2,171.82	2,449.60	2,435.32	7.77	8.45	166.63	1,372.92	-3.00	1,654.50	1,638.70	15.80	104.690	
2,300.00	2,268.99	2,549.28	2,533.61	8.16	8.82	166.58	1,358.05	-10.36	1,662.41	1,645.89	16.52	100.634	
2,400.00	2,366.15	2,648.96	2,631.90	8.56	9.19	166.54	1,343.18	-17.71	1,670.33	1,653.09	17.24	96.908	
2,500.00	2,463.31	2,748.64	2,730.19	8.95	9.56	166.50	1,328.31	-25.07	1,678.24	1,660.28	17.95	93.473	
2,600.00	2,560.47	2,848.32	2,828.48	9.35	9.93	166.46	1,313.44	-32.43	1,686.15	1,667.48	18.67	90.298	
2,700.00	2,657.63	2,948.00	2,926.77	9.75	10.30	166.43	1,298.57	-39.78	1,694.07	1,674.67	19.39	87.354	
2,800.00	2,754.79	3,047.68	3,025.06	10.14	10.68	166.39	1,283.70	-47.14	1,701.98	1,681.87	20.11	84.617	
2,900.00	2,851.95	3,147.36	3,123.34	10.54	11.05	166.35	1,268.83	-54.49	1,709.90	1,689.06	20.84	82.067	
3,000.00	2,949.11	3,247.04	3,221.63	10.94	11.42	166.31	1,253.97	-61.85	1,717.81	1,696.25	21.56	79.685	
3,100.00	3,046.27	3,346.72	3,319.92	11.34	11.80	166.27	1,239.10	-69.21	1,725.73	1,703.45	22.28	77.456	
3,200.00	3,143.43	3,446.40	3,418.21	11.74	12.17	166.23	1,224.23	-76.56	1,733.65	1,710.64	23.00	75.365	
3,300.00	3,240.59	3,546.08	3,516.50	12.14	12.55	166.20	1,209.36	-83.92	1,741.56	1,717.84	23.73	73.399	
3,400.00	3,337.75	3,645.76	3,614.79	12.54	12.93	166.16	1,194.49	-91.28	1,749.48	1,725.03	24.45	71.549	
3,500.00	3,434.91	3,745.44	3,713.08	12.94	13.30	166.12	1,179.62	-98.63	1,757.40	1,732.23	25.18	69.804	
3,600.00	3,532.07	3,845.11	3,811.37	13.34	13.68	166.09	1,164.75	-105.99	1,765.32	1,739.42	25.90	68.156	
3,700.00	3,629.23	3,944.79	3,909.66	13.74	14.05	166.05	1,149.88	-113.35	1,773.25	1,746.62	26.63	66.597	
3,800.00	3,726.39	4,044.47	4,007.95	14.14	14.43	166.02	1,135.01	-120.70	1,781.17	1,753.82	27.35	65.119	
3,900.00	3,823.55	4,144.15	4,106.24	14.54	14.81	165.98	1,120.14	-128.06	1,789.09	1,761.01	28.08	63.718	
4,000.00	3,920.72	4,243.83	4,204.53	14.94	15.19	165.95	1,105.27	-135.42	1,797.01	1,768.21	28.80	62.386	
4,100.00	4,017.88	4,343.51	4,302.82	15.35	15.56	165.91	1,090.40	-142.77	1,804.94	1,775.41	29.53	61.119	
4,200.00	4,115.04	4,443.19	4,401.11	15.75	15.94	165.88	1,075.54	-150.13	1,812.86	1,782.60	30.26	59.913	
4,300.00	4,212.20	4,542.87	4,499.40	16.15	16.32	165.84	1,060.67	-157.48	1,820.79	1,789.80	30.99	58.763	
4,400.00	4,309.36	4,642.55	4,597.69	16.55	16.70	165.81	1,045.80	-164.84	1,828.71	1,797.00	31.71	57.665	
4,500.00	4,406.52	4,742.23	4,695.98	16.96	17.08	165.78	1,030.93	-172.20	1,836.64	1,804.20	32.44	56.616	
4,600.00	4,503.68	4,841.91	4,794.27	17.36	17.46	165.74	1,016.06	-179.55	1,844.57	1,811.40	33.17	55.612	
4,700.00	4,600.84	4,941.59	4,892.56	17.76	17.83	165.71	1,001.19	-186.91	1,852.50	1,818.60	33.90	54.652	
4,800.00	4,698.00	5,041.27	4,990.85	18.16	18.21	165.68	986.32	-194.27	1,860.42	1,825.80	34.62	53.731	
4,900.00	4,795.16	5,140.95	5,089.14	18.57	18.59	165.65	971.45	-201.62	1,868.35	1,833.00	35.35	52.849	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,000.00	4,892.32	5,240.63	5,187.42	18.97	18.97	165.61	956.58	-208.98	1,876.28	1,840.20	36.08	52.001	
5,100.00	4,989.48	5,340.31	5,285.71	19.37	19.35	165.58	941.71	-216.34	1,884.21	1,847.40	36.81	51.187	
5,200.00	5,086.64	5,439.99	5,384.00	19.78	19.73	165.55	926.84	-223.69	1,892.14	1,854.60	37.54	50.405	
5,300.00	5,183.80	5,539.67	5,482.29	20.18	20.11	165.52	911.97	-231.05	1,900.07	1,861.81	38.27	49.652	
5,400.00	5,280.96	5,639.35	5,580.58	20.58	20.49	165.49	897.11	-238.41	1,908.01	1,869.01	39.00	48.927	
5,500.00	5,378.12	5,739.03	5,678.87	20.99	20.87	165.46	882.24	-245.76	1,915.94	1,876.21	39.73	48.229	
5,600.00	5,475.28	5,838.71	5,777.16	21.39	21.25	165.43	867.37	-253.12	1,923.87	1,883.42	40.46	47.555	
5,700.00	5,572.45	5,938.39	5,875.45	21.79	21.63	165.40	852.50	-260.48	1,931.81	1,890.62	41.19	46.906	
5,800.00	5,669.61	6,038.07	5,973.74	22.20	22.01	165.37	837.63	-267.83	1,939.74	1,897.82	41.91	46.278	
5,900.00	5,766.77	6,137.75	6,072.03	22.60	22.39	165.34	822.76	-275.19	1,947.67	1,905.03	42.64	45.672	
6,000.00	5,863.93	6,237.43	6,170.32	23.00	22.77	165.31	807.89	-282.54	1,955.61	1,912.23	43.37	45.087	
6,100.00	5,961.09	6,337.11	6,268.61	23.41	23.15	165.28	793.02	-289.90	1,963.54	1,919.44	44.10	44.521	
6,200.00	6,058.25	6,436.79	6,366.90	23.81	23.53	165.25	778.15	-297.26	1,971.48	1,926.65	44.83	43.973	
6,300.00	6,155.41	6,536.47	6,465.19	24.22	23.91	165.22	763.28	-304.61	1,979.42	1,933.85	45.56	43.442	
6,400.00	6,252.57	6,636.15	6,563.48	24.62	24.29	165.19	748.41	-311.97	1,987.35	1,941.06	46.29	42.928	
6,500.00	6,349.73	6,735.83	6,661.77	25.02	24.67	165.17	733.54	-319.33	1,995.29	1,948.27	47.02	42.431	
6,600.00	6,446.89	6,835.51	6,760.06	25.43	25.05	165.14	718.68	-326.68	2,003.23	1,955.47	47.76	41.948	
6,700.00	6,544.05	6,935.18	6,858.35	25.83	25.43	165.11	703.81	-334.04	2,011.17	1,962.68	48.49	41.479	
6,753.71	6,596.23	6,988.72	6,911.14	26.05	25.63	165.09	695.82	-337.99	2,015.43	1,966.55	48.88	41.234	
6,800.00	6,641.28	7,034.88	6,956.66	26.23	25.81	165.09	688.93	-341.40	2,018.84	1,969.62	49.22	41.020	
6,900.00	6,739.00	7,134.72	7,055.10	26.63	26.19	165.07	674.04	-348.77	2,024.35	1,974.40	49.95	40.530	
7,000.00	6,837.24	7,234.64	7,153.63	27.02	26.57	165.02	659.14	-356.14	2,027.33	1,976.65	50.68	40.005	
7,100.00	6,935.94	7,334.60	7,252.19	27.40	26.95	164.93	644.23	-363.52	2,027.79	1,976.38	51.41	39.447	
7,200.00	7,035.03	7,434.50	7,350.70	27.77	27.33	164.82	629.32	-370.89	2,025.72	1,973.59	52.13	38.857	
7,300.00	7,134.43	7,500.00	7,415.34	28.13	27.58	164.73	619.86	-375.57	2,021.75	1,969.03	52.72	38.350	
7,400.00	7,234.09	7,574.06	7,488.63	28.49	27.86	164.63	610.34	-380.28	2,016.81	1,963.48	53.33	37.819	
7,500.00	7,333.93	7,641.67	7,555.71	28.83	28.11	164.53	602.76	-384.03	2,010.96	1,957.07	53.90	37.312	
7,600.00	7,433.88	7,700.00	7,613.70	29.17	28.33	164.44	597.07	-386.85	2,004.23	1,949.83	54.40	36.842	
7,666.13	7,500.00	7,754.10	7,667.56	29.38	28.52	0.37	592.51	-389.10	1,999.22	1,944.42	54.80	36.484	
7,700.00	7,533.87	7,777.06	7,690.43	29.48	28.61	0.34	590.78	-389.96	1,996.66	1,941.69	54.97	36.324	
7,800.00	7,633.87	7,844.94	7,753.14	29.77	28.85	0.28	586.39	-392.13	1,990.17	1,934.70	55.47	35.881	
7,900.00	7,733.87	7,900.00	7,813.11	30.06	29.05	0.24	583.62	-393.50	1,985.34	1,929.47	55.87	35.532	
7,937.17	7,771.04	7,938.30	7,851.37	30.17	29.18	0.22	582.11	-394.25	1,983.87	1,927.74	56.13	35.344	
7,950.00	7,783.87	7,947.04	7,860.11	30.21	29.21	-89.58	581.82	-394.39	1,983.43	1,927.24	56.19	35.297	
8,000.00	7,833.75	7,981.02	7,894.06	30.36	29.33	-89.80	580.84	-394.88	1,981.97	1,925.54	56.43	35.121	
8,050.00	7,883.15	8,014.67	7,927.71	30.50	29.45	-90.07	580.13	-395.23	1,980.90	1,924.24	56.67	34.957	
8,100.00	7,931.69	8,047.79	7,960.82	30.64	29.56	-90.36	579.70	-395.44	1,980.28	1,923.39	56.89	34.807	
8,150.00	7,979.01	8,086.97	8,000.00	30.78	29.69	-90.75	579.52	-395.53	1,980.17	1,923.01	57.16	34.643	
8,150.55	7,979.53	8,086.97	8,000.00	30.78	29.69	-90.75	579.52	-395.53	1,980.17	1,923.01	57.16	34.643	
8,200.00	8,024.75	8,122.72	8,035.75	30.90	29.80	-91.15	579.52	-395.53	1,980.50	1,923.09	57.40	34.503	
8,250.00	8,068.56	8,166.53	8,079.56	31.01	29.94	-91.69	579.52	-395.53	1,981.18	1,923.48	57.70	34.337	
8,300.00	8,110.10	8,211.14	8,124.17	31.12	30.07	-92.28	579.52	-395.24	1,982.32	1,924.31	58.00	34.175	
8,350.00	8,149.07	8,262.30	8,175.17	31.20	30.23	-92.96	579.54	-391.34	1,983.88	1,925.53	58.35	33.999	
8,400.00	8,185.15	8,316.98	8,229.05	31.28	30.40	-93.65	579.57	-382.17	1,985.83	1,927.13	58.71	33.826	
8,450.00	8,218.09	8,375.88	8,285.82	31.34	30.57	-94.36	579.63	-366.59	1,988.13	1,929.06	59.07	33.657	
8,500.00	8,247.62	8,439.82	8,345.29	31.39	30.74	-95.08	579.72	-343.19	1,990.72	1,931.29	59.43	33.495	
8,550.00	8,273.53	8,509.76	8,406.90	31.43	30.90	-95.83	579.85	-310.18	1,993.52	1,933.73	59.79	33.343	
8,600.00	8,295.61	8,586.71	8,469.49	31.45	31.06	-96.58	580.03	-265.50	1,996.40	1,936.28	60.12	33.205	
8,650.00	8,313.70	8,671.63	8,530.91	31.47	31.20	-97.33	580.25	-206.98	1,999.23	1,938.80	60.43	33.082	
8,700.00	8,327.66	8,765.13	8,587.72	31.48	31.31	-98.04	580.54	-132.85	2,001.81	1,941.10	60.71	32.972	
8,750.00	8,337.38	8,867.14	8,635.05	31.48	31.38	-98.65	580.89	-42.64	2,003.94	1,942.98	60.97	32.870	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
8,800.00	8,342.79	8,976.42	8,667.18	31.47	31.41	-99.09	581.30	61.64	2,005.41	1,944.20	61.20	32.766	
8,837.17	8,344.00	9,040.60	8,676.27	31.46	31.42	-99.22	581.54	125.13	2,005.96	1,944.60	61.36	32.694	
8,900.00	8,344.00	9,141.86	8,679.00	31.45	31.42	-99.29	581.94	226.28	2,006.00	1,944.38	61.61	32.557	
9,000.00	8,344.00	9,241.86	8,679.00	31.44	31.44	-99.30	582.32	326.27	2,005.94	1,943.93	62.02	32.346	
9,100.00	8,344.00	9,341.86	8,679.00	31.44	31.53	-99.30	582.71	426.27	2,005.89	1,943.40	62.49	32.098	
9,200.00	8,344.00	9,441.86	8,679.00	31.44	31.73	-99.30	583.10	526.27	2,005.83	1,942.79	63.04	31.817	
9,300.00	8,344.00	9,541.86	8,679.00	31.48	32.01	-99.30	583.49	626.27	2,005.78	1,942.11	63.67	31.504	
9,400.00	8,344.00	9,641.86	8,679.00	31.62	32.34	-99.30	583.88	726.27	2,005.72	1,941.36	64.36	31.164	
9,500.00	8,344.00	9,741.86	8,679.00	31.95	32.71	-99.30	584.27	826.27	2,005.67	1,940.55	65.12	30.798	
9,600.00	8,344.00	9,841.86	8,679.00	32.36	33.12	-99.30	584.65	926.27	2,005.62	1,939.66	65.95	30.411	
9,700.00	8,344.00	9,941.86	8,679.00	32.82	33.56	-99.30	585.04	1,026.27	2,005.56	1,938.72	66.84	30.005	
9,800.00	8,344.00	10,041.86	8,679.00	33.31	34.04	-99.30	585.43	1,126.27	2,005.51	1,937.71	67.79	29.583	
9,900.00	8,344.00	10,141.86	8,679.00	33.84	34.54	-99.30	585.82	1,226.27	2,005.45	1,936.65	68.80	29.148	
10,000.00	8,344.00	10,241.86	8,679.00	34.39	35.07	-99.30	586.21	1,326.27	2,005.40	1,935.53	69.87	28.703	
10,100.00	8,344.00	10,341.86	8,679.00	34.97	35.63	-99.30	586.60	1,426.27	2,005.34	1,934.36	70.99	28.249	
10,200.00	8,344.00	10,441.86	8,679.00	35.58	36.22	-99.30	586.99	1,526.27	2,005.29	1,933.13	72.16	27.791	
10,300.00	8,344.00	10,541.86	8,679.00	36.21	36.83	-99.30	587.37	1,626.26	2,005.23	1,931.86	73.37	27.329	
10,400.00	8,344.00	10,641.86	8,679.00	36.86	37.46	-99.30	587.76	1,726.26	2,005.18	1,930.54	74.64	26.866	
10,500.00	8,344.00	10,741.86	8,679.00	37.53	38.11	-99.30	588.15	1,826.26	2,005.12	1,929.18	75.94	26.402	
10,600.00	8,344.00	10,841.86	8,679.00	38.23	38.79	-99.30	588.54	1,926.26	2,005.07	1,927.78	77.29	25.941	
10,700.00	8,344.00	10,941.86	8,679.00	38.95	39.49	-99.30	588.93	2,026.26	2,005.02	1,926.33	78.68	25.483	
10,800.00	8,344.00	11,041.86	8,679.00	39.68	40.20	-99.30	589.32	2,126.26	2,004.96	1,924.85	80.11	25.029	
10,900.00	8,344.00	11,141.86	8,679.00	40.43	40.94	-99.30	589.70	2,226.26	2,004.91	1,923.34	81.57	24.580	
11,000.00	8,344.00	11,241.86	8,679.00	41.20	41.69	-99.30	590.09	2,326.26	2,004.85	1,921.79	83.06	24.137	
11,100.00	8,344.00	11,341.86	8,679.00	41.99	42.46	-99.30	590.48	2,426.26	2,004.80	1,920.21	84.59	23.701	
11,200.00	8,344.00	11,441.86	8,679.00	42.79	43.24	-99.30	590.87	2,526.26	2,004.74	1,918.60	86.14	23.273	
11,300.00	8,344.00	11,541.86	8,679.00	43.60	44.04	-99.30	591.26	2,626.26	2,004.69	1,916.96	87.73	22.852	
11,400.00	8,344.00	11,641.86	8,679.00	44.43	44.85	-99.30	591.65	2,726.26	2,004.63	1,915.30	89.34	22.439	
11,500.00	8,344.00	11,741.86	8,679.00	45.27	45.67	-99.30	592.04	2,826.26	2,004.58	1,913.61	90.97	22.035	
11,600.00	8,344.00	11,841.86	8,679.00	46.12	46.51	-99.30	592.42	2,926.25	2,004.52	1,911.89	92.63	21.639	
11,700.00	8,344.00	11,941.86	8,679.00	46.98	47.36	-99.30	592.81	3,026.25	2,004.47	1,910.15	94.32	21.253	
11,800.00	8,344.00	12,041.86	8,679.00	47.86	48.22	-99.30	593.20	3,126.25	2,004.42	1,908.39	96.02	20.875	
11,900.00	8,344.00	12,141.86	8,679.00	48.74	49.09	-99.30	593.59	3,226.25	2,004.36	1,906.61	97.75	20.506	
12,000.00	8,344.00	12,241.86	8,679.00	49.63	49.97	-99.30	593.98	3,326.25	2,004.31	1,904.82	99.49	20.146	
12,100.00	8,344.00	12,341.86	8,679.00	50.54	50.86	-99.30	594.37	3,426.25	2,004.25	1,903.00	101.25	19.794	
12,200.00	8,344.00	12,441.86	8,679.00	51.45	51.75	-99.30	594.75	3,526.25	2,004.20	1,901.16	103.03	19.452	
12,300.00	8,344.00	12,541.86	8,679.00	52.37	52.66	-99.30	595.14	3,626.25	2,004.14	1,899.31	104.83	19.118	
12,400.00	8,344.00	12,641.86	8,679.00	53.29	53.58	-99.30	595.53	3,726.25	2,004.09	1,897.44	106.64	18.792	
12,500.00	8,344.00	12,741.86	8,679.00	54.23	54.50	-99.30	595.92	3,826.25	2,004.03	1,895.56	108.47	18.475	
12,600.00	8,344.00	12,841.86	8,679.00	55.17	55.43	-99.30	596.31	3,926.25	2,003.98	1,893.66	110.31	18.166	
12,700.00	8,344.00	12,941.86	8,679.00	56.12	56.37	-99.30	596.70	4,026.25	2,003.92	1,891.75	112.17	17.865	
12,800.00	8,344.00	13,041.86	8,679.00	57.07	57.31	-99.30	597.08	4,126.25	2,003.87	1,889.83	114.04	17.572	
12,900.00	8,344.00	13,141.86	8,679.00	58.03	58.26	-99.31	597.47	4,226.24	2,003.81	1,887.90	115.92	17.286	
13,000.00	8,344.00	13,241.86	8,679.00	58.99	59.22	-99.31	597.86	4,326.24	2,003.76	1,885.95	117.81	17.008	
13,100.00	8,344.00	13,341.86	8,679.00	59.97	60.18	-99.31	598.25	4,426.24	2,003.71	1,883.99	119.71	16.737	
13,200.00	8,344.00	13,441.86	8,679.00	60.94	61.15	-99.31	598.64	4,526.24	2,003.65	1,882.02	121.63	16.473	
13,300.00	8,344.00	13,541.86	8,679.00	61.92	62.12	-99.31	599.03	4,626.24	2,003.60	1,880.04	123.55	16.216	
13,400.00	8,344.00	13,641.86	8,679.00	62.91	63.10	-99.31	599.42	4,726.24	2,003.54	1,878.06	125.49	15.966	
13,500.00	8,344.00	13,741.86	8,679.00	63.90	64.08	-99.31	599.80	4,826.24	2,003.49	1,876.06	127.43	15.722	
13,573.64	8,344.00	13,815.50	8,679.00	64.63	64.80	-99.31	600.09	4,899.88	2,003.45	1,874.58	128.87	15.547	
13,575.23	8,344.00	13,817.08	8,679.00	64.65	64.82	-99.31	600.10	4,901.46	2,003.45	1,874.55	128.90	15.543	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,576.79	8,344.00	13,818.65	8,679.00	64.66	64.83	-99.31	600.10	4,903.03	2,003.45	1,874.52	128.93	15.539	
13,600.00	8,344.00	13,841.86	8,679.00	64.89	65.06	-99.31	600.19	4,926.24	2,003.46	1,874.08	129.38	15.485	
13,700.00	8,344.00	13,941.86	8,679.00	65.89	66.06	-99.31	600.58	5,026.24	2,003.51	1,872.17	131.34	15.254	
13,800.00	8,344.00	14,041.86	8,679.00	66.89	67.05	-99.31	600.97	5,126.24	2,003.57	1,870.26	133.31	15.030	
13,900.00	8,344.00	14,141.86	8,679.00	67.90	68.05	-99.31	601.36	5,226.24	2,003.62	1,868.34	135.28	14.810	
14,000.00	8,344.00	14,241.86	8,679.00	68.91	69.05	-99.31	601.75	5,326.24	2,003.68	1,866.41	137.27	14.597	
14,100.00	8,344.00	14,341.86	8,679.00	69.92	70.06	-99.31	602.13	5,426.24	2,003.73	1,864.47	139.26	14.389	
14,200.00	8,344.00	14,441.86	8,679.00	70.94	71.07	-99.31	602.52	5,526.23	2,003.78	1,862.53	141.25	14.186	
14,300.00	8,344.00	14,541.86	8,679.00	71.96	72.08	-99.30	602.91	5,626.23	2,003.84	1,860.58	143.26	13.988	
14,400.00	8,344.00	14,641.86	8,679.00	72.98	73.10	-99.30	603.30	5,726.23	2,003.89	1,858.62	145.27	13.794	
14,500.00	8,344.00	14,741.86	8,679.00	74.01	74.12	-99.30	603.69	5,826.23	2,003.95	1,856.66	147.28	13.606	
14,600.00	8,344.00	14,841.86	8,679.00	75.04	75.14	-99.30	604.08	5,926.23	2,004.00	1,854.70	149.30	13.422	
14,700.00	8,344.00	14,941.86	8,679.00	76.07	76.16	-99.30	604.47	6,026.23	2,004.05	1,852.72	151.33	13.243	
14,800.00	8,344.00	15,041.86	8,679.00	77.10	77.19	-99.30	604.85	6,126.23	2,004.11	1,850.75	153.36	13.068	
14,900.00	8,344.00	15,141.86	8,679.00	78.14	78.22	-99.30	605.24	6,226.23	2,004.16	1,848.76	155.40	12.897	
15,000.00	8,344.00	15,241.86	8,679.00	79.17	79.25	-99.30	605.63	6,326.23	2,004.22	1,846.78	157.44	12.730	
15,100.00	8,344.00	15,341.86	8,679.00	80.21	80.29	-99.30	606.02	6,426.23	2,004.27	1,844.78	159.49	12.567	
15,200.00	8,344.00	15,441.86	8,679.00	81.26	81.33	-99.30	606.41	6,526.23	2,004.32	1,842.79	161.54	12.408	
15,300.00	8,344.00	15,541.86	8,679.00	82.30	82.37	-99.30	606.80	6,626.23	2,004.38	1,840.79	163.59	12.252	
15,400.00	8,344.00	15,641.86	8,679.00	83.35	83.41	-99.30	607.18	6,726.23	2,004.43	1,838.78	165.65	12.100	
15,500.00	8,344.00	15,741.86	8,679.00	84.40	84.45	-99.30	607.57	6,826.22	2,004.49	1,836.77	167.72	11.952	
15,600.00	8,344.00	15,841.86	8,679.00	85.45	85.50	-99.30	607.96	6,926.22	2,004.54	1,834.76	169.78	11.806	
15,700.00	8,344.00	15,941.86	8,679.00	86.50	86.55	-99.30	608.35	7,026.22	2,004.60	1,832.74	171.85	11.665	
15,800.00	8,344.00	16,041.86	8,679.00	87.55	87.60	-99.30	608.74	7,126.22	2,004.65	1,830.72	173.93	11.526	
15,900.00	8,344.00	16,141.86	8,679.00	88.61	88.65	-99.30	609.13	7,226.22	2,004.70	1,828.70	176.01	11.390	
16,000.00	8,344.00	16,241.86	8,679.00	89.67	89.70	-99.30	609.52	7,326.22	2,004.76	1,826.67	178.09	11.257	
16,100.00	8,344.00	16,341.86	8,679.00	90.72	90.75	-99.30	609.90	7,426.22	2,004.81	1,824.64	180.17	11.127	
16,200.00	8,344.00	16,441.86	8,679.00	91.78	91.81	-99.30	610.29	7,526.22	2,004.87	1,822.61	182.26	11.000	
16,300.00	8,344.00	16,541.86	8,679.00	92.85	92.87	-99.30	610.68	7,626.22	2,004.92	1,820.57	184.35	10.876	
16,400.00	8,344.00	16,641.86	8,679.00	93.91	93.93	-99.30	611.07	7,726.22	2,004.97	1,818.53	186.44	10.754	
16,500.00	8,344.00	16,741.86	8,679.00	94.97	94.99	-99.30	611.46	7,826.22	2,005.03	1,816.49	188.54	10.635	
16,600.00	8,344.00	16,841.86	8,679.00	96.04	96.05	-99.30	611.85	7,926.22	2,005.08	1,814.44	190.64	10.518	
16,700.00	8,344.00	16,941.86	8,679.00	97.11	97.11	-99.30	612.23	8,026.22	2,005.14	1,812.40	192.74	10.403	
16,800.00	8,344.00	17,041.86	8,679.00	98.17	98.18	-99.30	612.62	8,126.21	2,005.19	1,810.35	194.84	10.291	
16,900.00	8,344.00	17,141.86	8,679.00	99.24	99.24	-99.30	613.01	8,226.21	2,005.24	1,808.29	196.95	10.181	
17,000.00	8,344.00	17,241.86	8,679.00	100.31	100.31	-99.30	613.40	8,326.21	2,005.30	1,806.24	199.06	10.074	
17,100.00	8,344.00	17,341.86	8,679.00	101.39	101.38	-99.30	613.79	8,426.21	2,005.35	1,804.18	201.17	9.968	
17,200.00	8,344.00	17,441.86	8,679.00	102.46	102.45	-99.30	614.18	8,526.21	2,005.41	1,802.12	203.28	9.865	
17,300.00	8,344.00	17,541.86	8,679.00	103.53	103.52	-99.30	614.57	8,626.21	2,005.46	1,800.06	205.40	9.764	
17,400.00	8,344.00	17,641.86	8,679.00	104.61	104.59	-99.30	614.95	8,726.21	2,005.51	1,798.00	207.52	9.664	
17,500.00	8,344.00	17,741.86	8,679.00	105.68	105.67	-99.30	615.34	8,826.21	2,005.57	1,795.93	209.64	9.567	
17,600.00	8,344.00	17,841.86	8,679.00	106.76	106.74	-99.30	615.73	8,926.21	2,005.62	1,793.86	211.76	9.471	
17,700.00	8,344.00	17,941.86	8,679.00	107.84	107.81	-99.30	616.12	9,026.21	2,005.68	1,791.79	213.88	9.377	
17,800.00	8,344.00	18,041.86	8,679.00	108.92	108.89	-99.30	616.51	9,126.21	2,005.73	1,789.72	216.01	9.285	
17,900.00	8,344.00	18,141.86	8,679.00	109.99	109.97	-99.30	616.90	9,226.21	2,005.78	1,787.65	218.14	9.195	
18,000.00	8,344.00	18,241.86	8,679.00	111.08	111.04	-99.30	617.28	9,326.21	2,005.84	1,785.57	220.26	9.106	
18,100.00	8,344.00	18,341.86	8,679.00	112.16	112.12	-99.30	617.67	9,426.20	2,005.89	1,783.50	222.40	9.019	
18,200.00	8,344.00	18,441.86	8,679.00	113.24	113.20	-99.30	618.06	9,526.20	2,005.95	1,781.42	224.53	8.934	
18,300.00	8,344.00	18,541.86	8,679.00	114.32	114.28	-99.29	618.45	9,626.20	2,006.00	1,779.34	226.66	8.850	
18,400.00	8,344.00	18,641.86	8,679.00	115.40	115.36	-99.29	618.84	9,726.20	2,006.05	1,777.26	228.80	8.768	
18,500.00	8,344.00	18,741.86	8,679.00	116.49	116.44	-99.29	619.23	9,826.20	2,006.11	1,775.17	230.93	8.687	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (A06) Wallaby 7 Fed Com 202H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		
18,600.00	8,344.00	18,841.86	8,679.00	117.57	117.53	-99.29	619.62	9,926.20	2,006.16	1,773.09	233.07	8.607	
18,700.00	8,344.00	18,941.86	8,679.00	118.66	118.61	-99.29	620.00	10,026.20	2,006.22	1,771.00	235.21	8.529	
18,800.00	8,344.00	19,041.86	8,679.00	119.74	119.69	-99.29	620.39	10,126.20	2,006.27	1,768.92	237.35	8.453	
18,892.65	8,344.00	19,134.51	8,679.00	120.75	120.70	-99.29	620.75	10,218.85	2,006.32	1,766.98	239.34	8.383 SF	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error:	0.00 usft
Reference	Vertical	Offset	Vertical	Semi Major Axis		Highside	Offset Wellbore Centre		Distance		Minimum	Separation	Warning	
Measured	Depth	Depth	Depth	Reference	Offset	Toolface	+N/-S	+E/-W	Between	Between	Separation	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)			
									(usft)	(usft)	(usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-88.95	1.65	-89.99	90.01					
100.00	100.00	100.00	100.00	0.13	0.13	-88.95	1.65	-89.99	90.01	89.75	0.25	358.686		
200.00	200.00	200.00	200.00	0.48	0.48	-88.95	1.65	-89.99	90.01	89.04	0.97	92.993		
300.00	300.00	300.00	300.00	0.84	0.84	-88.95	1.65	-89.99	90.01	88.32	1.68	53.421		
400.00	400.00	400.00	400.00	1.20	1.20	-88.95	1.65	-89.99	90.01	87.60	2.40	37.475		
500.00	500.00	500.00	500.00	1.56	1.56	-88.95	1.65	-89.99	90.01	86.89	3.12	28.860		
600.00	600.00	600.00	600.00	1.92	1.92	-88.95	1.65	-89.99	90.01	86.17	3.84	23.465		
700.00	699.99	699.99	699.99	2.26	2.28	75.85	1.65	-89.99	89.68	85.14	4.54	19.773		
800.00	799.91	799.91	799.91	2.59	2.63	78.32	1.65	-89.99	88.80	83.57	5.22	16.996		
900.00	899.69	899.69	899.69	2.93	2.99	82.52	1.65	-89.99	87.71	81.79	5.92	14.815		
1,000.00	999.27	999.27	999.27	3.28	3.35	88.49	1.65	-89.99	86.99	80.36	6.62	13.138		
1,008.05	1,007.27	1,007.12	1,007.12	3.30	3.38	89.03	1.65	-90.00	86.97	80.30	6.68	13.027	CC, ES	
1,100.00	1,098.57	1,096.51	1,096.50	3.62	3.69	95.68	1.65	-91.21	88.62	81.31	7.31	12.124		
1,200.00	1,197.54	1,193.47	1,193.38	3.98	4.02	103.21	1.65	-94.89	94.46	86.47	7.99	11.818		
1,300.00	1,296.09	1,290.73	1,290.46	4.33	4.36	110.31	1.65	-100.91	104.65	95.96	8.68	12.050		
1,400.00	1,394.16	1,388.94	1,388.45	4.70	4.70	117.04	1.65	-107.54	117.82	108.43	9.39	12.551		
1,500.00	1,491.70	1,486.66	1,485.94	5.07	5.05	123.25	1.65	-114.13	133.76	123.67	10.09	13.257		
1,512.42	1,503.77	1,498.76	1,498.01	5.12	5.09	123.97	1.65	-114.95	135.94	125.76	10.18	13.356		
1,600.00	1,588.86	1,584.04	1,583.11	5.45	5.39	128.71	1.65	-120.71	152.00	141.20	10.79	14.085		
1,700.00	1,686.02	1,681.42	1,680.26	5.83	5.73	133.02	1.65	-127.28	171.32	159.83	11.49	14.909		
1,800.00	1,783.18	1,778.80	1,777.42	6.21	6.08	136.45	1.65	-133.85	191.40	179.21	12.19	15.701		
1,900.00	1,880.34	1,876.18	1,874.58	6.60	6.43	139.22	1.65	-140.42	212.02	199.13	12.89	16.447		
2,000.00	1,977.50	1,973.56	1,971.73	6.99	6.77	141.51	1.65	-147.00	233.03	219.44	13.59	17.145		
2,100.00	2,074.66	2,070.94	2,068.89	7.38	7.12	143.41	1.65	-153.57	254.34	240.05	14.29	17.795		
2,200.00	2,171.82	2,168.32	2,166.05	7.77	7.47	145.03	1.65	-160.14	275.88	260.89	15.00	18.398		
2,300.00	2,268.99	2,265.70	2,263.21	8.16	7.82	146.41	1.65	-166.71	297.60	281.90	15.70	18.957		
2,400.00	2,366.15	2,363.08	2,360.36	8.56	8.17	147.60	1.65	-173.29	319.46	303.06	16.40	19.477		
2,500.00	2,463.31	2,460.46	2,457.52	8.95	8.51	148.64	1.65	-179.86	341.44	324.33	17.11	19.960		
2,600.00	2,560.47	2,557.84	2,554.68	9.35	8.86	149.55	1.65	-186.43	363.51	345.70	17.81	20.409		
2,700.00	2,657.63	2,655.22	2,651.84	9.75	9.21	150.36	1.65	-193.01	385.66	367.14	18.52	20.828		
2,800.00	2,754.79	2,752.60	2,748.99	10.14	9.56	151.08	1.65	-199.58	407.87	388.65	19.22	21.218		
2,900.00	2,851.95	2,849.98	2,846.15	10.54	9.91	151.73	1.65	-206.15	430.14	410.21	19.93	21.584		
3,000.00	2,949.11	2,947.36	2,943.31	10.94	10.26	152.31	1.65	-212.72	452.46	431.82	20.64	21.926		
3,100.00	3,046.27	3,044.74	3,040.47	11.34	10.61	152.84	1.65	-219.30	474.82	453.47	21.34	22.247		
3,200.00	3,143.43	3,142.12	3,137.62	11.74	10.96	153.32	1.65	-225.87	497.21	475.16	22.05	22.548		
3,300.00	3,240.59	3,239.50	3,234.78	12.14	11.31	153.76	1.65	-232.44	519.63	496.87	22.76	22.832		
3,400.00	3,337.75	3,336.87	3,331.94	12.54	11.67	154.16	1.65	-239.01	542.08	518.61	23.47	23.100		
3,500.00	3,434.91	3,434.25	3,429.10	12.94	12.02	154.54	1.65	-245.59	564.55	540.38	24.18	23.352		
3,600.00	3,532.07	3,531.63	3,526.25	13.34	12.37	154.88	1.65	-252.16	587.05	562.16	24.88	23.591		
3,700.00	3,629.23	3,629.01	3,623.41	13.74	12.72	155.20	1.65	-258.73	609.56	583.97	25.59	23.817		
3,800.00	3,726.39	3,726.39	3,720.57	14.14	13.07	155.49	1.65	-265.30	632.09	605.79	26.30	24.032		
3,900.00	3,823.55	3,823.77	3,817.72	14.54	13.42	155.77	1.65	-271.88	654.63	627.62	27.01	24.235		
4,000.00	3,920.72	3,921.15	3,914.88	14.94	13.77	156.02	1.65	-278.45	677.19	649.47	27.72	24.428		
4,100.00	4,017.88	4,018.53	4,012.04	15.35	14.12	156.26	1.65	-285.02	699.76	671.33	28.43	24.612		
4,200.00	4,115.04	4,115.91	4,109.20	15.75	14.47	156.49	1.65	-291.59	722.34	693.20	29.14	24.787		
4,300.00	4,212.20	4,213.29	4,206.35	16.15	14.83	156.70	1.65	-298.17	744.93	715.08	29.85	24.954		
4,400.00	4,309.36	4,310.67	4,303.51	16.55	15.18	156.90	1.65	-304.74	767.53	736.96	30.56	25.113		
4,500.00	4,406.52	4,408.05	4,400.67	16.96	15.53	157.08	1.65	-311.31	790.13	758.86	31.27	25.266		
4,600.00	4,503.68	4,505.43	4,497.83	17.36	15.88	157.26	1.65	-317.89	812.75	780.76	31.98	25.411		
4,700.00	4,600.84	4,602.81	4,594.98	17.76	16.23	157.43	1.65	-324.46	835.37	802.68	32.69	25.550		
4,800.00	4,698.00	4,700.19	4,692.14	18.16	16.58	157.59	1.65	-331.03	858.00	824.59	33.41	25.684		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00												Offset Site Error: 0.00 usft			
Survey Program: Reference		0-MWD+IFR1+SAG+FDIR (SQ2) Offset				Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
4,900.00	4,795.16	4,797.57	4,789.30	18.57	16.94	157.74	1.65	-337.60	880.63	846.52	34.12	25.812			
5,000.00	4,892.32	4,894.95	4,886.46	18.97	17.29	157.88	1.65	-344.18	903.27	868.44	34.83	25.935			
5,100.00	4,989.48	4,992.33	4,983.61	19.37	17.64	158.02	1.65	-350.75	925.92	890.38	35.54	26.053			
5,200.00	5,086.64	5,089.70	5,080.77	19.78	17.99	158.15	1.65	-357.32	948.57	912.31	36.25	26.166			
5,300.00	5,183.80	5,187.08	5,177.93	20.18	18.34	158.27	1.65	-363.89	971.22	934.26	36.96	26.275			
5,400.00	5,280.96	5,284.46	5,275.09	20.58	18.69	158.39	1.65	-370.47	993.88	956.20	37.68	26.380			
5,500.00	5,378.12	5,381.84	5,372.24	20.99	19.05	158.50	1.65	-377.04	1,016.54	978.15	38.39	26.481			
5,600.00	5,475.28	5,479.22	5,469.40	21.39	19.40	158.61	1.65	-383.61	1,039.20	1,000.10	39.10	26.578			
5,700.00	5,572.45	5,576.60	5,566.56	21.79	19.75	158.71	1.65	-390.18	1,061.87	1,022.06	39.81	26.672			
5,800.00	5,669.61	5,673.98	5,663.71	22.20	20.10	158.81	1.65	-396.76	1,084.54	1,044.02	40.52	26.763			
5,900.00	5,766.77	5,772.73	5,762.27	22.60	20.46	158.93	1.65	-402.95	1,107.18	1,065.94	41.24	26.844			
6,000.00	5,863.93	5,872.30	5,861.76	23.00	20.82	159.17	1.65	-406.81	1,129.65	1,087.68	41.97	26.918			
6,100.00	5,961.09	5,971.64	5,961.09	23.41	21.17	159.53	1.65	-408.07	1,151.95	1,109.28	42.68	26.993			
6,200.00	6,058.25	6,068.80	6,058.25	23.81	21.50	159.94	1.65	-408.07	1,174.23	1,130.86	43.36	27.079			
6,300.00	6,155.41	6,165.96	6,155.41	24.22	21.84	160.32	1.65	-408.07	1,196.55	1,152.50	44.05	27.162			
6,400.00	6,252.57	6,263.12	6,252.57	24.62	22.17	160.70	1.65	-408.07	1,218.92	1,174.18	44.74	27.244			
6,500.00	6,349.73	6,360.28	6,349.73	25.02	22.51	161.06	1.65	-408.07	1,241.35	1,195.92	45.43	27.325			
6,600.00	6,446.89	6,457.44	6,446.89	25.43	22.84	161.40	1.65	-408.07	1,263.81	1,217.70	46.12	27.403			
6,700.00	6,544.05	6,557.21	6,546.66	25.83	23.19	161.75	1.65	-408.05	1,286.32	1,239.50	46.83	27.470			
6,753.71	6,596.23	6,657.01	6,645.87	26.05	23.51	162.50	-0.14	-398.61	1,297.36	1,249.93	47.43	27.351			
6,800.00	6,641.28	6,737.92	6,724.11	26.23	23.76	163.66	-3.92	-378.64	1,305.26	1,257.39	47.87	27.266			
6,900.00	6,739.00	6,886.64	6,857.36	26.63	24.18	166.86	-16.03	-314.66	1,317.88	1,269.26	48.62	27.106			
7,000.00	6,837.24	6,997.32	6,943.22	27.02	24.46	170.03	-28.97	-246.30	1,327.48	1,278.27	49.21	26.977			
7,100.00	6,935.94	7,077.47	6,996.23	27.40	24.65	172.70	-40.14	-187.32	1,337.01	1,287.34	49.67	26.919			
7,200.00	7,035.03	7,136.15	7,029.45	27.77	24.79	174.82	-49.13	-139.83	1,348.28	1,298.31	49.97	26.981			
7,300.00	7,134.43	7,168.23	7,045.49	28.13	24.86	176.03	-54.22	-112.51	1,362.46	1,312.42	50.04	27.227			
7,400.00	7,234.09	7,200.00	7,059.90	28.49	24.93	177.25	-58.84	-84.59	1,380.46	1,330.50	49.95	27.634			
7,500.00	7,333.93	7,200.00	7,059.90	28.83	24.93	177.26	-58.84	-84.59	1,402.11	1,352.56	49.55	28.299			
7,600.00	7,433.88	7,225.64	7,070.44	29.17	24.99	178.25	-62.22	-61.47	1,427.38	1,378.25	49.13	29.053			
7,666.13	7,500.00	7,250.00	7,079.55	29.38	25.04	15.20	-65.12	-39.06	1,446.27	1,397.45	48.83	29.621			
7,700.00	7,533.87	7,250.00	7,079.55	29.48	25.04	15.20	-65.12	-39.06	1,456.48	1,407.91	48.57	29.988			
7,800.00	7,633.87	7,250.00	7,079.55	29.77	25.04	15.20	-65.12	-39.06	1,490.70	1,442.96	47.75	31.222			
7,900.00	7,733.87	7,250.00	7,079.55	30.06	25.04	15.20	-65.12	-39.06	1,530.71	1,483.86	46.85	32.673			
7,937.17	7,771.04	7,269.99	7,086.34	30.17	25.09	15.97	-67.27	-20.38	1,546.57	1,499.93	46.64	33.159			
7,950.00	7,783.87	7,271.42	7,086.80	30.21	25.09	-73.12	-67.42	-19.03	1,552.26	1,505.73	46.53	33.360			
8,000.00	7,833.75	7,277.65	7,088.77	30.36	25.11	-70.54	-68.04	-13.16	1,574.44	1,528.34	46.10	34.154			
8,050.00	7,883.15	7,300.00	7,095.36	30.50	25.16	-67.47	-70.12	8.10	1,596.73	1,550.97	45.76	34.891			
8,100.00	7,931.69	7,300.00	7,095.36	30.64	25.16	-65.28	-70.12	8.10	1,618.30	1,573.03	45.27	35.748			
8,150.00	7,979.01	7,300.00	7,095.36	30.78	25.16	-63.18	-70.12	8.10	1,639.48	1,594.71	44.78	36.614			
8,200.00	8,024.75	7,300.00	7,095.36	30.90	25.16	-61.17	-70.12	8.10	1,660.13	1,615.85	44.29	37.484			
8,250.00	8,068.56	7,321.30	7,100.89	31.01	25.21	-58.78	-71.85	28.59	1,679.66	1,635.71	43.95	38.219			
8,300.00	8,110.10	7,331.97	7,103.40	31.12	25.23	-56.84	-72.63	38.94	1,698.28	1,654.73	43.55	38.995			
8,350.00	8,149.07	7,350.00	7,107.20	31.20	25.27	-54.95	-73.81	56.52	1,715.75	1,672.54	43.22	39.702			
8,400.00	8,185.15	7,350.00	7,107.20	31.28	25.27	-53.57	-73.81	56.52	1,731.83	1,689.03	42.81	40.459			
8,450.00	8,218.09	7,350.00	7,107.20	31.34	25.27	-52.33	-73.81	56.52	1,746.75	1,704.32	42.43	41.165			
8,500.00	8,247.62	7,378.96	7,112.22	31.39	25.33	-50.87	-75.33	84.99	1,759.57	1,717.33	42.24	41.661			
8,550.00	8,273.53	7,400.00	7,115.00	31.43	25.38	-49.74	-76.15	105.83	1,771.09	1,729.06	42.03	42.138			
8,600.00	8,295.61	7,400.00	7,115.00	31.45	25.38	-48.99	-76.15	105.83	1,780.75	1,738.96	41.79	42.611			
8,650.00	8,313.70	7,400.00	7,115.00	31.47	25.38	-48.37	-76.15	105.83	1,788.95	1,747.34	41.61	42.992			
8,700.00	8,327.66	7,430.41	7,117.73	31.48	25.45	-47.74	-76.91	136.10	1,794.69	1,753.12	41.57	43.170			
8,750.00	8,337.38	7,450.00	7,118.69	31.48	25.49	-47.36	-77.14	155.67	1,798.88	1,757.33	41.55	43.294			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
8,800.00	8,342.79	7,450.00	7,118.69	31.47	25.49	-47.20	-77.14	155.67	1,801.11	1,759.56	41.55	43.346
8,837.17	8,344.00	7,469.54	7,119.00	31.46	25.53	-47.16	-77.15	175.21	1,801.45	1,759.84	41.62	43.287
8,847.10	8,344.00	7,469.54	7,119.00	31.46	25.53	-47.16	-77.15	175.21	1,801.43	1,759.79	41.63	43.268
8,900.00	8,344.00	7,522.21	7,119.00	31.45	25.65	-47.16	-76.91	227.88	1,801.43	1,759.65	41.78	43.114
9,000.00	8,344.00	7,622.21	7,119.00	31.44	25.91	-47.16	-76.45	327.88	1,801.45	1,759.33	42.12	42.771
9,100.00	8,344.00	7,722.21	7,119.00	31.44	26.21	-47.16	-75.99	427.87	1,801.46	1,758.93	42.52	42.363
9,200.00	8,344.00	7,822.21	7,119.00	31.44	26.56	-47.16	-75.53	527.87	1,801.47	1,758.47	43.00	41.895
9,300.00	8,344.00	7,922.21	7,119.00	31.48	26.95	-47.16	-75.07	627.87	1,801.48	1,757.94	43.54	41.374
9,400.00	8,344.00	8,022.21	7,119.00	31.62	27.38	-47.16	-74.61	727.87	1,801.50	1,757.35	44.15	40.807
9,500.00	8,344.00	8,122.21	7,119.00	31.95	27.85	-47.16	-74.14	827.87	1,801.51	1,756.69	44.81	40.199
9,600.00	8,344.00	8,222.21	7,119.00	32.36	28.36	-47.16	-73.68	927.87	1,801.52	1,755.98	45.54	39.558
9,700.00	8,344.00	8,322.21	7,119.00	32.82	28.90	-47.16	-73.22	1,027.87	1,801.53	1,755.21	46.32	38.889
9,800.00	8,344.00	8,422.21	7,119.00	33.31	29.47	-47.16	-72.76	1,127.87	1,801.55	1,754.39	47.16	38.200
9,900.00	8,344.00	8,522.21	7,119.00	33.84	30.08	-47.16	-72.30	1,227.87	1,801.56	1,753.51	48.05	37.494
10,000.00	8,344.00	8,622.21	7,119.00	34.39	30.71	-47.16	-71.84	1,327.86	1,801.57	1,752.59	48.98	36.780
10,100.00	8,344.00	8,722.21	7,119.00	34.97	31.37	-47.16	-71.38	1,427.86	1,801.58	1,751.62	49.96	36.059
10,200.00	8,344.00	8,822.21	7,119.00	35.58	32.06	-47.16	-70.92	1,527.86	1,801.60	1,750.61	50.98	35.336
10,300.00	8,344.00	8,922.21	7,119.00	36.21	32.77	-47.16	-70.46	1,627.86	1,801.61	1,749.56	52.05	34.615
10,400.00	8,344.00	9,022.21	7,119.00	36.86	33.50	-47.16	-70.00	1,727.86	1,801.62	1,748.48	53.15	33.899
10,500.00	8,344.00	9,122.21	7,119.00	37.53	34.26	-47.16	-69.53	1,827.86	1,801.64	1,747.35	54.28	33.190
10,600.00	8,344.00	9,222.21	7,119.00	38.23	35.03	-47.16	-69.07	1,927.86	1,801.65	1,746.20	55.45	32.490
10,700.00	8,344.00	9,322.21	7,119.00	38.95	35.82	-47.16	-68.61	2,027.86	1,801.66	1,745.01	56.65	31.802
10,800.00	8,344.00	9,422.21	7,119.00	39.68	36.63	-47.16	-68.15	2,127.86	1,801.67	1,743.79	57.88	31.127
10,900.00	8,344.00	9,522.21	7,119.00	40.43	37.46	-47.16	-67.69	2,227.86	1,801.69	1,742.55	59.14	30.466
11,000.00	8,344.00	9,622.21	7,119.00	41.20	38.30	-47.16	-67.23	2,327.85	1,801.70	1,741.28	60.42	29.819
11,100.00	8,344.00	9,722.21	7,119.00	41.99	39.15	-47.16	-66.77	2,427.85	1,801.71	1,739.98	61.73	29.188
11,200.00	8,344.00	9,822.21	7,119.00	42.79	40.02	-47.16	-66.31	2,527.85	1,801.72	1,738.67	63.06	28.573
11,300.00	8,344.00	9,922.21	7,119.00	43.60	40.90	-47.16	-65.85	2,627.85	1,801.74	1,737.33	64.41	27.974
11,400.00	8,344.00	10,022.21	7,119.00	44.43	41.79	-47.16	-65.39	2,727.85	1,801.75	1,735.97	65.78	27.391
11,500.00	8,344.00	10,122.21	7,119.00	45.27	42.69	-47.17	-64.93	2,827.85	1,801.76	1,734.60	67.17	26.825
11,600.00	8,344.00	10,222.21	7,119.00	46.12	43.61	-47.17	-64.46	2,927.85	1,801.77	1,733.20	68.57	26.275
11,700.00	8,344.00	10,322.21	7,119.00	46.98	44.53	-47.17	-64.00	3,027.85	1,801.79	1,731.79	70.00	25.741
11,800.00	8,344.00	10,422.21	7,119.00	47.86	45.46	-47.17	-63.54	3,127.85	1,801.80	1,730.36	71.44	25.223
11,900.00	8,344.00	10,522.21	7,119.00	48.74	46.40	-47.17	-63.08	3,227.84	1,801.81	1,728.92	72.89	24.720
12,000.00	8,344.00	10,622.21	7,119.00	49.63	47.35	-47.17	-62.62	3,327.84	1,801.83	1,727.47	74.36	24.232
12,100.00	8,344.00	10,722.21	7,119.00	50.54	48.30	-47.17	-62.16	3,427.84	1,801.84	1,726.00	75.84	23.759
12,200.00	8,344.00	10,822.21	7,119.00	51.45	49.26	-47.17	-61.70	3,527.84	1,801.85	1,724.52	77.33	23.301
12,300.00	8,344.00	10,922.21	7,119.00	52.37	50.23	-47.17	-61.24	3,627.84	1,801.86	1,723.03	78.83	22.857
12,400.00	8,344.00	11,022.21	7,119.00	53.29	51.21	-47.17	-60.78	3,727.84	1,801.88	1,721.53	80.35	22.426
12,500.00	8,344.00	11,122.21	7,119.00	54.23	52.19	-47.17	-60.32	3,827.84	1,801.89	1,720.02	81.87	22.008
12,600.00	8,344.00	11,222.21	7,119.00	55.17	53.18	-47.17	-59.86	3,927.84	1,801.90	1,718.49	83.41	21.603
12,700.00	8,344.00	11,322.21	7,119.00	56.12	54.17	-47.17	-59.39	4,027.84	1,801.91	1,716.96	84.95	21.211
12,800.00	8,344.00	11,422.21	7,119.00	57.07	55.16	-47.17	-58.93	4,127.83	1,801.93	1,715.42	86.51	20.830
12,900.00	8,344.00	11,522.21	7,119.00	58.03	56.17	-47.17	-58.47	4,227.83	1,801.94	1,713.87	88.07	20.461
13,000.00	8,344.00	11,622.21	7,119.00	58.99	57.17	-47.17	-58.01	4,327.83	1,801.95	1,712.32	89.63	20.103
13,100.00	8,344.00	11,722.21	7,119.00	59.97	58.18	-47.17	-57.55	4,427.83	1,801.97	1,710.75	91.21	19.756
13,200.00	8,344.00	11,822.21	7,119.00	60.94	59.20	-47.17	-57.09	4,527.83	1,801.98	1,709.18	92.79	19.419
13,300.00	8,344.00	11,922.21	7,119.00	61.92	60.21	-47.17	-56.63	4,627.83	1,801.99	1,707.61	94.38	19.092
13,400.00	8,344.00	12,022.21	7,119.00	62.91	61.24	-47.17	-56.17	4,727.83	1,802.00	1,706.02	95.98	18.775
13,500.00	8,344.00	12,122.21	7,119.00	63.90	62.26	-47.17	-55.71	4,827.83	1,802.02	1,704.43	97.58	18.466
13,573.64	8,344.00	12,195.85	7,119.00	64.63	63.02	-47.17	-55.37	4,901.47	1,802.03	1,703.26	98.77	18.245

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside		Offset Wellbore Centre		Distance		Rule Assigned:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
13,576.79	8,344.00	12,199.00	7,119.00	64.66	63.05	-47.17		-55.35	4,904.62	1,802.03	1,703.21	98.82	18.236
13,600.00	8,344.00	12,222.21	7,119.00	64.89	63.29	-47.17		-55.25	4,927.83	1,802.05	1,702.86	99.19	18.167
13,700.00	8,344.00	12,323.37	7,119.00	65.89	64.33	-47.17		-54.86	5,028.99	1,802.08	1,701.27	100.81	17.875
13,800.00	8,344.00	12,423.37	7,119.00	66.89	65.37	-47.18		-54.49	5,128.98	1,802.11	1,699.68	102.43	17.593
13,900.00	8,344.00	12,523.37	7,119.00	67.90	66.40	-47.18		-54.12	5,228.98	1,802.14	1,698.08	104.06	17.318
14,000.00	8,344.00	12,623.37	7,119.00	68.91	67.44	-47.18		-53.74	5,328.98	1,802.17	1,696.48	105.69	17.052
14,100.00	8,344.00	12,723.37	7,119.00	69.92	68.49	-47.18		-53.37	5,428.98	1,802.20	1,694.88	107.32	16.792
14,200.00	8,344.00	12,823.37	7,119.00	70.94	69.53	-47.18		-53.00	5,528.98	1,802.23	1,693.27	108.96	16.540
14,300.00	8,344.00	12,923.37	7,119.00	71.96	70.58	-47.18		-52.62	5,628.98	1,802.26	1,691.65	110.60	16.295
14,400.00	8,344.00	13,023.37	7,119.00	72.98	71.63	-47.18		-52.25	5,728.98	1,802.28	1,690.04	112.25	16.056
14,500.00	8,344.00	13,123.37	7,119.00	74.01	72.68	-47.18		-51.88	5,828.98	1,802.31	1,688.41	113.90	15.824
14,600.00	8,344.00	13,223.37	7,119.00	75.04	73.73	-47.18		-51.50	5,928.98	1,802.34	1,686.79	115.55	15.598
14,700.00	8,344.00	13,323.37	7,119.00	76.07	74.79	-47.18		-51.13	6,028.98	1,802.37	1,685.16	117.21	15.377
14,800.00	8,344.00	13,423.37	7,119.00	77.10	75.85	-47.18		-50.76	6,128.98	1,802.40	1,683.53	118.87	15.163
14,900.00	8,344.00	13,523.37	7,119.00	78.14	76.91	-47.18		-50.38	6,228.98	1,802.43	1,681.90	120.53	14.954
15,000.00	8,344.00	13,623.37	7,119.00	79.17	77.97	-47.19		-50.01	6,328.98	1,802.46	1,680.26	122.20	14.750
15,100.00	8,344.00	13,723.37	7,119.00	80.21	79.03	-47.19		-49.64	6,428.98	1,802.49	1,678.62	123.87	14.551
15,200.00	8,344.00	13,823.37	7,119.00	81.26	80.10	-47.19		-49.26	6,528.97	1,802.52	1,676.97	125.54	14.358
15,300.00	8,344.00	13,923.37	7,119.00	82.30	81.16	-47.19		-48.89	6,628.97	1,802.55	1,675.33	127.22	14.169
15,400.00	8,344.00	14,023.37	7,119.00	83.35	82.23	-47.19		-48.52	6,728.97	1,802.58	1,673.68	128.90	13.985
15,500.00	8,344.00	14,123.37	7,119.00	84.40	83.30	-47.19		-48.14	6,828.97	1,802.60	1,672.03	130.58	13.805
15,600.00	8,344.00	14,223.37	7,119.00	85.45	84.37	-47.19		-47.77	6,928.97	1,802.63	1,670.37	132.26	13.629
15,700.00	8,344.00	14,323.37	7,119.00	86.50	85.44	-47.19		-47.40	7,028.97	1,802.66	1,668.72	133.95	13.458
15,800.00	8,344.00	14,423.37	7,119.00	87.55	86.52	-47.19		-47.02	7,128.97	1,802.69	1,667.06	135.63	13.291
15,900.00	8,344.00	14,523.37	7,119.00	88.61	87.59	-47.19		-46.65	7,228.97	1,802.72	1,665.40	137.32	13.127
16,000.00	8,344.00	14,623.37	7,119.00	89.67	88.67	-47.19		-46.28	7,328.97	1,802.75	1,663.73	139.02	12.968
16,100.00	8,344.00	14,723.37	7,119.00	90.72	89.74	-47.19		-45.90	7,428.97	1,802.78	1,662.07	140.71	12.812
16,200.00	8,344.00	14,823.37	7,119.00	91.78	90.82	-47.20		-45.53	7,528.97	1,802.81	1,660.40	142.41	12.660
16,300.00	8,344.00	14,923.37	7,119.00	92.85	91.90	-47.20		-45.16	7,628.97	1,802.84	1,658.73	144.10	12.511
16,400.00	8,344.00	15,023.37	7,119.00	93.91	92.98	-47.20		-44.78	7,728.97	1,802.87	1,657.06	145.80	12.365
16,500.00	8,344.00	15,123.37	7,119.00	94.97	94.06	-47.20		-44.41	7,828.97	1,802.89	1,655.39	147.50	12.223
16,600.00	8,344.00	15,223.37	7,119.00	96.04	95.14	-47.20		-44.04	7,928.96	1,802.92	1,653.72	149.21	12.083
16,700.00	8,344.00	15,323.37	7,119.00	97.11	96.22	-47.20		-43.67	8,028.96	1,802.95	1,652.04	150.91	11.947
16,800.00	8,344.00	15,423.37	7,119.00	98.17	97.31	-47.20		-43.29	8,128.96	1,802.98	1,650.36	152.62	11.814
16,900.00	8,344.00	15,523.37	7,119.00	99.24	98.39	-47.20		-42.92	8,228.96	1,803.01	1,648.68	154.33	11.683
17,000.00	8,344.00	15,623.37	7,119.00	100.31	99.48	-47.20		-42.55	8,328.96	1,803.04	1,647.00	156.03	11.555
17,100.00	8,344.00	15,723.37	7,119.00	101.39	100.56	-47.20		-42.17	8,428.96	1,803.07	1,645.32	157.75	11.430
17,200.00	8,344.00	15,823.37	7,119.00	102.46	101.65	-47.20		-41.80	8,528.96	1,803.10	1,643.64	159.46	11.308
17,300.00	8,344.00	15,923.37	7,119.00	103.53	102.74	-47.21		-41.43	8,628.96	1,803.13	1,641.96	161.17	11.188
17,400.00	8,344.00	16,023.37	7,119.00	104.61	103.83	-47.21		-41.05	8,728.96	1,803.16	1,640.27	162.89	11.070
17,500.00	8,344.00	16,123.37	7,119.00	105.68	104.91	-47.21		-40.68	8,828.96	1,803.18	1,638.58	164.60	10.955
17,600.00	8,344.00	16,223.37	7,119.00	106.76	106.00	-47.21		-40.31	8,928.96	1,803.21	1,636.90	166.32	10.842
17,700.00	8,344.00	16,323.37	7,119.00	107.84	107.09	-47.21		-39.93	9,028.96	1,803.24	1,635.21	168.04	10.731
17,800.00	8,344.00	16,423.37	7,119.00	108.92	108.19	-47.21		-39.56	9,128.96	1,803.27	1,633.52	169.76	10.623
17,900.00	8,344.00	16,523.37	7,119.00	109.99	109.28	-47.21		-39.19	9,228.96	1,803.30	1,631.82	171.48	10.516
18,000.00	8,344.00	16,623.37	7,119.00	111.08	110.37	-47.21		-38.81	9,328.95	1,803.33	1,630.13	173.20	10.412
18,100.00	8,344.00	16,723.37	7,119.00	112.16	111.46	-47.21		-38.44	9,428.95	1,803.36	1,628.44	174.92	10.309
18,200.00	8,344.00	16,823.37	7,119.00	113.24	112.56	-47.21		-38.07	9,528.95	1,803.39	1,626.74	176.65	10.209
18,300.00	8,344.00	16,923.37	7,119.00	114.32	113.65	-47.21		-37.69	9,628.95	1,803.42	1,625.05	178.37	10.110
18,400.00	8,344.00	17,023.37	7,119.00	115.40	114.74	-47.21		-37.32	9,728.95	1,803.45	1,623.35	180.10	10.014
18,500.00	8,344.00	17,123.37	7,119.00	116.49	115.84	-47.22		-36.95	9,828.95	1,803.48	1,621.65	181.82	9.919

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B01) Wallaby 7 Fed Com 123H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:			Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
18,600.00	8,344.00	17,223.37	7,119.00	117.57	116.93	-47.22	-36.57	9,928.95	1,803.50	1,619.95	183.55	9.826	
18,700.00	8,344.00	17,323.37	7,119.00	118.66	118.03	-47.22	-36.20	10,028.95	1,803.53	1,618.25	185.28	9.734	
18,800.00	8,344.00	17,423.37	7,119.00	119.74	119.13	-47.22	-35.83	10,128.95	1,803.56	1,616.55	187.01	9.644	
18,892.65	8,344.00	17,516.02	7,119.00	120.75	120.14	-47.22	-35.48	10,221.60	1,803.59	1,614.98	188.61	9.562 SF	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Vertical	Offset	Vertical	Semi Major Axis		Highside	Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Depth	Depth	Depth	Reference	Offset	Toolface	+N/-S	+E/-W	Between	Between	Separation	Factor	
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
									(usft)	(usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-88.95	1.10	-59.99	60.00				
100.00	100.00	100.00	100.00	0.13	0.13	-88.95	1.10	-59.99	60.00	59.75	0.25	239.110	
200.00	200.00	200.00	200.00	0.48	0.48	-88.95	1.10	-59.99	60.00	59.03	0.97	61.992	
300.00	300.00	300.00	300.00	0.84	0.84	-88.95	1.10	-59.99	60.00	58.32	1.68	35.612	
400.00	400.00	400.00	400.00	1.20	1.20	-88.95	1.10	-59.99	60.00	57.60	2.40	24.982	
500.00	500.00	500.00	500.00	1.56	1.56	-88.95	1.10	-59.99	60.00	56.88	3.12	19.239	
600.00	600.00	600.00	600.00	1.92	1.92	-88.95	1.10	-59.99	60.00	56.16	3.84	15.643 CC	
700.00	699.99	699.57	699.56	2.26	2.26	75.05	-0.14	-60.37	60.02	55.50	4.52	13.288	
800.00	799.91	799.14	799.05	2.59	2.59	75.08	-3.86	-61.50	60.08	54.90	5.18	11.604	
900.00	899.69	898.72	898.41	2.93	2.93	75.13	-10.07	-63.39	60.17	54.32	5.85	10.284	
1,000.00	999.27	998.29	997.57	3.28	3.27	75.21	-18.75	-66.04	60.31	53.77	6.54	9.227	
1,100.00	1,098.57	1,097.86	1,096.45	3.62	3.62	75.30	-29.89	-69.44	60.48	53.25	7.23	8.364	
1,200.00	1,197.54	1,197.44	1,195.01	3.98	3.97	75.41	-43.50	-73.58	60.69	52.76	7.94	7.648	
1,300.00	1,296.09	1,297.02	1,293.15	4.33	4.32	75.54	-59.56	-78.48	60.94	52.29	8.65	7.045	
1,400.00	1,394.16	1,396.59	1,390.83	4.70	4.69	75.68	-78.07	-84.12	61.23	51.85	9.37	6.531	
1,500.00	1,491.70	1,496.18	1,487.98	5.07	5.06	75.85	-99.00	-90.50	61.55	51.44	10.11	6.088	
1,512.42	1,503.77	1,508.54	1,500.00	5.12	5.10	75.87	-101.77	-91.34	61.60	51.39	10.20	6.037	
1,600.00	1,588.86	1,595.84	1,584.61	5.45	5.43	75.20	-122.32	-97.60	62.15	51.30	10.86	5.725	
1,700.00	1,686.02	1,695.83	1,681.36	5.83	5.82	73.87	-146.45	-104.96	62.98	51.37	11.61	5.424	
1,800.00	1,783.18	1,795.81	1,778.11	6.21	6.20	72.58	-170.58	-112.31	63.85	51.48	12.37	5.161	
1,900.00	1,880.34	1,895.80	1,874.87	6.60	6.59	71.33	-194.71	-119.67	64.74	51.61	13.13	4.929	
2,000.00	1,977.50	1,995.78	1,971.62	6.99	6.98	70.11	-218.84	-127.02	65.67	51.77	13.90	4.724	
2,100.00	2,074.66	2,095.77	2,068.37	7.38	7.38	68.92	-242.97	-134.38	66.62	51.95	14.67	4.542	
2,200.00	2,171.82	2,195.76	2,165.12	7.77	7.77	67.77	-267.10	-141.73	67.60	52.16	15.44	4.379	
2,300.00	2,268.99	2,295.74	2,261.87	8.16	8.17	66.65	-291.24	-149.09	68.61	52.40	16.21	4.233	
2,400.00	2,366.15	2,395.73	2,358.62	8.56	8.57	65.57	-315.37	-156.44	69.64	52.67	16.98	4.102	
2,500.00	2,463.31	2,495.71	2,455.37	8.95	8.97	64.51	-339.50	-163.80	70.70	52.96	17.75	3.984	
2,600.00	2,560.47	2,595.70	2,552.12	9.35	9.37	63.49	-363.63	-171.15	71.78	53.27	18.52	3.877	
2,700.00	2,657.63	2,695.69	2,648.88	9.75	9.77	62.50	-387.76	-178.51	72.89	53.60	19.29	3.779	
2,800.00	2,754.79	2,795.67	2,745.63	10.14	10.17	61.54	-411.89	-185.86	74.01	53.96	20.05	3.690	
2,900.00	2,851.95	2,895.66	2,842.38	10.54	10.57	60.61	-436.02	-193.22	75.16	54.33	20.82	3.609	
3,000.00	2,949.11	2,995.64	2,939.13	10.94	10.98	59.70	-460.16	-200.57	76.32	54.73	21.59	3.535	
3,100.00	3,046.27	3,095.63	3,035.88	11.34	11.38	58.82	-484.29	-207.93	77.50	55.15	22.36	3.467	
3,200.00	3,143.43	3,195.62	3,132.63	11.74	11.79	57.97	-508.42	-215.28	78.70	55.58	23.12	3.404	
3,300.00	3,240.59	3,295.60	3,229.38	12.14	12.19	57.15	-532.55	-222.63	79.92	56.04	23.88	3.346	
3,400.00	3,337.75	3,395.59	3,326.13	12.54	12.60	56.35	-556.68	-229.99	81.15	56.51	24.65	3.293	
3,500.00	3,434.91	3,495.58	3,422.89	12.94	13.00	55.57	-580.81	-237.34	82.40	56.99	25.41	3.243	
3,600.00	3,532.07	3,595.56	3,519.64	13.34	13.41	54.82	-604.94	-244.70	83.66	57.49	26.17	3.197	
3,700.00	3,629.23	3,695.55	3,616.39	13.74	13.81	54.09	-629.07	-252.05	84.94	58.01	26.93	3.154	
3,800.00	3,726.39	3,795.53	3,713.14	14.14	14.22	53.38	-653.21	-259.41	86.23	58.54	27.69	3.114	
3,900.00	3,823.55	3,895.52	3,809.89	14.54	14.63	52.70	-677.34	-266.76	87.53	59.09	28.45	3.077	
4,000.00	3,920.72	3,995.51	3,906.64	14.94	15.03	52.03	-701.47	-274.12	88.85	59.64	29.21	3.042	
4,100.00	4,017.88	4,095.49	4,003.39	15.35	15.44	51.38	-725.60	-281.47	90.18	60.21	29.96	3.010	
4,200.00	4,115.04	4,195.48	4,100.14	15.75	15.85	50.75	-749.73	-288.83	91.51	60.80	30.72	2.979	
4,300.00	4,212.20	4,295.46	4,196.90	16.15	16.26	50.14	-773.86	-296.18	92.86	61.39	31.47	2.951	
4,400.00	4,309.36	4,395.45	4,293.65	16.55	16.66	49.55	-797.99	-303.54	94.22	62.00	32.23	2.924	
4,500.00	4,406.52	4,495.44	4,390.40	16.96	17.07	48.98	-822.13	-310.89	95.59	62.61	32.98	2.899	
4,600.00	4,503.68	4,595.42	4,487.15	17.36	17.48	48.42	-846.26	-318.25	96.97	63.24	33.73	2.875	
4,700.00	4,600.84	4,695.41	4,583.90	17.76	17.89	47.87	-870.39	-325.60	98.36	63.87	34.48	2.852	
4,800.00	4,698.00	4,795.39	4,680.65	18.16	18.30	47.34	-894.52	-332.96	99.75	64.52	35.23	2.831	
4,900.00	4,795.16	4,895.38	4,777.40	18.57	18.71	46.83	-918.65	-340.31	101.16	65.17	35.98	2.811	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,000.00	4,892.32	4,995.37	4,874.15	18.97	19.11	46.33	-942.78	-347.67	102.57	65.83	36.73	2.792	
5,100.00	4,989.48	5,095.35	4,970.91	19.37	19.52	45.84	-966.91	-355.02	103.99	66.50	37.48	2.774	
5,200.00	5,086.64	5,195.34	5,067.66	19.78	19.93	45.37	-991.05	-362.37	105.42	67.18	38.23	2.757	
5,300.00	5,183.80	5,295.32	5,164.41	20.18	20.34	44.91	-1,015.18	-369.73	106.85	67.87	38.98	2.741	
5,400.00	5,280.96	5,395.31	5,261.16	20.58	20.75	44.46	-1,039.31	-377.08	108.29	68.56	39.73	2.726	
5,500.00	5,378.12	5,495.30	5,357.91	20.99	21.16	44.02	-1,063.44	-384.44	109.74	69.26	40.48	2.711	
5,600.00	5,475.28	5,595.28	5,454.66	21.39	21.57	43.60	-1,087.57	-391.79	111.19	69.97	41.22	2.697	
5,700.00	5,572.45	5,696.28	5,552.47	21.79	21.98	43.28	-1,111.68	-399.14	112.44	70.46	41.99	2.678	
5,800.00	5,669.61	5,798.49	5,651.99	22.20	22.39	43.76	-1,133.92	-405.92	112.02	69.21	42.80	2.617	
5,900.00	5,766.77	5,900.58	5,751.98	22.60	22.79	45.22	-1,153.58	-411.91	109.67	66.01	43.66	2.512	
6,000.00	5,863.93	6,002.39	5,852.22	23.00	23.18	47.80	-1,170.64	-417.11	105.55	60.97	44.58	2.368	
6,100.00	5,961.09	6,103.79	5,952.49	23.41	23.56	51.75	-1,185.08	-421.51	99.95	54.38	45.56	2.194	
6,200.00	6,058.25	6,204.65	6,052.58	23.81	23.93	57.48	-1,196.91	-425.12	93.38	46.73	46.65	2.002	
6,300.00	6,155.41	6,304.81	6,152.27	24.22	24.29	65.49	-1,206.16	-427.94	86.68	38.85	47.83	1.812	
6,400.00	6,252.57	6,404.16	6,251.37	24.62	24.64	76.28	-1,212.86	-429.98	81.21	32.18	49.03	1.656	
6,500.00	6,349.73	6,502.57	6,349.68	25.02	24.97	89.82	-1,217.06	-431.26	78.90	28.90	50.00	1.578	
6,500.25	6,349.97	6,502.82	6,349.93	25.02	24.97	89.85	-1,217.06	-431.26	78.90	28.90	50.00	1.578 ES, SF	
6,600.00	6,446.89	6,600.00	6,447.09	25.43	25.30	104.90	-1,218.83	-431.80	81.82	31.41	50.41	1.623	
6,700.00	6,544.05	6,696.96	6,544.05	25.83	25.58	119.06	-1,218.90	-431.82	90.93	40.64	50.29	1.808	
6,753.71	6,596.23	6,757.00	6,604.01	26.05	25.76	127.06	-1,219.89	-429.54	96.01	45.64	50.36	1.906	
6,800.00	6,641.28	6,809.21	6,655.70	26.23	25.93	134.79	-1,222.75	-422.92	97.67	47.45	50.21	1.945	
6,900.00	6,739.00	6,916.54	6,758.76	26.63	26.26	155.22	-1,234.43	-395.93	95.80	46.21	49.59	1.932	
6,936.16	6,774.47	6,952.54	6,791.87	26.77	26.36	164.07	-1,240.04	-382.97	95.25	45.81	49.44	1.926	
7,000.00	6,837.24	7,011.58	6,844.05	27.02	26.52	-179.30	-1,250.99	-357.68	98.23	48.98	49.24	1.995	
7,100.00	6,935.94	7,091.89	6,909.94	27.40	26.73	-155.67	-1,269.18	-315.64	120.61	72.84	47.77	2.525	
7,200.00	7,035.03	7,158.02	6,958.95	27.77	26.88	-139.43	-1,286.79	-274.94	165.62	120.94	44.68	3.706	
7,300.00	7,134.43	7,211.93	6,994.92	28.13	26.99	-129.56	-1,302.73	-238.11	226.41	184.93	41.48	5.459	
7,400.00	7,234.09	7,250.00	7,017.96	28.49	27.06	-124.59	-1,314.76	-210.31	297.19	259.04	38.15	7.790	
7,500.00	7,333.93	7,291.93	7,040.96	28.83	27.13	-120.35	-1,328.68	-178.14	374.29	337.68	36.61	10.223	
7,600.00	7,433.88	7,321.80	7,055.81	29.17	27.17	-118.61	-1,338.79	-154.28	455.94	421.00	34.94	13.050	
7,666.13	7,500.00	7,339.24	7,063.98	29.38	27.20	77.91	-1,344.41	-139.94	511.70	477.63	34.08	15.016	
7,700.00	7,533.87	7,350.00	7,068.85	29.48	27.22	78.98	-1,347.75	-130.94	540.75	506.90	33.85	15.977	
7,800.00	7,633.87	7,370.24	7,077.62	29.77	27.24	80.78	-1,353.77	-113.73	628.17	595.39	32.79	19.160	
7,900.00	7,733.87	7,400.00	7,089.60	30.06	27.28	83.00	-1,361.98	-87.75	717.78	685.23	32.55	22.053	
7,937.17	7,771.04	7,400.00	7,089.60	30.17	27.28	83.00	-1,361.98	-87.75	751.32	719.29	32.03	23.458	
7,950.00	7,783.87	7,400.00	7,089.60	30.21	27.28	-6.43	-1,361.98	-87.75	762.92	731.06	31.86	23.947	
8,000.00	7,833.75	7,400.00	7,089.60	30.36	27.28	-5.44	-1,361.98	-87.75	807.30	776.11	31.19	25.887	
8,050.00	7,883.15	7,420.35	7,097.15	30.50	27.30	-3.89	-1,367.15	-69.57	849.74	818.51	31.22	27.214	
8,100.00	7,931.69	7,432.35	7,101.35	30.64	27.31	-3.07	-1,370.02	-58.70	890.43	859.55	30.89	28.828	
8,150.00	7,979.01	7,450.00	7,107.19	30.78	27.33	-2.32	-1,374.01	-42.54	929.14	898.45	30.69	30.277	
8,200.00	8,024.75	7,450.00	7,107.19	30.90	27.33	-2.11	-1,374.01	-42.54	965.73	935.80	29.93	32.266	
8,250.00	8,068.56	7,473.36	7,114.28	31.01	27.35	-1.53	-1,378.84	-20.81	999.87	970.03	29.83	33.514	
8,300.00	8,110.10	7,500.00	7,121.47	31.12	27.37	-1.04	-1,383.73	4.37	1,031.86	1,002.08	29.78	34.653	
8,350.00	8,149.07	7,500.00	7,121.47	31.20	27.37	-0.98	-1,383.73	4.37	1,061.03	1,031.96	29.07	36.494	
8,400.00	8,185.15	7,520.26	7,126.30	31.28	27.38	-0.71	-1,386.99	23.77	1,087.72	1,058.87	28.86	37.695	
8,450.00	8,218.09	7,550.00	7,132.35	31.34	27.40	-0.43	-1,391.08	52.60	1,111.94	1,083.13	28.81	38.594	
8,500.00	8,247.62	7,550.00	7,132.35	31.39	27.40	-0.41	-1,391.08	52.60	1,133.00	1,104.73	28.27	40.082	
8,550.00	8,273.53	7,571.33	7,135.94	31.43	27.41	-0.26	-1,393.47	73.48	1,151.39	1,123.27	28.12	40.948	
8,600.00	8,295.61	7,600.00	7,139.74	31.45	27.42	-0.12	-1,395.99	101.79	1,167.04	1,138.97	28.08	41.567	
8,650.00	8,313.70	7,600.00	7,139.74	31.47	27.42	-0.11	-1,395.99	101.79	1,179.53	1,151.75	27.78	42.456	
8,700.00	8,327.66	7,625.07	7,142.11	31.48	27.43	-0.03	-1,397.53	126.69	1,189.06	1,161.28	27.78	42.804	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
8,750.00	8,337.38	7,650.00	7,143.58	31.48	27.44	0.02	-1,398.44	151.56	1,195.69	1,167.89	27.80	43.006		
8,800.00	8,342.79	7,661.68	7,143.97	31.47	27.45	0.03	-1,398.66	163.23	1,199.18	1,171.35	27.84	43.080		
8,837.17	8,344.00	7,678.72	7,144.17	31.46	27.45	0.04	-1,398.73	180.27	1,199.86	1,171.94	27.92	42.976		
8,846.29	8,344.00	7,678.72	7,144.17	31.46	27.45	0.04	-1,398.73	180.27	1,199.83	1,171.88	27.95	42.932		
8,900.00	8,344.00	7,732.37	7,144.17	31.45	27.47	0.04	-1,398.49	233.92	1,199.83	1,171.75	28.08	42.726		
9,000.00	8,344.00	7,832.37	7,144.17	31.44	27.53	0.04	-1,398.05	333.92	1,199.83	1,171.48	28.35	42.322		
9,100.00	8,344.00	7,932.37	7,144.16	31.44	27.63	0.04	-1,397.60	433.92	1,199.83	1,171.19	28.65	41.886		
9,200.00	8,344.00	8,032.37	7,144.16	31.44	27.78	0.04	-1,397.16	533.92	1,199.84	1,170.87	28.97	41.422		
9,300.00	8,344.00	8,132.37	7,144.16	31.48	28.01	0.04	-1,396.72	633.92	1,199.84	1,170.53	29.31	40.934		
9,400.00	8,344.00	8,232.37	7,144.15	31.62	28.31	0.04	-1,396.27	733.92	1,199.85	1,170.17	29.68	40.425		
9,500.00	8,344.00	8,332.37	7,144.15	31.95	28.70	0.04	-1,395.83	833.92	1,199.85	1,169.78	30.07	39.898		
9,600.00	8,344.00	8,432.37	7,144.15	32.36	29.14	0.04	-1,395.39	933.92	1,199.85	1,169.37	30.49	39.356		
9,700.00	8,344.00	8,532.37	7,144.14	32.82	29.63	0.04	-1,394.95	1,033.92	1,199.86	1,168.93	30.92	38.802		
9,800.00	8,344.00	8,632.37	7,144.14	33.31	30.17	0.04	-1,394.50	1,133.92	1,199.86	1,168.48	31.38	38.238		
9,900.00	8,344.00	8,732.37	7,144.13	33.84	30.74	0.04	-1,394.06	1,233.91	1,199.86	1,168.01	31.85	37.668		
10,000.00	8,344.00	8,832.37	7,144.13	34.39	31.35	0.04	-1,393.62	1,333.91	1,199.87	1,167.52	32.35	37.093		
10,100.00	8,344.00	8,932.37	7,144.13	34.97	31.98	0.04	-1,393.17	1,433.91	1,199.87	1,167.01	32.86	36.516		
10,200.00	8,344.00	9,032.37	7,144.12	35.58	32.65	0.04	-1,392.73	1,533.91	1,199.88	1,166.49	33.39	35.938		
10,300.00	8,344.00	9,132.37	7,144.12	36.21	33.34	0.04	-1,392.29	1,633.91	1,199.88	1,165.95	33.93	35.362		
10,400.00	8,344.00	9,232.37	7,144.12	36.86	34.05	0.04	-1,391.85	1,733.91	1,199.88	1,165.39	34.49	34.788		
10,500.00	8,344.00	9,332.37	7,144.11	37.53	34.79	0.04	-1,391.40	1,833.91	1,199.89	1,164.82	35.07	34.219		
10,600.00	8,344.00	9,432.37	7,144.11	38.23	35.55	0.04	-1,390.96	1,933.91	1,199.89	1,164.24	35.65	33.654		
10,700.00	8,344.00	9,532.37	7,144.11	38.95	36.33	0.04	-1,390.52	2,033.91	1,199.89	1,163.64	36.25	33.097		
10,800.00	8,344.00	9,632.37	7,144.10	39.68	37.12	0.04	-1,390.07	2,133.91	1,199.90	1,163.03	36.87	32.546		
10,900.00	8,344.00	9,732.37	7,144.10	40.43	37.93	0.04	-1,389.63	2,233.91	1,199.90	1,162.41	37.49	32.003		
11,000.00	8,344.00	9,832.37	7,144.09	41.20	38.76	0.04	-1,389.19	2,333.90	1,199.91	1,161.77	38.13	31.468		
11,100.00	8,344.00	9,932.37	7,144.09	41.99	39.60	0.04	-1,388.74	2,433.90	1,199.91	1,161.13	38.78	30.943		
11,200.00	8,344.00	10,032.37	7,144.09	42.79	40.46	0.04	-1,388.30	2,533.90	1,199.91	1,160.48	39.44	30.427		
11,300.00	8,344.00	10,132.37	7,144.08	43.60	41.32	0.04	-1,387.86	2,633.90	1,199.92	1,159.81	40.10	29.920		
11,400.00	8,344.00	10,232.37	7,144.08	44.43	42.21	0.04	-1,387.42	2,733.90	1,199.92	1,159.14	40.78	29.423		
11,500.00	8,344.00	10,332.37	7,144.08	45.27	43.10	0.04	-1,386.97	2,833.90	1,199.92	1,158.46	41.47	28.937		
11,600.00	8,344.00	10,432.37	7,144.07	46.12	44.00	0.04	-1,386.53	2,933.90	1,199.93	1,157.77	42.16	28.461		
11,700.00	8,344.00	10,532.37	7,144.07	46.98	44.91	0.04	-1,386.09	3,033.90	1,199.93	1,157.07	42.86	27.994		
11,800.00	8,344.00	10,632.37	7,144.06	47.86	45.83	0.04	-1,385.64	3,133.90	1,199.93	1,156.36	43.57	27.539		
11,900.00	8,344.00	10,732.37	7,144.06	48.74	46.76	0.04	-1,385.20	3,233.90	1,199.94	1,155.65	44.29	27.093		
12,000.00	8,344.00	10,832.37	7,144.06	49.63	47.70	0.04	-1,384.76	3,333.89	1,199.94	1,154.93	45.01	26.657		
12,100.00	8,344.00	10,932.37	7,144.05	50.54	48.65	0.04	-1,384.32	3,433.89	1,199.95	1,154.20	45.74	26.232		
12,200.00	8,344.00	11,032.37	7,144.05	51.45	49.60	0.04	-1,383.87	3,533.89	1,199.95	1,153.47	46.48	25.816		
12,300.00	8,344.00	11,132.37	7,144.05	52.37	50.56	0.04	-1,383.43	3,633.89	1,199.95	1,152.73	47.22	25.410		
12,400.00	8,344.00	11,232.37	7,144.04	53.29	51.53	0.04	-1,382.99	3,733.89	1,199.96	1,151.99	47.97	25.014		
12,500.00	8,344.00	11,332.37	7,144.04	54.23	52.50	0.04	-1,382.54	3,833.89	1,199.96	1,151.24	48.73	24.627		
12,600.00	8,344.00	11,432.37	7,144.04	55.17	53.48	0.04	-1,382.10	3,933.89	1,199.96	1,150.48	49.48	24.249		
12,700.00	8,344.00	11,532.37	7,144.03	56.12	54.46	0.04	-1,381.66	4,033.89	1,199.97	1,149.72	50.25	23.881		
12,800.00	8,344.00	11,632.37	7,144.03	57.07	55.45	0.04	-1,381.22	4,133.89	1,199.97	1,148.96	51.02	23.521		
12,900.00	8,344.00	11,732.37	7,144.02	58.03	56.45	0.04	-1,380.77	4,233.89	1,199.98	1,148.19	51.79	23.170		
13,000.00	8,344.00	11,832.37	7,144.02	58.99	57.45	0.04	-1,380.33	4,333.88	1,199.98	1,147.41	52.57	22.828		
13,100.00	8,344.00	11,932.37	7,144.02	59.97	58.45	0.04	-1,379.89	4,433.88	1,199.98	1,146.63	53.35	22.493		
13,200.00	8,344.00	12,032.37	7,144.01	60.94	59.46	0.04	-1,379.44	4,533.88	1,199.99	1,145.85	54.13	22.167		
13,300.00	8,344.00	12,132.37	7,144.01	61.92	60.47	0.04	-1,379.00	4,633.88	1,199.99	1,145.07	54.92	21.848		
13,400.00	8,344.00	12,232.37	7,144.01	62.91	61.49	0.04	-1,378.56	4,733.88	1,199.99	1,144.28	55.72	21.538		
13,500.00	8,344.00	12,332.37	7,144.00	63.90	62.51	0.04	-1,378.12	4,833.88	1,200.00	1,143.48	56.51	21.234		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)				Rule Assigned:				Offset Well Error:	0.00 usft			
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
13,573.64	8,344.00	12,406.02	7,144.00	64.63	63.26	0.04	-1,377.79	4,907.52	1,200.00	1,142.90	57.10	21.015		
13,576.79	8,344.00	12,409.21	7,144.00	64.66	63.29	0.04	-1,377.78	4,910.72	1,200.00	1,142.87	57.13	21.006		
13,600.00	8,344.00	12,432.42	7,144.00	64.89	63.53	0.04	-1,377.70	4,933.92	1,200.00	1,142.69	57.31	20.938		
13,700.00	8,344.00	12,532.42	7,144.00	65.89	64.56	0.04	-1,377.35	5,033.92	1,200.00	1,141.89	58.11	20.649		
13,800.00	8,344.00	12,632.42	7,144.00	66.89	65.59	0.04	-1,377.00	5,133.92	1,200.00	1,141.08	58.92	20.366		
13,900.00	8,344.00	12,732.42	7,144.00	67.90	66.62	0.04	-1,376.65	5,233.92	1,200.00	1,140.27	59.73	20.091		
14,000.00	8,344.00	12,832.42	7,144.00	68.91	67.65	0.04	-1,376.30	5,333.92	1,200.00	1,139.46	60.54	19.821		
14,100.00	8,344.00	12,932.42	7,144.00	69.92	68.69	0.04	-1,375.95	5,433.92	1,200.00	1,138.65	61.35	19.558		
14,200.00	8,344.00	13,032.42	7,144.00	70.94	69.73	0.03	-1,375.60	5,533.92	1,200.00	1,137.83	62.17	19.301		
14,300.00	8,344.00	13,132.42	7,144.00	71.96	70.78	0.03	-1,375.25	5,633.92	1,200.00	1,137.01	62.99	19.050		
14,400.00	8,344.00	13,232.42	7,144.00	72.98	71.82	0.03	-1,374.90	5,733.92	1,200.00	1,136.19	63.81	18.805		
14,500.00	8,344.00	13,332.42	7,144.00	74.01	72.87	0.03	-1,374.55	5,833.92	1,200.00	1,135.36	64.64	18.565		
14,600.00	8,344.00	13,432.42	7,144.00	75.04	73.92	0.03	-1,374.21	5,933.92	1,200.00	1,134.54	65.46	18.331		
14,700.00	8,344.00	13,532.42	7,144.00	76.07	74.97	0.03	-1,373.86	6,033.92	1,200.00	1,133.71	66.29	18.102		
14,800.00	8,344.00	13,632.42	7,144.00	77.10	76.02	0.03	-1,373.51	6,133.91	1,200.00	1,132.88	67.12	17.878		
14,900.00	8,344.00	13,732.42	7,144.00	78.14	77.08	0.03	-1,373.16	6,233.91	1,200.00	1,132.05	67.95	17.659		
15,000.00	8,344.00	13,832.42	7,144.00	79.17	78.14	0.03	-1,372.81	6,333.91	1,200.00	1,131.21	68.79	17.445		
15,100.00	8,344.00	13,932.42	7,144.00	80.21	79.20	0.03	-1,372.46	6,433.91	1,200.00	1,130.37	69.63	17.235		
15,200.00	8,344.00	14,032.42	7,144.00	81.26	80.26	0.03	-1,372.11	6,533.91	1,200.00	1,129.54	70.46	17.030		
15,300.00	8,344.00	14,132.42	7,144.00	82.30	81.32	0.03	-1,371.76	6,633.91	1,200.00	1,128.70	71.30	16.830		
15,400.00	8,344.00	14,232.42	7,144.00	83.35	82.38	0.03	-1,371.41	6,733.91	1,200.00	1,127.86	72.14	16.633		
15,500.00	8,344.00	14,332.42	7,144.00	84.40	83.45	0.02	-1,371.06	6,833.91	1,200.00	1,127.01	72.99	16.441		
15,600.00	8,344.00	14,432.42	7,144.00	85.45	84.52	0.02	-1,370.71	6,933.91	1,200.00	1,126.17	73.83	16.253		
15,700.00	8,344.00	14,532.42	7,144.00	86.50	85.59	0.02	-1,370.37	7,033.91	1,200.00	1,125.32	74.68	16.069		
15,800.00	8,344.00	14,632.42	7,144.00	87.55	86.66	0.02	-1,370.02	7,133.91	1,200.00	1,124.47	75.53	15.889		
15,900.00	8,344.00	14,732.42	7,144.00	88.61	87.73	0.02	-1,369.67	7,233.91	1,200.00	1,123.63	76.37	15.712		
16,000.00	8,344.00	14,832.42	7,144.00	89.67	88.80	0.02	-1,369.32	7,333.91	1,200.00	1,122.78	77.23	15.539		
16,100.00	8,344.00	14,932.42	7,144.00	90.72	89.87	0.02	-1,368.97	7,433.91	1,200.00	1,121.92	78.08	15.369		
16,200.00	8,344.00	15,032.42	7,144.00	91.78	90.95	0.02	-1,368.62	7,533.91	1,200.00	1,121.07	78.93	15.203		
16,300.00	8,344.00	15,132.42	7,144.00	92.85	92.03	0.02	-1,368.27	7,633.91	1,200.00	1,120.22	79.78	15.041		
16,400.00	8,344.00	15,232.42	7,144.00	93.91	93.10	0.02	-1,367.92	7,733.90	1,200.00	1,119.36	80.64	14.881		
16,500.00	8,344.00	15,332.42	7,144.00	94.97	94.18	0.02	-1,367.57	7,833.90	1,200.00	1,118.50	81.50	14.725		
16,600.00	8,344.00	15,432.42	7,144.00	96.04	95.26	0.02	-1,367.22	7,933.90	1,200.00	1,117.65	82.35	14.571		
16,700.00	8,344.00	15,532.42	7,144.00	97.11	96.34	0.02	-1,366.87	8,033.90	1,200.00	1,116.79	83.21	14.421		
16,800.00	8,344.00	15,632.42	7,144.00	98.17	97.42	0.02	-1,366.53	8,133.90	1,200.00	1,115.93	84.07	14.274		
16,900.00	8,344.00	15,732.42	7,144.00	99.24	98.50	0.01	-1,366.18	8,233.90	1,200.00	1,115.07	84.93	14.129		
17,000.00	8,344.00	15,832.42	7,144.00	100.31	99.59	0.01	-1,365.83	8,333.90	1,200.00	1,114.21	85.79	13.987		
17,100.00	8,344.00	15,932.42	7,144.00	101.39	100.67	0.01	-1,365.48	8,433.90	1,200.00	1,113.34	86.66	13.848		
17,200.00	8,344.00	16,032.42	7,144.00	102.46	101.75	0.01	-1,365.13	8,533.90	1,200.00	1,112.48	87.52	13.711		
17,300.00	8,344.00	16,132.42	7,144.00	103.53	102.84	0.01	-1,364.78	8,633.90	1,200.00	1,111.62	88.38	13.577		
17,400.00	8,344.00	16,232.42	7,144.00	104.61	103.93	0.01	-1,364.43	8,733.90	1,200.00	1,110.75	89.25	13.445		
17,500.00	8,344.00	16,332.42	7,144.00	105.68	105.01	0.01	-1,364.08	8,833.90	1,200.00	1,109.88	90.12	13.316		
17,600.00	8,344.00	16,432.42	7,144.00	106.76	106.10	0.01	-1,363.73	8,933.90	1,200.00	1,109.02	90.98	13.189		
17,700.00	8,344.00	16,532.42	7,144.00	107.84	107.19	0.01	-1,363.38	9,033.90	1,200.00	1,108.15	91.85	13.065		
17,800.00	8,344.00	16,632.42	7,144.00	108.92	108.28	0.01	-1,363.03	9,133.90	1,200.00	1,107.28	92.72	12.942		
17,900.00	8,344.00	16,732.42	7,144.00	109.99	109.37	0.01	-1,362.69	9,233.90	1,200.00	1,106.41	93.59	12.822		
18,000.00	8,344.00	16,832.42	7,144.00	111.08	110.46	0.01	-1,362.34	9,333.90	1,200.00	1,105.54	94.46	12.704		
18,100.00	8,344.00	16,932.42	7,144.00	112.16	111.55	0.01	-1,361.99	9,433.89	1,200.00	1,104.67	95.33	12.588		
18,200.00	8,344.00	17,032.42	7,144.00	113.24	112.64	0.01	-1,361.64	9,533.89	1,200.00	1,103.80	96.20	12.474		
18,300.00	8,344.00	17,132.42	7,144.00	114.32	113.73	0.00	-1,361.29	9,633.89	1,200.00	1,102.93	97.07	12.362		
18,400.00	8,344.00	17,232.42	7,144.00	115.40	114.82	0.00	-1,360.94	9,733.89	1,200.00	1,102.05	97.95	12.251		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B02) Wallaby 7 Fed Com 124H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:			Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
18,500.00	8,344.00	17,332.42	7,144.00	116.49	115.92	0.00	-1,360.59	9,833.89	1,200.00	1,101.18	98.82	12.143	
18,600.00	8,344.00	17,432.42	7,144.00	117.57	117.01	0.00	-1,360.24	9,833.89	1,200.00	1,100.30	99.70	12.037	
18,700.00	8,344.00	17,532.42	7,144.00	118.66	118.11	0.00	-1,359.89	10,033.89	1,200.00	1,099.43	100.57	11.932	
18,800.00	8,344.00	17,632.42	7,144.00	119.74	119.20	0.00	-1,359.54	10,133.89	1,200.00	1,098.55	101.45	11.829	
18,892.65	8,344.00	17,725.07	7,144.00	120.75	120.21	0.00	-1,359.22	10,226.54	1,200.00	1,097.74	102.26	11.735	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	-88.95	0.55	-30.00	30.01				
100.00	100.00	100.00	100.00	0.13	0.13	-88.95	0.55	-30.00	30.01	29.75	0.25	119.575	
200.00	200.00	200.00	200.00	0.48	0.48	-88.95	0.55	-30.00	30.01	29.04	0.97	31.001	
300.00	300.00	300.00	300.00	0.84	0.84	-88.95	0.55	-30.00	30.01	28.32	1.68	17.809	
400.00	400.00	400.00	400.00	1.20	1.20	-88.95	0.55	-30.00	30.01	27.60	2.40	12.493	
500.00	500.00	500.00	500.00	1.56	1.56	-88.95	0.55	-30.00	30.01	26.89	3.12	9.621	
600.00	600.00	600.00	600.00	1.92	1.92	-88.95	0.55	-30.00	30.01	26.17	3.84	7.823	
700.00	699.99	699.99	699.99	2.26	2.28	77.49	0.55	-30.00	29.69	25.16	4.54	6.547	
800.00	799.91	799.91	799.91	2.59	2.63	85.06	0.55	-30.00	29.10	23.87	5.22	5.569	
843.23	843.07	843.07	843.07	2.74	2.79	89.99	0.55	-30.00	28.99	23.46	5.53	5.246 CC	
900.00	899.69	899.69	899.69	2.93	2.99	97.89	0.55	-30.00	29.27	23.35	5.92	4.943 ES	
1,000.00	999.27	999.27	999.27	3.28	3.35	114.33	0.55	-30.00	31.84	25.22	6.62	4.809 SF	
1,100.00	1,098.57	1,098.19	1,098.18	3.62	3.69	128.66	0.29	-31.23	38.71	31.40	7.32	5.292	
1,200.00	1,197.54	1,196.99	1,196.90	3.98	4.03	137.36	-0.50	-34.97	49.82	41.82	8.00	6.225	
1,300.00	1,296.09	1,295.64	1,295.35	4.33	4.37	142.01	-1.80	-41.08	64.12	55.43	8.69	7.375	
1,400.00	1,394.16	1,394.11	1,393.59	4.70	4.71	145.53	-3.22	-47.79	80.90	71.51	9.39	8.617	
1,500.00	1,491.70	1,492.13	1,491.37	5.07	5.05	148.58	-4.64	-54.47	100.07	89.99	10.08	9.925	
1,512.42	1,503.77	1,504.27	1,503.47	5.12	5.10	148.93	-4.82	-55.30	102.63	92.45	10.17	10.090	
1,600.00	1,588.86	1,589.83	1,588.83	5.45	5.40	151.11	-6.05	-61.13	120.84	110.06	10.78	11.214	
1,700.00	1,686.02	1,687.53	1,686.29	5.83	5.74	152.92	-7.46	-67.79	141.79	130.32	11.47	12.363	
1,800.00	1,783.18	1,785.23	1,783.75	6.21	6.09	154.27	-8.88	-74.45	162.83	150.67	12.16	13.386	
1,900.00	1,880.34	1,882.93	1,881.21	6.60	6.43	155.30	-10.29	-81.10	183.95	171.08	12.86	14.302	
2,000.00	1,977.50	1,980.62	1,978.67	6.99	6.78	156.12	-11.70	-87.76	205.10	191.54	13.56	15.125	
2,100.00	2,074.66	2,078.32	2,076.13	7.38	7.13	156.79	-13.11	-94.42	226.29	212.03	14.26	15.868	
2,200.00	2,171.82	2,176.02	2,173.59	7.77	7.48	157.35	-14.53	-101.08	247.51	232.55	14.96	16.541	
2,300.00	2,268.99	2,273.72	2,271.05	8.16	7.83	157.81	-15.94	-107.74	268.74	253.08	15.67	17.154	
2,400.00	2,366.15	2,371.42	2,368.51	8.56	8.18	158.21	-17.35	-114.40	289.99	273.62	16.37	17.715	
2,500.00	2,463.31	2,469.11	2,465.98	8.95	8.53	158.56	-18.76	-121.06	311.25	294.18	17.08	18.228	
2,600.00	2,560.47	2,566.81	2,563.44	9.35	8.88	158.86	-20.18	-127.72	332.52	314.74	17.78	18.701	
2,700.00	2,657.63	2,664.51	2,660.90	9.75	9.23	159.12	-21.59	-134.38	353.80	335.31	18.49	19.137	
2,800.00	2,754.79	2,762.21	2,758.36	10.14	9.58	159.35	-23.00	-141.03	375.08	355.89	19.20	19.541	
2,900.00	2,851.95	2,859.91	2,855.82	10.54	9.93	159.56	-24.41	-147.69	396.37	376.47	19.90	19.915	
3,000.00	2,949.11	2,957.60	2,953.28	10.94	10.28	159.75	-25.83	-154.35	417.67	397.05	20.61	20.264	
3,100.00	3,046.27	3,055.30	3,050.74	11.34	10.63	159.92	-27.24	-161.01	438.96	417.64	21.32	20.589	
3,200.00	3,143.43	3,153.00	3,148.20	11.74	10.98	160.07	-28.65	-167.67	460.26	438.23	22.03	20.893	
3,300.00	3,240.59	3,250.70	3,245.66	12.14	11.34	160.21	-30.06	-174.33	481.57	458.83	22.74	21.178	
3,400.00	3,337.75	3,348.40	3,343.12	12.54	11.69	160.34	-31.47	-180.99	502.87	479.42	23.45	21.445	
3,500.00	3,434.91	3,446.09	3,440.58	12.94	12.04	160.46	-32.89	-187.65	524.18	500.02	24.16	21.697	
3,600.00	3,532.07	3,543.79	3,538.04	13.34	12.39	160.57	-34.30	-194.30	545.49	520.62	24.87	21.934	
3,700.00	3,629.23	3,641.49	3,635.50	13.74	12.74	160.67	-35.71	-200.96	566.80	541.22	25.58	22.157	
3,800.00	3,726.39	3,739.19	3,732.96	14.14	13.10	160.76	-37.12	-207.62	588.12	561.82	26.29	22.369	
3,900.00	3,823.55	3,836.89	3,830.42	14.54	13.45	160.85	-38.54	-214.28	609.43	582.43	27.00	22.569	
4,000.00	3,920.72	3,934.58	3,927.88	14.94	13.80	160.93	-39.95	-220.94	630.75	603.03	27.72	22.758	
4,100.00	4,017.88	4,032.28	4,025.34	15.35	14.15	161.00	-41.36	-227.60	652.07	623.64	28.43	22.938	
4,200.00	4,115.04	4,129.98	4,122.80	15.75	14.51	161.08	-42.77	-234.26	673.38	644.24	29.14	23.109	
4,300.00	4,212.20	4,227.68	4,220.27	16.15	14.86	161.14	-44.19	-240.92	694.70	664.85	29.85	23.272	
4,400.00	4,309.36	4,325.38	4,317.73	16.55	15.21	161.20	-45.60	-247.58	716.02	685.46	30.56	23.427	
4,500.00	4,406.52	4,423.07	4,415.19	16.96	15.57	161.26	-47.01	-254.23	737.34	706.07	31.28	23.575	
4,600.00	4,503.68	4,520.77	4,512.65	17.36	15.92	161.32	-48.42	-260.89	758.66	726.67	31.99	23.716	
4,700.00	4,600.84	4,618.47	4,610.11	17.76	16.27	161.37	-49.84	-267.55	779.99	747.28	32.70	23.851	
4,800.00	4,698.00	4,716.17	4,707.57	18.16	16.63	161.42	-51.25	-274.21	801.31	767.89	33.42	23.980	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,900.00	4,795.16	4,813.87	4,805.03	18.57	16.98	161.47	-52.66	-280.87	822.63	788.50	34.13	24.104	
5,000.00	4,892.32	4,911.56	4,902.49	18.97	17.33	161.51	-54.07	-287.53	843.96	809.11	34.84	24.222	
5,100.00	4,989.48	5,009.26	4,999.95	19.37	17.69	161.55	-55.49	-294.19	865.28	829.72	35.56	24.336	
5,200.00	5,086.64	5,106.96	5,097.41	19.78	18.04	161.60	-56.90	-300.85	886.60	850.34	36.27	24.445	
5,300.00	5,183.80	5,204.66	5,194.87	20.18	18.39	161.63	-58.31	-307.50	907.93	870.95	36.98	24.549	
5,400.00	5,280.96	5,302.36	5,292.33	20.58	18.75	161.67	-59.72	-314.16	929.26	891.56	37.70	24.650	
5,500.00	5,378.12	5,400.05	5,389.79	20.99	19.10	161.71	-61.13	-320.82	950.58	912.17	38.41	24.747	
5,600.00	5,475.28	5,497.75	5,487.25	21.39	19.45	161.74	-62.55	-327.48	971.91	932.78	39.13	24.840	
5,700.00	5,572.45	5,595.45	5,584.71	21.79	19.81	161.77	-63.96	-334.14	993.23	953.39	39.84	24.930	
5,800.00	5,669.61	5,693.15	5,682.17	22.20	20.16	161.80	-65.37	-340.80	1,014.56	974.01	40.55	25.017	
5,900.00	5,766.77	5,790.85	5,779.63	22.60	20.52	161.83	-66.78	-347.46	1,035.89	994.62	41.27	25.101	
6,000.00	5,863.93	5,888.54	5,877.10	23.00	20.87	161.86	-68.20	-354.12	1,057.21	1,015.23	41.98	25.181	
6,100.00	5,961.09	5,986.24	5,974.56	23.41	21.22	161.89	-69.61	-360.78	1,078.54	1,035.84	42.70	25.259	
6,200.00	6,058.25	6,083.94	6,072.02	23.81	21.58	161.91	-71.02	-367.43	1,099.87	1,056.46	43.41	25.335	
6,300.00	6,155.41	6,181.64	6,169.48	24.22	21.93	161.94	-72.43	-374.09	1,121.20	1,077.07	44.13	25.408	
6,400.00	6,252.57	6,279.34	6,266.94	24.62	22.28	161.96	-73.85	-380.75	1,142.53	1,097.68	44.84	25.478	
6,500.00	6,349.73	6,377.03	6,364.40	25.02	22.64	161.99	-75.26	-387.41	1,163.85	1,118.29	45.56	25.546	
6,600.00	6,446.89	6,474.73	6,461.86	25.43	22.99	162.01	-76.67	-394.07	1,185.18	1,138.91	46.27	25.612	
6,700.00	6,544.05	6,571.04	6,557.94	25.83	23.34	162.03	-78.05	-400.56	1,206.52	1,159.54	46.98	25.682	
6,753.71	6,596.23	6,620.62	6,607.44	26.05	23.52	162.07	-78.63	-403.32	1,218.10	1,170.76	47.34	25.729	
6,800.00	6,641.28	6,663.34	6,650.11	26.23	23.67	162.18	-79.03	-405.19	1,227.92	1,180.27	47.66	25.766	
6,900.00	6,739.00	6,755.76	6,742.50	26.63	24.00	162.43	-79.55	-407.65	1,247.67	1,199.34	48.33	25.818	
7,000.00	6,837.24	6,850.51	6,837.24	27.02	24.33	162.74	-79.64	-408.07	1,265.40	1,216.40	49.00	25.825	
7,100.00	6,935.94	6,949.21	6,935.94	27.40	24.67	163.02	-79.64	-408.07	1,280.76	1,231.07	49.69	25.775	
7,200.00	7,035.03	7,048.29	7,035.03	27.77	25.01	163.25	-79.64	-408.07	1,293.66	1,243.28	50.38	25.678	
7,300.00	7,134.43	7,147.70	7,134.43	28.13	25.35	163.43	-79.64	-408.07	1,304.08	1,253.01	51.07	25.534	
7,400.00	7,234.09	7,247.35	7,234.09	28.49	25.69	163.57	-79.64	-408.07	1,312.01	1,260.25	51.76	25.346	
7,500.00	7,333.93	7,347.19	7,333.93	28.83	26.03	163.66	-79.64	-408.07	1,317.44	1,264.98	52.45	25.116	
7,600.00	7,433.88	7,447.14	7,433.88	29.17	26.37	163.71	-79.64	-408.07	1,320.36	1,267.21	53.14	24.845	
7,666.13	7,500.00	7,513.26	7,500.00	29.38	26.60	-0.27	-79.64	-408.07	1,320.90	1,267.31	53.59	24.648	
7,700.00	7,533.87	7,547.14	7,533.87	29.48	26.71	-0.27	-79.64	-408.07	1,320.90	1,267.09	53.81	24.546	
7,800.00	7,633.87	7,647.14	7,633.87	29.77	27.06	-0.27	-79.64	-408.07	1,320.90	1,266.43	54.47	24.249	
7,900.00	7,733.87	7,747.14	7,733.87	30.06	27.40	-0.27	-79.64	-408.07	1,320.90	1,265.77	55.13	23.958	
7,927.18	7,761.05	7,774.32	7,761.05	30.14	27.49	-0.26	-79.64	-407.87	1,320.90	1,265.59	55.31	23.881	
7,937.17	7,771.04	7,784.30	7,771.02	30.17	27.53	-0.25	-79.64	-407.53	1,320.90	1,265.53	55.38	23.853	
7,950.00	7,783.87	7,797.10	7,783.81	30.21	27.57	-89.97	-79.63	-406.82	1,320.91	1,265.45	55.46	23.818	
8,000.00	7,833.75	7,846.88	7,833.28	30.36	27.73	-89.87	-79.61	-401.39	1,320.91	1,265.13	55.77	23.683	
8,050.00	7,883.15	7,896.48	7,881.91	30.50	27.88	-89.78	-79.57	-391.73	1,320.92	1,264.84	56.08	23.555	
8,100.00	7,931.69	7,945.89	7,929.35	30.64	28.04	-89.69	-79.50	-377.96	1,320.93	1,264.56	56.37	23.433	
8,150.00	7,979.01	7,995.13	7,975.27	30.78	28.18	-89.60	-79.42	-360.22	1,320.94	1,264.29	56.65	23.318	
8,200.00	8,024.75	8,044.21	8,019.35	30.90	28.32	-89.52	-79.32	-338.68	1,320.96	1,264.05	56.92	23.209	
8,250.00	8,068.56	8,093.13	8,061.29	31.01	28.45	-89.43	-79.21	-313.54	1,320.98	1,263.81	57.17	23.107	
8,300.00	8,110.10	8,141.89	8,100.83	31.12	28.58	-89.36	-79.08	-285.01	1,321.01	1,263.60	57.41	23.011	
8,350.00	8,149.07	8,190.52	8,137.69	31.20	28.70	-89.28	-78.93	-253.32	1,321.03	1,263.39	57.64	22.920	
8,400.00	8,185.15	8,239.02	8,171.64	31.28	28.82	-89.22	-78.77	-218.71	1,321.06	1,263.20	57.85	22.834	
8,450.00	8,218.09	8,287.41	8,202.48	31.34	28.93	-89.16	-78.60	-181.44	1,321.08	1,263.02	58.06	22.753	
8,500.00	8,247.62	8,335.69	8,230.01	31.39	29.03	-89.10	-78.42	-141.80	1,321.11	1,262.84	58.26	22.675	
8,550.00	8,273.53	8,383.87	8,254.06	31.43	29.14	-89.05	-78.23	-100.06	1,321.13	1,262.67	58.46	22.600	
8,600.00	8,295.61	8,431.98	8,274.49	31.45	29.24	-89.01	-78.03	-56.52	1,321.15	1,262.51	58.65	22.527	
8,650.00	8,313.70	8,480.02	8,291.18	31.47	29.34	-88.98	-77.82	-11.49	1,321.17	1,262.34	58.83	22.457	
8,700.00	8,327.66	8,528.01	8,304.02	31.48	29.43	-88.95	-77.61	34.73	1,321.19	1,262.18	59.01	22.389	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00											Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)											Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	
8,750.00	8,337.38	8,575.96	8,312.95	31.48	29.52	-88.93	-77.39	81.83	1,321.21	1,262.02	59.18 22.324
8,800.00	8,342.79	8,623.88	8,317.90	31.47	29.60	-88.92	-77.18	129.48	1,321.22	1,261.87	59.35 22.261
8,837.17	8,344.00	8,659.50	8,319.00	31.46	29.67	-88.92	-77.01	165.08	1,321.22	1,261.75	59.47 22.216
8,900.00	8,344.00	8,722.33	8,319.00	31.45	29.78	-88.92	-76.73	227.91	1,321.23	1,261.54	59.69 22.134
9,000.00	8,344.00	8,822.33	8,319.00	31.44	30.00	-88.92	-76.27	327.91	1,321.25	1,261.14	60.11 21.980
9,100.00	8,344.00	8,922.33	8,319.00	31.44	30.25	-88.92	-75.81	427.91	1,321.26	1,260.65	60.61 21.799
9,200.00	8,344.00	9,022.33	8,319.00	31.44	30.55	-88.92	-75.35	527.91	1,321.28	1,260.09	61.19 21.594
9,300.00	8,344.00	9,122.33	8,319.00	31.48	30.88	-88.92	-74.89	627.91	1,321.29	1,259.45	61.84 21.367
9,400.00	8,344.00	9,222.33	8,319.00	31.62	31.25	-88.92	-74.43	727.91	1,321.31	1,258.74	62.57 21.119
9,500.00	8,344.00	9,322.33	8,319.00	31.95	31.65	-88.92	-73.98	827.90	1,321.32	1,257.96	63.36 20.853
9,600.00	8,344.00	9,422.33	8,319.00	32.36	32.09	-88.92	-73.52	927.90	1,321.34	1,257.11	64.23 20.572
9,700.00	8,344.00	9,522.33	8,319.00	32.82	32.56	-88.92	-73.06	1,027.90	1,321.35	1,256.19	65.16 20.279
9,800.00	8,344.00	9,622.33	8,319.00	33.31	33.07	-88.92	-72.60	1,127.90	1,321.36	1,255.21	66.15 19.974
9,900.00	8,344.00	9,722.33	8,319.00	33.84	33.60	-88.92	-72.14	1,227.90	1,321.38	1,254.17	67.21 19.661
10,000.00	8,344.00	9,822.33	8,319.00	34.39	34.16	-88.92	-71.68	1,327.90	1,321.39	1,253.07	68.32 19.341
10,100.00	8,344.00	9,922.33	8,319.00	34.97	34.75	-88.92	-71.23	1,427.90	1,321.41	1,251.92	69.49 19.016
10,200.00	8,344.00	10,022.33	8,319.00	35.58	35.37	-88.92	-70.77	1,527.90	1,321.42	1,250.72	70.71 18.688
10,300.00	8,344.00	10,122.33	8,319.00	36.21	36.01	-88.92	-70.31	1,627.90	1,321.44	1,249.46	71.98 18.359
10,400.00	8,344.00	10,222.33	8,319.00	36.86	36.67	-88.92	-69.85	1,727.90	1,321.45	1,248.16	73.29 18.030
10,500.00	8,344.00	10,322.33	8,319.00	37.53	37.35	-88.92	-69.39	1,827.89	1,321.47	1,246.82	74.65 17.702
10,600.00	8,344.00	10,422.33	8,319.00	38.23	38.06	-88.92	-68.93	1,927.89	1,321.48	1,245.43	76.05 17.376
10,700.00	8,344.00	10,522.33	8,319.00	38.95	38.78	-88.92	-68.48	2,027.89	1,321.50	1,244.00	77.49 17.053
10,800.00	8,344.00	10,622.33	8,319.00	39.68	39.53	-88.92	-68.02	2,127.89	1,321.51	1,242.54	78.97 16.734
10,900.00	8,344.00	10,722.33	8,319.00	40.43	40.29	-88.92	-67.56	2,227.89	1,321.52	1,241.04	80.48 16.420
11,000.00	8,344.00	10,822.33	8,319.00	41.20	41.07	-88.92	-67.10	2,327.89	1,321.54	1,239.51	82.03 16.110
11,100.00	8,344.00	10,922.33	8,319.00	41.99	41.86	-88.92	-66.64	2,427.89	1,321.55	1,237.94	83.61 15.806
11,200.00	8,344.00	11,022.33	8,319.00	42.79	42.67	-88.92	-66.18	2,527.89	1,321.57	1,236.35	85.22 15.508
11,300.00	8,344.00	11,122.33	8,319.00	43.60	43.49	-88.92	-65.73	2,627.89	1,321.58	1,234.73	86.86 15.216
11,400.00	8,344.00	11,222.33	8,319.00	44.43	44.32	-88.92	-65.27	2,727.88	1,321.60	1,233.08	88.52 14.930
11,500.00	8,344.00	11,322.33	8,319.00	45.27	45.17	-88.92	-64.81	2,827.88	1,321.61	1,231.40	90.21 14.651
11,600.00	8,344.00	11,422.33	8,319.00	46.12	46.03	-88.92	-64.35	2,927.88	1,321.63	1,229.71	91.92 14.378
11,700.00	8,344.00	11,522.33	8,319.00	46.98	46.90	-88.92	-63.89	3,027.88	1,321.64	1,227.99	93.65 14.112
11,800.00	8,344.00	11,622.33	8,319.00	47.86	47.78	-88.92	-63.44	3,127.88	1,321.66	1,226.25	95.41 13.852
11,900.00	8,344.00	11,722.33	8,319.00	48.74	48.67	-88.92	-62.98	3,227.88	1,321.67	1,224.48	97.19 13.599
12,000.00	8,344.00	11,822.33	8,319.00	49.63	49.57	-88.92	-62.52	3,327.88	1,321.68	1,222.70	98.98 13.353
12,100.00	8,344.00	11,922.33	8,319.00	50.54	50.48	-88.92	-62.06	3,427.88	1,321.70	1,220.90	100.79 13.113
12,200.00	8,344.00	12,022.33	8,319.00	51.45	51.40	-88.92	-61.60	3,527.88	1,321.71	1,219.09	102.62 12.879
12,300.00	8,344.00	12,122.33	8,319.00	52.37	52.32	-88.92	-61.14	3,627.88	1,321.73	1,217.26	104.47 12.652
12,400.00	8,344.00	12,222.33	8,319.00	53.29	53.26	-88.92	-60.69	3,727.87	1,321.74	1,215.41	106.33 12.430
12,500.00	8,344.00	12,322.33	8,319.00	54.23	54.20	-88.92	-60.23	3,827.87	1,321.76	1,213.55	108.21 12.215
12,600.00	8,344.00	12,422.33	8,319.00	55.17	55.14	-88.92	-59.77	3,927.87	1,321.77	1,211.67	110.10 12.005
12,700.00	8,344.00	12,522.33	8,319.00	56.12	56.10	-88.92	-59.31	4,027.87	1,321.79	1,209.79	112.00 11.802
12,800.00	8,344.00	12,622.33	8,319.00	57.07	57.06	-88.92	-58.85	4,127.87	1,321.80	1,207.89	113.92 11.603
12,900.00	8,344.00	12,722.33	8,319.00	58.03	58.02	-88.92	-58.39	4,227.87	1,321.82	1,205.97	115.84 11.410
13,000.00	8,344.00	12,822.33	8,319.00	58.99	58.99	-88.92	-57.94	4,327.87	1,321.83	1,204.05	117.78 11.223
13,100.00	8,344.00	12,922.33	8,319.00	59.97	59.97	-88.92	-57.48	4,427.87	1,321.84	1,202.12	119.73 11.040
13,200.00	8,344.00	13,022.33	8,319.00	60.94	60.95	-88.92	-57.02	4,527.87	1,321.86	1,200.17	121.69 10.863
13,300.00	8,344.00	13,122.33	8,319.00	61.92	61.94	-88.92	-56.56	4,627.87	1,321.87	1,198.22	123.66 10.690
13,400.00	8,344.00	13,222.33	8,319.00	62.91	62.93	-88.92	-56.10	4,727.86	1,321.89	1,196.25	125.64 10.522
13,500.00	8,344.00	13,322.33	8,319.00	63.90	63.92	-88.92	-55.64	4,827.86	1,321.90	1,194.28	127.62 10.358
13,573.64	8,344.00	13,395.98	8,319.00	64.63	64.66	-88.92	-55.31	4,901.50	1,321.91	1,192.82	129.09 10.240

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		
13,576.79	8,344.00	13,399.13	8,319.00	64.66	64.69	-88.92	-55.29	4,904.66	1,321.92	1,192.76	129.15	10.235	
13,600.00	8,344.00	13,422.33	8,319.00	64.89	64.92	-88.92	-55.19	4,927.86	1,321.94	1,192.33	129.62	10.199	
13,700.00	8,344.00	13,523.47	8,319.00	65.89	65.93	-88.92	-54.80	5,029.00	1,321.99	1,190.36	131.63	10.043	
13,800.00	8,344.00	13,623.47	8,319.00	66.89	66.94	-88.92	-54.43	5,129.00	1,322.03	1,188.38	133.64	9.892	
13,900.00	8,344.00	13,723.47	8,319.00	67.90	67.95	-88.92	-54.06	5,229.00	1,322.07	1,186.40	135.66	9.745	
14,000.00	8,344.00	13,823.47	8,319.00	68.91	68.96	-88.92	-53.69	5,329.00	1,322.10	1,184.42	137.69	9.602	
14,100.00	8,344.00	13,923.47	8,319.00	69.92	69.98	-88.92	-53.32	5,429.00	1,322.14	1,182.42	139.72	9.463	
14,200.00	8,344.00	14,023.47	8,319.00	70.94	71.00	-88.92	-52.94	5,529.00	1,322.18	1,180.42	141.76	9.327	
14,300.00	8,344.00	14,123.47	8,319.00	71.96	72.03	-88.92	-52.57	5,629.00	1,322.22	1,178.42	143.80	9.195	
14,400.00	8,344.00	14,223.47	8,319.00	72.98	73.05	-88.92	-52.20	5,728.99	1,322.26	1,176.41	145.85	9.066	
14,500.00	8,344.00	14,323.47	8,319.00	74.01	74.08	-88.92	-51.83	5,828.99	1,322.30	1,174.39	147.91	8.940	
14,600.00	8,344.00	14,423.47	8,319.00	75.04	75.11	-88.92	-51.45	5,928.99	1,322.33	1,172.37	149.97	8.817	
14,700.00	8,344.00	14,523.47	8,319.00	76.07	76.15	-88.92	-51.08	6,028.99	1,322.37	1,170.34	152.03	8.698	
14,800.00	8,344.00	14,623.47	8,319.00	77.10	77.18	-88.92	-50.71	6,128.99	1,322.41	1,168.31	154.11	8.581	
14,900.00	8,344.00	14,723.47	8,319.00	78.14	78.22	-88.92	-50.34	6,228.99	1,322.45	1,166.27	156.18	8.467	
15,000.00	8,344.00	14,823.47	8,319.00	79.17	79.26	-88.92	-49.97	6,328.99	1,322.49	1,164.23	158.26	8.356	
15,100.00	8,344.00	14,923.47	8,319.00	80.21	80.31	-88.92	-49.59	6,428.99	1,322.53	1,162.18	160.35	8.248	
15,200.00	8,344.00	15,023.47	8,319.00	81.26	81.35	-88.92	-49.22	6,528.99	1,322.57	1,160.13	162.44	8.142	
15,300.00	8,344.00	15,123.47	8,319.00	82.30	82.40	-88.92	-48.85	6,628.99	1,322.60	1,158.07	164.53	8.039	
15,400.00	8,344.00	15,223.47	8,319.00	83.35	83.45	-88.92	-48.48	6,728.99	1,322.64	1,156.01	166.63	7.938	
15,500.00	8,344.00	15,323.47	8,319.00	84.40	84.50	-88.92	-48.11	6,828.99	1,322.68	1,153.95	168.73	7.839	
15,600.00	8,344.00	15,423.47	8,319.00	85.45	85.55	-88.92	-47.73	6,928.99	1,322.72	1,151.89	170.83	7.743	
15,700.00	8,344.00	15,523.47	8,319.00	86.50	86.61	-88.92	-47.36	7,028.99	1,322.76	1,149.82	172.94	7.649	
15,800.00	8,344.00	15,623.47	8,319.00	87.55	87.66	-88.92	-46.99	7,128.99	1,322.80	1,147.74	175.05	7.557	
15,900.00	8,344.00	15,723.47	8,319.00	88.61	88.72	-88.92	-46.62	7,228.98	1,322.83	1,145.67	177.17	7.467	
16,000.00	8,344.00	15,823.47	8,319.00	89.67	89.78	-88.92	-46.24	7,328.98	1,322.87	1,143.59	179.29	7.379	
16,100.00	8,344.00	15,923.47	8,319.00	90.72	90.84	-88.92	-45.87	7,428.98	1,322.91	1,141.50	181.41	7.292	
16,200.00	8,344.00	16,023.47	8,319.00	91.78	91.91	-88.92	-45.50	7,528.98	1,322.95	1,139.42	183.53	7.208	
16,300.00	8,344.00	16,123.47	8,319.00	92.85	92.97	-88.92	-45.13	7,628.98	1,322.99	1,137.33	185.66	7.126	
16,400.00	8,344.00	16,223.47	8,319.00	93.91	94.03	-88.92	-44.76	7,728.98	1,323.03	1,135.24	187.79	7.045	
16,500.00	8,344.00	16,323.47	8,319.00	94.97	95.10	-88.92	-44.38	7,828.98	1,323.06	1,133.15	189.92	6.966	
16,600.00	8,344.00	16,423.47	8,319.00	96.04	96.17	-88.92	-44.01	7,928.98	1,323.10	1,131.05	192.05	6.889	
16,700.00	8,344.00	16,523.47	8,319.00	97.11	97.24	-88.92	-43.64	8,028.98	1,323.14	1,128.95	194.19	6.814	
16,800.00	8,344.00	16,623.47	8,319.00	98.17	98.31	-88.92	-43.27	8,128.98	1,323.18	1,126.85	196.33	6.740	
16,900.00	8,344.00	16,723.47	8,319.00	99.24	99.38	-88.92	-42.90	8,228.98	1,323.22	1,124.75	198.47	6.667	
17,000.00	8,344.00	16,823.47	8,319.00	100.31	100.45	-88.92	-42.52	8,328.98	1,323.26	1,122.64	200.62	6.596	
17,100.00	8,344.00	16,923.47	8,319.00	101.39	101.53	-88.92	-42.15	8,428.98	1,323.30	1,120.53	202.76	6.526	
17,200.00	8,344.00	17,023.47	8,319.00	102.46	102.60	-88.92	-41.78	8,528.98	1,323.33	1,118.42	204.91	6.458	
17,300.00	8,344.00	17,123.47	8,319.00	103.53	103.68	-88.92	-41.41	8,628.97	1,323.37	1,116.31	207.06	6.391	
17,400.00	8,344.00	17,223.47	8,319.00	104.61	104.75	-88.92	-41.04	8,728.97	1,323.41	1,114.20	209.21	6.326	
17,500.00	8,344.00	17,323.47	8,319.00	105.68	105.83	-88.92	-40.66	8,828.97	1,323.45	1,112.08	211.37	6.261	
17,600.00	8,344.00	17,423.47	8,319.00	106.76	106.91	-88.92	-40.29	8,928.97	1,323.49	1,109.96	213.52	6.198	
17,700.00	8,344.00	17,523.47	8,319.00	107.84	107.99	-88.92	-39.92	9,028.97	1,323.53	1,107.84	215.68	6.136	
17,800.00	8,344.00	17,623.47	8,319.00	108.92	109.07	-88.92	-39.55	9,128.97	1,323.56	1,105.72	217.84	6.076	
17,900.00	8,344.00	17,723.47	8,319.00	109.99	110.15	-88.92	-39.17	9,228.97	1,323.60	1,103.60	220.00	6.016	
18,000.00	8,344.00	17,823.47	8,319.00	111.08	111.23	-88.92	-38.80	9,328.97	1,323.64	1,101.48	222.17	5.958	
18,100.00	8,344.00	17,923.47	8,319.00	112.16	112.31	-88.92	-38.43	9,428.97	1,323.68	1,099.35	224.33	5.901	
18,200.00	8,344.00	18,023.47	8,319.00	113.24	113.40	-88.92	-38.06	9,528.97	1,323.72	1,097.22	226.50	5.844	
18,300.00	8,344.00	18,123.47	8,319.00	114.32	114.48	-88.92	-37.69	9,628.97	1,323.76	1,095.09	228.66	5.789	
18,400.00	8,344.00	18,223.47	8,319.00	115.40	115.57	-88.92	-37.31	9,728.97	1,323.80	1,092.96	230.83	5.735	
18,500.00	8,344.00	18,323.47	8,319.00	116.49	116.65	-88.92	-36.94	9,828.97	1,323.83	1,090.83	233.00	5.682	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B03) Wallaby 7 Fed Com 133H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		
18,600.00	8,344.00	18,423.47	8,319.00	117.57	117.74	-88.92	-36.57	9,928.97	1,323.87	1,088.70	235.17	5.629	
18,700.00	8,344.00	18,523.47	8,319.00	118.66	118.82	-88.92	-36.20	10,028.96	1,323.91	1,086.56	237.35	5.578	
18,800.00	8,344.00	18,623.47	8,319.00	119.74	119.91	-88.92	-35.83	10,128.96	1,323.95	1,084.43	239.52	5.527	
18,892.65	8,344.00	18,716.12	8,319.00	120.75	120.92	-88.92	-35.48	10,221.61	1,323.98	1,082.45	241.54	5.482	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	91.05	-0.55	29.99	30.00				
100.00	100.00	100.00	100.00	0.13	0.13	91.05	-0.55	29.99	30.00	29.74	0.25	119.535	
200.00	200.00	200.00	200.00	0.48	0.48	91.05	-0.55	29.99	30.00	29.03	0.97	30.991	
300.00	300.00	300.00	300.00	0.84	0.84	91.05	-0.55	29.99	30.00	28.31	1.68	17.803	
400.00	400.00	400.00	400.00	1.20	1.20	91.05	-0.55	29.99	30.00	27.59	2.40	12.489	
500.00	500.00	500.00	500.00	1.56	1.56	91.05	-0.55	29.99	30.00	26.88	3.12	9.618	
600.00	600.00	600.00	600.00	1.92	1.92	91.05	-0.55	29.99	30.00	26.16	3.84	7.820 CC	
700.00	699.99	699.99	699.99	2.26	2.28	-107.34	-0.55	29.99	30.36	25.82	4.54	6.694 ES	
800.00	799.91	799.91	799.91	2.59	2.63	-114.09	-0.55	29.99	31.75	26.53	5.22	6.077	
900.00	899.69	899.69	899.69	2.93	2.99	-123.88	-0.55	29.99	34.94	29.02	5.92	5.901	
1,000.00	999.27	999.27	999.27	3.28	3.35	-134.53	-0.55	29.99	40.76	34.14	6.62	6.155	
1,100.00	1,098.57	1,099.77	1,099.76	3.62	3.69	-143.70	-1.66	29.31	48.53	41.22	7.31	6.638	
1,200.00	1,197.54	1,200.53	1,200.44	3.98	4.03	-150.88	-5.05	27.26	56.91	48.93	7.99	7.126	
1,300.00	1,296.09	1,301.54	1,301.22	4.33	4.37	-156.75	-10.71	23.81	65.74	57.08	8.66	7.588	
1,400.00	1,394.16	1,402.79	1,402.04	4.70	4.71	-161.73	-18.68	18.97	74.93	65.58	9.34	8.021	
1,500.00	1,491.70	1,504.27	1,502.81	5.07	5.06	-166.08	-28.95	12.72	84.43	74.41	10.02	8.427	
1,512.42	1,503.77	1,516.66	1,515.08	5.12	5.10	-166.58	-30.35	11.87	85.65	75.54	10.11	8.475	
1,600.00	1,588.86	1,603.65	1,601.31	5.45	5.40	-169.74	-40.18	5.90	94.52	83.81	10.71	8.825	
1,700.00	1,686.02	1,702.97	1,699.77	5.83	5.75	-172.69	-51.40	-0.93	104.93	93.53	11.40	9.202	
1,800.00	1,783.18	1,802.30	1,798.22	6.21	6.10	-175.10	-62.62	-7.75	115.57	103.47	12.10	9.550	
1,900.00	1,880.34	1,901.62	1,896.67	6.60	6.45	-177.10	-73.84	-14.57	126.38	113.58	12.80	9.872	
2,000.00	1,977.50	2,000.95	1,995.12	6.99	6.81	-178.78	-85.07	-21.39	137.32	123.82	13.51	10.168	
2,100.00	2,074.66	2,100.27	2,093.58	7.38	7.16	179.78	-96.29	-28.22	148.36	134.15	14.21	10.440	
2,200.00	2,171.82	2,199.60	2,192.03	7.77	7.52	178.54	-107.51	-35.04	159.48	144.56	14.92	10.690	
2,300.00	2,268.99	2,298.92	2,290.48	8.16	7.88	177.47	-118.73	-41.86	170.66	155.03	15.63	10.920	
2,400.00	2,366.15	2,398.25	2,388.94	8.56	8.24	176.52	-129.95	-48.69	181.89	165.55	16.34	11.133	
2,500.00	2,463.31	2,497.58	2,487.39	8.95	8.60	175.69	-141.17	-55.51	193.17	176.12	17.05	11.329	
2,600.00	2,560.47	2,596.90	2,585.84	9.35	8.96	174.95	-152.40	-62.33	204.48	186.72	17.76	11.511	
2,700.00	2,657.63	2,696.23	2,684.30	9.75	9.33	174.29	-163.62	-69.15	215.82	197.34	18.48	11.680	
2,800.00	2,754.79	2,795.55	2,782.75	10.14	9.69	173.69	-174.84	-75.98	227.19	208.00	19.19	11.836	
2,900.00	2,851.95	2,894.88	2,881.20	10.54	10.06	173.15	-186.06	-82.80	238.58	218.67	19.91	11.982	
3,000.00	2,949.11	2,994.20	2,979.66	10.94	10.42	172.66	-197.28	-89.62	249.99	229.36	20.63	12.119	
3,100.00	3,046.27	3,093.53	3,078.11	11.34	10.79	172.21	-208.51	-96.44	261.42	240.07	21.35	12.246	
3,200.00	3,143.43	3,192.85	3,176.56	11.74	11.15	171.80	-219.73	-103.27	272.86	250.79	22.07	12.366	
3,300.00	3,240.59	3,292.18	3,275.02	12.14	11.52	171.42	-230.95	-110.09	284.31	261.52	22.78	12.478	
3,400.00	3,337.75	3,391.50	3,373.47	12.54	11.89	171.07	-242.17	-116.91	295.77	272.27	23.50	12.584	
3,500.00	3,434.91	3,490.83	3,471.92	12.94	12.25	170.75	-253.39	-123.74	307.25	283.02	24.22	12.683	
3,600.00	3,532.07	3,590.15	3,570.38	13.34	12.62	170.45	-264.61	-130.56	318.73	293.79	24.95	12.777	
3,700.00	3,629.23	3,689.48	3,668.83	13.74	12.99	170.17	-275.84	-137.38	330.22	304.55	25.67	12.866	
3,800.00	3,726.39	3,788.80	3,767.28	14.14	13.36	169.91	-287.06	-144.20	341.72	315.33	26.39	12.949	
3,900.00	3,823.55	3,888.13	3,865.73	14.54	13.72	169.67	-298.28	-151.03	353.23	326.11	27.11	13.029	
4,000.00	3,920.72	3,987.45	3,964.19	14.94	14.09	169.44	-309.50	-157.85	364.74	336.90	27.83	13.104	
4,100.00	4,017.88	4,086.78	4,062.64	15.35	14.46	169.23	-320.72	-164.67	376.25	347.70	28.56	13.176	
4,200.00	4,115.04	4,186.10	4,161.09	15.75	14.83	169.03	-331.95	-171.49	387.77	358.49	29.28	13.244	
4,300.00	4,212.20	4,285.43	4,259.55	16.15	15.20	168.84	-343.17	-178.32	399.30	369.30	30.00	13.309	
4,400.00	4,309.36	4,384.75	4,358.00	16.55	15.57	168.66	-354.39	-185.14	410.83	380.10	30.73	13.371	
4,500.00	4,406.52	4,484.08	4,456.45	16.96	15.94	168.49	-365.61	-191.96	422.36	390.91	31.45	13.430	
4,600.00	4,503.68	4,583.41	4,554.91	17.36	16.31	168.33	-376.83	-198.78	433.90	401.72	32.17	13.486	
4,700.00	4,600.84	4,682.73	4,653.36	17.76	16.68	168.18	-388.06	-205.61	445.44	412.54	32.90	13.540	
4,800.00	4,698.00	4,782.06	4,751.81	18.16	17.05	168.04	-399.28	-212.43	456.98	423.36	33.62	13.591	
4,900.00	4,795.16	4,881.38	4,850.27	18.57	17.41	167.90	-410.50	-219.25	468.52	434.18	34.35	13.641	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,000.00	4,892.32	4,980.71	4,948.72	18.97	17.78	167.77	-421.72	-226.08	480.07	445.00	35.07	13.688		
5,100.00	4,989.48	5,080.03	5,047.17	19.37	18.15	167.65	-432.94	-232.90	491.62	455.82	35.80	13.734		
5,200.00	5,086.64	5,179.36	5,145.63	19.78	18.52	167.53	-444.16	-239.72	503.17	466.65	36.52	13.777		
5,300.00	5,183.80	5,278.68	5,244.08	20.18	18.89	167.42	-455.39	-246.54	514.73	477.48	37.25	13.819		
5,400.00	5,280.96	5,378.01	5,342.53	20.58	19.26	167.31	-466.61	-253.37	526.28	488.31	37.97	13.859		
5,500.00	5,378.12	5,477.33	5,440.99	20.99	19.63	167.20	-477.83	-260.19	537.84	499.14	38.70	13.898		
5,600.00	5,475.28	5,576.66	5,539.44	21.39	20.00	167.10	-489.05	-267.01	549.40	509.98	39.42	13.936		
5,700.00	5,572.45	5,675.98	5,637.89	21.79	20.37	167.01	-500.27	-273.83	560.96	520.81	40.15	13.972		
5,800.00	5,669.61	5,775.31	5,736.34	22.20	20.75	166.92	-511.50	-280.66	572.53	531.65	40.88	14.006		
5,900.00	5,766.77	5,874.63	5,834.80	22.60	21.12	166.83	-522.72	-287.48	584.09	542.49	41.60	14.040		
6,000.00	5,863.93	5,973.96	5,933.25	23.00	21.49	166.75	-533.94	-294.30	595.65	553.33	42.33	14.072		
6,100.00	5,961.09	6,073.28	6,031.70	23.41	21.86	166.67	-545.16	-301.13	607.22	564.17	43.05	14.103		
6,200.00	6,058.25	6,172.61	6,130.16	23.81	22.23	166.59	-556.38	-307.95	618.79	575.01	43.78	14.134		
6,300.00	6,155.41	6,271.93	6,228.61	24.22	22.60	166.51	-567.60	-314.77	630.36	585.85	44.51	14.163		
6,400.00	6,252.57	6,371.26	6,327.06	24.62	22.97	166.44	-578.83	-321.59	641.93	596.69	45.23	14.191		
6,500.00	6,349.73	6,470.58	6,425.52	25.02	23.34	166.37	-590.05	-328.42	653.50	607.54	45.96	14.219		
6,600.00	6,446.89	6,569.91	6,523.97	25.43	23.71	166.30	-601.27	-335.24	665.07	618.38	46.69	14.245		
6,700.00	6,544.05	6,669.24	6,622.42	25.83	24.08	166.24	-612.49	-342.06	676.64	629.23	47.41	14.271		
6,753.71	6,596.23	6,722.58	6,675.30	26.05	24.28	166.20	-618.52	-345.73	682.86	635.05	47.80	14.284		
6,800.00	6,641.28	6,768.59	6,720.91	26.23	24.45	166.19	-623.72	-348.89	687.94	639.80	48.14	14.290		
6,900.00	6,739.00	6,868.16	6,819.60	26.63	24.82	166.11	-634.97	-355.73	697.08	648.22	48.87	14.264		
7,000.00	6,837.24	6,967.92	6,918.48	27.02	25.20	165.97	-646.24	-362.58	703.70	654.10	49.60	14.188		
7,100.00	6,935.94	7,067.80	7,017.49	27.40	25.57	165.78	-657.52	-369.44	707.78	657.45	50.33	14.064		
7,200.00	7,035.03	7,167.73	7,116.55	27.77	25.94	165.53	-668.81	-376.30	709.33	658.28	51.06	13.893		
7,300.00	7,134.43	7,267.65	7,215.59	28.13	26.32	165.21	-680.10	-383.17	708.37	656.59	51.78	13.679		
7,400.00	7,234.09	7,367.49	7,314.54	28.49	26.69	164.83	-691.38	-390.03	704.91	652.40	52.51	13.424		
7,500.00	7,333.93	7,467.17	7,413.35	28.83	27.06	164.38	-702.64	-396.87	698.95	645.72	53.24	13.129		
7,600.00	7,433.88	7,564.33	7,509.67	29.17	27.42	163.86	-713.60	-403.53	690.56	636.61	53.95	12.801		
7,666.13	7,500.00	7,621.29	7,566.20	29.38	27.64	-0.45	-719.48	-407.11	684.28	629.92	54.36	12.588		
7,700.00	7,533.87	7,650.51	7,595.25	29.48	27.74	-0.59	-722.22	-408.78	681.11	626.55	54.56	12.483		
7,800.00	7,633.87	7,737.05	7,681.40	29.77	28.06	-0.96	-729.23	-413.04	673.08	617.93	55.15	12.204		
7,900.00	7,733.87	7,823.92	7,768.04	30.06	28.38	-1.24	-734.58	-416.29	666.99	611.26	55.72	11.969		
7,937.17	7,771.04	7,856.27	7,800.34	30.17	28.49	-1.33	-736.14	-417.24	665.22	609.28	55.93	11.893		
7,950.00	7,783.87	7,867.44	7,811.50	30.21	28.53	-91.17	-736.62	-417.53	664.67	608.67	56.00	11.868		
8,000.00	7,833.75	7,910.86	7,854.87	30.36	28.69	-91.68	-738.24	-418.52	662.91	606.62	56.29	11.777		
8,050.00	7,883.15	7,953.87	7,897.86	30.50	28.84	-92.42	-739.43	-419.24	661.83	605.25	56.58	11.698		
8,100.00	7,931.69	8,000.00	7,943.98	30.64	29.00	-93.46	-740.25	-419.74	661.56	604.65	56.91	11.624		
8,101.08	7,932.72	8,000.00	7,943.98	30.65	29.00	-93.46	-740.25	-419.74	661.56	604.65	56.91	11.625		
8,150.00	7,979.01	8,037.61	7,981.59	30.78	29.13	-94.46	-740.56	-419.93	662.27	605.11	57.16	11.586		
8,200.00	8,024.75	8,080.78	8,024.75	30.90	29.27	-95.77	-740.60	-419.95	664.19	606.70	57.49	11.554		
8,250.00	8,068.56	8,124.58	8,068.56	31.01	29.41	-97.27	-740.60	-419.95	667.31	609.47	57.85	11.536		
8,300.00	8,110.10	8,166.13	8,110.10	31.12	29.54	-98.77	-740.60	-419.95	671.98	613.77	58.21	11.545		
8,350.00	8,149.07	8,212.32	8,156.28	31.20	29.69	-100.54	-740.60	-419.35	678.46	619.82	58.64	11.570		
8,400.00	8,185.15	8,268.50	8,212.20	31.28	29.86	-102.66	-740.58	-414.03	686.32	627.17	59.15	11.604		
8,450.00	8,218.09	8,330.12	8,272.58	31.34	30.05	-104.85	-740.53	-401.94	695.28	635.67	59.61	11.664		
8,500.00	8,247.62	8,398.49	8,337.63	31.39	30.25	-107.11	-740.45	-381.02	705.07	645.10	59.97	11.757		
8,550.00	8,273.53	8,475.25	8,407.10	31.43	30.44	-109.46	-740.32	-348.51	715.32	655.17	60.15	11.893		
8,600.00	8,295.61	8,562.21	8,479.74	31.45	30.64	-111.84	-740.14	-300.86	725.51	665.43	60.07	12.077		
8,650.00	8,313.70	8,640.68	8,538.20	31.47	30.78	-113.53	-739.93	-248.63	734.96	675.07	59.88	12.273		
8,700.00	8,327.66	8,772.76	8,619.45	31.48	30.95	-116.26	-739.53	-144.91	742.95	683.82	59.12	12.566		
8,750.00	8,337.38	8,896.38	8,671.88	31.48	31.06	-117.81	-739.10	-33.23	748.57	690.02	58.54	12.787		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)				Rule Assigned:				Offset Well Error:		0.00 usft		
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
8,800.00	8,342.79	9,028.16	8,700.07	31.47	31.13	-118.54	-738.60	95.20	751.11	692.80	58.31	12.882		
8,837.17	8,344.00	9,101.63	8,703.00	31.46	31.17	-118.56	-738.31	168.57	751.04	692.60	58.44	12.852		
8,900.00	8,344.00	9,164.46	8,703.00	31.45	31.22	-118.56	-738.07	231.40	751.01	692.35	58.66	12.803		
9,000.00	8,344.00	9,264.46	8,703.00	31.44	31.37	-118.56	-737.68	331.40	750.96	691.89	59.07	12.714		
9,100.00	8,344.00	9,364.46	8,703.00	31.44	31.58	-118.56	-737.29	431.40	750.91	691.37	59.54	12.612		
9,200.00	8,344.00	9,464.46	8,703.00	31.44	31.85	-118.56	-736.90	531.40	750.86	690.79	60.07	12.499		
9,300.00	8,344.00	9,564.46	8,703.00	31.48	32.16	-118.56	-736.51	631.40	750.81	690.14	60.67	12.375		
9,400.00	8,344.00	9,664.46	8,703.00	31.62	32.51	-118.57	-736.13	731.40	750.77	689.44	61.33	12.242		
9,500.00	8,344.00	9,764.46	8,703.00	31.95	32.89	-118.57	-735.74	831.40	750.72	688.67	62.04	12.100		
9,600.00	8,344.00	9,864.46	8,703.00	32.36	33.31	-118.57	-735.35	931.40	750.67	687.85	62.81	11.951		
9,700.00	8,344.00	9,964.46	8,703.00	32.82	33.76	-118.57	-734.96	1,031.40	750.62	686.98	63.64	11.795		
9,800.00	8,344.00	10,064.46	8,703.00	33.31	34.25	-118.57	-734.57	1,131.39	750.57	686.06	64.52	11.634		
9,900.00	8,344.00	10,164.46	8,703.00	33.84	34.76	-118.58	-734.18	1,231.39	750.52	685.08	65.44	11.468		
10,000.00	8,344.00	10,264.46	8,703.00	34.39	35.30	-118.58	-733.79	1,331.39	750.48	684.06	66.42	11.299		
10,100.00	8,344.00	10,364.46	8,703.00	34.97	35.87	-118.58	-733.40	1,431.39	750.43	682.99	67.44	11.128		
10,200.00	8,344.00	10,464.46	8,703.00	35.58	36.46	-118.58	-733.02	1,531.39	750.38	681.88	68.50	10.954		
10,300.00	8,344.00	10,564.46	8,703.00	36.21	37.08	-118.58	-732.63	1,631.39	750.33	680.72	69.61	10.779		
10,400.00	8,344.00	10,664.46	8,703.00	36.86	37.72	-118.59	-732.24	1,731.39	750.28	679.53	70.75	10.604		
10,500.00	8,344.00	10,764.46	8,703.00	37.53	38.38	-118.59	-731.85	1,831.39	750.23	678.30	71.94	10.429		
10,600.00	8,344.00	10,864.46	8,703.00	38.23	39.07	-118.59	-731.46	1,931.39	750.19	677.03	73.15	10.255		
10,700.00	8,344.00	10,964.46	8,703.00	38.95	39.77	-118.59	-731.07	2,031.39	750.14	675.73	74.41	10.081		
10,800.00	8,344.00	11,064.46	8,703.00	39.68	40.49	-118.59	-730.68	2,131.39	750.09	674.40	75.69	9.910		
10,900.00	8,344.00	11,164.46	8,703.00	40.43	41.23	-118.60	-730.30	2,231.39	750.04	673.03	77.01	9.740		
11,000.00	8,344.00	11,264.46	8,703.00	41.20	41.99	-118.60	-729.91	2,331.39	749.99	671.64	78.36	9.572		
11,100.00	8,344.00	11,364.46	8,703.00	41.99	42.76	-118.60	-729.52	2,431.38	749.94	670.21	79.73	9.406		
11,200.00	8,344.00	11,464.46	8,703.00	42.79	43.55	-118.60	-729.13	2,531.38	749.89	668.77	81.13	9.243		
11,300.00	8,344.00	11,564.46	8,703.00	43.60	44.35	-118.60	-728.74	2,631.38	749.85	667.29	82.55	9.083		
11,400.00	8,344.00	11,664.46	8,703.00	44.43	45.17	-118.61	-728.35	2,731.38	749.80	665.80	84.00	8.926		
11,500.00	8,344.00	11,764.46	8,703.00	45.27	46.00	-118.61	-727.96	2,831.38	749.75	664.28	85.47	8.772		
11,600.00	8,344.00	11,864.46	8,703.00	46.12	46.84	-118.61	-727.58	2,931.38	749.70	662.74	86.96	8.621		
11,700.00	8,344.00	11,964.46	8,703.00	46.98	47.69	-118.61	-727.19	3,031.38	749.65	661.18	88.48	8.473		
11,800.00	8,344.00	12,064.46	8,703.00	47.86	48.55	-118.61	-726.80	3,131.38	749.60	659.59	90.01	8.328		
11,900.00	8,344.00	12,164.46	8,703.00	48.74	49.43	-118.62	-726.41	3,231.38	749.56	658.00	91.56	8.187		
12,000.00	8,344.00	12,264.46	8,703.00	49.63	50.31	-118.62	-726.02	3,331.38	749.51	656.38	93.13	8.048		
12,100.00	8,344.00	12,364.46	8,703.00	50.54	51.20	-118.62	-725.63	3,431.38	749.46	654.75	94.71	7.913		
12,200.00	8,344.00	12,464.46	8,703.00	51.45	52.10	-118.62	-725.24	3,531.38	749.41	653.10	96.31	7.781		
12,300.00	8,344.00	12,564.46	8,703.00	52.37	53.01	-118.62	-724.85	3,631.38	749.36	651.44	97.93	7.652		
12,400.00	8,344.00	12,664.46	8,703.00	53.29	53.93	-118.63	-724.47	3,731.37	749.31	649.76	99.56	7.527		
12,500.00	8,344.00	12,764.46	8,703.00	54.23	54.86	-118.63	-724.08	3,831.37	749.27	648.07	101.20	7.404		
12,600.00	8,344.00	12,864.46	8,703.00	55.17	55.79	-118.63	-723.69	3,931.37	749.22	646.36	102.85	7.284		
12,700.00	8,344.00	12,964.46	8,703.00	56.12	56.73	-118.63	-723.30	4,031.37	749.17	644.65	104.52	7.168		
12,800.00	8,344.00	13,064.46	8,703.00	57.07	57.68	-118.63	-722.91	4,131.37	749.12	642.92	106.20	7.054		
12,900.00	8,344.00	13,164.46	8,703.00	58.03	58.63	-118.64	-722.52	4,231.37	749.07	641.18	107.89	6.943		
13,000.00	8,344.00	13,264.46	8,703.00	58.99	59.59	-118.64	-722.13	4,331.37	749.02	639.43	109.59	6.835		
13,100.00	8,344.00	13,364.46	8,703.00	59.97	60.55	-118.64	-721.75	4,431.37	748.98	637.67	111.30	6.729		
13,200.00	8,344.00	13,464.46	8,703.00	60.94	61.52	-118.64	-721.36	4,531.37	748.93	635.90	113.02	6.626		
13,300.00	8,344.00	13,564.46	8,703.00	61.92	62.49	-118.65	-720.97	4,631.37	748.88	634.13	114.75	6.526		
13,400.00	8,344.00	13,664.46	8,703.00	62.91	63.47	-118.65	-720.58	4,731.37	748.83	632.34	116.49	6.428		
13,500.00	8,344.00	13,764.46	8,703.00	63.90	64.46	-118.65	-720.19	4,831.37	748.78	630.54	118.24	6.333		
13,573.64	8,344.00	13,838.10	8,703.00	64.63	65.18	-118.65	-719.90	4,905.01	748.75	629.22	119.53	6.264		
13,575.22	8,344.00	13,839.68	8,703.00	64.65	65.20	-118.65	-719.90	4,906.58	748.75	629.19	119.56	6.263		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
13,576.79	8,344.00	13,841.26	8,703.00	64.66	65.22	-118.65	-719.89	4,908.16	748.75	629.16	119.59	6.261	
13,600.00	8,344.00	13,864.46	8,703.00	64.89	65.45	-118.65	-719.80	4,931.37	748.76	628.76	119.99	6.240	
13,700.00	8,344.00	13,964.46	8,703.00	65.89	66.44	-118.65	-719.41	5,031.36	748.81	627.05	121.76	6.150	
13,800.00	8,344.00	14,064.46	8,703.00	66.89	67.43	-118.65	-719.03	5,131.36	748.85	625.32	123.53	6.062	
13,900.00	8,344.00	14,164.46	8,703.00	67.90	68.43	-118.64	-718.64	5,231.36	748.90	623.59	125.31	5.976	
14,000.00	8,344.00	14,264.46	8,703.00	68.91	69.44	-118.64	-718.25	5,331.36	748.95	621.85	127.10	5.893	
14,100.00	8,344.00	14,364.46	8,703.00	69.92	70.45	-118.64	-717.86	5,431.36	749.00	620.10	128.90	5.811	
14,200.00	8,344.00	14,464.46	8,703.00	70.94	71.46	-118.64	-717.47	5,531.36	749.05	618.35	130.70	5.731	
14,300.00	8,344.00	14,564.46	8,703.00	71.96	72.47	-118.64	-717.08	5,631.36	749.10	616.59	132.50	5.653	
14,400.00	8,344.00	14,664.46	8,703.00	72.98	73.49	-118.63	-716.69	5,731.36	749.14	614.83	134.31	5.578	
14,500.00	8,344.00	14,764.46	8,703.00	74.01	74.51	-118.63	-716.30	5,831.36	749.19	613.06	136.13	5.503	
14,600.00	8,344.00	14,864.46	8,703.00	75.04	75.53	-118.63	-715.92	5,931.36	749.24	611.28	137.96	5.431	
14,700.00	8,344.00	14,964.46	8,703.00	76.07	76.56	-118.63	-715.53	6,031.36	749.29	609.50	139.78	5.360	
14,800.00	8,344.00	15,064.46	8,703.00	77.10	77.59	-118.63	-715.14	6,131.36	749.34	607.72	141.62	5.291	
14,900.00	8,344.00	15,164.46	8,703.00	78.14	78.62	-118.62	-714.75	6,231.36	749.39	605.93	143.46	5.224	
15,000.00	8,344.00	15,264.46	8,703.00	79.17	79.65	-118.62	-714.36	6,331.35	749.43	604.14	145.30	5.158	
15,100.00	8,344.00	15,364.46	8,703.00	80.21	80.69	-118.62	-713.97	6,431.35	749.48	602.34	147.15	5.093	
15,200.00	8,344.00	15,464.46	8,703.00	81.26	81.73	-118.62	-713.58	6,531.35	749.53	600.53	149.00	5.031	
15,300.00	8,344.00	15,564.46	8,703.00	82.30	82.77	-118.62	-713.20	6,631.35	749.58	598.73	150.85	4.969	
15,400.00	8,344.00	15,664.46	8,703.00	83.35	83.81	-118.61	-712.81	6,731.35	749.63	596.91	152.71	4.909	
15,500.00	8,344.00	15,764.46	8,703.00	84.40	84.85	-118.61	-712.42	6,831.35	749.67	595.10	154.57	4.850	
15,600.00	8,344.00	15,864.46	8,703.00	85.45	85.90	-118.61	-712.03	6,931.35	749.72	593.28	156.44	4.792	
15,700.00	8,344.00	15,964.46	8,703.00	86.50	86.95	-118.61	-711.64	7,031.35	749.77	591.46	158.31	4.736	
15,800.00	8,344.00	16,064.46	8,703.00	87.55	88.00	-118.61	-711.25	7,131.35	749.82	589.63	160.19	4.681	
15,900.00	8,344.00	16,164.46	8,703.00	88.61	89.05	-118.60	-710.86	7,231.35	749.87	587.80	162.06	4.627	
16,000.00	8,344.00	16,264.46	8,703.00	89.67	90.11	-118.60	-710.47	7,331.35	749.92	585.97	163.94	4.574	
16,100.00	8,344.00	16,364.46	8,703.00	90.72	91.16	-118.60	-710.09	7,431.35	749.96	584.14	165.83	4.523	
16,200.00	8,344.00	16,464.46	8,703.00	91.78	92.22	-118.60	-709.70	7,531.35	750.01	582.30	167.71	4.472	
16,300.00	8,344.00	16,564.46	8,703.00	92.85	93.28	-118.60	-709.31	7,631.34	750.06	580.46	169.60	4.422	
16,400.00	8,344.00	16,664.46	8,703.00	93.91	94.34	-118.59	-708.92	7,731.34	750.11	578.61	171.50	4.374	
16,500.00	8,344.00	16,764.46	8,703.00	94.97	95.40	-118.59	-708.53	7,831.34	750.16	576.77	173.39	4.326	
16,600.00	8,344.00	16,864.46	8,703.00	96.04	96.46	-118.59	-708.14	7,931.34	750.21	574.92	175.29	4.280	
16,700.00	8,344.00	16,964.46	8,703.00	97.11	97.52	-118.59	-707.75	8,031.34	750.25	573.07	177.19	4.234	
16,800.00	8,344.00	17,064.46	8,703.00	98.17	98.59	-118.59	-707.37	8,131.34	750.30	571.21	179.09	4.190	
16,900.00	8,344.00	17,164.46	8,703.00	99.24	99.66	-118.58	-706.98	8,231.34	750.35	569.36	181.00	4.146	
17,000.00	8,344.00	17,264.46	8,703.00	100.31	100.72	-118.58	-706.59	8,331.34	750.40	567.50	182.90	4.103	
17,100.00	8,344.00	17,364.46	8,703.00	101.39	101.79	-118.58	-706.20	8,431.34	750.45	565.63	184.81	4.061	
17,200.00	8,344.00	17,464.46	8,703.00	102.46	102.86	-118.58	-705.81	8,531.34	750.50	563.77	186.72	4.019	
17,300.00	8,344.00	17,564.46	8,703.00	103.53	103.93	-118.58	-705.42	8,631.34	750.54	561.91	188.64	3.979	
17,400.00	8,344.00	17,664.46	8,703.00	104.61	105.00	-118.57	-705.03	8,731.34	750.59	560.04	190.55	3.939	
17,500.00	8,344.00	17,764.46	8,703.00	105.68	106.08	-118.57	-704.65	8,831.34	750.64	558.17	192.47	3.900	
17,600.00	8,344.00	17,864.46	8,703.00	106.76	107.15	-118.57	-704.26	8,931.33	750.69	556.30	194.39	3.862	
17,700.00	8,344.00	17,964.46	8,703.00	107.84	108.23	-118.57	-703.87	9,031.33	750.74	554.42	196.31	3.824	
17,800.00	8,344.00	18,064.46	8,703.00	108.92	109.30	-118.57	-703.48	9,131.33	750.79	552.55	198.24	3.787	
17,900.00	8,344.00	18,164.46	8,703.00	109.99	110.38	-118.56	-703.09	9,231.33	750.83	550.67	200.16	3.751	
18,000.00	8,344.00	18,264.46	8,703.00	111.08	111.46	-118.56	-702.70	9,331.33	750.88	548.79	202.09	3.716	
18,100.00	8,344.00	18,364.46	8,703.00	112.16	112.54	-118.56	-702.31	9,431.33	750.93	546.91	204.02	3.681	
18,200.00	8,344.00	18,464.46	8,703.00	113.24	113.62	-118.56	-701.92	9,531.33	750.98	545.03	205.95	3.646	
18,300.00	8,344.00	18,564.46	8,703.00	114.32	114.70	-118.56	-701.54	9,631.33	751.03	543.15	207.88	3.613	
18,400.00	8,344.00	18,664.46	8,703.00	115.40	115.78	-118.55	-701.15	9,731.33	751.07	541.26	209.81	3.580	
18,500.00	8,344.00	18,764.46	8,703.00	116.49	116.86	-118.55	-700.76	9,831.33	751.12	539.37	211.75	3.547	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Wallaby 7 Fed Com - (B05) Wallaby 7 Fed Com 203H - Permit - APD-Rev00													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:							Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
18,600.00	8,344.00	18,864.46	8,703.00	117.57	117.94	-118.55	-700.37	9,931.33	751.17	537.49	213.68	3.515			
18,700.00	8,344.00	18,964.46	8,703.00	118.66	119.03	-118.55	-699.98	10,031.33	751.22	535.60	215.62	3.484			
18,800.00	8,344.00	19,064.46	8,703.00	119.74	120.11	-118.55	-699.59	10,131.33	751.27	533.71	217.56	3.453			
18,892.65	8,344.00	19,157.11	8,703.00	120.75	121.11	-118.54	-699.23	10,223.98	751.31	531.95	219.36	3.425 SF			



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W01_Burton Flat 7 Federal #001_1526701 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 445-INC-ONLY												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	86.38	270.23	4,272.92	4,281.68				
100.00	100.00	56.00	56.00	0.13	0.99	86.38	270.23	4,272.92	4,281.45	4,280.34	1.12	3,830.284	
200.00	200.00	156.00	156.00	0.48	2.76	86.38	270.23	4,272.92	4,281.45	4,278.21	3.25	1,318.217	
300.00	300.00	256.00	256.00	0.84	4.54	86.38	270.23	4,272.92	4,281.45	4,276.08	5.38	796.100	
400.00	400.00	356.00	356.00	1.20	6.31	86.38	270.23	4,272.92	4,281.45	4,273.95	7.51	570.240	
500.00	500.00	456.00	456.00	1.56	8.09	86.38	270.23	4,272.92	4,281.45	4,271.81	9.65	443.892	
600.00	600.00	556.00	556.00	1.92	9.92	86.38	270.23	4,272.92	4,281.45	4,269.61	11.84	361.652	
700.00	699.99	656.13	656.13	2.26	11.76	-109.64	270.40	4,272.92	4,281.90	4,267.89	14.02	305.475	
800.00	799.91	756.41	756.41	2.59	13.60	-109.67	270.28	4,272.92	4,283.22	4,267.03	16.19	264.588	
900.00	899.69	855.71	855.69	2.93	15.53	-109.72	270.23	4,272.92	4,285.42	4,266.97	18.46	232.180	
1,000.00	999.27	955.28	955.27	3.28	17.51	-109.79	270.23	4,272.92	4,288.53	4,267.75	20.78	206.362	
1,100.00	1,098.57	1,054.90	1,054.87	3.62	19.49	-109.89	270.98	4,272.92	4,292.59	4,269.48	23.11	185.734	
1,200.00	1,197.54	1,154.77	1,154.74	3.98	21.48	-110.00	270.74	4,272.92	4,297.52	4,272.06	25.45	168.853	
1,300.00	1,296.09	1,254.32	1,254.29	4.33	23.46	-110.12	270.22	4,272.92	4,303.36	4,275.57	27.79	154.855	
1,400.00	1,394.16	1,350.23	1,350.16	4.70	25.52	-110.26	270.23	4,272.92	4,310.21	4,279.99	30.22	142.637	
1,500.00	1,491.70	1,447.77	1,447.70	5.07	27.62	-110.42	270.23	4,272.92	4,318.05	4,285.36	32.68	132.114	
1,512.42	1,503.77	1,459.84	1,459.77	5.12	27.88	-110.44	270.23	4,272.92	4,319.09	4,286.10	32.99	130.921	
1,600.00	1,588.86	1,545.70	1,545.62	5.45	29.73	-110.70	271.22	4,272.92	4,326.65	4,291.48	35.16	123.045	
1,700.00	1,686.02	1,644.42	1,644.34	5.83	31.85	-110.99	270.86	4,272.92	4,335.24	4,297.58	37.66	115.108	
1,800.00	1,783.18	1,739.35	1,739.18	6.21	33.90	-111.26	270.23	4,272.92	4,343.92	4,303.84	40.08	108.368	
1,900.00	1,880.34	1,836.51	1,836.34	6.60	36.02	-111.54	270.23	4,272.92	4,352.77	4,310.19	42.59	102.209	
2,000.00	1,977.50	1,933.67	1,933.50	6.99	38.14	-111.82	270.23	4,272.92	4,361.73	4,316.64	45.09	96.733	
2,100.00	2,074.66	2,031.98	2,031.80	7.38	40.29	-112.12	271.52	4,272.92	4,370.95	4,323.33	47.62	91.786	
2,200.00	2,171.82	2,131.56	2,131.37	7.77	42.46	-112.40	271.08	4,272.92	4,380.09	4,329.91	50.18	87.287	
2,300.00	2,268.99	2,231.34	2,231.14	8.16	44.64	-112.68	270.20	4,272.92	4,389.27	4,336.53	52.75	83.217	
2,400.00	2,366.15	2,322.40	2,322.15	8.56	46.57	-112.94	270.23	4,272.92	4,398.66	4,343.60	55.06	79.889	
2,500.00	2,463.31	2,419.57	2,419.31	8.95	48.63	-113.22	270.23	4,272.92	4,408.17	4,350.66	57.51	76.655	
2,600.00	2,560.47	2,517.72	2,517.45	9.35	50.71	-113.51	271.26	4,272.92	4,417.92	4,357.95	59.98	73.663	
2,700.00	2,657.63	2,617.23	2,616.95	9.75	52.82	-113.78	270.93	4,272.92	4,427.59	4,365.12	62.47	70.872	
2,800.00	2,754.79	2,716.91	2,716.62	10.14	54.93	-114.05	270.24	4,272.92	4,437.31	4,372.34	64.97	68.293	
2,900.00	2,851.95	2,808.28	2,807.95	10.54	56.73	-114.31	270.23	4,272.92	4,447.23	4,380.07	67.16	66.216	
3,000.00	2,949.11	2,909.06	2,908.72	10.94	58.71	-114.59	270.58	4,272.92	4,457.32	4,387.78	69.53	64.102	
3,100.00	3,046.27	3,002.63	3,002.27	11.34	60.46	-114.85	270.23	4,272.92	4,467.39	4,395.72	71.67	62.333	
3,200.00	3,143.43	3,099.79	3,099.43	11.74	62.16	-115.12	270.23	4,272.92	4,477.62	4,403.86	73.76	60.708	
3,300.00	3,240.59	3,196.95	3,196.59	12.14	63.86	-115.39	270.23	4,272.92	4,487.95	4,412.11	75.84	59.175	
3,400.00	3,337.75	3,295.55	3,295.19	12.54	65.58	-115.66	270.66	4,272.92	4,498.46	4,420.51	77.95	57.707	
3,500.00	3,434.91	3,394.25	3,393.89	12.94	67.30	-115.93	270.39	4,272.92	4,508.95	4,428.88	80.07	56.314	
3,600.00	3,532.07	3,488.44	3,488.07	13.34	68.92	-116.18	270.23	4,272.92	4,519.55	4,437.48	82.07	55.068	
3,700.00	3,629.23	3,585.60	3,585.23	13.74	70.56	-116.44	270.23	4,272.92	4,530.28	4,446.18	84.11	53.865	
3,800.00	3,726.39	3,682.79	3,682.42	14.14	72.21	-116.71	270.49	4,272.92	4,541.17	4,455.03	86.14	52.720	
3,900.00	3,823.55	3,780.76	3,780.39	14.54	73.87	-116.97	270.45	4,272.92	4,552.08	4,463.90	88.18	51.620	
4,000.00	3,920.72	3,878.77	3,878.40	14.94	75.52	-117.23	270.31	4,272.92	4,563.08	4,472.85	90.23	50.571	
4,100.00	4,017.88	3,974.25	3,973.88	15.35	77.25	-117.48	270.23	4,272.92	4,574.18	4,481.84	92.34	49.534	
4,200.00	4,115.04	4,071.41	4,071.04	15.75	79.10	-117.74	270.23	4,272.92	4,585.40	4,490.82	94.58	48.481	
4,300.00	4,212.20	4,168.65	4,168.28	16.15	80.95	-118.00	270.49	4,272.92	4,596.76	4,499.94	96.82	47.478	
4,400.00	4,309.36	4,266.75	4,266.37	16.55	82.81	-118.25	270.43	4,272.92	4,608.15	4,509.08	99.07	46.513	
4,500.00	4,406.52	4,364.88	4,364.51	16.96	84.68	-118.50	270.29	4,272.92	4,619.62	4,518.29	101.33	45.591	
4,600.00	4,503.68	4,460.08	4,459.68	17.36	86.62	-118.75	270.23	4,272.92	4,631.19	4,527.54	103.65	44.681	
4,700.00	4,600.84	4,566.47	4,566.05	17.76	88.66	-119.03	270.26	4,272.92	4,642.89	4,536.61	106.28	43.687	
4,800.00	4,698.00	4,654.43	4,654.00	18.16	90.95	-119.25	270.23	4,272.92	4,654.64	4,545.89	108.76	42.799	
4,900.00	4,795.16	4,751.59	4,751.16	18.57	93.27	-119.50	270.23	4,272.92	4,666.50	4,555.04	111.47	41.865	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W01_Burton Flat 7 Federal #001_1526701 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 445-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,892.32	4,850.03	4,849.59	18.97	95.63	-119.76	271.30	4,272.92	4,678.72	4,564.51	114.21	40.967	
5,100.00	4,989.48	4,951.47	4,951.03	19.37	98.05	-120.01	271.01	4,272.92	4,690.69	4,573.67	117.02	40.085	
5,200.00	5,086.64	5,053.09	5,052.63	19.78	100.48	-120.26	270.35	4,272.92	4,702.66	4,582.82	119.84	39.242	
5,300.00	5,183.80	5,140.41	5,139.80	20.18	102.78	-120.48	270.23	4,272.92	4,714.83	4,592.32	122.51	38.484	
5,400.00	5,280.96	5,237.57	5,236.96	20.58	105.38	-120.72	270.23	4,272.92	4,727.14	4,601.64	125.50	37.667	
5,500.00	5,378.12	5,334.73	5,334.12	20.99	107.98	-120.96	270.23	4,272.92	4,739.52	4,611.04	128.48	36.888	
5,600.00	5,475.28	5,431.89	5,431.28	21.39	110.58	-121.20	270.23	4,272.92	4,752.00	4,620.53	131.47	36.146	
5,700.00	5,572.45	5,530.04	5,529.37	21.79	113.20	-121.49	274.09	4,272.92	4,765.63	4,631.15	134.48	35.438	
5,800.00	5,669.61	5,632.75	5,632.06	22.20	115.95	-121.73	273.80	4,272.92	4,778.21	4,640.60	137.61	34.722	
5,900.00	5,766.77	5,735.68	5,734.96	22.60	118.71	-121.97	273.10	4,272.92	4,790.76	4,650.01	140.75	34.037	
6,000.00	5,863.93	5,838.82	5,838.07	23.00	121.47	-122.21	271.98	4,272.92	4,803.28	4,659.38	143.90	33.380	
6,100.00	5,961.09	5,942.16	5,941.38	23.41	124.23	-122.44	270.44	4,272.92	4,815.75	4,668.70	147.05	32.750	
6,200.00	6,058.25	6,015.33	6,014.25	23.81	126.17	-122.61	270.23	4,272.92	4,828.60	4,679.24	149.36	32.328	
6,300.00	6,155.41	6,112.49	6,111.41	24.22	128.74	-122.84	270.23	4,272.92	4,841.65	4,689.34	152.31	31.788	
6,400.00	6,252.57	6,210.87	6,209.76	24.62	131.34	-123.10	272.08	4,272.92	4,855.35	4,700.06	155.29	31.265	
6,500.00	6,349.73	6,318.31	6,317.18	25.02	134.18	-123.35	271.63	4,272.92	4,868.44	4,709.92	158.52	30.712	
6,600.00	6,446.89	6,426.11	6,424.96	25.43	137.03	-123.58	270.45	4,272.92	4,881.41	4,719.65	161.75	30.178	
6,700.00	6,544.05	6,501.36	6,500.05	25.83	138.86	-123.76	270.23	4,272.92	4,894.66	4,730.69	163.97	29.851	
6,753.71	6,596.23	6,553.54	6,552.23	26.05	140.11	-123.88	270.23	4,272.92	4,901.87	4,736.45	165.42	29.633	
6,800.00	6,641.28	6,598.58	6,597.28	26.23	141.19	-124.06	270.23	4,272.92	4,907.95	4,741.28	166.67	29.446	
6,900.00	6,739.00	6,697.00	6,695.67	26.63	143.55	-124.43	272.13	4,272.92	4,920.69	4,751.28	169.41	29.047	
7,000.00	6,837.24	6,806.14	6,804.78	27.02	146.16	-124.75	271.71	4,272.92	4,931.27	4,758.88	172.39	28.605	
7,100.00	6,935.94	6,916.03	6,914.65	27.40	148.79	-125.02	270.56	4,272.92	4,940.19	4,764.80	175.39	28.166	
7,200.00	7,035.03	6,992.48	6,991.03	27.77	150.76	-125.21	270.23	4,272.92	4,947.82	4,770.09	177.73	27.840	
7,300.00	7,134.43	7,091.89	7,090.43	28.13	153.42	-125.39	270.23	4,272.92	4,954.13	4,773.39	180.74	27.411	
7,400.00	7,234.09	7,191.83	7,190.37	28.49	156.09	-125.53	271.31	4,272.92	4,959.30	4,775.54	183.75	26.989	
7,500.00	7,333.93	7,297.92	7,296.45	28.83	158.92	-125.63	271.09	4,272.92	4,962.52	4,775.59	186.94	26.547	
7,600.00	7,433.88	7,404.16	7,402.68	29.17	161.76	-125.67	270.48	4,272.92	4,964.10	4,773.99	190.11	26.111	
7,666.13	7,500.00	7,457.70	7,456.00	29.38	163.32	70.33	270.23	4,272.92	4,964.33	4,772.45	191.88	25.872	
7,700.00	7,533.87	7,491.57	7,489.87	29.48	164.42	70.33	270.23	4,272.92	4,964.33	4,771.25	193.08	25.711	
7,800.00	7,633.87	7,591.57	7,589.87	29.77	167.67	70.33	270.23	4,272.92	4,964.33	4,767.70	196.63	25.247	
7,900.00	7,733.87	7,693.01	7,691.25	30.06	170.97	70.30	272.93	4,272.92	4,965.24	4,765.01	200.23	24.797	
7,937.17	7,771.04	7,736.63	7,734.86	30.17	172.39	70.30	272.81	4,272.92	4,965.21	4,763.44	201.76	24.609	
7,950.00	7,783.87	7,751.69	7,749.91	30.21	172.88	-19.45	272.73	4,272.92	4,965.05	4,762.75	202.30	24.544	
8,000.00	7,833.75	7,810.24	7,808.44	30.36	174.79	-19.56	272.23	4,272.92	4,961.80	4,757.44	204.36	24.280	
8,050.00	7,883.15	7,868.24	7,866.42	30.50	176.67	-19.84	271.43	4,272.92	4,954.37	4,747.97	206.40	24.003	
8,100.00	7,931.69	7,925.26	7,923.40	30.64	178.53	-20.29	270.37	4,272.92	4,942.84	4,734.43	208.41	23.717	
8,150.00	7,979.01	7,937.19	7,935.01	30.78	178.92	-20.88	270.23	4,272.92	4,927.49	4,718.56	208.93	23.584	
8,200.00	8,024.75	7,982.93	7,980.75	30.90	180.42	-21.71	270.23	4,272.92	4,908.50	4,697.94	210.57	23.311	
8,250.00	8,068.56	8,026.73	8,024.56	31.01	181.86	-22.77	270.23	4,272.92	4,885.84	4,673.71	212.14	23.032	
8,300.00	8,110.10	8,068.28	8,066.10	31.12	183.23	-24.12	270.23	4,272.92	4,859.69	4,646.07	213.62	22.749	
8,350.00	8,149.07	8,115.64	8,113.42	31.20	184.79	-25.87	271.77	4,272.92	4,830.80	4,615.51	215.28	22.439	
8,400.00	8,185.15	8,163.44	8,161.21	31.28	186.36	-28.05	271.36	4,272.92	4,798.20	4,581.25	216.95	22.116	
8,450.00	8,218.09	8,207.08	8,204.83	31.34	187.80	-30.79	270.70	4,272.92	4,762.74	4,544.27	218.47	21.800	
8,500.00	8,247.62	8,246.22	8,243.94	31.39	189.08	-34.24	269.87	4,272.92	4,724.72	4,504.88	219.84	21.492	
8,550.00	8,273.53	8,231.99	8,229.53	31.43	188.61	-38.07	270.23	4,272.92	4,684.64	4,465.22	219.42	21.350	
8,600.00	8,295.61	8,254.07	8,251.61	31.45	189.28	-43.39	270.23	4,272.92	4,642.69	4,422.56	220.14	21.090	
8,650.00	8,313.70	8,272.16	8,269.70	31.47	189.82	-50.14	270.23	4,272.92	4,599.17	4,378.44	220.73	20.836	
8,700.00	8,327.66	8,286.12	8,283.66	31.48	190.24	-58.61	270.23	4,272.92	4,554.40	4,333.21	221.19	20.590	
8,750.00	8,337.38	8,295.84	8,293.38	31.48	190.54	-68.92	270.23	4,272.92	4,508.74	4,287.22	221.52	20.354	
8,800.00	8,342.79	8,301.25	8,298.79	31.47	190.70	-80.75	270.23	4,272.92	4,462.53	4,240.81	221.72	20.127	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W01_Burton Flat 7 Federal #001_1526701 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 445-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
8,837.17	8,344.00	8,302.46	8,300.00	31.46	190.74	-90.00	270.23	4,272.92	4,428.05	4,206.27	221.78	19.966	
8,900.00	8,344.00	8,302.46	8,300.00	31.45	190.74	-90.00	270.23	4,272.92	4,369.80	4,147.98	221.82	19.700	
9,000.00	8,344.00	8,302.46	8,300.00	31.44	190.74	-90.00	270.23	4,272.92	4,277.37	4,055.47	221.90	19.276	
9,100.00	8,344.00	8,302.46	8,300.00	31.44	190.74	-90.00	270.23	4,272.92	4,185.29	3,963.30	221.99	18.854	
9,200.00	8,344.00	8,302.46	8,300.00	31.44	190.74	-90.00	270.23	4,272.92	4,093.58	3,871.49	222.09	18.432	
9,300.00	8,344.00	8,302.46	8,300.00	31.48	190.74	-90.00	270.23	4,272.92	4,002.26	3,780.06	222.20	18.012	
9,400.00	8,344.00	8,302.46	8,300.00	31.62	190.74	-90.00	270.23	4,272.92	3,911.37	3,689.04	222.33	17.593	
9,500.00	8,344.00	8,302.46	8,300.00	31.95	190.74	-90.00	270.23	4,272.92	3,820.94	3,598.47	222.47	17.175	
9,600.00	8,344.00	8,302.46	8,300.00	32.36	190.74	-90.00	270.23	4,272.92	3,730.99	3,508.36	222.63	16.759	
9,700.00	8,344.00	8,302.46	8,300.00	32.82	190.74	-90.00	270.23	4,272.92	3,641.57	3,418.76	222.81	16.344	
9,800.00	8,344.00	8,302.46	8,300.00	33.31	190.74	-90.00	270.23	4,272.92	3,552.71	3,329.71	223.01	15.931	
9,900.00	8,344.00	8,302.46	8,300.00	33.84	190.74	-90.00	270.23	4,272.92	3,464.47	3,241.24	223.23	15.520	
10,000.00	8,344.00	8,302.46	8,300.00	34.39	190.74	-90.00	270.23	4,272.92	3,376.87	3,153.40	223.47	15.111	
10,100.00	8,344.00	8,302.46	8,300.00	34.97	190.74	-90.00	270.23	4,272.92	3,289.98	3,066.24	223.74	14.704	
10,200.00	8,344.00	8,302.46	8,300.00	35.58	190.74	-90.00	270.23	4,272.92	3,203.86	2,979.82	224.04	14.300	
10,300.00	8,344.00	8,302.46	8,300.00	36.21	190.74	-90.00	270.23	4,272.92	3,118.57	2,894.19	224.38	13.899	
10,400.00	8,344.00	8,302.46	8,300.00	36.86	190.74	-90.00	270.23	4,272.92	3,034.17	2,809.43	224.74	13.501	
10,500.00	8,344.00	8,302.46	8,300.00	37.53	190.74	-90.00	270.23	4,272.92	2,950.75	2,725.60	225.15	13.106	
10,600.00	8,344.00	8,302.46	8,300.00	38.23	190.74	-90.00	270.23	4,272.92	2,868.39	2,642.80	225.60	12.715	
10,700.00	8,344.00	8,302.46	8,300.00	38.95	190.74	-90.00	270.23	4,272.92	2,787.19	2,561.10	226.09	12.328	
10,800.00	8,344.00	8,302.46	8,300.00	39.68	190.74	-90.00	270.23	4,272.92	2,707.24	2,480.61	226.63	11.946	
10,900.00	8,344.00	8,302.46	8,300.00	40.43	190.74	-90.00	270.23	4,272.92	2,628.67	2,401.45	227.22	11.569	
11,000.00	8,344.00	8,302.46	8,300.00	41.20	190.74	-90.00	270.23	4,272.92	2,551.59	2,323.73	227.86	11.198	
11,100.00	8,344.00	8,302.46	8,300.00	41.99	190.74	-90.00	270.23	4,272.92	2,476.16	2,247.59	228.57	10.833	
11,200.00	8,344.00	8,302.46	8,300.00	42.79	190.74	-90.00	270.23	4,272.92	2,402.52	2,173.18	229.34	10.476	
11,300.00	8,344.00	8,302.46	8,300.00	43.60	190.74	-90.00	270.23	4,272.92	2,330.85	2,100.68	230.17	10.127	
11,400.00	8,344.00	8,302.46	8,300.00	44.43	190.74	-90.00	270.23	4,272.92	2,261.32	2,030.26	231.06	9.787	
11,500.00	8,344.00	8,302.46	8,300.00	45.27	190.74	-90.00	270.23	4,272.92	2,194.15	1,962.13	232.03	9.456	
11,600.00	8,344.00	8,302.46	8,300.00	46.12	190.74	-90.00	270.23	4,272.92	2,129.57	1,896.50	233.06	9.137	
11,700.00	8,344.00	8,302.46	8,300.00	46.98	190.74	-90.00	270.23	4,272.92	2,067.80	1,833.64	234.16	8.831	
11,800.00	8,344.00	8,302.46	8,300.00	47.86	190.74	-90.00	270.23	4,272.92	2,009.11	1,773.78	235.33	8.538	
11,900.00	8,344.00	8,302.46	8,300.00	48.74	190.74	-90.00	270.23	4,272.92	1,953.78	1,717.24	236.55	8.260	
12,000.00	8,344.00	8,302.46	8,300.00	49.63	190.74	-90.00	270.23	4,272.92	1,902.10	1,664.29	237.82	7.998	
12,100.00	8,344.00	8,302.46	8,300.00	50.54	190.74	-90.00	270.23	4,272.92	1,854.38	1,615.26	239.12	7.755	
12,200.00	8,344.00	8,302.46	8,300.00	51.45	190.74	-90.00	270.23	4,272.92	1,810.93	1,570.48	240.45	7.531	
12,300.00	8,344.00	8,302.46	8,300.00	52.37	190.74	-90.00	270.23	4,272.92	1,772.06	1,530.27	241.79	7.329	
12,400.00	8,344.00	8,302.46	8,300.00	53.29	190.74	-90.00	270.23	4,272.92	1,738.09	1,494.97	243.11	7.149	
12,500.00	8,344.00	8,302.46	8,300.00	54.23	190.74	-90.00	270.23	4,272.92	1,709.29	1,464.89	244.40	6.994	
12,600.00	8,344.00	8,302.46	8,300.00	55.17	190.74	-90.00	270.23	4,272.92	1,685.95	1,440.32	245.63	6.864	
12,700.00	8,344.00	8,302.46	8,300.00	56.12	190.74	-90.00	270.23	4,272.92	1,668.28	1,421.51	246.77	6.761	
12,800.00	8,344.00	8,302.46	8,300.00	57.07	190.74	-90.00	270.23	4,272.92	1,656.47	1,408.67	247.80	6.685	
12,900.00	8,344.00	8,302.46	8,300.00	58.03	190.74	-90.00	270.23	4,272.92	1,650.65	1,401.93	248.72	6.637	
12,946.31	8,344.00	8,302.46	8,300.00	58.48	190.74	-90.00	270.23	4,272.92	1,650.00	1,400.91	249.09	6.624	CC, ES
13,000.00	8,344.00	8,302.46	8,300.00	58.99	190.74	-90.00	270.23	4,272.92	1,650.87	1,401.39	249.48	6.617	SF
13,100.00	8,344.00	8,302.46	8,300.00	59.97	190.74	-90.00	270.23	4,272.92	1,657.14	1,407.04	250.10	6.626	
13,200.00	8,344.00	8,302.46	8,300.00	60.94	190.74	-90.00	270.23	4,272.92	1,669.39	1,418.83	250.56	6.663	
13,300.00	8,344.00	8,302.46	8,300.00	61.92	190.74	-90.00	270.23	4,272.92	1,687.48	1,436.61	250.86	6.727	
13,400.00	8,344.00	8,302.46	8,300.00	62.91	190.74	-90.00	270.23	4,272.92	1,711.23	1,460.22	251.02	6.817	
13,500.00	8,344.00	8,302.46	8,300.00	63.90	190.74	-90.00	270.23	4,272.92	1,740.42	1,489.39	251.03	6.933	
13,573.64	8,344.00	8,302.46	8,300.00	64.63	190.74	-90.00	270.23	4,272.92	1,765.23	1,514.26	250.96	7.034	
13,576.79	8,344.00	8,302.46	8,300.00	64.66	190.74	-90.00	270.23	4,272.92	1,766.35	1,515.39	250.96	7.038	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W01_Burton Flat 7 Federal #001_1526701 - Inc Only - Inc Only													Offset Site Error: 0.00 usft	
Survey Program: 445-INC-ONLY		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
13,600.00	8,344.00	8,302.46	8,300.00	64.89	190.74	-90.00	270.23	4,272.92	1,774.79	1,523.87	250.92	7.073		
13,700.00	8,344.00	8,302.46	8,300.00	65.89	190.74	-90.00	270.23	4,272.92	1,814.11	1,563.40	250.70	7.236		
13,800.00	8,344.00	8,302.46	8,300.00	66.89	190.74	-90.00	270.23	4,272.92	1,857.98	1,607.59	250.39	7.420		
13,900.00	8,344.00	8,302.46	8,300.00	67.90	190.74	-90.00	270.23	4,272.92	1,906.09	1,656.09	250.00	7.624		
14,000.00	8,344.00	8,302.46	8,300.00	68.91	190.74	-90.00	270.23	4,272.92	1,958.13	1,708.58	249.55	7.847		
14,100.00	8,344.00	8,302.46	8,300.00	69.92	190.74	-90.00	270.23	4,272.92	2,013.80	1,764.75	249.05	8.086		
14,200.00	8,344.00	8,302.46	8,300.00	70.94	190.74	-90.00	270.23	4,272.92	2,072.80	1,824.27	248.52	8.340		
14,300.00	8,344.00	8,302.46	8,300.00	71.96	190.74	-90.00	270.23	4,272.92	2,134.85	1,886.88	247.97	8.609		
14,400.00	8,344.00	8,302.46	8,300.00	72.98	190.74	-90.00	270.23	4,272.92	2,199.70	1,952.29	247.41	8.891		
14,500.00	8,344.00	8,302.46	8,300.00	74.01	190.74	-90.00	270.23	4,272.92	2,267.11	2,020.27	246.84	9.185		
14,600.00	8,344.00	8,302.46	8,300.00	75.04	190.74	-90.00	270.23	4,272.92	2,336.86	2,090.58	246.27	9.489		
14,700.00	8,344.00	8,302.46	8,300.00	76.07	190.74	-90.00	270.23	4,272.92	2,408.73	2,163.02	245.71	9.803		
14,800.00	8,344.00	8,302.46	8,300.00	77.10	190.74	-90.00	270.23	4,272.92	2,482.56	2,237.39	245.16	10.126		
14,900.00	8,344.00	8,302.46	8,300.00	78.14	190.74	-90.00	270.23	4,272.92	2,558.16	2,313.53	244.63	10.457		
15,000.00	8,344.00	8,302.46	8,300.00	79.17	190.74	-90.00	270.23	4,272.92	2,635.39	2,391.28	244.11	10.796		
15,100.00	8,344.00	8,302.46	8,300.00	80.21	190.74	-90.00	270.23	4,272.92	2,714.11	2,470.50	243.61	11.141		
15,200.00	8,344.00	8,302.46	8,300.00	81.26	190.74	-90.00	270.23	4,272.92	2,794.19	2,551.06	243.13	11.493		
15,300.00	8,344.00	8,302.46	8,300.00	82.30	190.74	-90.00	270.23	4,272.92	2,875.52	2,632.85	242.67	11.850		
15,400.00	8,344.00	8,302.46	8,300.00	83.35	190.74	-90.00	270.23	4,272.92	2,957.99	2,715.76	242.22	12.212		
15,500.00	8,344.00	8,302.46	8,300.00	84.40	190.74	-90.00	270.23	4,272.92	3,041.51	2,799.71	241.80	12.579		
15,600.00	8,344.00	8,302.46	8,300.00	85.45	190.74	-90.00	270.23	4,272.92	3,126.00	2,884.60	241.40	12.950		
15,700.00	8,344.00	8,302.46	8,300.00	86.50	190.74	-90.00	270.23	4,272.92	3,211.39	2,970.37	241.02	13.324		
15,800.00	8,344.00	8,302.46	8,300.00	87.55	190.74	-90.00	270.23	4,272.92	3,297.59	3,056.94	240.65	13.703		
15,900.00	8,344.00	8,302.46	8,300.00	88.61	190.74	-90.00	270.23	4,272.92	3,384.55	3,144.25	240.30	14.084		
16,000.00	8,344.00	8,302.46	8,300.00	89.67	190.74	-90.00	270.23	4,272.92	3,472.22	3,232.24	239.97	14.469		
16,100.00	8,344.00	8,302.46	8,300.00	90.72	190.74	-90.00	270.23	4,272.92	3,560.53	3,320.87	239.66	14.857		
16,200.00	8,344.00	8,302.46	8,300.00	91.78	190.74	-90.00	270.23	4,272.92	3,649.45	3,410.09	239.37	15.246		
16,300.00	8,344.00	8,302.46	8,300.00	92.85	190.74	-90.00	270.23	4,272.92	3,738.93	3,499.85	239.08	15.639		
16,400.00	8,344.00	8,302.46	8,300.00	93.91	190.74	-90.00	270.23	4,272.92	3,828.93	3,590.11	238.82	16.033		
16,500.00	8,344.00	8,302.46	8,300.00	94.97	190.74	-90.00	270.23	4,272.92	3,919.41	3,680.85	238.57	16.429		
16,600.00	8,344.00	8,302.46	8,300.00	96.04	190.74	-90.00	270.23	4,272.92	4,010.35	3,772.02	238.33	16.827		
16,700.00	8,344.00	8,302.46	8,300.00	97.11	190.74	-90.00	270.23	4,272.92	4,101.71	3,863.60	238.10	17.227		
16,800.00	8,344.00	8,302.46	8,300.00	98.17	190.74	-90.00	270.23	4,272.92	4,193.46	3,955.57	237.89	17.628		
16,900.00	8,344.00	8,302.46	8,300.00	99.24	190.74	-90.00	270.23	4,272.92	4,285.58	4,047.89	237.69	18.030		
17,000.00	8,344.00	8,302.46	8,300.00	100.31	190.74	-90.00	270.23	4,272.92	4,378.05	4,140.55	237.50	18.434		
17,100.00	8,344.00	8,302.46	8,300.00	101.39	190.74	-90.00	270.23	4,272.92	4,470.84	4,233.52	237.32	18.839		
17,200.00	8,344.00	8,302.46	8,300.00	102.46	190.74	-90.00	270.23	4,272.92	4,563.94	4,326.78	237.15	19.245		
17,300.00	8,344.00	8,302.46	8,300.00	103.53	190.74	-90.00	270.23	4,272.92	4,657.32	4,420.32	237.00	19.651		
17,400.00	8,344.00	8,302.46	8,300.00	104.61	190.74	-90.00	270.23	4,272.92	4,750.97	4,514.12	236.85	20.059		
17,500.00	8,344.00	8,302.46	8,300.00	105.68	190.74	-90.00	270.23	4,272.92	4,844.87	4,608.17	236.71	20.468		
17,600.00	8,344.00	8,302.46	8,300.00	106.76	190.74	-90.00	270.23	4,272.92	4,939.02	4,702.44	236.57	20.877		
17,700.00	8,344.00	8,302.46	8,300.00	107.84	190.74	-90.00	270.23	4,272.92	5,033.39	4,796.94	236.45	21.287		
17,800.00	8,344.00	8,302.46	8,300.00	108.92	190.74	-90.00	270.23	4,272.92	5,127.97	4,891.64	236.33	21.698		
17,900.00	8,344.00	8,302.46	8,300.00	109.99	190.74	-90.00	270.23	4,272.92	5,222.76	4,986.53	236.23	22.109		
18,000.00	8,344.00	8,302.46	8,300.00	111.08	190.74	-90.00	270.23	4,272.92	5,317.74	5,081.61	236.12	22.521		
18,100.00	8,344.00	8,302.46	8,300.00	112.16	190.74	-90.00	270.23	4,272.92	5,412.89	5,176.86	236.03	22.933		
18,200.00	8,344.00	8,302.46	8,300.00	113.24	190.74	-90.00	270.23	4,272.92	5,508.22	5,272.28	235.94	23.346		
18,300.00	8,344.00	8,302.46	8,300.00	114.32	190.74	-90.00	270.23	4,272.92	5,603.71	5,367.85	235.86	23.759		
18,400.00	8,344.00	8,302.46	8,300.00	115.40	190.74	-90.00	270.23	4,272.92	5,699.36	5,463.58	235.78	24.172		
18,500.00	8,344.00	8,302.46	8,300.00	116.49	190.74	-90.00	270.23	4,272.92	5,795.15	5,559.44	235.71	24.586		
18,600.00	8,344.00	8,302.46	8,300.00	117.57	190.74	-90.00	270.23	4,272.92	5,891.09	5,655.44	235.65	25.000		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design:	Wallaby 7 Fed Com Offsets - W01_Burton Flat 7 Federal #001_1526701 - Inc Only - Inc Only											Offset Site Error:	0.00 usft
Survey Program:	445-INC-ONLY											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
18,700.00	8,344.00	8,302.46	8,300.00	118.66	190.74	-90.00	270.23	4,272.92	5,987.15	5,751.57	235.59	25.414	
18,800.00	8,344.00	8,302.46	8,300.00	119.74	190.74	-90.00	270.23	4,272.92	6,083.35	5,847.81	235.53	25.828	
18,892.65	8,344.00	8,302.46	8,300.00	120.75	190.74	-90.00	270.23	4,272.92	6,172.58	5,937.09	235.49	26.212	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W02_Burton Flat 7 Federal #002_1529343 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 445-INC-ONLY												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	45.92	2,583.26	2,667.77	3,713.66				
100.00	100.00	68.00	68.00	0.13	1.58	45.92	2,583.26	2,667.77	3,713.52	3,711.82	1.70	2,183.707	
200.00	200.00	168.00	168.00	0.48	3.89	45.92	2,583.26	2,667.77	3,713.52	3,709.15	4.38	848.795	
300.00	300.00	268.00	268.00	0.84	6.21	45.92	2,583.26	2,667.77	3,713.52	3,706.47	7.05	526.775	
400.00	400.00	368.00	368.00	1.20	8.52	45.92	2,583.26	2,667.77	3,713.52	3,703.80	9.72	381.891	
500.00	500.00	468.04	468.00	1.56	10.84	45.92	2,583.26	2,667.77	3,713.52	3,701.12	12.40	299.493	
600.00	600.00	568.04	568.00	1.92	13.16	45.92	2,583.26	2,667.77	3,713.52	3,698.45	15.07	246.355	CC
700.00	699.99	668.02	667.99	2.26	15.47	-150.09	2,583.26	2,667.77	3,714.66	3,696.92	17.73	209.496	ES
800.00	799.91	780.29	780.23	2.59	18.07	-150.11	2,584.29	2,667.77	3,718.80	3,698.13	20.66	179.968	
900.00	899.69	893.93	893.86	2.93	20.70	-150.12	2,583.44	2,667.77	3,723.95	3,700.32	23.63	157.569	
1,000.00	999.27	967.42	967.27	3.28	22.46	-150.11	2,583.26	2,667.77	3,731.67	3,705.94	25.74	144.998	
1,100.00	1,098.57	1,086.90	1,086.74	3.62	25.35	-150.15	2,583.54	2,667.77	3,742.13	3,713.16	28.97	129.175	
1,200.00	1,197.54	1,165.74	1,165.54	3.98	27.25	-150.14	2,583.26	2,667.77	3,754.36	3,723.13	31.22	120.236	
1,300.00	1,296.09	1,264.29	1,264.09	4.33	29.64	-150.16	2,583.26	2,667.77	3,769.10	3,735.14	33.96	110.993	
1,400.00	1,394.16	1,362.37	1,362.16	4.70	32.01	-150.17	2,583.26	2,667.77	3,786.10	3,749.42	36.68	103.217	
1,500.00	1,491.70	1,474.02	1,473.78	5.07	34.71	-150.23	2,584.66	2,667.77	3,806.38	3,766.64	39.73	95.798	
1,512.42	1,503.77	1,488.04	1,487.80	5.12	35.05	-150.24	2,584.58	2,667.77	3,808.88	3,768.76	40.12	94.941	
1,600.00	1,588.86	1,587.08	1,586.83	5.45	37.44	-150.41	2,583.74	2,667.77	3,826.49	3,783.67	42.82	89.364	
1,700.00	1,686.02	1,654.37	1,654.02	5.83	39.04	-150.52	2,583.26	2,667.77	3,846.75	3,801.98	44.77	85.923	
1,800.00	1,783.18	1,751.54	1,751.18	6.21	41.29	-150.69	2,583.26	2,667.77	3,867.51	3,820.14	47.37	81.639	
1,900.00	1,880.34	1,848.70	1,848.34	6.60	43.54	-150.86	2,583.26	2,667.77	3,888.30	3,838.32	49.98	77.800	
2,000.00	1,977.50	1,955.75	1,955.37	6.99	46.02	-151.06	2,584.47	2,667.77	3,910.00	3,857.19	52.81	74.033	
2,100.00	2,074.66	2,066.78	2,066.40	7.38	48.59	-151.24	2,583.81	2,667.77	3,930.44	3,874.69	55.74	70.508	
2,200.00	2,171.82	2,140.30	2,139.82	7.77	50.29	-151.36	2,583.26	2,667.77	3,950.86	3,893.05	57.80	68.351	
2,300.00	2,268.99	2,237.46	2,236.99	8.16	52.54	-151.52	2,583.26	2,667.77	3,971.77	3,911.36	60.41	65.745	
2,400.00	2,366.15	2,334.62	2,334.15	8.56	54.79	-151.68	2,583.26	2,667.77	3,992.72	3,929.70	63.02	63.356	
2,500.00	2,463.31	2,440.31	2,439.82	8.95	57.24	-151.87	2,584.52	2,667.77	4,014.62	3,948.79	65.83	60.985	
2,600.00	2,560.47	2,551.90	2,551.40	9.35	59.82	-152.04	2,583.92	2,667.77	4,035.25	3,966.47	68.78	58.672	
2,700.00	2,657.63	2,626.22	2,625.63	9.75	61.54	-152.16	2,583.26	2,667.77	4,055.74	3,984.89	70.85	57.245	
2,800.00	2,754.79	2,723.38	2,722.79	10.14	63.59	-152.31	2,583.26	2,667.77	4,076.80	4,003.54	73.26	55.646	
2,900.00	2,851.95	2,822.45	2,821.85	10.54	65.69	-152.48	2,584.28	2,667.77	4,098.64	4,022.92	75.72	54.129	
3,000.00	2,949.11	2,940.30	2,939.69	10.94	68.18	-152.65	2,583.80	2,667.77	4,119.48	4,040.90	78.58	52.425	
3,100.00	3,046.27	3,014.92	3,014.27	11.34	69.72	-152.76	2,583.26	2,667.77	4,140.16	4,059.69	80.47	51.450	
3,200.00	3,143.43	3,112.08	3,111.43	11.74	71.49	-152.91	2,583.26	2,667.77	4,161.34	4,078.73	82.61	50.376	
3,300.00	3,240.59	3,209.24	3,208.59	12.14	73.26	-153.06	2,583.26	2,667.77	4,182.54	4,097.80	84.74	49.357	
3,400.00	3,337.75	3,312.82	3,312.17	12.54	75.15	-153.22	2,583.96	2,667.77	4,204.29	4,117.30	87.00	48.327	
3,500.00	3,434.91	3,419.23	3,418.57	12.94	77.10	-153.37	2,583.58	2,667.77	4,225.29	4,135.99	89.30	47.313	
3,600.00	3,532.07	3,500.75	3,500.07	13.34	78.68	-153.49	2,583.26	2,667.77	4,246.30	4,155.05	91.25	46.536	
3,700.00	3,629.23	3,597.91	3,597.23	13.74	80.84	-153.63	2,583.26	2,667.77	4,267.60	4,173.84	93.76	45.514	
3,800.00	3,726.39	3,695.07	3,694.39	14.14	82.99	-153.77	2,583.26	2,667.77	4,288.93	4,192.65	96.28	44.545	
3,900.00	3,823.55	3,796.47	3,795.79	14.54	85.24	-153.92	2,583.75	2,667.77	4,310.65	4,211.76	98.90	43.588	
4,000.00	3,920.72	3,899.61	3,898.92	14.94	87.53	-154.06	2,583.52	2,667.77	4,331.87	4,230.32	101.55	42.658	
4,100.00	4,017.88	3,986.66	3,985.88	15.35	89.57	-154.18	2,583.26	2,667.77	4,353.06	4,249.12	103.94	41.880	
4,200.00	4,115.04	4,083.82	4,083.04	15.75	92.29	-154.32	2,583.26	2,667.77	4,374.49	4,267.47	107.02	40.874	
4,300.00	4,212.20	4,242.90	4,242.07	16.15	96.74	-154.53	2,582.80	2,667.77	4,396.03	4,284.17	111.86	39.301	
4,400.00	4,309.36	4,278.27	4,277.36	16.55	97.67	-154.58	2,583.26	2,667.77	4,417.41	4,304.27	113.13	39.046	
4,500.00	4,406.52	4,433.53	4,432.57	16.96	101.88	-154.79	2,583.28	2,667.77	4,439.30	4,321.57	117.72	37.710	
4,600.00	4,503.68	4,472.70	4,471.68	17.36	102.83	-154.84	2,583.26	2,667.77	4,460.41	4,341.40	119.01	37.478	
4,700.00	4,600.84	4,576.00	4,574.97	17.76	105.32	-154.98	2,584.05	2,667.77	4,482.56	4,360.68	121.87	36.780	
4,800.00	4,698.00	4,728.64	4,727.58	18.16	109.01	-155.17	2,582.55	2,667.77	4,503.38	4,377.44	125.94	35.757	
4,900.00	4,795.16	4,764.25	4,763.16	18.57	109.71	-155.22	2,583.26	2,667.77	4,525.08	4,398.10	126.98	35.636	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W02_Burton Flat 7 Federal #002_1529343 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 445-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,892.32	4,861.42	4,860.32	18.97	111.86	-155.34	2,583.26	2,667.77	4,546.68	4,417.18	129.50	35.110	
5,100.00	4,989.48	4,958.61	4,957.48	19.37	113.66	-155.47	2,583.26	2,667.77	4,568.30	4,436.64	131.66	34.698	
5,200.00	5,086.64	5,063.89	5,062.76	19.78	115.58	-155.60	2,583.89	2,667.77	4,590.43	4,456.48	133.95	34.271	
5,300.00	5,183.80	5,161.05	5,160.00	20.18	117.80	-155.73	2,583.19	2,667.77	4,611.66	4,475.12	136.54	33.776	
5,400.00	5,280.96	5,258.21	5,257.16	20.58	119.88	-155.86	2,583.26	2,667.77	4,633.28	4,495.21	138.07	33.558	
5,500.00	5,378.12	5,355.37	5,354.32	20.99	120.83	-155.99	2,583.36	2,667.77	4,655.05	4,514.77	140.28	33.184	
5,600.00	5,475.28	5,452.53	5,451.48	21.39	122.75	-156.07	2,583.26	2,667.77	4,676.69	4,534.13	142.56	32.805	
5,700.00	5,572.45	5,549.70	5,548.65	21.79	125.19	-156.18	2,583.26	2,667.77	4,698.43	4,553.07	145.36	32.322	
5,800.00	5,669.61	5,646.86	5,645.81	22.20	128.19	-156.33	2,583.58	2,667.77	4,720.49	4,571.75	148.74	31.737	
5,900.00	5,766.77	5,744.02	5,742.97	22.60	130.19	-156.41	2,583.26	2,667.77	4,741.95	4,590.87	151.08	31.386	
6,000.00	5,863.93	5,841.18	5,840.13	23.00	133.01	-156.53	2,583.26	2,667.77	4,763.74	4,609.48	154.27	30.880	
6,100.00	5,961.09	5,938.34	5,937.29	23.41	135.83	-156.64	2,583.26	2,667.77	4,785.55	4,628.10	157.45	30.393	
6,200.00	6,058.25	6,035.50	6,034.45	23.81	138.66	-156.75	2,583.26	2,667.77	4,807.38	4,646.73	160.64	29.926	
6,300.00	6,155.41	6,132.66	6,131.61	24.22	141.49	-156.86	2,583.26	2,667.77	4,829.22	4,665.38	163.84	29.476	
6,400.00	6,252.57	6,229.82	6,228.77	24.62	144.28	-156.97	2,583.26	2,667.77	4,851.08	4,684.10	166.98	29.052	
6,500.00	6,349.73	6,326.98	6,325.93	25.02	147.02	-157.08	2,583.26	2,667.77	4,872.96	4,702.88	170.08	28.651	
6,600.00	6,446.89	6,424.14	6,423.09	25.43	149.52	-157.19	2,583.26	2,667.77	4,894.85	4,721.91	172.95	28.303	
6,700.00	6,544.05	6,521.30	6,520.25	25.83	151.88	-157.30	2,584.44	2,667.77	4,917.70	4,742.02	175.67	27.993	
6,753.71	6,596.23	6,573.48	6,572.43	26.05	153.92	-157.39	2,584.08	2,667.77	4,929.29	4,751.36	177.93	27.704	
6,800.00	6,641.28	6,618.53	6,617.48	26.23	155.69	-157.52	2,583.19	2,667.77	4,938.76	4,758.89	179.87	27.457	
6,900.00	6,739.00	6,716.25	6,715.20	26.63	156.46	-157.66	2,583.26	2,667.77	4,958.10	4,777.13	180.97	27.397	
7,000.00	6,837.24	6,814.49	6,813.44	27.02	158.53	-157.84	2,583.26	2,667.77	4,975.39	4,791.98	183.41	27.128	
7,100.00	6,935.94	6,913.19	6,912.14	27.40	160.63	-158.01	2,584.28	2,667.77	4,991.11	4,805.25	185.86	26.854	
7,200.00	7,035.03	7,012.28	7,011.23	27.77	163.09	-158.14	2,584.01	2,667.77	5,003.44	4,814.75	188.69	26.517	
7,300.00	7,134.43	7,111.68	7,110.63	28.13	165.56	-158.24	2,583.24	2,667.77	5,013.02	4,821.50	191.52	26.174	
7,400.00	7,234.09	7,211.34	7,210.29	28.49	167.13	-158.31	2,583.26	2,667.77	5,020.60	4,827.17	193.42	25.956	
7,500.00	7,333.93	7,311.18	7,310.13	28.83	169.54	-158.36	2,583.26	2,667.77	5,025.85	4,829.67	196.19	25.618	
7,600.00	7,433.88	7,411.13	7,410.08	29.17	172.10	-158.40	2,584.25	2,667.77	5,029.47	4,830.37	199.09	25.262	
7,666.13	7,500.00	7,477.25	7,476.20	29.38	173.97	37.61	2,584.02	2,667.77	5,029.85	4,828.65	201.20	25.000	
7,700.00	7,533.87	7,511.12	7,510.07	29.48	174.94	37.61	2,583.82	2,667.77	5,029.71	4,827.44	202.27	24.867	
7,800.00	7,633.87	7,611.12	7,610.07	29.77	177.78	37.62	2,582.87	2,667.77	5,029.07	4,823.64	205.43	24.481	
7,824.80	7,658.68	7,635.93	7,634.88	29.84	177.47	37.62	2,583.26	2,667.77	5,029.21	4,824.04	205.17	24.512	
7,900.00	7,733.87	7,711.12	7,710.07	30.06	179.51	37.62	2,583.26	2,667.77	5,029.21	4,821.76	207.45	24.243	
7,937.17	7,771.04	7,748.29	7,747.24	30.17	180.52	37.62	2,583.26	2,667.77	5,029.21	4,820.63	208.58	24.112	
7,950.00	7,783.87	7,761.12	7,760.07	30.21	180.87	-52.14	2,583.26	2,667.77	5,029.12	4,820.15	208.97	24.066	
8,000.00	7,833.75	7,811.00	7,810.00	30.36	182.23	-52.33	2,583.26	2,667.77	5,027.10	4,816.61	210.49	23.883	
8,050.00	7,883.15	7,860.40	7,859.40	30.50	183.59	-52.78	2,585.14	2,667.77	5,023.92	4,811.91	212.01	23.697	
8,100.00	7,931.69	7,908.94	7,907.94	30.64	185.35	-53.52	2,585.00	2,667.77	5,016.55	4,802.62	213.93	23.450	
8,150.00	7,979.01	7,956.26	7,955.26	30.78	187.06	-54.54	2,584.62	2,667.77	5,006.50	4,790.71	215.79	23.201	
8,200.00	8,024.75	8,002.00	8,001.00	30.90	188.71	-55.84	2,584.01	2,667.77	4,993.89	4,776.30	217.59	22.951	
8,250.00	8,068.56	8,045.81	8,044.81	31.01	190.29	-57.44	2,583.22	2,667.77	4,978.86	4,759.55	219.31	22.702	
8,300.00	8,110.10	8,087.35	8,086.35	31.12	191.80	-59.32	2,582.28	2,667.77	4,961.57	4,740.64	220.94	22.457	
8,350.00	8,149.07	8,126.32	8,125.32	31.20	190.77	-60.87	2,583.26	2,667.77	4,943.07	4,723.08	220.00	22.469	
8,400.00	8,185.15	8,162.40	8,161.40	31.28	191.68	-63.13	2,583.26	2,667.77	4,922.55	4,701.53	221.01	22.272	
8,450.00	8,218.09	8,195.34	8,194.34	31.34	192.51	-65.65	2,583.26	2,667.77	4,900.41	4,678.46	221.95	22.079	
8,500.00	8,247.62	8,224.87	8,223.87	31.39	193.26	-68.40	2,583.26	2,667.77	4,876.88	4,654.09	222.79	21.890	
8,550.00	8,273.53	8,250.78	8,249.78	31.43	193.91	-71.35	2,583.26	2,667.77	4,852.18	4,628.65	223.53	21.707	
8,600.00	8,295.61	8,272.86	8,271.86	31.45	194.47	-74.46	2,583.26	2,667.77	4,826.54	4,602.36	224.18	21.530	
8,650.00	8,313.70	8,290.95	8,289.95	31.47	194.92	-77.70	2,583.26	2,667.77	4,800.19	4,575.47	224.72	21.361	
8,700.00	8,327.66	8,304.91	8,303.91	31.48	195.27	-81.01	2,583.26	2,667.77	4,773.38	4,548.22	225.16	21.200	
8,750.00	8,337.38	8,314.63	8,313.63	31.48	195.52	-84.33	2,583.26	2,667.77	4,746.34	4,520.85	225.49	21.049	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W02_Burton Flat 7 Federal #002_1529343 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		445-INC-ONLY					Rule Assigned:				Offset Well Error:	0.00 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
8,800.00	8,342.79	8,312.97	8,310.79	31.47	195.65	-87.61	2,583.26	2,667.77	4,719.29	4,493.58	225.71	20.909		
8,837.17	8,344.00	8,314.18	8,312.00	31.46	195.68	-90.00	2,583.26	2,667.77	4,699.31	4,473.51	225.80	20.812		
8,900.00	8,344.00	8,314.18	8,312.00	31.45	195.68	-90.00	2,583.26	2,667.77	4,666.00	4,440.09	225.91	20.654		
9,000.00	8,344.00	8,314.18	8,312.00	31.44	195.68	-90.00	2,583.26	2,667.77	4,614.24	4,388.13	226.11	20.407		
9,100.00	8,344.00	8,314.18	8,312.00	31.44	195.68	-90.00	2,583.26	2,667.77	4,564.09	4,337.75	226.34	20.164		
9,200.00	8,344.00	8,314.18	8,312.00	31.44	195.68	-90.00	2,583.26	2,667.77	4,515.60	4,288.99	226.61	19.927		
9,300.00	8,344.00	8,314.18	8,312.00	31.48	195.68	-90.00	2,583.26	2,667.77	4,468.82	4,241.90	226.92	19.694		
9,400.00	8,344.00	8,314.18	8,312.00	31.62	195.68	-90.00	2,583.26	2,667.77	4,423.81	4,196.55	227.26	19.466		
9,500.00	8,344.00	8,314.18	8,312.00	31.95	195.68	-90.00	2,583.26	2,667.77	4,380.61	4,152.98	227.63	19.244		
9,600.00	8,344.00	8,314.18	8,312.00	32.36	195.68	-90.00	2,583.26	2,667.77	4,339.29	4,111.25	228.04	19.028		
9,700.00	8,344.00	8,314.18	8,312.00	32.82	195.68	-90.00	2,583.26	2,667.77	4,299.91	4,071.41	228.49	18.819		
9,800.00	8,344.00	8,314.18	8,312.00	33.31	195.68	-90.00	2,583.26	2,667.77	4,262.50	4,033.53	228.97	18.616		
9,900.00	8,344.00	8,314.18	8,312.00	33.84	195.68	-90.00	2,583.26	2,667.77	4,227.13	3,997.64	229.49	18.420		
10,000.00	8,344.00	8,314.18	8,312.00	34.39	195.68	-90.00	2,583.26	2,667.77	4,193.84	3,963.81	230.04	18.231		
10,100.00	8,344.00	8,314.18	8,312.00	34.97	195.68	-90.00	2,583.26	2,667.77	4,162.69	3,932.08	230.62	18.050		
10,200.00	8,344.00	8,314.18	8,312.00	35.58	195.68	-90.00	2,583.26	2,667.77	4,133.73	3,902.51	231.22	17.878		
10,300.00	8,344.00	8,314.18	8,312.00	36.21	195.68	-90.00	2,583.26	2,667.77	4,107.00	3,875.14	231.86	17.713		
10,400.00	8,344.00	8,314.18	8,312.00	36.86	195.68	-90.00	2,583.26	2,667.77	4,082.54	3,850.02	232.52	17.558		
10,500.00	8,344.00	8,314.18	8,312.00	37.53	195.68	-90.00	2,583.26	2,667.77	4,060.40	3,827.20	233.20	17.411		
10,600.00	8,344.00	8,314.18	8,312.00	38.23	195.68	-90.00	2,583.26	2,667.77	4,040.62	3,806.71	233.91	17.274		
10,700.00	8,344.00	8,314.18	8,312.00	38.95	195.68	-90.00	2,583.26	2,667.77	4,023.22	3,788.59	234.63	17.147		
10,800.00	8,344.00	8,314.18	8,312.00	39.68	195.68	-90.00	2,583.26	2,667.77	4,008.24	3,772.87	235.37	17.030		
10,900.00	8,344.00	8,314.18	8,312.00	40.43	195.68	-90.00	2,583.26	2,667.77	3,995.71	3,759.60	236.12	16.923		
11,000.00	8,344.00	8,314.18	8,312.00	41.20	195.68	-90.00	2,583.26	2,667.77	3,985.65	3,748.78	236.87	16.826		
11,100.00	8,344.00	8,314.18	8,312.00	41.99	195.68	-90.00	2,583.26	2,667.77	3,978.08	3,740.44	237.64	16.740		
11,200.00	8,344.00	8,314.18	8,312.00	42.79	195.68	-90.00	2,583.26	2,667.77	3,973.01	3,734.61	238.41	16.665		
11,300.00	8,344.00	8,314.18	8,312.00	43.60	195.68	-90.00	2,583.26	2,667.77	3,970.46	3,731.28	239.18	16.601		
11,351.45	8,344.00	8,314.18	8,312.00	44.03	195.68	-90.00	2,583.26	2,667.77	3,970.13	3,730.55	239.57	16.572		
11,400.00	8,344.00	8,314.18	8,312.00	44.43	195.68	-90.00	2,583.26	2,667.77	3,970.42	3,730.48	239.94	16.547		
11,500.00	8,344.00	8,314.18	8,312.00	45.27	195.68	-90.00	2,583.26	2,667.77	3,972.90	3,732.20	240.70	16.505		
11,600.00	8,344.00	8,314.18	8,312.00	46.12	195.68	-90.00	2,583.26	2,667.77	3,977.90	3,736.44	241.46	16.474		
11,700.00	8,344.00	8,314.18	8,312.00	46.98	195.68	-90.00	2,583.26	2,667.77	3,985.40	3,743.19	242.20	16.455		
11,800.00	8,344.00	8,314.18	8,312.00	47.86	195.68	-90.00	2,583.26	2,667.77	3,995.38	3,752.45	242.94	16.446 SF		
11,900.00	8,344.00	8,314.18	8,312.00	48.74	195.68	-90.00	2,583.26	2,667.77	4,007.84	3,764.19	243.65	16.449		
12,000.00	8,344.00	8,314.18	8,312.00	49.63	195.68	-90.00	2,583.26	2,667.77	4,022.75	3,778.39	244.36	16.463		
12,100.00	8,344.00	8,314.18	8,312.00	50.54	195.68	-90.00	2,583.26	2,667.77	4,040.08	3,795.04	245.04	16.487		
12,200.00	8,344.00	8,314.18	8,312.00	51.45	195.68	-90.00	2,583.26	2,667.77	4,059.80	3,814.09	245.71	16.523		
12,300.00	8,344.00	8,314.18	8,312.00	52.37	195.68	-90.00	2,583.26	2,667.77	4,081.87	3,835.51	246.35	16.569		
12,400.00	8,344.00	8,314.18	8,312.00	53.29	195.68	-90.00	2,583.26	2,667.77	4,106.26	3,859.28	246.98	16.626		
12,500.00	8,344.00	8,314.18	8,312.00	54.23	195.68	-90.00	2,583.26	2,667.77	4,132.92	3,885.34	247.58	16.693		
12,600.00	8,344.00	8,314.18	8,312.00	55.17	195.68	-90.00	2,583.26	2,667.77	4,161.82	3,913.66	248.16	16.771		
12,700.00	8,344.00	8,314.18	8,312.00	56.12	195.68	-90.00	2,583.26	2,667.77	4,192.91	3,944.19	248.72	16.858		
12,800.00	8,344.00	8,314.18	8,312.00	57.07	195.68	-90.00	2,583.26	2,667.77	4,226.13	3,976.88	249.25	16.955		
12,900.00	8,344.00	8,314.18	8,312.00	58.03	195.68	-90.00	2,583.26	2,667.77	4,261.44	4,011.68	249.76	17.062		
13,000.00	8,344.00	8,314.18	8,312.00	58.99	195.68	-90.00	2,583.26	2,667.77	4,298.79	4,048.54	250.25	17.178		
13,100.00	8,344.00	8,314.18	8,312.00	59.97	195.68	-90.00	2,583.26	2,667.77	4,338.12	4,087.41	250.71	17.303		
13,200.00	8,344.00	8,314.18	8,312.00	60.94	195.68	-90.00	2,583.26	2,667.77	4,379.39	4,128.24	251.15	17.437		
13,300.00	8,344.00	8,314.18	8,312.00	61.92	195.68	-90.00	2,583.26	2,667.77	4,422.53	4,170.96	251.57	17.580		
13,400.00	8,344.00	8,314.18	8,312.00	62.91	195.68	-90.00	2,583.26	2,667.77	4,467.49	4,215.53	251.96	17.731		
13,500.00	8,344.00	8,314.18	8,312.00	63.90	195.68	-90.00	2,583.26	2,667.77	4,514.22	4,261.88	252.33	17.890		
13,573.64	8,344.00	8,314.18	8,312.00	64.63	195.68	-90.00	2,583.26	2,667.77	4,549.73	4,297.13	252.59	18.012		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W02_Burton Flat 7 Federal #002_1529343 - Inc Only - Inc Only													Offset Site Error: 0.00 usft		
Survey Program: 445-INC-ONLY				Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance		Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
13,576.79	8,344.00	8,314.18	8,312.00	64.66	195.68	-90.00	2,583.26	2,667.77	4,551.27	4,298.67	252.60	18.017			
13,600.00	8,344.00	8,314.18	8,312.00	64.89	195.68	-90.00	2,583.26	2,667.77	4,562.68	4,310.00	252.68	18.057			
13,700.00	8,344.00	8,314.18	8,312.00	65.89	195.68	-90.00	2,583.26	2,667.77	4,612.88	4,359.87	253.01	18.232			
13,800.00	8,344.00	8,314.18	8,312.00	66.89	195.68	-90.00	2,583.26	2,667.77	4,664.68	4,411.36	253.33	18.414			
13,900.00	8,344.00	8,314.18	8,312.00	67.90	195.68	-90.00	2,583.26	2,667.77	4,718.03	4,464.42	253.62	18.603			
14,000.00	8,344.00	8,314.18	8,312.00	68.91	195.68	-90.00	2,583.26	2,667.77	4,772.88	4,518.99	253.89	18.799			
14,100.00	8,344.00	8,314.18	8,312.00	69.92	195.68	-90.00	2,583.26	2,667.77	4,829.18	4,575.04	254.15	19.002			
14,200.00	8,344.00	8,314.18	8,312.00	70.94	195.68	-90.00	2,583.26	2,667.77	4,886.88	4,632.49	254.39	19.211			
14,300.00	8,344.00	8,314.18	8,312.00	71.96	195.68	-90.00	2,583.26	2,667.77	4,945.93	4,691.32	254.61	19.426			
14,400.00	8,344.00	8,314.18	8,312.00	72.98	195.68	-90.00	2,583.26	2,667.77	5,006.27	4,751.45	254.82	19.647			
14,500.00	8,344.00	8,314.18	8,312.00	74.01	195.68	-90.00	2,583.26	2,667.77	5,067.87	4,812.86	255.01	19.873			
14,600.00	8,344.00	8,314.18	8,312.00	75.04	195.68	-90.00	2,583.26	2,667.77	5,130.68	4,875.49	255.19	20.105			
14,700.00	8,344.00	8,314.18	8,312.00	76.07	195.68	-90.00	2,583.26	2,667.77	5,194.66	4,939.30	255.36	20.343			
14,800.00	8,344.00	8,314.18	8,312.00	77.10	195.68	-90.00	2,583.26	2,667.77	5,259.76	5,004.25	255.51	20.585			
14,900.00	8,344.00	8,314.18	8,312.00	78.14	195.68	-90.00	2,583.26	2,667.77	5,325.94	5,070.29	255.66	20.832			
15,000.00	8,344.00	8,314.18	8,312.00	79.17	195.68	-90.00	2,583.26	2,667.77	5,393.17	5,137.38	255.79	21.084			
15,100.00	8,344.00	8,314.18	8,312.00	80.21	195.68	-90.00	2,583.26	2,667.77	5,461.40	5,205.48	255.91	21.341			
15,200.00	8,344.00	8,314.18	8,312.00	81.26	195.68	-90.00	2,583.26	2,667.77	5,530.59	5,274.56	256.03	21.602			
15,300.00	8,344.00	8,314.18	8,312.00	82.30	195.68	-90.00	2,583.26	2,667.77	5,600.72	5,344.58	256.13	21.867			
15,400.00	8,344.00	8,314.18	8,312.00	83.35	195.68	-90.00	2,583.26	2,667.77	5,671.74	5,415.51	256.23	22.136			
15,500.00	8,344.00	8,314.18	8,312.00	84.40	195.68	-90.00	2,583.26	2,667.77	5,743.62	5,487.30	256.32	22.408			
15,600.00	8,344.00	8,314.18	8,312.00	85.45	195.68	-90.00	2,583.26	2,667.77	5,816.34	5,559.94	256.40	22.685			
15,700.00	8,344.00	8,314.18	8,312.00	86.50	195.68	-90.00	2,583.26	2,667.77	5,889.85	5,633.38	256.47	22.965			
15,800.00	8,344.00	8,314.18	8,312.00	87.55	195.68	-90.00	2,583.26	2,667.77	5,964.14	5,707.60	256.54	23.248			
15,900.00	8,344.00	8,314.18	8,312.00	88.61	195.68	-90.00	2,583.26	2,667.77	6,039.16	5,782.56	256.60	23.535			
16,000.00	8,344.00	8,314.18	8,312.00	89.67	195.68	-90.00	2,583.26	2,667.77	6,114.91	5,858.25	256.66	23.825			
16,100.00	8,344.00	8,314.18	8,312.00	90.72	195.68	-90.00	2,583.26	2,667.77	6,191.34	5,934.63	256.71	24.118			
16,200.00	8,344.00	8,314.18	8,312.00	91.78	195.68	-90.00	2,583.26	2,667.77	6,268.43	6,011.67	256.76	24.414			
16,300.00	8,344.00	8,314.18	8,312.00	92.85	195.68	-90.00	2,583.26	2,667.77	6,346.17	6,089.36	256.80	24.712			
16,400.00	8,344.00	8,314.18	8,312.00	93.91	195.68	-90.00	2,583.26	2,667.77	6,424.52	6,167.68	256.84	25.013			
16,500.00	8,344.00	8,314.18	8,312.00	94.97	195.68	-90.00	2,583.26	2,667.77	6,503.46	6,246.58	256.88	25.317			
16,600.00	8,344.00	8,314.18	8,312.00	96.04	195.68	-90.00	2,583.26	2,667.77	6,582.98	6,326.07	256.91	25.624			
16,700.00	8,344.00	8,314.18	8,312.00	97.11	195.68	-90.00	2,583.26	2,667.77	6,663.05	6,406.11	256.94	25.932			
16,800.00	8,344.00	8,314.18	8,312.00	98.17	195.68	-90.00	2,583.26	2,667.77	6,743.65	6,486.68	256.97	26.243			
16,900.00	8,344.00	8,314.18	8,312.00	99.24	195.68	-90.00	2,583.26	2,667.77	6,824.76	6,567.77	256.99	26.557			
17,000.00	8,344.00	8,314.18	8,312.00	100.31	195.68	-90.00	2,583.26	2,667.77	6,906.37	6,649.36	257.01	26.872			
17,100.00	8,344.00	8,314.18	8,312.00	101.39	195.68	-90.00	2,583.26	2,667.77	6,988.46	6,731.42	257.03	27.189			
17,200.00	8,344.00	8,314.18	8,312.00	102.46	195.68	-90.00	2,583.26	2,667.77	7,071.00	6,813.96	257.05	27.508			
17,300.00	8,344.00	8,314.18	8,312.00	103.53	195.68	-90.00	2,583.26	2,667.77	7,154.00	6,896.93	257.06	27.830			
17,400.00	8,344.00	8,314.18	8,312.00	104.61	195.68	-90.00	2,583.26	2,667.77	7,237.42	6,980.34	257.08	28.152			
17,500.00	8,344.00	8,314.18	8,312.00	105.68	195.68	-90.00	2,583.26	2,667.77	7,321.26	7,064.17	257.09	28.477			
17,600.00	8,344.00	8,314.18	8,312.00	106.76	195.68	-90.00	2,583.26	2,667.77	7,405.50	7,148.40	257.10	28.804			
17,700.00	8,344.00	8,314.18	8,312.00	107.84	195.68	-90.00	2,583.26	2,667.77	7,490.13	7,233.01	257.11	29.131			
17,800.00	8,344.00	8,314.18	8,312.00	108.92	195.68	-90.00	2,583.26	2,667.77	7,575.13	7,318.01	257.12	29.461			
17,900.00	8,344.00	8,314.18	8,312.00	109.99	195.68	-90.00	2,583.26	2,667.77	7,660.49	7,403.36	257.13	29.792			
18,000.00	8,344.00	8,314.18	8,312.00	111.08	195.68	-90.00	2,583.26	2,667.77	7,746.21	7,489.07	257.14	30.124			
18,100.00	8,344.00	8,314.18	8,312.00	112.16	195.68	-90.00	2,583.26	2,667.77	7,832.26	7,575.11	257.15	30.458			
18,200.00	8,344.00	8,314.18	8,312.00	113.24	195.68	-90.00	2,583.26	2,667.77	7,918.64	7,661.49	257.16	30.793			
18,300.00	8,344.00	8,314.18	8,312.00	114.32	195.68	-90.00	2,583.26	2,667.77	8,005.34	7,748.18	257.16	31.129			
18,400.00	8,344.00	8,314.18	8,312.00	115.40	195.68	-90.00	2,583.26	2,667.77	8,092.35	7,835.18	257.17	31.467			
18,500.00	8,344.00	8,314.18	8,312.00	116.49	195.68	-90.00	2,583.26	2,667.77	8,179.65	7,922.47	257.18	31.805			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W02_Burton Flat 7 Federal #002_1529343 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		445-INC-ONLY										Offset Well Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:				Warning	
		Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
18,600.00	8,344.00	8,314.18	8,312.00	117.57	195.68	-90.00	2,583.26	2,667.77	8,267.24	8,010.06	257.18	32.145		
18,700.00	8,344.00	8,314.18	8,312.00	118.66	195.68	-90.00	2,583.26	2,667.77	8,355.11	8,097.92	257.19	32.486		
18,800.00	8,344.00	8,314.18	8,312.00	119.74	195.68	-90.00	2,583.26	2,667.77	8,443.25	8,186.05	257.20	32.828		
18,892.65	8,344.00	8,314.18	8,312.00	120.75	195.68	-90.00	2,583.26	2,667.77	8,525.14	8,267.94	257.20	33.146		



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W03_Burton Flat 7 Federal #003_153337 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 380-INC-ONLY												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Minimum		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
0.00	0.00	0.00	0.00	0.00	0.00	93.11	-71.67	1,319.53	1,322.05				
100.00	100.00	61.00	61.00	0.13	1.20	93.11	-71.67	1,319.53	1,321.47	1,320.15	1.33	995.605	
200.00	200.00	161.00	161.00	0.48	3.17	93.11	-71.67	1,319.53	1,321.47	1,317.82	3.66	361.485	
300.00	300.00	261.00	261.00	0.84	5.14	93.11	-71.67	1,319.53	1,321.47	1,315.49	5.98	220.832	
400.00	400.00	361.00	361.00	1.20	7.11	93.11	-71.67	1,319.53	1,321.47	1,313.16	8.31	158.976	
500.00	500.00	461.01	461.00	1.56	9.14	93.11	-71.67	1,319.53	1,321.47	1,310.77	10.70	123.499	
600.00	600.00	561.01	561.00	1.92	11.18	93.11	-71.67	1,319.53	1,321.47	1,308.37	13.10	100.861 CC	
700.00	699.99	660.93	660.91	2.26	13.23	-102.98	-70.90	1,319.53	1,321.73	1,306.24	15.48	85.357	
800.00	799.91	760.69	760.67	2.59	15.26	-103.13	-71.14	1,319.53	1,322.63	1,304.77	17.85	74.081	
900.00	899.69	860.35	860.32	2.93	17.30	-103.36	-71.64	1,319.53	1,324.15	1,303.92	20.23	65.461	
1,000.00	999.27	960.34	960.27	3.28	19.27	-103.71	-71.67	1,319.53	1,326.30	1,303.76	22.54	58.832	
1,100.00	1,098.57	1,059.64	1,059.57	3.62	21.23	-104.16	-71.67	1,319.53	1,329.15	1,304.30	24.85	53.491	
1,200.00	1,197.54	1,158.56	1,158.48	3.98	23.18	-104.74	-70.68	1,319.53	1,332.74	1,305.59	27.15	49.089	
1,300.00	1,296.09	1,257.13	1,257.05	4.33	25.12	-105.35	-71.04	1,319.53	1,337.20	1,307.75	29.45	45.407	
1,400.00	1,394.16	1,355.27	1,355.16	4.70	27.04	-106.03	-71.67	1,319.53	1,342.58	1,310.84	31.74	42.301	
1,500.00	1,491.70	1,452.81	1,452.70	5.07	28.89	-106.82	-71.67	1,319.53	1,348.96	1,315.00	33.96	39.724	
1,512.42	1,503.77	1,464.88	1,464.77	5.12	29.12	-106.93	-71.67	1,319.53	1,349.83	1,315.60	34.23	39.430	
1,600.00	1,588.86	1,549.97	1,549.86	5.45	30.74	-107.74	-71.67	1,319.53	1,356.17	1,320.00	36.18	37.489	
1,700.00	1,686.02	1,647.22	1,647.11	5.83	32.58	-108.69	-71.19	1,319.53	1,363.78	1,325.39	38.40	35.519	
1,800.00	1,783.18	1,744.59	1,744.47	6.21	34.43	-109.59	-71.38	1,319.53	1,371.73	1,331.11	40.62	33.768	
1,900.00	1,880.34	1,841.48	1,841.34	6.60	36.28	-110.48	-71.67	1,319.53	1,380.02	1,337.17	42.85	32.204	
2,000.00	1,977.50	1,938.64	1,938.50	6.99	38.19	-111.37	-71.67	1,319.53	1,388.68	1,343.54	45.15	30.759	
2,100.00	2,074.66	2,035.80	2,035.66	7.38	40.11	-112.25	-71.67	1,319.53	1,397.70	1,350.25	47.44	29.461	
2,200.00	2,171.82	2,133.23	2,133.09	7.77	42.03	-113.16	-70.88	1,319.53	1,407.16	1,357.41	49.74	28.288	
2,300.00	2,268.99	2,230.97	2,230.82	8.16	43.95	-114.01	-71.14	1,319.53	1,416.82	1,364.76	52.05	27.219	
2,400.00	2,366.15	2,328.83	2,328.68	8.56	45.88	-114.85	-71.65	1,319.53	1,426.75	1,372.39	54.36	26.245	
2,500.00	2,463.31	2,424.49	2,424.31	8.95	47.77	-115.67	-71.67	1,319.53	1,437.08	1,380.45	56.63	25.377	
2,600.00	2,560.47	2,521.65	2,521.47	9.35	49.68	-116.49	-71.67	1,319.53	1,447.73	1,388.80	58.93	24.569	
2,700.00	2,657.63	2,619.20	2,619.01	9.75	51.60	-117.34	-70.92	1,319.53	1,458.83	1,397.60	61.23	23.826	
2,800.00	2,754.79	2,717.28	2,717.08	10.14	53.53	-118.14	-71.18	1,319.53	1,470.04	1,406.50	63.54	23.135	
2,900.00	2,851.95	2,813.17	2,812.95	10.54	55.42	-118.90	-71.67	1,319.53	1,481.47	1,415.66	65.81	22.511	
3,000.00	2,949.11	2,910.33	2,910.11	10.94	57.41	-119.67	-71.67	1,319.53	1,493.30	1,425.12	68.18	21.904	
3,100.00	3,046.27	3,007.49	3,007.27	11.34	59.39	-120.44	-71.67	1,319.53	1,505.41	1,434.87	70.54	21.341	
3,200.00	3,143.43	3,104.65	3,104.43	11.74	61.37	-121.19	-71.67	1,319.53	1,517.79	1,444.89	72.90	20.820	
3,300.00	3,240.59	3,202.12	3,201.89	12.14	63.36	-121.98	-70.53	1,319.53	1,530.76	1,455.49	75.27	20.337	
3,400.00	3,337.75	3,300.15	3,299.91	12.54	65.36	-122.71	-70.69	1,319.53	1,543.63	1,465.98	77.65	19.880	
3,500.00	3,434.91	3,398.26	3,398.02	12.94	67.37	-123.42	-71.02	1,319.53	1,556.70	1,476.67	80.03	19.452	
3,600.00	3,532.07	3,496.46	3,496.22	13.34	69.37	-124.12	-71.54	1,319.53	1,569.95	1,487.54	82.41	19.050	
3,700.00	3,629.23	3,590.54	3,590.23	13.74	71.40	-124.79	-71.67	1,319.53	1,583.54	1,498.73	84.81	18.671	
3,800.00	3,726.39	3,687.70	3,687.39	14.14	73.53	-125.47	-71.67	1,319.53	1,597.42	1,510.10	87.32	18.295	
3,900.00	3,823.55	3,785.42	3,785.10	14.54	75.67	-126.18	-70.64	1,319.53	1,611.90	1,522.07	89.83	17.944	
4,000.00	3,920.72	3,884.77	3,884.45	14.94	77.85	-126.85	-70.91	1,319.53	1,626.14	1,533.75	92.38	17.602	
4,100.00	4,017.88	3,984.31	3,983.98	15.35	80.03	-127.49	-71.54	1,319.53	1,640.46	1,545.52	94.94	17.279	
4,200.00	4,115.04	4,076.44	4,076.04	15.75	82.05	-128.10	-71.67	1,319.53	1,655.15	1,557.82	97.33	17.005	
4,300.00	4,212.20	4,173.60	4,173.20	16.15	84.19	-128.72	-71.67	1,319.53	1,670.11	1,570.27	99.84	16.728	
4,400.00	4,309.36	4,271.24	4,270.83	16.55	86.34	-129.39	-70.29	1,319.53	1,685.84	1,583.48	102.35	16.471	
4,500.00	4,406.52	4,371.51	4,371.08	16.96	88.54	-130.00	-70.57	1,319.53	1,701.09	1,596.16	104.93	16.212	
4,600.00	4,503.68	4,471.98	4,471.55	17.36	90.75	-130.60	-71.29	1,319.53	1,716.34	1,608.83	107.51	15.964	
4,700.00	4,600.84	4,562.34	4,561.84	17.76	92.74	-131.13	-71.67	1,319.53	1,731.89	1,622.03	109.86	15.764	
4,800.00	4,698.00	4,659.50	4,659.00	18.16	94.88	-131.70	-71.67	1,319.53	1,747.79	1,635.42	112.37	15.554	
4,900.00	4,795.16	4,756.91	4,756.40	18.57	97.02	-132.30	-70.64	1,319.53	1,764.35	1,649.46	114.88	15.358	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W03_Burton Flat 7 Federal #003_1533337 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 380-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,892.32	4,857.13	4,856.61	18.97	99.23	-132.86	-70.85	1,319.53	1,780.51	1,663.05	117.46	15.158	
5,100.00	4,989.48	4,957.52	4,957.00	19.37	101.44	-133.41	-71.43	1,319.53	1,796.66	1,676.62	120.04	14.967	
5,200.00	5,086.64	5,048.23	5,047.64	19.78	103.64	-133.90	-71.67	1,319.53	1,813.10	1,690.51	122.60	14.789	
5,300.00	5,183.80	5,146.41	5,145.81	20.18	106.12	-134.46	-70.89	1,319.53	1,830.21	1,704.77	125.45	14.589	
5,400.00	5,280.96	5,250.86	5,250.25	20.58	108.76	-135.00	-71.42	1,319.53	1,846.85	1,718.39	128.46	14.377	
5,500.00	5,378.12	5,339.83	5,339.12	20.99	111.41	-135.45	-71.67	1,319.53	1,863.74	1,732.28	131.46	14.177	
5,600.00	5,475.28	5,439.27	5,438.54	21.39	114.53	-136.00	-70.44	1,319.53	1,881.54	1,746.59	134.95	13.942	
5,700.00	5,572.45	5,549.80	5,549.04	21.79	118.01	-136.53	-71.44	1,319.53	1,898.41	1,759.60	138.81	13.677	
5,800.00	5,669.61	5,631.68	5,630.61	22.20	120.84	-136.92	-71.67	1,319.53	1,915.67	1,773.69	141.98	13.492	
5,900.00	5,766.77	5,728.91	5,727.77	22.60	123.97	-137.40	-71.67	1,319.53	1,933.25	1,787.77	145.47	13.289	
6,000.00	5,863.93	5,826.15	5,824.93	23.00	127.07	-137.86	-71.67	1,319.53	1,950.95	1,802.01	148.94	13.099	
6,100.00	5,961.09	5,923.44	5,922.09	23.41	130.32	-138.32	-71.67	1,319.53	1,968.78	1,816.23	152.55	12.906	
6,200.00	6,058.25	6,020.73	6,019.25	23.81	133.73	-138.77	-71.67	1,319.53	1,986.74	1,830.41	156.32	12.709	
6,300.00	6,155.41	6,117.99	6,116.41	24.22	136.97	-139.21	-71.67	1,319.53	2,004.81	1,844.89	159.92	12.536	
6,400.00	6,252.57	6,215.22	6,213.57	24.62	139.98	-139.64	-71.67	1,319.53	2,023.00	1,859.71	163.29	12.389	
6,500.00	6,349.73	6,312.47	6,310.73	25.02	143.07	-140.06	-71.67	1,319.53	2,041.30	1,874.55	166.75	12.242	
6,600.00	6,446.89	6,437.44	6,435.66	25.43	147.06	-140.60	-71.78	1,319.53	2,059.84	1,888.71	171.13	12.037	
6,700.00	6,544.05	6,506.92	6,505.05	25.83	149.22	-140.89	-71.67	1,319.53	2,078.22	1,904.61	173.61	11.970	
6,753.71	6,596.23	6,559.16	6,557.23	26.05	150.69	-141.11	-71.67	1,319.53	2,088.21	1,912.93	175.28	11.913	
6,800.00	6,641.28	6,604.22	6,602.28	26.23	151.91	-141.37	-71.67	1,319.53	2,096.63	1,919.95	176.67	11.867	
6,900.00	6,739.00	6,706.10	6,704.12	26.63	154.59	-141.91	-71.33	1,319.53	2,113.60	1,933.89	179.71	11.761	
7,000.00	6,837.24	6,800.27	6,798.24	27.02	157.05	-142.33	-71.67	1,319.53	2,128.20	1,945.68	182.52	11.660	
7,100.00	6,935.94	6,899.02	6,896.94	27.40	159.53	-142.71	-71.67	1,319.53	2,141.01	1,955.65	185.36	11.551	
7,200.00	7,035.03	7,006.65	7,004.57	27.77	161.92	-143.05	-71.38	1,319.53	2,151.98	1,963.87	188.11	11.440	
7,300.00	7,134.43	7,097.54	7,095.43	28.13	163.76	-143.27	-71.67	1,319.53	2,160.50	1,970.21	190.29	11.354	
7,400.00	7,234.09	7,197.21	7,195.09	28.49	165.67	-143.46	-71.67	1,319.53	2,167.14	1,974.60	192.55	11.255	
7,500.00	7,333.93	7,297.29	7,295.17	28.83	167.59	-143.60	-71.46	1,319.53	2,171.83	1,977.01	194.82	11.148	
7,600.00	7,433.88	7,397.01	7,394.88	29.17	169.54	-143.66	-71.67	1,319.53	2,174.14	1,977.04	197.10	11.030	
7,666.13	7,500.00	7,463.14	7,461.00	29.38	171.33	52.33	-71.67	1,319.53	2,174.60	1,975.49	199.11	10.922	
7,700.00	7,533.87	7,502.07	7,499.93	29.48	172.39	52.33	-71.41	1,319.53	2,174.77	1,974.50	200.28	10.859	
7,800.00	7,633.87	7,597.08	7,594.87	29.77	175.12	52.33	-71.67	1,319.53	2,174.60	1,971.30	203.31	10.696	
7,900.00	7,733.87	7,737.00	7,734.72	30.06	179.34	52.35	-72.45	1,319.53	2,174.49	1,966.64	207.86	10.462	
7,901.94	7,735.82	7,740.04	7,737.75	30.06	179.43	52.35	-72.54	1,319.53	2,174.46	1,966.50	207.95	10.456	
7,937.17	7,771.04	7,734.36	7,732.04	30.17	179.12	52.33	-71.67	1,319.53	2,174.60	1,966.87	207.73	10.469	
7,950.00	7,783.87	7,747.20	7,744.87	30.21	179.44	-37.42	-71.67	1,319.53	2,174.49	1,966.40	208.09	10.450	
8,000.00	7,833.75	7,801.13	7,798.79	30.36	180.80	-37.65	-71.10	1,319.53	2,172.23	1,962.61	209.61	10.363	
8,050.00	7,883.15	7,867.81	7,865.47	30.50	182.48	-38.20	-71.73	1,319.53	2,165.89	1,954.43	211.46	10.243	
8,100.00	7,931.69	7,895.07	7,892.69	30.64	183.20	-38.93	-71.67	1,319.53	2,156.39	1,944.09	212.30	10.157	
8,150.00	7,979.01	7,959.33	7,956.94	30.78	184.88	-40.14	-71.76	1,319.53	2,143.71	1,929.57	214.14	10.011	
8,200.00	8,024.75	7,988.17	7,985.75	30.90	185.63	-41.46	-71.67	1,319.53	2,127.86	1,912.85	215.01	9.897	
8,250.00	8,068.56	8,031.98	8,029.55	31.01	186.78	-43.26	-70.98	1,319.53	2,109.49	1,893.21	216.27	9.754	
8,300.00	8,110.10	8,090.54	8,088.11	31.12	188.31	-45.63	-71.35	1,319.53	2,087.73	1,869.79	217.94	9.580	
8,350.00	8,149.07	8,112.55	8,110.07	31.20	188.89	-47.97	-71.67	1,319.53	2,063.31	1,844.72	218.59	9.439	
8,400.00	8,185.15	8,148.63	8,146.15	31.28	189.80	-50.96	-71.67	1,319.53	2,036.86	1,817.28	219.59	9.276	
8,450.00	8,218.09	8,181.57	8,179.09	31.34	190.63	-54.39	-71.67	1,319.53	2,008.40	1,787.90	220.50	9.109	
8,500.00	8,247.62	8,211.10	8,208.62	31.39	191.37	-58.26	-71.67	1,319.53	1,978.20	1,756.89	221.31	8.939	
8,550.00	8,273.53	8,237.01	8,234.53	31.43	192.02	-62.53	-71.67	1,319.53	1,946.60	1,724.57	222.03	8.767	
8,600.00	8,295.61	8,261.46	8,258.97	31.45	192.64	-67.23	-70.99	1,319.53	1,914.38	1,691.67	222.71	8.596	
8,650.00	8,313.70	8,281.85	8,279.36	31.47	193.15	-72.18	-71.05	1,319.53	1,880.92	1,657.64	223.28	8.424	
8,700.00	8,327.66	8,297.59	8,295.10	31.48	193.55	-77.23	-71.11	1,319.53	1,847.04	1,623.31	223.73	8.256	
8,750.00	8,337.38	8,308.55	8,306.06	31.48	193.82	-82.22	-71.17	1,319.53	1,813.09	1,589.03	224.06	8.092	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W03_Burton Flat 7 Federal #003_153337 - Inc Only - Inc Only											Offset Site Error:	0.00 usft
Survey Program: 380-INC-ONLY											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
8,800.00	8,342.79	8,314.65	8,312.16	31.47	193.98	-87.02	-71.21	1,319.53	1,779.42	1,555.16	224.27	7.934
8,837.17	8,344.00	8,316.01	8,313.52	31.46	194.01	-90.37	-71.22	1,319.53	1,754.77	1,530.43	224.34	7.822
8,900.00	8,344.00	8,316.01	8,313.52	31.45	194.01	-90.37	-71.22	1,319.53	1,714.09	1,489.67	224.42	7.638
9,000.00	8,344.00	8,316.01	8,313.51	31.44	194.01	-90.37	-71.22	1,319.53	1,652.22	1,427.65	224.56	7.357
9,100.00	8,344.00	8,316.00	8,313.51	31.44	194.01	-90.37	-71.22	1,319.53	1,594.22	1,369.46	224.75	7.093
9,200.00	8,344.00	8,316.00	8,313.51	31.44	194.01	-90.37	-71.22	1,319.53	1,540.53	1,315.55	224.99	6.847
9,300.00	8,344.00	8,316.00	8,313.50	31.48	194.01	-90.37	-71.22	1,319.53	1,491.63	1,266.36	225.27	6.622
9,400.00	8,344.00	8,315.99	8,313.50	31.62	194.01	-90.37	-71.22	1,319.53	1,447.99	1,222.39	225.60	6.418
9,500.00	8,344.00	8,315.99	8,313.50	31.95	194.01	-90.37	-71.22	1,319.53	1,410.10	1,184.13	225.97	6.240
9,600.00	8,344.00	8,315.99	8,313.49	32.36	194.01	-90.37	-71.22	1,319.53	1,378.44	1,152.04	226.39	6.089
9,700.00	8,344.00	8,315.98	8,313.49	32.82	194.01	-90.37	-71.22	1,319.53	1,353.44	1,126.59	226.85	5.966
9,800.00	8,344.00	8,315.98	8,313.49	33.31	194.01	-90.37	-71.22	1,319.53	1,335.48	1,108.16	227.32	5.875
9,900.00	8,344.00	8,315.98	8,313.48	33.84	194.01	-90.37	-71.22	1,319.53	1,324.85	1,097.04	227.81	5.816
9,991.44	8,344.00	8,315.97	8,313.48	34.34	194.01	-90.37	-71.22	1,319.53	1,321.69	1,093.44	228.25	5.791
10,000.00	8,344.00	8,315.97	8,313.48	34.39	194.01	-90.37	-71.22	1,319.53	1,321.72	1,093.43	228.29	5.790 ES, SF
10,100.00	8,344.00	8,315.97	8,313.48	34.97	194.01	-90.37	-71.22	1,319.53	1,326.14	1,097.40	228.74	5.798
10,200.00	8,344.00	8,315.97	8,313.47	35.58	194.01	-90.37	-71.22	1,319.53	1,338.04	1,108.88	229.16	5.839
10,300.00	8,344.00	8,315.96	8,313.47	36.21	194.01	-90.37	-71.22	1,319.53	1,357.23	1,127.69	229.54	5.913
10,400.00	8,344.00	8,315.96	8,313.47	36.86	194.01	-90.37	-71.22	1,319.53	1,383.40	1,153.54	229.86	6.018
10,500.00	8,344.00	8,315.96	8,313.47	37.53	194.01	-90.37	-71.22	1,319.53	1,416.16	1,186.03	230.12	6.154
10,600.00	8,344.00	8,315.95	8,313.46	38.23	194.01	-90.37	-71.22	1,319.53	1,455.06	1,224.73	230.34	6.317
10,700.00	8,344.00	8,315.95	8,313.46	38.95	194.01	-90.37	-71.22	1,319.53	1,499.64	1,269.14	230.50	6.506
10,800.00	8,344.00	8,315.95	8,313.46	39.68	194.01	-90.37	-71.22	1,319.53	1,549.40	1,318.78	230.62	6.718
10,900.00	8,344.00	8,315.95	8,313.45	40.43	194.01	-90.37	-71.22	1,319.53	1,603.85	1,373.16	230.70	6.952
11,000.00	8,344.00	8,315.94	8,313.45	41.20	194.01	-90.37	-71.22	1,319.53	1,662.55	1,431.80	230.74	7.205
11,100.00	8,344.00	8,315.94	8,313.45	41.99	194.01	-90.37	-71.22	1,319.53	1,725.04	1,494.28	230.76	7.475
11,200.00	8,344.00	8,315.94	8,313.44	42.79	194.01	-90.37	-71.22	1,319.53	1,790.95	1,560.18	230.76	7.761
11,300.00	8,344.00	8,315.93	8,313.44	43.60	194.01	-90.37	-71.22	1,319.53	1,859.89	1,629.15	230.75	8.060
11,400.00	8,344.00	8,315.93	8,313.44	44.43	194.01	-90.37	-71.22	1,319.53	1,931.56	1,700.84	230.72	8.372
11,500.00	8,344.00	8,315.93	8,313.43	45.27	194.01	-90.37	-71.22	1,319.53	2,005.65	1,774.97	230.68	8.695
11,600.00	8,344.00	8,315.92	8,313.43	46.12	194.01	-90.37	-71.22	1,319.53	2,081.91	1,851.28	230.63	9.027
11,700.00	8,344.00	8,315.92	8,313.43	46.98	194.01	-90.37	-71.22	1,319.53	2,160.10	1,929.52	230.58	9.368
11,800.00	8,344.00	8,315.92	8,313.42	47.86	194.01	-90.37	-71.22	1,319.53	2,240.04	2,009.50	230.53	9.717
11,900.00	8,344.00	8,315.91	8,313.42	48.74	194.01	-90.37	-71.22	1,319.53	2,321.52	2,091.04	230.48	10.073
12,000.00	8,344.00	8,315.91	8,313.42	49.63	194.01	-90.36	-71.22	1,319.53	2,404.41	2,173.98	230.43	10.435
12,100.00	8,344.00	8,315.91	8,313.41	50.54	194.01	-90.36	-71.22	1,319.53	2,488.55	2,258.18	230.38	10.802
12,200.00	8,344.00	8,315.90	8,313.41	51.45	194.01	-90.36	-71.22	1,319.53	2,573.83	2,343.50	230.33	11.175
12,300.00	8,344.00	8,315.90	8,313.41	52.37	194.01	-90.36	-71.22	1,319.53	2,660.14	2,429.85	230.28	11.552
12,400.00	8,344.00	8,315.90	8,313.41	53.29	194.01	-90.36	-71.22	1,319.53	2,747.37	2,517.13	230.24	11.933
12,500.00	8,344.00	8,315.89	8,313.40	54.23	194.01	-90.36	-71.22	1,319.53	2,835.44	2,605.25	230.20	12.317
12,600.00	8,344.00	8,315.89	8,313.40	55.17	194.01	-90.36	-71.22	1,319.53	2,924.29	2,694.13	230.16	12.705
12,700.00	8,344.00	8,315.89	8,313.40	56.12	194.01	-90.36	-71.22	1,319.53	3,013.83	2,783.70	230.13	13.096
12,800.00	8,344.00	8,315.89	8,313.39	57.07	194.01	-90.36	-71.22	1,319.53	3,104.01	2,873.92	230.09	13.490
12,900.00	8,344.00	8,315.88	8,313.39	58.03	194.01	-90.36	-71.22	1,319.53	3,194.78	2,964.71	230.07	13.886
13,000.00	8,344.00	8,315.88	8,313.39	58.99	194.01	-90.36	-71.22	1,319.53	3,286.08	3,056.04	230.04	14.285
13,100.00	8,344.00	8,315.88	8,313.38	59.97	194.01	-90.36	-71.22	1,319.53	3,377.87	3,147.85	230.02	14.685
13,200.00	8,344.00	8,315.87	8,313.38	60.94	194.01	-90.36	-71.22	1,319.53	3,470.12	3,240.12	230.00	15.088
13,300.00	8,344.00	8,315.87	8,313.38	61.92	194.01	-90.36	-71.22	1,319.53	3,562.79	3,332.80	229.98	15.492
13,400.00	8,344.00	8,315.87	8,313.37	62.91	194.01	-90.36	-71.21	1,319.53	3,655.84	3,425.87	229.97	15.897
13,500.00	8,344.00	8,315.86	8,313.37	63.90	194.01	-90.36	-71.21	1,319.53	3,749.25	3,519.29	229.96	16.304
13,573.64	8,344.00	8,315.86	8,313.37	64.63	194.01	-90.36	-71.21	1,319.53	3,818.25	3,588.30	229.95	16.604

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W03_Burton Flat 7 Federal #003_153337 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		380-INC-ONLY				Rule Assigned:				Offset Well Error:		0.00 usft		
Reference		Offset		Semi Major Axis		Highside		Offset Wellbore Centre		Distance		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
13,576.79	8,344.00	8,315.86	8,313.37	64.66	194.01	-90.36	-71.21	1,319.53	3,821.21	3,591.26	229.95	16.617		
13,600.00	8,344.00	8,315.86	8,313.37	64.89	194.01	-90.36	-71.21	1,319.53	3,843.00	3,613.05	229.95	16.712		
13,700.00	8,344.00	8,315.86	8,313.37	65.89	194.01	-90.36	-71.21	1,319.53	3,937.09	3,707.14	229.95	17.122		
13,800.00	8,344.00	8,315.86	8,313.36	66.89	194.01	-90.36	-71.21	1,319.53	4,031.46	3,801.51	229.94	17.532		
13,900.00	8,344.00	8,315.85	8,313.36	67.90	194.01	-90.36	-71.21	1,319.53	4,126.09	3,896.15	229.94	17.944		
14,000.00	8,344.00	8,315.85	8,313.36	68.91	194.01	-90.36	-71.21	1,319.53	4,220.98	3,991.03	229.95	18.356		
14,100.00	8,344.00	8,315.85	8,313.36	69.92	194.01	-90.36	-71.21	1,319.53	4,316.09	4,086.14	229.95	18.770		
14,200.00	8,344.00	8,315.85	8,313.35	70.94	194.01	-90.36	-71.21	1,319.53	4,411.42	4,181.47	229.96	19.184		
14,300.00	8,344.00	8,315.84	8,313.35	71.96	194.01	-90.36	-71.21	1,319.53	4,506.96	4,276.99	229.97	19.598		
14,400.00	8,344.00	8,315.84	8,313.35	72.98	194.01	-90.36	-71.21	1,319.53	4,602.68	4,372.70	229.98	20.013		
14,500.00	8,344.00	8,315.84	8,313.35	74.01	194.01	-90.36	-71.21	1,319.53	4,698.58	4,468.59	229.99	20.429		
14,600.00	8,344.00	8,315.84	8,313.34	75.04	194.01	-90.36	-71.21	1,319.53	4,794.65	4,564.64	230.01	20.846		
14,700.00	8,344.00	8,315.83	8,313.34	76.07	194.01	-90.36	-71.21	1,319.53	4,890.88	4,660.85	230.03	21.262		
14,800.00	8,344.00	8,315.83	8,313.34	77.10	194.01	-90.36	-71.21	1,319.53	4,987.25	4,757.21	230.05	21.679		
14,900.00	8,344.00	8,315.83	8,313.34	78.14	194.01	-90.36	-71.21	1,319.53	5,083.77	4,853.70	230.07	22.097		
15,000.00	8,344.00	8,315.83	8,313.33	79.17	194.01	-90.36	-71.21	1,319.53	5,180.41	4,950.32	230.09	22.515		
15,100.00	8,344.00	8,315.82	8,313.33	80.21	194.01	-90.36	-71.21	1,319.53	5,277.19	5,047.07	230.11	22.933		
15,200.00	8,344.00	8,315.82	8,313.33	81.26	194.01	-90.36	-71.21	1,319.53	5,374.08	5,143.94	230.14	23.351		
15,300.00	8,344.00	8,315.82	8,313.33	82.30	194.01	-90.36	-71.21	1,319.53	5,471.08	5,240.91	230.17	23.770		
15,400.00	8,344.00	8,315.82	8,313.32	83.35	194.01	-90.36	-71.21	1,319.53	5,568.19	5,337.99	230.20	24.189		
15,500.00	8,344.00	8,315.81	8,313.32	84.40	194.01	-90.36	-71.21	1,319.53	5,665.40	5,435.17	230.23	24.608		
15,600.00	8,344.00	8,315.81	8,313.32	85.45	194.01	-90.36	-71.21	1,319.53	5,762.70	5,532.44	230.26	25.027		
15,700.00	8,344.00	8,315.81	8,313.32	86.50	194.01	-90.36	-71.21	1,319.53	5,860.09	5,629.80	230.30	25.446		
15,800.00	8,344.00	8,315.81	8,313.32	87.55	194.01	-90.36	-71.21	1,319.53	5,957.58	5,727.24	230.33	25.865		
15,900.00	8,344.00	8,315.81	8,313.31	88.61	194.01	-90.36	-71.21	1,319.53	6,055.14	5,824.77	230.37	26.284		
16,000.00	8,344.00	8,315.80	8,313.31	89.67	194.01	-90.36	-71.21	1,319.53	6,152.78	5,922.37	230.41	26.704		
16,100.00	8,344.00	8,315.80	8,313.31	90.72	194.01	-90.36	-71.21	1,319.53	6,250.50	6,020.05	230.45	27.123		
16,200.00	8,344.00	8,315.80	8,313.31	91.78	194.01	-90.36	-71.21	1,319.53	6,348.29	6,117.80	230.49	27.543		
16,300.00	8,344.00	8,315.80	8,313.30	92.85	194.01	-90.36	-71.21	1,319.53	6,446.14	6,215.61	230.53	27.962		
16,400.00	8,344.00	8,315.79	8,313.30	93.91	194.00	-90.36	-71.21	1,319.53	6,544.06	6,313.49	230.58	28.381		
16,500.00	8,344.00	8,315.79	8,313.30	94.97	194.00	-90.36	-71.21	1,319.53	6,642.04	6,411.42	230.62	28.801		
16,600.00	8,344.00	8,315.79	8,313.30	96.04	194.00	-90.36	-71.21	1,319.53	6,740.08	6,509.42	230.67	29.220		
16,700.00	8,344.00	8,315.79	8,313.29	97.11	194.00	-90.36	-71.21	1,319.53	6,838.18	6,607.47	230.71	29.639		
16,800.00	8,344.00	8,315.78	8,313.29	98.17	194.00	-90.36	-71.21	1,319.53	6,936.33	6,705.57	230.76	30.058		
16,900.00	8,344.00	8,315.78	8,313.29	99.24	194.00	-90.36	-71.21	1,319.53	7,034.54	6,803.73	230.81	30.477		
17,000.00	8,344.00	8,315.78	8,313.29	100.31	194.00	-90.36	-71.21	1,319.53	7,132.79	6,901.93	230.86	30.896		
17,100.00	8,344.00	8,315.78	8,313.28	101.39	194.00	-90.36	-71.21	1,319.53	7,231.10	7,000.18	230.91	31.315		
17,200.00	8,344.00	8,315.77	8,313.28	102.46	194.00	-90.36	-71.21	1,319.53	7,329.44	7,098.48	230.97	31.734		
17,300.00	8,344.00	8,315.77	8,313.28	103.53	194.00	-90.36	-71.21	1,319.53	7,427.84	7,196.82	231.02	32.152		
17,400.00	8,344.00	8,315.77	8,313.28	104.61	194.00	-90.36	-71.21	1,319.53	7,526.27	7,295.19	231.08	32.570		
17,500.00	8,344.00	8,315.77	8,313.27	105.68	194.00	-90.36	-71.21	1,319.53	7,624.75	7,393.61	231.13	32.989		
17,600.00	8,344.00	8,315.76	8,313.27	106.76	194.00	-90.36	-71.21	1,319.53	7,723.26	7,492.07	231.19	33.407		
17,700.00	8,344.00	8,315.76	8,313.27	107.84	194.00	-90.36	-71.21	1,319.53	7,821.81	7,590.57	231.25	33.824		
17,800.00	8,344.00	8,315.76	8,313.27	108.92	194.00	-90.36	-71.21	1,319.53	7,920.40	7,689.10	231.31	34.242		
17,900.00	8,344.00	8,315.76	8,313.26	109.99	194.00	-90.36	-71.21	1,319.53	8,019.03	7,787.66	231.37	34.659		
18,000.00	8,344.00	8,315.75	8,313.26	111.08	194.00	-90.36	-71.21	1,319.53	8,117.68	7,886.25	231.43	35.076		
18,100.00	8,344.00	8,315.75	8,313.26	112.16	194.00	-90.36	-71.21	1,319.53	8,216.37	7,984.88	231.49	35.493		
18,200.00	8,344.00	8,315.75	8,313.26	113.24	194.00	-90.36	-71.21	1,319.53	8,315.09	8,083.54	231.55	35.910		
18,300.00	8,344.00	8,315.75	8,313.26	114.32	194.00	-90.36	-71.21	1,319.53	8,413.84	8,182.23	231.62	36.327		
18,400.00	8,344.00	8,315.75	8,313.25	115.40	194.00	-90.36	-71.21	1,319.53	8,512.63	8,280.94	231.68	36.743		
18,500.00	8,344.00	8,315.74	8,313.25	116.49	194.00	-90.36	-71.21	1,319.53	8,611.43	8,379.69	231.75	37.159		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W03_Burton Flat 7 Federal #003_1533337 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		380-INC-ONLY										Offset Well Error:	0.00 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Rule Assigned:				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
18,600.00	8,344.00	8,315.74	8,313.25	117.57	194.00	-90.36	-71.21	1,319.53	8,710.27	8,478.46	231.81	37.575		
18,700.00	8,344.00	8,315.74	8,313.25	118.66	194.00	-90.36	-71.21	1,319.53	8,809.13	8,577.25	231.88	37.990		
18,800.00	8,344.00	8,315.74	8,313.24	119.74	194.00	-90.36	-71.21	1,319.53	8,908.02	8,676.07	231.95	38.405		
18,892.65	8,344.00	8,315.73	8,313.24	120.75	194.00	-90.36	-71.21	1,319.53	8,999.66	8,767.65	232.01	38.790		



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W04_Burton Flat 7 Federal #004_1533575 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 201-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	6.43	1,911.75	215.39	1,923.96				
100.00	100.00	79.00	79.00	0.13	1.46	6.43	1,911.75	215.39	1,923.85	1,922.26	1.59	1,213.068	
200.00	200.00	179.00	179.00	0.48	3.31	6.43	1,911.75	215.39	1,923.85	1,920.05	3.79	507.230	
300.00	300.00	279.00	279.00	0.84	5.35	6.43	1,911.75	215.39	1,923.85	1,917.65	6.19	310.718	
400.00	400.00	383.63	383.63	1.20	7.54	6.43	1,911.93	215.39	1,924.03	1,915.29	8.74	220.106	
500.00	500.00	479.04	479.00	1.56	9.65	6.43	1,911.75	215.39	1,923.85	1,912.64	11.21	171.622	
600.00	600.00	579.08	579.00	1.92	12.00	6.43	1,911.75	215.39	1,923.85	1,909.93	13.92	138.222 CC	
700.00	699.99	690.94	690.85	2.26	14.57	170.42	1,912.03	215.39	1,925.45	1,908.62	16.83	114.418 ES	
800.00	799.91	779.03	778.91	2.59	16.55	170.43	1,911.75	215.39	1,929.01	1,909.87	19.14	100.785	
900.00	899.69	896.58	896.45	2.93	19.15	170.46	1,911.89	215.39	1,935.68	1,913.60	22.08	87.658	
1,000.00	999.27	978.42	978.27	3.28	20.91	170.47	1,911.75	215.39	1,944.48	1,920.30	24.18	80.411	
1,100.00	1,098.57	1,084.29	1,084.13	3.62	23.16	170.50	1,912.21	215.39	1,956.55	1,929.77	26.78	73.058	
1,200.00	1,197.54	1,176.73	1,176.54	3.98	25.11	170.53	1,911.75	215.39	1,970.23	1,941.15	29.08	67.746	
1,300.00	1,296.09	1,275.28	1,275.09	4.33	27.12	170.57	1,911.75	215.39	1,986.94	1,955.50	31.44	63.193	
1,400.00	1,394.16	1,383.75	1,383.55	4.70	29.34	170.62	1,912.14	215.39	2,006.62	1,972.61	34.01	59.009	
1,500.00	1,491.70	1,470.92	1,470.70	5.07	31.07	170.66	1,911.75	215.39	2,027.99	1,991.91	36.08	56.207	
1,512.42	1,503.77	1,482.99	1,482.77	5.12	31.29	170.67	1,911.75	215.39	2,030.87	1,994.52	36.35	55.865	
1,600.00	1,588.86	1,568.45	1,568.23	5.45	32.89	170.76	1,912.16	215.39	2,051.74	2,013.49	38.25	53.633	
1,700.00	1,686.02	1,677.37	1,677.14	5.83	34.94	170.88	1,911.83	215.39	2,074.82	2,034.18	40.64	51.052	
1,800.00	1,783.18	1,762.42	1,762.18	6.21	36.48	170.97	1,911.75	215.39	2,098.09	2,055.56	42.53	49.336	
1,900.00	1,880.34	1,863.17	1,862.93	6.60	38.29	171.07	1,911.98	215.39	2,121.71	2,077.02	44.69	47.477	
2,000.00	1,977.50	1,956.75	1,956.50	6.99	39.98	171.17	1,911.75	215.39	2,144.87	2,098.15	46.72	45.905	
2,100.00	2,074.66	2,053.91	2,053.66	7.38	41.74	171.26	1,911.75	215.39	2,168.27	2,119.44	48.83	44.403	
2,200.00	2,171.82	2,158.30	2,158.05	7.77	43.63	171.36	1,911.86	215.39	2,191.80	2,140.72	51.07	42.914	
2,300.00	2,268.99	2,248.24	2,247.99	8.16	45.35	171.45	1,911.75	215.39	2,215.08	2,161.93	53.15	41.679	
2,400.00	2,366.15	2,348.23	2,347.97	8.56	47.32	171.54	1,912.00	215.39	2,238.74	2,183.28	55.47	40.362	
2,500.00	2,463.31	2,442.59	2,442.31	8.95	49.18	171.63	1,911.75	215.39	2,261.92	2,204.24	57.68	39.216	
2,600.00	2,560.47	2,548.49	2,548.20	9.35	51.35	171.72	1,912.02	215.39	2,285.63	2,225.43	60.20	37.968	
2,700.00	2,657.63	2,636.93	2,636.63	9.75	53.02	171.80	1,911.75	215.39	2,308.77	2,246.55	62.22	37.106	
2,800.00	2,754.79	2,736.68	2,736.38	10.14	54.76	171.88	1,912.14	215.39	2,332.59	2,268.28	64.32	36.268	
2,900.00	2,851.95	2,847.59	2,847.28	10.54	56.70	171.98	1,911.69	215.39	2,355.64	2,289.03	66.61	35.365	
3,000.00	2,949.11	2,928.41	2,928.11	10.94	57.99	172.04	1,911.75	215.39	2,379.09	2,310.84	68.24	34.861	
3,100.00	3,046.27	3,025.58	3,025.27	11.34	59.60	172.12	1,911.75	215.39	2,402.53	2,332.32	70.21	34.218	
3,200.00	3,143.43	3,122.74	3,122.43	11.74	61.38	172.20	1,911.75	215.39	2,425.98	2,353.64	72.34	33.534	
3,300.00	3,240.59	3,223.17	3,222.86	12.14	63.22	172.27	1,911.84	215.39	2,449.53	2,375.00	74.54	32.863	
3,400.00	3,337.75	3,317.07	3,316.75	12.54	64.99	172.35	1,911.75	215.39	2,472.90	2,396.23	76.67	32.255	
3,500.00	3,434.91	3,414.23	3,413.91	12.94	66.91	172.42	1,911.75	215.39	2,496.36	2,417.43	78.94	31.625	
3,600.00	3,532.07	3,512.41	3,512.08	13.34	68.84	172.49	1,912.48	215.39	2,520.55	2,439.33	81.22	31.032	
3,700.00	3,629.23	3,617.31	3,616.99	13.74	70.91	172.56	1,912.27	215.39	2,543.83	2,460.18	83.65	30.410	
3,800.00	3,726.39	3,722.37	3,722.04	14.14	72.98	172.64	1,911.75	215.39	2,566.83	2,480.74	86.08	29.819	
3,900.00	3,823.55	3,802.91	3,802.55	14.54	74.66	172.69	1,911.75	215.39	2,590.25	2,502.24	88.01	29.431	
4,000.00	3,920.72	3,900.07	3,899.72	14.94	76.48	172.76	1,911.75	215.39	2,613.73	2,523.45	90.28	28.951	
4,100.00	4,017.88	4,007.13	4,006.76	15.35	78.59	172.83	1,912.14	215.39	2,637.62	2,544.87	92.75	28.437	
4,200.00	4,115.04	4,094.42	4,094.04	15.75	80.33	172.89	1,911.75	215.39	2,660.70	2,565.86	94.84	28.053	
4,300.00	4,212.20	4,191.59	4,191.20	16.15	82.45	172.95	1,911.75	215.39	2,684.19	2,586.87	97.32	27.581	
4,400.00	4,309.36	4,288.75	4,288.36	16.55	84.57	173.01	1,911.75	215.39	2,707.69	2,607.89	99.80	27.132	
4,500.00	4,406.52	4,401.22	4,400.80	16.96	87.03	173.08	1,912.82	215.39	2,732.28	2,629.66	102.62	26.625	
4,600.00	4,503.68	4,519.58	4,519.14	17.36	89.61	173.15	1,911.69	215.39	2,754.86	2,649.29	105.57	26.095	
4,700.00	4,600.84	4,580.31	4,579.84	17.76	90.94	173.19	1,911.75	215.39	2,778.18	2,670.95	107.23	25.908	
4,800.00	4,698.00	4,680.64	4,680.16	18.16	93.14	173.25	1,912.20	215.39	2,802.13	2,692.34	109.79	25.523	
4,900.00	4,795.16	4,792.28	4,791.80	18.57	95.58	173.31	1,911.78	215.39	2,825.28	2,712.68	112.60	25.092	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W04_Burton Flat 7 Federal #004_1533575 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 201-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,000.00	4,892.32	4,871.85	4,871.32	18.97	97.49	173.36	1,911.75	215.39	2,848.70	2,733.85	114.85	24.803	
5,100.00	4,989.48	5,003.57	5,003.02	19.37	100.68	173.43	1,911.84	215.39	2,872.51	2,754.09	118.42	24.257	
5,200.00	5,086.64	5,066.24	5,065.64	19.78	102.20	173.47	1,911.75	215.39	2,895.73	2,775.46	120.27	24.077	
5,300.00	5,183.80	5,202.56	5,201.94	20.18	105.51	173.54	1,911.70	215.39	2,919.46	2,795.49	123.97	23.550	
5,400.00	5,280.96	5,260.63	5,259.96	20.58	107.02	173.57	1,911.75	215.39	2,942.76	2,816.96	125.81	23.391	
5,500.00	5,378.12	5,357.86	5,357.12	20.99	109.54	173.62	1,911.75	215.39	2,966.29	2,837.60	128.69	23.051	
5,600.00	5,475.28	5,455.05	5,454.28	21.39	112.50	173.67	1,911.75	215.39	2,989.81	2,857.81	132.00	22.650	
5,700.00	5,572.45	5,552.40	5,551.45	21.79	116.06	173.72	1,911.75	215.39	3,013.33	2,877.42	135.92	22.171	
5,800.00	5,669.61	5,649.96	5,648.61	22.20	120.76	173.77	1,911.75	215.39	3,036.86	2,895.89	140.97	21.542	
5,900.00	5,766.77	5,747.49	5,745.77	22.60	125.62	173.82	1,911.75	215.39	3,060.39	2,914.19	146.20	20.933	
6,000.00	5,863.93	5,844.94	5,842.93	23.00	130.65	173.87	1,911.75	215.39	3,083.92	2,932.34	151.58	20.345	
6,100.00	5,961.09	5,942.44	5,940.09	23.41	135.82	173.91	1,911.75	215.39	3,107.46	2,950.35	157.11	19.779	
6,200.00	6,058.25	6,039.91	6,037.25	23.81	140.07	173.96	1,911.75	215.39	3,130.99	2,969.28	161.72	19.361	
6,300.00	6,155.41	6,137.25	6,134.41	24.22	143.41	174.01	1,911.75	215.39	3,154.53	2,989.12	165.41	19.071	
6,400.00	6,252.57	6,234.49	6,231.57	24.62	146.25	174.05	1,911.75	215.39	3,178.07	3,009.46	168.61	18.848	
6,500.00	6,349.73	6,331.65	6,328.73	25.02	149.00	174.09	1,911.75	215.39	3,201.61	3,029.89	171.72	18.645	
6,600.00	6,446.89	6,427.74	6,424.79	25.43	152.56	174.15	1,912.45	215.39	3,225.97	3,050.30	175.67	18.364	
6,700.00	6,544.05	6,526.12	6,523.05	25.83	154.53	174.18	1,911.75	215.39	3,248.70	3,070.73	177.97	18.255	
6,753.71	6,596.23	6,578.30	6,575.23	26.05	156.17	174.20	1,911.75	215.39	3,261.34	3,081.55	179.80	18.139	
6,800.00	6,641.28	6,623.35	6,620.28	26.23	157.59	174.24	1,911.75	215.39	3,271.97	3,090.59	181.38	18.039	
6,900.00	6,739.00	6,721.46	6,718.34	26.63	162.06	174.32	1,912.22	215.39	3,293.84	3,107.59	186.24	17.686	
7,000.00	6,837.24	6,819.53	6,816.24	27.02	163.71	174.37	1,911.75	215.39	3,311.62	3,123.41	188.22	17.595	
7,100.00	6,935.94	6,918.23	6,914.89	27.40	168.47	174.43	1,911.99	215.39	3,328.44	3,135.07	193.38	17.212	
7,200.00	7,035.03	7,017.44	7,014.03	27.77	169.45	174.46	1,911.75	215.39	3,341.02	3,146.34	194.68	17.162	
7,300.00	7,134.43	7,116.87	7,113.43	28.13	172.29	174.49	1,911.75	215.39	3,351.84	3,153.97	197.87	16.940	
7,400.00	7,234.09	7,216.87	7,213.41	28.49	177.77	174.52	1,911.69	215.39	3,360.42	3,157.67	202.74	16.575	
7,500.00	7,333.93	7,316.49	7,312.93	28.83	178.18	174.54	1,911.75	215.39	3,365.70	3,161.24	204.46	16.461	
7,600.00	7,433.88	7,416.44	7,412.88	29.17	181.13	174.55	1,911.75	215.39	3,368.72	3,160.97	207.76	16.215	
7,666.13	7,500.00	7,526.84	7,523.22	29.38	184.39	10.55	1,912.57	215.39	3,370.39	3,159.12	211.27	15.953	
7,700.00	7,533.87	7,585.07	7,581.42	29.48	186.10	10.56	1,911.59	215.39	3,369.83	3,156.73	213.10	15.813	
7,732.77	7,566.65	7,641.41	7,637.72	29.57	187.77	10.56	1,910.22	215.39	3,369.05	3,154.19	214.86	15.680	
7,800.00	7,633.87	7,616.63	7,612.87	29.77	186.74	10.56	1,911.75	215.39	3,369.29	3,155.28	214.01	15.743	
7,900.00	7,733.87	7,726.61	7,722.84	30.06	189.17	10.55	1,912.67	215.39	3,370.21	3,153.44	216.77	15.548	
7,937.17	7,771.04	7,789.11	7,785.32	30.17	190.54	10.55	1,912.24	215.39	3,369.96	3,151.68	218.28	15.438	
7,950.00	7,783.87	7,810.69	7,806.90	30.21	191.02	-79.21	1,911.98	215.39	3,369.78	3,150.98	218.81	15.401	
8,000.00	7,833.75	7,816.54	7,812.75	30.36	191.15	-79.31	1,911.75	215.39	3,368.65	3,149.59	219.06	15.378	
8,050.00	7,883.15	7,865.96	7,862.15	30.50	192.03	-79.58	1,911.75	215.39	3,367.24	3,147.13	220.10	15.299	
8,100.00	7,931.69	7,914.50	7,910.69	30.64	192.85	-79.98	1,911.75	215.39	3,365.06	3,143.99	221.07	15.222	
8,150.00	7,979.01	7,962.36	7,958.55	30.78	193.65	-80.53	1,912.03	215.39	3,362.46	3,140.45	222.02	15.145	
8,200.00	8,024.75	8,013.80	8,009.99	30.90	194.51	-81.23	1,911.98	215.39	3,358.92	3,135.90	223.03	15.061	
8,250.00	8,068.56	8,063.07	8,059.25	31.01	195.34	-82.04	1,911.85	215.39	3,354.79	3,130.80	223.99	14.977	
8,300.00	8,110.10	8,092.92	8,089.10	31.12	195.87	-82.77	1,911.75	215.39	3,350.24	3,125.60	224.64	14.914	
8,350.00	8,149.07	8,131.89	8,128.07	31.20	196.77	-83.66	1,911.75	215.39	3,345.51	3,119.85	225.66	14.825	
8,400.00	8,185.15	8,167.97	8,164.15	31.28	197.60	-84.57	1,911.75	215.39	3,340.63	3,114.01	226.61	14.741	
8,450.00	8,218.09	8,202.62	8,198.80	31.34	198.41	-85.51	1,911.97	215.39	3,335.93	3,108.40	227.53	14.661	
8,500.00	8,247.62	8,237.01	8,233.18	31.39	199.20	-86.48	1,911.93	215.39	3,331.09	3,102.65	228.44	14.582	
8,550.00	8,273.53	8,267.16	8,263.34	31.43	199.90	-87.39	1,911.85	215.39	3,326.46	3,097.21	229.25	14.510	
8,600.00	8,295.61	8,292.87	8,289.05	31.45	200.49	-88.21	1,911.75	215.39	3,322.17	3,092.22	229.95	14.447	
8,650.00	8,313.70	8,296.57	8,292.70	31.47	200.60	-88.65	1,911.75	215.39	3,318.40	3,088.26	230.14	14.419	
8,700.00	8,327.66	8,310.53	8,306.66	31.48	200.99	-89.20	1,911.75	215.39	3,315.24	3,084.60	230.64	14.374	
8,750.00	8,337.38	8,320.25	8,316.38	31.48	201.27	-89.62	1,911.75	215.39	3,312.72	3,081.71	231.01	14.340	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W04_Burton Flat 7 Federal #004_1533575 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program: 201-INC-ONLY													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Separation Factor		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
8,800.00	8,342.79	8,325.67	8,321.79	31.47	201.42	-89.89	1,911.75	215.39	3,310.90	3,079.65	231.26	14.317		
8,837.17	8,344.00	8,326.87	8,323.00	31.46	201.46	-90.00	1,911.75	215.39	3,310.03	3,078.68	231.36	14.307		
8,896.11	8,344.00	8,326.87	8,323.00	31.46	201.46	-90.00	1,911.75	215.39	3,309.51	3,078.04	231.47	14.298		
8,900.00	8,344.00	8,326.87	8,323.00	31.45	201.46	-90.00	1,911.75	215.39	3,309.51	3,078.04	231.47	14.298		
9,000.00	8,344.00	8,326.87	8,323.00	31.44	201.46	-90.00	1,911.75	215.39	3,311.14	3,079.46	231.68	14.292 SF		
9,100.00	8,344.00	8,326.87	8,323.00	31.44	201.46	-90.00	1,911.75	215.39	3,315.78	3,083.86	231.93	14.297		
9,200.00	8,344.00	8,326.87	8,323.00	31.44	201.46	-90.00	1,911.75	215.39	3,323.43	3,091.23	232.20	14.313		
9,300.00	8,344.00	8,326.87	8,323.00	31.48	201.46	-90.00	1,911.75	215.39	3,334.06	3,101.56	232.50	14.340		
9,400.00	8,344.00	8,326.87	8,323.00	31.62	201.46	-90.00	1,911.75	215.39	3,347.65	3,114.83	232.82	14.379		
9,500.00	8,344.00	8,326.87	8,323.00	31.95	201.46	-90.00	1,911.75	215.39	3,364.15	3,130.99	233.17	14.428		
9,600.00	8,344.00	8,326.87	8,323.00	32.36	201.46	-90.00	1,911.75	215.39	3,383.54	3,150.01	233.53	14.489		
9,700.00	8,344.00	8,326.87	8,323.00	32.82	201.46	-90.00	1,911.75	215.39	3,405.74	3,171.84	233.90	14.561		
9,800.00	8,344.00	8,326.87	8,323.00	33.31	201.46	-90.00	1,911.75	215.39	3,430.72	3,196.43	234.29	14.643		
9,900.00	8,344.00	8,326.87	8,323.00	33.84	201.46	-90.00	1,911.75	215.39	3,458.42	3,223.73	234.69	14.736		
10,000.00	8,344.00	8,326.87	8,323.00	34.39	201.46	-90.00	1,911.75	215.39	3,488.76	3,253.67	235.09	14.840		
10,100.00	8,344.00	8,326.87	8,323.00	34.97	201.46	-90.00	1,911.75	215.39	3,521.68	3,286.18	235.50	14.954		
10,200.00	8,344.00	8,326.87	8,323.00	35.58	201.46	-90.00	1,911.75	215.39	3,557.10	3,321.20	235.90	15.079		
10,300.00	8,344.00	8,326.87	8,323.00	36.21	201.46	-90.00	1,911.75	215.39	3,594.96	3,358.65	236.31	15.213		
10,400.00	8,344.00	8,326.87	8,323.00	36.86	201.46	-90.00	1,911.75	215.39	3,635.18	3,398.47	236.71	15.357		
10,500.00	8,344.00	8,326.87	8,323.00	37.53	201.46	-90.00	1,911.75	215.39	3,677.68	3,440.57	237.11	15.510		
10,600.00	8,344.00	8,326.87	8,323.00	38.23	201.46	-90.00	1,911.75	215.39	3,722.38	3,484.88	237.50	15.673		
10,700.00	8,344.00	8,326.87	8,323.00	38.95	201.46	-90.00	1,911.75	215.39	3,769.20	3,531.31	237.89	15.844		
10,800.00	8,344.00	8,326.87	8,323.00	39.68	201.46	-90.00	1,911.75	215.39	3,818.07	3,579.80	238.26	16.025		
10,900.00	8,344.00	8,326.87	8,323.00	40.43	201.46	-90.00	1,911.75	215.39	3,868.91	3,630.27	238.63	16.213		
11,000.00	8,344.00	8,326.87	8,323.00	41.20	201.46	-90.00	1,911.75	215.39	3,921.63	3,682.64	238.99	16.409		
11,100.00	8,344.00	8,326.87	8,323.00	41.99	201.46	-90.00	1,911.75	215.39	3,976.18	3,736.84	239.34	16.613		
11,200.00	8,344.00	8,326.87	8,323.00	42.79	201.46	-90.00	1,911.75	215.39	4,032.46	3,792.79	239.68	16.825		
11,300.00	8,344.00	8,326.87	8,323.00	43.60	201.46	-90.00	1,911.75	215.39	4,090.42	3,850.42	240.00	17.043		
11,400.00	8,344.00	8,326.87	8,323.00	44.43	201.46	-90.00	1,911.75	215.39	4,149.98	3,909.66	240.32	17.268		
11,500.00	8,344.00	8,326.87	8,323.00	45.27	201.46	-90.00	1,911.75	215.39	4,211.07	3,970.44	240.63	17.500		
11,600.00	8,344.00	8,326.87	8,323.00	46.12	201.46	-90.00	1,911.75	215.39	4,273.63	4,032.70	240.92	17.739		
11,700.00	8,344.00	8,326.87	8,323.00	46.98	201.46	-90.00	1,911.75	215.39	4,337.59	4,096.38	241.21	17.983		
11,800.00	8,344.00	8,326.87	8,323.00	47.86	201.46	-90.00	1,911.75	215.39	4,402.89	4,161.41	241.48	18.233		
11,900.00	8,344.00	8,326.87	8,323.00	48.74	201.46	-90.00	1,911.75	215.39	4,469.48	4,227.73	241.74	18.488		
12,000.00	8,344.00	8,326.87	8,323.00	49.63	201.46	-90.00	1,911.75	215.39	4,537.29	4,295.29	242.00	18.749		
12,100.00	8,344.00	8,326.87	8,323.00	50.54	201.46	-90.00	1,911.75	215.39	4,606.27	4,364.03	242.24	19.015		
12,200.00	8,344.00	8,326.87	8,323.00	51.45	201.46	-90.00	1,911.75	215.39	4,676.38	4,433.90	242.48	19.286		
12,300.00	8,344.00	8,326.87	8,323.00	52.37	201.46	-90.00	1,911.75	215.39	4,747.56	4,504.86	242.70	19.561		
12,400.00	8,344.00	8,326.87	8,323.00	53.29	201.46	-90.00	1,911.75	215.39	4,819.76	4,576.84	242.92	19.841		
12,500.00	8,344.00	8,326.87	8,323.00	54.23	201.46	-90.00	1,911.75	215.39	4,892.94	4,649.81	243.13	20.125		
12,600.00	8,344.00	8,326.87	8,323.00	55.17	201.46	-90.00	1,911.75	215.39	4,967.06	4,723.72	243.33	20.412		
12,700.00	8,344.00	8,326.87	8,323.00	56.12	201.46	-90.00	1,911.75	215.39	5,042.07	4,798.54	243.53	20.704		
12,800.00	8,344.00	8,326.87	8,323.00	57.07	201.46	-90.00	1,911.75	215.39	5,117.93	4,874.21	243.72	21.000		
12,900.00	8,344.00	8,326.87	8,323.00	58.03	201.46	-90.00	1,911.75	215.39	5,194.61	4,950.72	243.90	21.298		
13,000.00	8,344.00	8,326.87	8,323.00	58.99	201.46	-90.00	1,911.75	215.39	5,272.07	5,028.00	244.07	21.601		
13,100.00	8,344.00	8,326.87	8,323.00	59.97	201.46	-90.00	1,911.75	215.39	5,350.29	5,106.05	244.24	21.906		
13,200.00	8,344.00	8,326.87	8,323.00	60.94	201.46	-90.00	1,911.75	215.39	5,429.21	5,184.81	244.40	22.214		
13,300.00	8,344.00	8,326.87	8,323.00	61.92	201.46	-90.00	1,911.75	215.39	5,508.82	5,264.26	244.56	22.526		
13,400.00	8,344.00	8,326.87	8,323.00	62.91	201.46	-90.00	1,911.75	215.39	5,589.09	5,344.38	244.71	22.840		
13,500.00	8,344.00	8,326.87	8,323.00	63.90	201.46	-90.00	1,911.75	215.39	5,669.98	5,425.13	244.85	23.157		
13,573.64	8,344.00	8,326.87	8,323.00	64.63	201.46	-90.00	1,911.75	215.39	5,729.94	5,484.98	244.96	23.392		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W04_Burton Flat 7 Federal #004_1533575 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 201-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,576.79	8,344.00	8,326.87	8,323.00	64.66	201.46	-90.00	1,911.75	215.39	5,732.51	5,487.55	244.96	23.402	
13,600.00	8,344.00	8,326.87	8,323.00	64.89	201.46	-90.00	1,911.75	215.39	5,751.49	5,506.49	244.99	23.476	
13,700.00	8,344.00	8,326.87	8,323.00	65.89	201.46	-90.00	1,911.75	215.39	5,833.62	5,588.49	245.13	23.798	
13,800.00	8,344.00	8,326.87	8,323.00	66.89	201.46	-90.00	1,911.75	215.39	5,916.30	5,671.04	245.26	24.122	
13,900.00	8,344.00	8,326.87	8,323.00	67.90	201.46	-90.00	1,911.75	215.39	5,999.51	5,754.12	245.39	24.449	
14,000.00	8,344.00	8,326.87	8,323.00	68.91	201.46	-90.00	1,911.75	215.39	6,083.23	5,837.71	245.52	24.777	
14,100.00	8,344.00	8,326.87	8,323.00	69.92	201.46	-90.00	1,911.75	215.39	6,167.43	5,921.79	245.64	25.108	
14,200.00	8,344.00	8,326.87	8,323.00	70.94	201.46	-90.00	1,911.75	215.39	6,252.09	6,006.34	245.76	25.440	
14,300.00	8,344.00	8,326.87	8,323.00	71.96	201.46	-90.00	1,911.75	215.39	6,337.21	6,091.33	245.87	25.775	
14,400.00	8,344.00	8,326.87	8,323.00	72.98	201.46	-90.00	1,911.75	215.39	6,422.75	6,176.76	245.98	26.111	
14,500.00	8,344.00	8,326.87	8,323.00	74.01	201.46	-90.00	1,911.75	215.39	6,508.70	6,262.61	246.09	26.448	
14,600.00	8,344.00	8,326.87	8,323.00	75.04	201.46	-90.00	1,911.75	215.39	6,595.05	6,348.85	246.20	26.788	
14,700.00	8,344.00	8,326.87	8,323.00	76.07	201.46	-90.00	1,911.75	215.39	6,681.78	6,435.48	246.30	27.128	
14,800.00	8,344.00	8,326.87	8,323.00	77.10	201.46	-90.00	1,911.75	215.39	6,768.88	6,522.47	246.40	27.471	
14,900.00	8,344.00	8,326.87	8,323.00	78.14	201.46	-90.00	1,911.75	215.39	6,856.33	6,609.82	246.50	27.814	
15,000.00	8,344.00	8,326.87	8,323.00	79.17	201.46	-90.00	1,911.75	215.39	6,944.11	6,697.51	246.60	28.159	
15,100.00	8,344.00	8,326.87	8,323.00	80.21	201.46	-90.00	1,911.75	215.39	7,032.23	6,785.53	246.69	28.506	
15,200.00	8,344.00	8,326.87	8,323.00	81.26	201.46	-90.00	1,911.75	215.39	7,120.65	6,873.87	246.79	28.853	
15,300.00	8,344.00	8,326.87	8,323.00	82.30	201.46	-90.00	1,911.75	215.39	7,209.38	6,962.50	246.88	29.202	
15,400.00	8,344.00	8,326.87	8,323.00	83.35	201.46	-90.00	1,911.75	215.39	7,298.41	7,051.44	246.97	29.552	
15,500.00	8,344.00	8,326.87	8,323.00	84.40	201.46	-90.00	1,911.75	215.39	7,387.71	7,140.65	247.06	29.903	
15,600.00	8,344.00	8,326.87	8,323.00	85.45	201.46	-90.00	1,911.75	215.39	7,477.28	7,230.14	247.15	30.254	
15,700.00	8,344.00	8,326.87	8,323.00	86.50	201.46	-90.00	1,911.75	215.39	7,567.12	7,319.88	247.23	30.607	
15,800.00	8,344.00	8,326.87	8,323.00	87.55	201.46	-90.00	1,911.75	215.39	7,657.20	7,409.89	247.32	30.961	
15,900.00	8,344.00	8,326.87	8,323.00	88.61	201.46	-90.00	1,911.75	215.39	7,747.53	7,500.13	247.40	31.316	
16,000.00	8,344.00	8,326.87	8,323.00	89.67	201.46	-90.00	1,911.75	215.39	7,838.10	7,590.61	247.48	31.671	
16,100.00	8,344.00	8,326.87	8,323.00	90.72	201.46	-90.00	1,911.75	215.39	7,928.89	7,681.32	247.57	32.027	
16,200.00	8,344.00	8,326.87	8,323.00	91.78	201.46	-90.00	1,911.75	215.39	8,019.90	7,772.25	247.65	32.384	
16,300.00	8,344.00	8,326.87	8,323.00	92.85	201.46	-90.00	1,911.75	215.39	8,111.12	7,863.39	247.73	32.742	
16,400.00	8,344.00	8,326.87	8,323.00	93.91	201.46	-90.00	1,911.75	215.39	8,202.55	7,954.74	247.81	33.101	
16,500.00	8,344.00	8,326.87	8,323.00	94.97	201.46	-90.00	1,911.75	215.39	8,294.17	8,046.29	247.88	33.460	
16,600.00	8,344.00	8,326.87	8,323.00	96.04	201.46	-90.00	1,911.75	215.39	8,385.99	8,138.03	247.96	33.820	
16,700.00	8,344.00	8,326.87	8,323.00	97.11	201.46	-90.00	1,911.75	215.39	8,477.99	8,229.95	248.04	34.180	
16,800.00	8,344.00	8,326.87	8,323.00	98.17	201.46	-90.00	1,911.75	215.39	8,570.17	8,322.05	248.12	34.541	
16,900.00	8,344.00	8,326.87	8,323.00	99.24	201.46	-90.00	1,911.75	215.39	8,662.52	8,414.33	248.19	34.902	
17,000.00	8,344.00	8,326.87	8,323.00	100.31	201.46	-90.00	1,911.75	215.39	8,755.05	8,506.78	248.27	35.264	
17,100.00	8,344.00	8,326.87	8,323.00	101.39	201.46	-90.00	1,911.75	215.39	8,847.73	8,599.39	248.34	35.627	
17,200.00	8,344.00	8,326.87	8,323.00	102.46	201.46	-90.00	1,911.75	215.39	8,940.57	8,692.15	248.42	35.990	
17,300.00	8,344.00	8,326.87	8,323.00	103.53	201.46	-90.00	1,911.75	215.39	9,033.57	8,785.08	248.49	36.353	
17,400.00	8,344.00	8,326.87	8,323.00	104.61	201.46	-90.00	1,911.75	215.39	9,126.71	8,878.14	248.57	36.717	
17,500.00	8,344.00	8,326.87	8,323.00	105.68	201.46	-90.00	1,911.75	215.39	9,220.00	8,971.36	248.64	37.081	
17,600.00	8,344.00	8,326.87	8,323.00	106.76	201.46	-90.00	1,911.75	215.39	9,313.42	9,064.71	248.72	37.446	
17,700.00	8,344.00	8,326.87	8,323.00	107.84	201.46	-90.00	1,911.75	215.39	9,406.99	9,158.20	248.79	37.811	
17,800.00	8,344.00	8,326.87	8,323.00	108.92	201.46	-90.00	1,911.75	215.39	9,500.68	9,251.82	248.86	38.176	
17,900.00	8,344.00	8,326.87	8,323.00	109.99	201.46	-90.00	1,911.75	215.39	9,594.50	9,345.56	248.94	38.542	
18,000.00	8,344.00	8,326.87	8,323.00	111.08	201.46	-90.00	1,911.75	215.39	9,688.44	9,439.43	249.01	38.908	
18,100.00	8,344.00	8,326.87	8,323.00	112.16	201.46	-90.00	1,911.75	215.39	9,782.51	9,533.42	249.08	39.274	
18,200.00	8,344.00	8,326.87	8,323.00	113.24	201.46	-90.00	1,911.75	215.39	9,876.69	9,627.53	249.15	39.641	
18,300.00	8,344.00	8,326.87	8,323.00	114.32	201.46	-90.00	1,911.75	215.39	9,970.98	9,721.75	249.23	40.008	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W05_Government AO Com #001_1524032 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 121-INC-ONLY												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset		Highside		Offset Wellbore Centre		Distance		Rule Assigned:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	98.58		-1,039.50	6,889.92	6,968.18			
100.00	100.00	37.00	37.00	0.13	0.66	98.58		-1,039.50	6,889.92	6,967.89	6,967.11	0.78	8,920.254
200.00	200.00	137.00	137.00	0.48	2.43	98.58		-1,039.50	6,889.92	6,967.89	6,964.98	2.91	2,393.505
300.00	300.00	237.00	237.00	0.84	4.20	98.58		-1,039.50	6,889.92	6,967.89	6,962.85	5.04	1,382.152
361.04	361.04	298.04	298.04	1.06	5.28	98.58		-1,039.31	6,889.92	6,967.86	6,961.52	6.34	1,098.767
400.00	400.00	336.51	336.51	1.20	5.96	98.58		-1,039.32	6,889.92	6,967.87	6,960.70	7.16	972.789
500.00	500.00	435.24	435.24	1.56	7.71	98.58		-1,039.43	6,889.92	6,967.88	6,958.61	9.27	751.615
600.00	600.00	537.00	537.00	1.92	9.55	98.58		-1,039.50	6,889.92	6,967.89	6,956.42	11.47	607.552
700.00	699.99	635.43	635.43	2.26	11.35	-97.44		-1,039.45	6,889.92	6,968.05	6,954.44	13.61	511.886
800.00	799.91	736.92	736.91	2.59	13.28	-97.46		-1,039.50	6,889.92	6,968.57	6,952.70	15.87	439.189
900.00	899.69	833.77	833.76	2.93	15.14	-97.50		-1,039.19	6,889.92	6,969.38	6,951.31	18.07	385.774
1,000.00	999.27	936.30	936.27	3.28	17.12	-97.56		-1,039.50	6,889.92	6,970.63	6,950.24	20.39	341.890
1,100.00	1,098.57	1,035.61	1,035.57	3.62	19.05	-97.63		-1,039.50	6,889.92	6,972.19	6,949.52	22.67	307.561
1,200.00	1,197.54	1,132.55	1,132.52	3.98	20.93	-97.72		-1,038.98	6,889.92	6,974.05	6,949.14	24.91	279.976
1,300.00	1,296.09	1,227.72	1,227.68	4.33	22.79	-97.81		-1,039.34	6,889.92	6,976.43	6,949.31	27.12	257.241
1,400.00	1,394.16	1,331.23	1,331.16	4.70	24.81	-97.93		-1,039.50	6,889.92	6,979.18	6,949.67	29.51	236.527
1,500.00	1,491.70	1,427.83	1,427.76	5.07	26.70	-98.06		-1,039.02	6,889.92	6,982.26	6,950.49	31.77	219.794
1,512.42	1,503.77	1,439.43	1,439.36	5.12	26.92	-98.08		-1,039.04	6,889.92	6,982.68	6,950.64	32.04	217.932
1,600.00	1,588.86	1,521.29	1,521.22	5.45	28.53	-98.23		-1,039.31	6,889.92	6,985.75	6,951.77	33.97	205.635
1,700.00	1,686.02	1,623.11	1,623.02	5.83	30.48	-98.43		-1,039.50	6,889.92	6,989.30	6,952.99	36.31	192.505
1,800.00	1,783.18	1,720.27	1,720.18	6.21	32.33	-98.62		-1,039.50	6,889.92	6,992.90	6,954.36	38.54	181.449
1,900.00	1,880.34	1,817.10	1,817.01	6.60	34.17	-98.81		-1,038.70	6,889.92	6,996.49	6,955.72	40.77	171.619
2,000.00	1,977.50	1,912.21	1,912.12	6.99	35.98	-98.99		-1,038.85	6,889.92	7,000.27	6,957.31	42.97	162.930
2,100.00	2,074.66	2,007.44	2,007.34	7.38	37.80	-99.17		-1,039.25	6,889.92	7,004.16	6,959.00	45.17	155.075
2,200.00	2,171.82	2,108.94	2,108.82	7.77	39.69	-99.36		-1,039.50	6,889.92	7,008.11	6,960.65	47.46	147.677
2,300.00	2,268.99	2,206.10	2,205.99	8.16	41.49	-99.54		-1,039.50	6,889.92	7,012.11	6,962.46	49.64	141.255
2,400.00	2,366.15	2,303.22	2,303.10	8.56	43.28	-99.73		-1,038.96	6,889.92	7,016.12	6,964.29	51.83	135.374
2,500.00	2,463.31	2,399.20	2,399.08	8.95	45.06	-99.92		-1,039.04	6,889.92	7,020.28	6,966.29	53.99	130.020
2,600.00	2,560.47	2,495.25	2,495.13	9.35	46.83	-100.10		-1,039.29	6,889.92	7,024.54	6,968.38	56.16	125.077
2,700.00	2,657.63	2,594.76	2,594.63	9.75	48.69	-100.28		-1,039.50	6,889.92	7,028.86	6,970.44	58.42	120.316
2,800.00	2,754.79	2,691.92	2,691.79	10.14	50.54	-100.47		-1,039.50	6,889.92	7,033.24	6,972.58	60.66	115.937
2,900.00	2,851.95	2,788.97	2,788.83	10.54	52.39	-100.66		-1,039.01	6,889.92	7,037.66	6,974.75	62.91	111.874
3,000.00	2,949.11	2,885.05	2,884.90	10.94	54.22	-100.84		-1,039.11	6,889.92	7,042.21	6,977.07	65.13	108.122
3,100.00	3,046.27	2,981.21	2,981.06	11.34	56.05	-101.02		-1,039.39	6,889.92	7,046.84	6,979.48	67.36	104.617
3,200.00	3,143.43	3,080.59	3,080.43	11.74	57.98	-101.20		-1,039.50	6,889.92	7,051.54	6,981.85	69.69	101.185
3,300.00	3,240.59	3,177.76	3,177.59	12.14	59.89	-101.39		-1,039.50	6,889.92	7,056.30	6,984.31	71.99	98.014
3,400.00	3,337.75	3,274.70	3,274.53	12.54	61.79	-101.58		-1,038.69	6,889.92	7,061.09	6,986.80	74.29	95.046
3,500.00	3,434.91	3,370.66	3,370.49	12.94	63.67	-101.76		-1,038.85	6,889.92	7,066.02	6,989.45	76.57	92.280
3,600.00	3,532.07	3,466.75	3,466.57	13.34	65.55	-101.93		-1,039.26	6,889.92	7,071.04	6,992.18	78.85	89.673
3,700.00	3,629.23	3,566.44	3,566.23	13.74	67.51	-102.12		-1,039.50	6,889.92	7,076.12	6,994.91	81.21	87.135
3,800.00	3,726.39	3,663.60	3,663.39	14.14	69.42	-102.30		-1,039.50	6,889.92	7,081.26	6,997.75	83.51	84.791
3,900.00	3,823.55	3,760.69	3,760.48	14.54	71.32	-102.49		-1,038.70	6,889.92	7,086.44	7,000.62	85.82	82.575
4,000.00	3,920.72	3,856.92	3,856.71	14.94	73.21	-102.67		-1,038.84	6,889.92	7,091.74	7,003.64	88.11	80.491
4,100.00	4,017.88	3,953.27	3,953.05	15.35	75.11	-102.84		-1,039.23	6,889.92	7,097.13	7,006.74	90.40	78.511
4,200.00	4,115.04	4,052.29	4,052.04	15.75	77.08	-103.03		-1,039.50	6,889.92	7,102.59	7,009.82	92.77	76.559
4,300.00	4,212.20	4,149.45	4,149.20	16.15	79.05	-103.21		-1,039.50	6,889.92	7,108.11	7,012.97	95.14	74.712
4,400.00	4,309.36	4,246.61	4,246.36	16.55	81.02	-103.39		-1,039.50	6,889.92	7,113.70	7,016.19	97.51	72.955
4,500.00	4,406.52	4,343.15	4,342.90	16.96	82.98	-103.57		-1,038.80	6,889.92	7,119.34	7,019.48	99.86	71.291
4,600.00	4,503.68	4,439.79	4,439.53	17.36	84.94	-103.75		-1,039.16	6,889.92	7,125.10	7,022.88	102.22	69.703
4,700.00	4,600.84	4,538.15	4,537.84	17.76	87.06	-103.93		-1,039.50	6,889.92	7,130.92	7,026.18	104.74	68.081
4,800.00	4,698.00	4,635.31	4,635.00	18.16	89.36	-104.11		-1,039.50	6,889.92	7,136.81	7,029.37	107.44	66.428

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W05_Government AO Com #001_1524032 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 121-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Distance		Rule Assigned:		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
							+N/-S (usft)	+E/-W (usft)					
4,900.00	4,795.16	4,732.47	4,732.16	18.57	91.66	-104.29	-1,039.50	6,889.92	7,142.77	7,032.64	110.13	64.856	
5,000.00	4,892.32	4,829.25	4,828.93	18.97	93.95	-104.47	-1,038.52	6,889.92	7,148.79	7,035.97	112.82	63.365	
5,100.00	4,989.48	4,926.10	4,925.77	19.37	96.24	-104.65	-1,038.96	6,889.92	7,154.91	7,039.40	115.51	61.943	
5,200.00	5,086.64	5,024.13	5,023.64	19.78	98.67	-104.82	-1,039.50	6,889.92	7,161.10	7,042.76	118.34	60.514	
5,300.00	5,183.80	5,121.29	5,120.80	20.18	101.43	-105.00	-1,039.50	6,889.92	7,167.35	7,045.86	121.49	58.993	
5,400.00	5,280.96	5,218.13	5,217.61	20.58	104.18	-105.19	-1,038.39	6,889.92	7,173.67	7,049.03	124.64	57.554	
5,500.00	5,378.12	5,315.85	5,315.12	20.99	106.98	-105.36	-1,039.50	6,889.92	7,180.08	7,052.24	127.84	56.165	
5,600.00	5,475.28	5,413.01	5,412.26	21.39	110.10	-105.54	-1,038.54	6,889.92	7,186.55	7,055.19	131.36	54.710	
5,700.00	5,572.45	5,510.38	5,509.45	21.79	113.42	-105.71	-1,039.50	6,889.92	7,193.09	7,058.02	135.08	53.252	
5,800.00	5,669.61	5,607.54	5,606.61	22.20	117.47	-105.89	-1,039.50	6,889.92	7,199.71	7,060.18	139.52	51.602	
5,900.00	5,766.77	5,705.39	5,704.37	22.60	121.55	-106.08	-1,037.69	6,889.92	7,206.41	7,062.41	144.00	50.044	
6,000.00	5,863.93	5,804.41	5,803.33	23.00	125.68	-106.24	-1,039.43	6,889.92	7,213.15	7,064.62	148.53	48.564	
6,100.00	5,961.09	5,903.39	5,901.36	23.41	131.21	-106.42	-1,039.04	6,889.92	7,219.99	7,065.53	154.46	46.744	
6,200.00	6,058.25	5,997.96	5,995.25	23.81	136.95	-106.59	-1,039.50	6,889.92	7,226.88	7,066.29	160.59	45.001	
6,300.00	6,155.41	6,096.31	6,093.46	24.22	143.20	-106.78	-1,037.13	6,889.92	7,233.90	7,066.66	167.24	43.254	
6,400.00	6,252.57	6,193.39	6,189.57	24.62	149.43	-106.94	-1,039.50	6,889.92	7,240.89	7,067.02	173.87	41.645	
6,500.00	6,349.73	6,291.05	6,286.73	25.02	156.14	-107.11	-1,039.50	6,889.92	7,248.01	7,067.04	180.97	40.051	
6,600.00	6,446.89	6,388.82	6,383.89	25.43	163.41	-107.29	-1,039.50	6,889.92	7,255.19	7,066.55	188.64	38.461	
6,700.00	6,544.05	6,500.00	6,493.74	25.83	172.15	-107.48	-1,039.50	6,889.92	7,262.45	7,064.68	197.77	36.721	
6,753.71	6,596.23	6,540.69	6,534.36	26.05	175.09	-107.56	-1,038.40	6,889.92	7,266.40	7,065.47	200.93	36.164	
6,800.00	6,641.28	6,585.05	6,578.28	26.23	178.28	-107.68	-1,039.50	6,889.92	7,269.68	7,065.38	204.30	35.584	
6,900.00	6,739.00	6,683.21	6,676.00	26.63	184.85	-107.93	-1,039.50	6,889.92	7,276.30	7,065.04	211.26	34.443	
7,000.00	6,837.24	6,799.08	6,791.59	27.02	192.02	-108.17	-1,039.74	6,889.92	7,282.17	7,063.36	218.81	33.281	
7,100.00	6,935.94	6,887.73	6,879.79	27.40	196.65	-108.36	-1,038.57	6,889.92	7,287.30	7,063.47	223.82	32.558	
7,200.00	7,035.03	6,980.32	6,972.08	27.77	201.02	-108.51	-1,038.42	6,889.92	7,291.59	7,063.04	228.56	31.903	
7,300.00	7,134.43	7,079.88	7,071.43	28.13	205.27	-108.63	-1,039.50	6,889.92	7,295.03	7,061.86	233.16	31.287	
7,400.00	7,234.09	7,179.66	7,171.09	28.49	209.12	-108.73	-1,039.50	6,889.92	7,297.68	7,060.31	237.37	30.744	
7,500.00	7,333.93	7,281.09	7,272.47	28.83	212.90	-108.81	-1,037.92	6,889.92	7,299.58	7,058.08	241.50	30.226	
7,600.00	7,433.88	7,389.53	7,380.84	29.17	216.95	-108.84	-1,039.63	6,889.92	7,300.49	7,054.60	245.88	29.691	
7,666.13	7,500.00	7,445.86	7,437.00	29.38	218.75	87.17	-1,039.50	6,889.92	7,300.67	7,052.78	247.89	29.451	
7,700.00	7,533.87	7,481.78	7,472.90	29.48	219.91	87.16	-1,038.72	6,889.92	7,300.71	7,051.56	249.15	29.302	
7,800.00	7,633.87	7,579.85	7,570.87	29.77	222.94	87.17	-1,039.50	6,889.92	7,300.67	7,048.20	252.47	28.917	
7,900.00	7,733.87	7,679.85	7,670.87	30.06	225.82	87.17	-1,039.50	6,889.92	7,300.67	7,045.03	255.64	28.558	
7,937.17	7,771.04	7,717.02	7,708.04	30.17	226.88	87.17	-1,039.50	6,889.92	7,300.67	7,043.85	256.82	28.427	
7,950.00	7,783.87	7,729.85	7,720.87	30.21	227.25	-2.58	-1,039.50	6,889.92	7,300.53	7,043.30	257.23	28.382	
8,000.00	7,833.75	7,781.00	7,771.99	30.36	228.72	-2.61	-1,037.81	6,889.92	7,297.32	7,038.47	258.85	28.191	
8,050.00	7,883.15	7,832.04	7,823.02	30.50	230.19	-2.65	-1,038.10	6,889.92	7,289.68	7,029.21	260.47	27.987	
8,100.00	7,931.69	7,882.20	7,873.17	30.64	231.63	-2.70	-1,038.60	6,889.92	7,277.76	7,015.70	262.05	27.772	
8,150.00	7,979.01	7,931.11	7,922.05	30.78	233.04	-2.79	-1,039.30	6,889.92	7,261.64	6,998.05	263.60	27.548	
8,200.00	8,024.75	7,970.95	7,961.75	30.90	234.05	-2.90	-1,039.50	6,889.92	7,241.49	6,976.76	264.74	27.354	
8,250.00	8,068.56	8,014.75	8,005.56	31.01	235.09	-3.05	-1,039.50	6,889.92	7,217.45	6,951.55	265.90	27.143	
8,300.00	8,110.10	8,056.34	8,047.13	31.12	236.08	-3.26	-1,038.64	6,889.92	7,189.73	6,922.73	267.00	26.928	
8,350.00	8,149.07	8,097.34	8,088.12	31.20	237.06	-3.51	-1,038.76	6,889.92	7,158.45	6,890.37	268.08	26.703	
8,400.00	8,185.15	8,135.31	8,126.09	31.28	237.96	-3.83	-1,039.08	6,889.92	7,123.88	6,854.82	269.07	26.476	
8,450.00	8,218.09	8,169.97	8,160.74	31.34	238.79	-4.25	-1,039.53	6,889.92	7,086.30	6,816.34	269.97	26.249	
8,500.00	8,247.62	8,193.88	8,184.62	31.39	239.20	-4.81	-1,039.50	6,889.92	7,046.02	6,775.58	270.44	26.054	
8,550.00	8,273.53	8,219.79	8,210.53	31.43	239.67	-5.58	-1,039.50	6,889.92	7,003.32	6,732.37	270.95	25.847	
8,600.00	8,295.61	8,241.87	8,232.61	31.45	240.06	-6.71	-1,039.50	6,889.92	6,958.53	6,687.15	271.38	25.641	
8,650.00	8,313.70	8,259.96	8,250.70	31.47	240.38	-8.44	-1,039.50	6,889.92	6,911.98	6,640.25	271.73	25.437	
8,700.00	8,327.66	8,273.92	8,264.66	31.48	240.63	-11.43	-1,039.50	6,889.92	6,864.04	6,592.05	272.00	25.236	
8,750.00	8,337.38	8,283.64	8,274.38	31.48	240.80	-17.67	-1,039.50	6,889.92	6,815.07	6,542.89	272.18	25.039	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W05_Government AO Com #001_1524032 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 121-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
8,800.00	8,342.79	8,289.05	8,279.79	31.47	240.90	-36.88	-1,039.50	6,889.92	6,765.44	6,493.15	272.29	24.847	
8,837.17	8,344.00	8,290.26	8,281.00	31.46	240.92	-90.00	-1,039.50	6,889.92	6,728.34	6,456.03	272.31	24.708	
8,900.00	8,344.00	8,290.26	8,281.00	31.45	240.92	-90.00	-1,039.50	6,889.92	6,665.58	6,393.26	272.32	24.477	
9,000.00	8,344.00	8,290.26	8,281.00	31.44	240.92	-90.00	-1,039.50	6,889.92	6,565.71	6,293.37	272.33	24.109	
9,100.00	8,344.00	8,290.26	8,281.00	31.44	240.92	-90.00	-1,039.50	6,889.92	6,465.83	6,193.49	272.35	23.741	
9,200.00	8,344.00	8,290.26	8,281.00	31.44	240.92	-90.00	-1,039.50	6,889.92	6,365.97	6,093.61	272.36	23.373	
9,300.00	8,344.00	8,290.26	8,281.00	31.48	240.92	-90.00	-1,039.50	6,889.92	6,266.10	5,993.73	272.38	23.005	
9,400.00	8,344.00	8,290.26	8,281.00	31.62	240.92	-90.00	-1,039.50	6,889.92	6,166.24	5,893.85	272.39	22.637	
9,500.00	8,344.00	8,290.26	8,281.00	31.95	240.92	-90.00	-1,039.50	6,889.92	6,066.39	5,793.97	272.41	22.269	
9,600.00	8,344.00	8,290.26	8,281.00	32.36	240.92	-90.00	-1,039.50	6,889.92	5,966.54	5,694.10	272.43	21.901	
9,700.00	8,344.00	8,290.26	8,281.00	32.82	240.92	-90.00	-1,039.50	6,889.92	5,866.69	5,594.24	272.45	21.533	
9,800.00	8,344.00	8,290.26	8,281.00	33.31	240.92	-90.00	-1,039.50	6,889.92	5,766.85	5,494.37	272.48	21.165	
9,900.00	8,344.00	8,290.26	8,281.00	33.84	240.92	-90.00	-1,039.50	6,889.92	5,667.02	5,394.51	272.50	20.796	
10,000.00	8,344.00	8,290.26	8,281.00	34.39	240.92	-90.00	-1,039.50	6,889.92	5,567.19	5,294.66	272.53	20.428	
10,100.00	8,344.00	8,290.26	8,281.00	34.97	240.92	-90.00	-1,039.50	6,889.92	5,467.36	5,194.81	272.55	20.060	
10,200.00	8,344.00	8,290.26	8,281.00	35.58	240.92	-90.00	-1,039.50	6,889.92	5,367.55	5,094.97	272.58	19.692	
10,300.00	8,344.00	8,290.26	8,281.00	36.21	240.92	-90.00	-1,039.50	6,889.92	5,267.74	4,995.13	272.61	19.323	
10,400.00	8,344.00	8,290.26	8,281.00	36.86	240.92	-90.00	-1,039.50	6,889.92	5,167.94	4,895.29	272.64	18.955	
10,500.00	8,344.00	8,290.26	8,281.00	37.53	240.92	-90.00	-1,039.50	6,889.92	5,068.14	4,795.47	272.68	18.587	
10,600.00	8,344.00	8,290.26	8,281.00	38.23	240.92	-90.00	-1,039.50	6,889.92	4,968.36	4,695.64	272.71	18.218	
10,700.00	8,344.00	8,290.26	8,281.00	38.95	240.92	-90.00	-1,039.50	6,889.92	4,868.58	4,595.83	272.75	17.850	
10,800.00	8,344.00	8,290.26	8,281.00	39.68	240.92	-90.00	-1,039.50	6,889.92	4,768.82	4,496.02	272.79	17.481	
10,900.00	8,344.00	8,290.26	8,281.00	40.43	240.92	-90.00	-1,039.50	6,889.92	4,669.06	4,396.22	272.83	17.113	
11,000.00	8,344.00	8,290.26	8,281.00	41.20	240.92	-90.00	-1,039.50	6,889.92	4,569.31	4,296.43	272.88	16.745	
11,100.00	8,344.00	8,290.26	8,281.00	41.99	240.92	-90.00	-1,039.50	6,889.92	4,469.58	4,196.65	272.92	16.377	
11,200.00	8,344.00	8,290.26	8,281.00	42.79	240.92	-90.00	-1,039.50	6,889.92	4,369.85	4,096.88	272.97	16.008	
11,300.00	8,344.00	8,290.26	8,281.00	43.60	240.92	-90.00	-1,039.50	6,889.92	4,270.14	3,997.12	273.02	15.640	
11,400.00	8,344.00	8,290.26	8,281.00	44.43	240.92	-90.00	-1,039.50	6,889.92	4,170.45	3,897.37	273.08	15.272	
11,500.00	8,344.00	8,290.26	8,281.00	45.27	240.92	-90.00	-1,039.50	6,889.92	4,070.77	3,797.63	273.14	14.904	
11,600.00	8,344.00	8,290.26	8,281.00	46.12	240.92	-90.00	-1,039.50	6,889.92	3,971.10	3,697.90	273.20	14.536	
11,700.00	8,344.00	8,290.26	8,281.00	46.98	240.92	-90.00	-1,039.50	6,889.92	3,871.45	3,598.19	273.26	14.168	
11,800.00	8,344.00	8,290.26	8,281.00	47.86	240.92	-90.00	-1,039.50	6,889.92	3,771.82	3,498.50	273.33	13.800	
11,900.00	8,344.00	8,290.26	8,281.00	48.74	240.92	-90.00	-1,039.50	6,889.92	3,672.21	3,398.82	273.40	13.432	
12,000.00	8,344.00	8,290.26	8,281.00	49.63	240.92	-90.00	-1,039.50	6,889.92	3,572.63	3,299.16	273.47	13.064	
12,100.00	8,344.00	8,290.26	8,281.00	50.54	240.92	-90.00	-1,039.50	6,889.92	3,473.06	3,199.51	273.55	12.696	
12,200.00	8,344.00	8,290.26	8,281.00	51.45	240.92	-90.00	-1,039.50	6,889.92	3,373.52	3,099.89	273.63	12.329	
12,300.00	8,344.00	8,290.26	8,281.00	52.37	240.92	-90.00	-1,039.50	6,889.92	3,274.01	3,000.29	273.72	11.961	
12,400.00	8,344.00	8,290.26	8,281.00	53.29	240.92	-90.00	-1,039.50	6,889.92	3,174.54	2,900.72	273.82	11.594	
12,500.00	8,344.00	8,290.26	8,281.00	54.23	240.92	-90.00	-1,039.50	6,889.92	3,075.09	2,801.17	273.92	11.226	
12,600.00	8,344.00	8,290.26	8,281.00	55.17	240.92	-90.00	-1,039.50	6,889.92	2,975.68	2,701.65	274.03	10.859	
12,700.00	8,344.00	8,290.26	8,281.00	56.12	240.92	-90.00	-1,039.50	6,889.92	2,876.32	2,602.17	274.15	10.492	
12,800.00	8,344.00	8,290.26	8,281.00	57.07	240.92	-90.00	-1,039.50	6,889.92	2,776.99	2,502.72	274.28	10.125	
12,900.00	8,344.00	8,290.26	8,281.00	58.03	240.92	-90.00	-1,039.50	6,889.92	2,677.72	2,403.31	274.41	9.758	
13,000.00	8,344.00	8,290.26	8,281.00	58.99	240.92	-90.00	-1,039.50	6,889.92	2,578.51	2,303.95	274.56	9.391	
13,100.00	8,344.00	8,290.26	8,281.00	59.97	240.92	-90.00	-1,039.50	6,889.92	2,479.36	2,204.63	274.72	9.025	
13,200.00	8,344.00	8,290.26	8,281.00	60.94	240.92	-90.00	-1,039.50	6,889.92	2,380.28	2,105.37	274.90	8.659	
13,300.00	8,344.00	8,290.26	8,281.00	61.92	240.92	-90.00	-1,039.50	6,889.92	2,281.28	2,006.18	275.10	8.293	
13,400.00	8,344.00	8,290.26	8,281.00	62.91	240.92	-90.00	-1,039.50	6,889.92	2,182.37	1,907.05	275.31	7.927	
13,500.00	8,344.00	8,290.26	8,281.00	63.90	240.92	-90.00	-1,039.50	6,889.92	2,083.56	1,808.01	275.55	7.561	
13,573.64	8,344.00	8,290.26	8,281.00	64.63	240.92	-90.00	-1,039.50	6,889.92	2,010.88	1,735.13	275.75	7.292	
13,576.79	8,344.00	8,290.26	8,281.00	64.66	240.92	-90.00	-1,039.50	6,889.92	2,007.77	1,732.01	275.76	7.281	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W05_Government AO Com #001_1524032 - Inc Only - Inc Only													Offset Site Error: 0.00 usft		
Survey Program: 121-INC-ONLY				Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
13,600.00	8,344.00	8,290.26	8,281.00	64.89	240.92	-90.00	-1,039.50	6,889.92	1,984.88	1,709.06	275.82	7.196			
13,700.00	8,344.00	8,290.26	8,281.00	65.89	240.92	-90.00	-1,039.50	6,889.92	1,886.35	1,610.22	276.13	6.831			
13,800.00	8,344.00	8,290.26	8,281.00	66.89	240.92	-90.00	-1,039.50	6,889.92	1,787.99	1,511.51	276.48	6.467			
13,900.00	8,344.00	8,290.26	8,281.00	67.90	240.92	-90.00	-1,039.50	6,889.92	1,689.82	1,412.94	276.87	6.103			
14,000.00	8,344.00	8,290.26	8,281.00	68.91	240.92	-90.00	-1,039.50	6,889.92	1,591.87	1,314.54	277.33	5.740			
14,100.00	8,344.00	8,290.26	8,281.00	69.92	240.92	-90.00	-1,039.50	6,889.92	1,494.20	1,216.33	277.87	5.377			
14,200.00	8,344.00	8,290.26	8,281.00	70.94	240.92	-90.00	-1,039.50	6,889.92	1,396.86	1,118.36	278.50	5.016			
14,300.00	8,344.00	8,290.26	8,281.00	71.96	240.92	-90.00	-1,039.50	6,889.92	1,299.92	1,020.67	279.25	4.655			
14,400.00	8,344.00	8,290.26	8,281.00	72.98	240.92	-90.00	-1,039.50	6,889.92	1,203.48	923.34	280.15	4.296			
14,500.00	8,344.00	8,290.26	8,281.00	74.01	240.92	-90.00	-1,039.50	6,889.92	1,107.68	826.43	281.25	3.938			
14,600.00	8,344.00	8,290.26	8,281.00	75.04	240.92	-90.00	-1,039.50	6,889.92	1,012.68	730.08	282.60	3.583			
14,700.00	8,344.00	8,290.26	8,281.00	76.07	240.92	-90.00	-1,039.50	6,889.92	918.75	634.45	284.30	3.232			
14,800.00	8,344.00	8,290.26	8,281.00	77.10	240.92	-90.00	-1,039.50	6,889.92	826.25	539.79	286.46	2.884			
14,900.00	8,344.00	8,290.26	8,281.00	78.14	240.92	-90.00	-1,039.50	6,889.92	735.70	446.47	289.23	2.544			
15,000.00	8,344.00	8,290.26	8,281.00	79.17	240.92	-90.00	-1,039.50	6,889.92	647.95	355.11	292.84	2.213			
15,100.00	8,344.00	8,290.26	8,281.00	80.21	240.92	-90.00	-1,039.50	6,889.92	564.28	266.73	297.55	1.896			
15,200.00	8,344.00	8,290.26	8,281.00	81.26	240.92	-90.00	-1,039.50	6,889.92	486.82	183.19	303.63	1.603			
15,300.00	8,344.00	8,290.26	8,281.00	82.30	240.92	-90.00	-1,039.50	6,889.92	419.01	107.94	311.07	1.347	Level 3		
15,400.00	8,344.00	8,290.26	8,281.00	83.35	240.92	-90.00	-1,039.50	6,889.92	366.26	47.27	318.99	1.148	Level 2		
15,500.00	8,344.00	8,290.26	8,281.00	84.40	240.92	-90.00	-1,039.50	6,889.92	335.74	10.94	324.80	1.034	Level 2		
15,557.12	8,344.00	8,290.26	8,281.00	85.00	240.92	-90.00	-1,039.50	6,889.92	330.85	5.02	325.82	1.015	Level 2, CC, ES, SF		
15,600.00	8,344.00	8,290.26	8,281.00	85.45	240.92	-90.00	-1,039.50	6,889.92	333.62	8.41	325.21	1.026	Level 2		
15,700.00	8,344.00	8,290.26	8,281.00	86.50	240.92	-90.00	-1,039.50	6,889.92	360.38	40.46	319.93	1.126	Level 2		
15,800.00	8,344.00	8,290.26	8,281.00	87.55	240.92	-90.00	-1,039.50	6,889.92	410.43	98.34	312.09	1.315	Level 3		
15,900.00	8,344.00	8,290.26	8,281.00	88.61	240.92	-90.00	-1,039.50	6,889.92	476.48	171.95	304.53	1.565			
16,000.00	8,344.00	8,290.26	8,281.00	89.67	240.92	-90.00	-1,039.50	6,889.92	552.82	254.50	298.32	1.853			
16,100.00	8,344.00	8,290.26	8,281.00	90.72	240.92	-90.00	-1,039.50	6,889.92	635.76	342.22	293.53	2.166			
16,200.00	8,344.00	8,290.26	8,281.00	91.78	240.92	-90.00	-1,039.50	6,889.92	723.02	433.12	289.90	2.494			
16,300.00	8,344.00	8,290.26	8,281.00	92.85	240.92	-90.00	-1,039.50	6,889.92	813.23	526.07	287.15	2.832			
16,400.00	8,344.00	8,290.26	8,281.00	93.91	240.92	-90.00	-1,039.50	6,889.92	905.49	620.44	285.06	3.177			
16,500.00	8,344.00	8,290.26	8,281.00	94.97	240.92	-90.00	-1,039.50	6,889.92	999.25	715.81	283.44	3.525			
16,600.00	8,344.00	8,290.26	8,281.00	96.04	240.92	-90.00	-1,039.50	6,889.92	1,094.11	811.92	282.19	3.877			
16,700.00	8,344.00	8,290.26	8,281.00	97.11	240.92	-90.00	-1,039.50	6,889.92	1,189.81	908.61	281.20	4.231			
16,800.00	8,344.00	8,290.26	8,281.00	98.17	240.92	-90.00	-1,039.50	6,889.92	1,286.17	1,005.76	280.41	4.587			
16,900.00	8,344.00	8,290.26	8,281.00	99.24	240.92	-90.00	-1,039.50	6,889.92	1,383.04	1,103.26	279.79	4.943			
17,000.00	8,344.00	8,290.26	8,281.00	100.31	240.92	-90.00	-1,039.50	6,889.92	1,480.33	1,201.05	279.28	5.301			
17,100.00	8,344.00	8,290.26	8,281.00	101.39	240.92	-90.00	-1,039.50	6,889.92	1,577.96	1,299.09	278.87	5.658			
17,200.00	8,344.00	8,290.26	8,281.00	102.46	240.92	-90.00	-1,039.50	6,889.92	1,675.87	1,397.33	278.54	6.017			
17,300.00	8,344.00	8,290.26	8,281.00	103.53	240.92	-90.00	-1,039.50	6,889.92	1,774.01	1,495.74	278.27	6.375			
17,400.00	8,344.00	8,290.26	8,281.00	104.61	240.92	-90.00	-1,039.50	6,889.92	1,872.35	1,594.29	278.06	6.734			
17,500.00	8,344.00	8,290.26	8,281.00	105.68	240.92	-90.00	-1,039.50	6,889.92	1,970.86	1,692.98	277.88	7.093			
17,600.00	8,344.00	8,290.26	8,281.00	106.76	240.92	-90.00	-1,039.50	6,889.92	2,069.50	1,791.77	277.74	7.451			
17,700.00	8,344.00	8,290.26	8,281.00	107.84	240.92	-90.00	-1,039.50	6,889.92	2,168.28	1,890.65	277.62	7.810			
17,800.00	8,344.00	8,290.26	8,281.00	108.92	240.92	-90.00	-1,039.50	6,889.92	2,267.16	1,989.62	277.53	8.169			
17,900.00	8,344.00	8,290.26	8,281.00	109.99	240.92	-90.00	-1,039.50	6,889.92	2,366.13	2,088.67	277.46	8.528			
18,000.00	8,344.00	8,290.26	8,281.00	111.08	240.92	-90.00	-1,039.50	6,889.92	2,465.19	2,187.78	277.41	8.886			
18,100.00	8,344.00	8,290.26	8,281.00	112.16	240.92	-90.00	-1,039.50	6,889.92	2,564.32	2,286.94	277.38	9.245			
18,200.00	8,344.00	8,290.26	8,281.00	113.24	240.92	-90.00	-1,039.50	6,889.92	2,663.51	2,386.16	277.35	9.603			
18,300.00	8,344.00	8,290.26	8,281.00	114.32	240.92	-90.00	-1,039.50	6,889.92	2,762.77	2,485.43	277.34	9.962			
18,400.00	8,344.00	8,290.26	8,281.00	115.40	240.92	-90.00	-1,039.50	6,889.92	2,862.07	2,584.74	277.34	10.320			
18,500.00	8,344.00	8,290.26	8,281.00	116.49	240.92	-90.00	-1,039.50	6,889.92	2,961.43	2,684.08	277.35	10.678			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W05_Government AO Com #001_1524032 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 121-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
18,600.00	8,344.00	8,290.26	8,281.00	117.57	240.92	-90.00	-1,039.50	6,889.92	3,060.82	2,783.46	277.36	11.036	
18,700.00	8,344.00	8,290.26	8,281.00	118.66	240.92	-90.00	-1,039.50	6,889.92	3,160.25	2,882.87	277.38	11.393	
18,800.00	8,344.00	8,290.26	8,281.00	119.74	240.92	-90.00	-1,039.50	6,889.92	3,259.72	2,982.31	277.41	11.751	
18,892.65	8,344.00	8,290.26	8,281.00	120.75	240.92	-90.00	-1,039.50	6,889.92	3,351.91	3,074.47	277.44	12.082	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W06_Federal V #001_1526451 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 456-INC-ONLY												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Minimum		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
0.00	0.00	0.00	0.00	0.00	0.00	78.68	1,616.83	8,075.63	8,236.08				
100.00	100.00	44.00	44.00	0.13	1.02	78.68	1,616.83	8,075.63	8,235.89	8,234.75	1.14	7,194.715	
200.00	200.00	144.00	144.00	0.48	3.34	78.68	1,616.83	8,075.63	8,235.89	8,232.07	3.82	2,156.441	
300.00	300.00	244.00	244.00	0.84	5.65	78.68	1,616.83	8,075.63	8,235.89	8,229.40	6.49	1,268.290	
400.00	400.00	344.00	344.00	1.20	7.97	78.68	1,616.83	8,075.63	8,235.89	8,226.72	9.17	898.312	
500.00	500.00	444.00	444.00	1.56	10.28	78.68	1,616.83	8,075.63	8,235.89	8,224.05	11.84	695.442	
600.00	600.00	544.04	544.00	1.92	12.60	78.68	1,616.83	8,075.63	8,235.89	8,221.37	14.52	567.286	
700.00	699.99	665.06	665.01	2.26	15.40	-117.33	1,616.62	8,075.63	8,236.48	8,218.81	17.66	466.328	
800.00	799.91	743.99	743.91	2.59	16.95	-117.33	1,616.83	8,075.63	8,238.30	8,218.75	19.54	421.569	
900.00	899.69	843.77	843.69	2.93	18.97	-117.33	1,616.83	8,075.63	8,241.30	8,219.40	21.90	376.257	
1,000.00	999.27	946.84	946.74	3.28	21.06	-117.34	1,618.15	8,075.63	8,245.78	8,221.44	24.34	338.820	
1,100.00	1,098.57	1,053.88	1,053.77	3.62	23.23	-117.35	1,617.67	8,075.63	8,251.12	8,224.27	26.86	307.245	
1,200.00	1,197.54	1,160.70	1,160.57	3.98	25.40	-117.35	1,616.70	8,075.63	8,257.58	8,228.21	29.37	281.122	
1,300.00	1,296.09	1,240.77	1,240.63	4.33	26.79	-117.33	1,617.02	8,075.63	8,265.49	8,234.37	31.12	265.630	
1,400.00	1,394.16	1,338.31	1,338.16	4.70	28.53	-117.32	1,616.83	8,075.63	8,274.55	8,241.32	33.22	249.063	
1,500.00	1,491.70	1,435.85	1,435.70	5.07	30.36	-117.32	1,616.83	8,075.63	8,284.88	8,249.46	35.42	233.919	
1,512.42	1,503.77	1,447.92	1,447.77	5.12	30.59	-117.32	1,616.83	8,075.63	8,286.25	8,250.56	35.69	232.170	
1,600.00	1,588.86	1,533.01	1,532.86	5.45	32.18	-117.44	1,616.83	8,075.63	8,295.99	8,258.38	37.61	220.581	
1,700.00	1,686.02	1,631.35	1,631.20	5.83	34.03	-117.59	1,617.41	8,075.63	8,307.29	8,267.47	39.83	208.588	
1,800.00	1,783.18	1,731.42	1,731.27	6.21	35.90	-117.73	1,617.26	8,075.63	8,318.50	8,276.42	42.08	197.691	
1,900.00	1,880.34	1,831.57	1,831.42	6.60	37.78	-117.88	1,616.95	8,075.63	8,329.72	8,285.38	44.33	187.887	
2,000.00	1,977.50	1,933.07	1,932.88	6.99	39.93	-118.02	1,616.84	8,075.63	8,341.03	8,294.17	46.86	178.004	
2,100.00	2,074.66	2,018.86	2,018.66	7.38	41.97	-118.15	1,616.83	8,075.63	8,352.41	8,303.13	49.28	169.494	
2,200.00	2,171.82	2,116.02	2,115.82	7.77	44.28	-118.29	1,616.83	8,075.63	8,363.85	8,311.87	51.97	160.924	
2,300.00	2,268.99	2,217.35	2,217.13	8.16	46.69	-118.44	1,618.37	8,075.63	8,375.69	8,320.92	54.77	152.925	
2,400.00	2,366.15	2,325.91	2,325.68	8.56	49.28	-118.59	1,617.82	8,075.63	8,387.12	8,329.38	57.74	145.259	
2,500.00	2,463.31	2,434.79	2,434.53	8.95	51.87	-118.74	1,616.62	8,075.63	8,398.46	8,337.75	60.72	138.323	
2,600.00	2,560.47	2,504.80	2,504.47	9.35	53.47	-118.84	1,616.83	8,075.63	8,410.11	8,347.41	62.70	134.129	
2,700.00	2,657.63	2,605.05	2,604.70	9.75	55.78	-118.99	1,617.70	8,075.63	8,422.01	8,356.61	65.40	128.783	
2,800.00	2,754.79	2,717.43	2,717.07	10.14	58.37	-119.14	1,617.11	8,075.63	8,433.63	8,365.26	68.37	123.346	
2,900.00	2,851.95	2,796.36	2,795.95	10.54	60.29	-119.25	1,616.83	8,075.63	8,445.34	8,374.66	70.67	119.500	
3,000.00	2,949.11	2,893.52	2,893.11	10.94	62.70	-119.39	1,616.83	8,075.63	8,457.18	8,383.70	73.48	115.100	
3,100.00	3,046.27	3,007.05	3,006.62	11.34	65.53	-119.55	1,617.23	8,075.63	8,469.18	8,392.49	76.69	110.435	
3,200.00	3,143.43	3,087.95	3,087.43	11.74	67.44	-119.66	1,616.83	8,075.63	8,481.01	8,402.02	78.99	107.373	
3,300.00	3,240.59	3,185.11	3,184.59	12.14	69.60	-119.80	1,616.83	8,075.63	8,493.00	8,411.47	81.53	104.172	
3,400.00	3,337.75	3,282.27	3,281.75	12.54	71.75	-119.94	1,616.83	8,075.63	8,505.04	8,420.97	84.07	101.164	
3,500.00	3,434.91	3,391.14	3,390.58	12.94	74.17	-120.10	1,618.52	8,075.63	8,517.57	8,430.69	86.88	98.044	
3,600.00	3,532.07	3,503.42	3,502.84	13.34	76.66	-120.25	1,617.54	8,075.63	8,529.49	8,439.73	89.75	95.031	
3,700.00	3,629.23	3,573.86	3,573.23	13.74	78.20	-120.34	1,616.83	8,075.63	8,541.45	8,449.76	91.69	93.160	
3,800.00	3,726.39	3,671.02	3,670.39	14.14	80.27	-120.47	1,616.83	8,075.63	8,553.68	8,459.54	94.14	90.862	
3,900.00	3,823.55	3,768.18	3,767.55	14.54	82.34	-120.61	1,616.83	8,075.63	8,565.96	8,469.37	96.59	88.680	
4,000.00	3,920.72	3,868.87	3,868.24	14.94	84.48	-120.75	1,617.28	8,075.63	8,578.41	8,479.28	99.12	86.543	
4,100.00	4,017.88	3,970.49	3,969.85	15.35	86.64	-120.88	1,617.02	8,075.63	8,590.72	8,489.05	101.67	84.494	
4,200.00	4,115.04	4,059.74	4,059.04	15.75	88.69	-121.00	1,616.83	8,075.63	8,603.09	8,498.98	104.11	82.636	
4,300.00	4,212.20	4,156.90	4,156.20	16.15	91.11	-121.14	1,616.83	8,075.63	8,615.56	8,508.64	106.92	80.578	
4,400.00	4,309.36	4,254.06	4,253.36	16.55	93.54	-121.27	1,616.83	8,075.63	8,628.07	8,518.34	109.73	78.626	
4,500.00	4,406.52	4,363.71	4,362.97	16.96	96.28	-121.43	1,618.19	8,075.63	8,641.02	8,528.16	112.86	76.563	
4,600.00	4,503.68	4,475.40	4,474.65	17.36	99.06	-121.57	1,617.29	8,075.63	8,653.42	8,537.38	116.04	74.573	
4,700.00	4,600.84	4,545.71	4,544.84	17.76	100.95	-121.66	1,616.83	8,075.63	8,665.90	8,547.60	118.30	73.251	
4,800.00	4,698.00	4,667.27	4,666.38	18.16	104.45	-121.83	1,617.08	8,075.63	8,678.71	8,556.51	122.20	71.022	
4,900.00	4,795.16	4,740.14	4,739.16	18.57	106.70	-121.92	1,616.83	8,075.63	8,691.35	8,566.52	124.84	69.622	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W06_Federal V #001_1526451 - Inc Only - Inc Only													Offset Site Error: 0.00 usft		
Survey Program: 456-INC-ONLY				Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
5,000.00	4,892.32	4,869.38	4,868.35	18.97	110.82	-122.10	1,617.65	8,075.63	8,704.44	8,575.10	129.35	67.295			
5,100.00	4,989.48	4,934.66	4,933.48	19.37	112.85	-122.18	1,616.83	8,075.63	8,716.99	8,585.22	131.76	66.157			
5,200.00	5,086.64	5,031.82	5,030.64	19.78	115.69	-122.31	1,616.83	8,075.63	8,729.87	8,594.89	134.98	64.674			
5,300.00	5,183.80	5,128.98	5,127.80	20.18	118.52	-122.44	1,616.83	8,075.63	8,742.80	8,604.60	138.20	63.261			
5,400.00	5,280.96	5,242.34	5,241.09	20.58	121.82	-122.60	1,619.02	8,075.63	8,756.44	8,614.54	141.90	61.711			
5,500.00	5,378.12	5,365.46	5,364.18	20.99	125.41	-122.75	1,617.66	8,075.63	8,769.14	8,623.27	145.88	60.114			
5,600.00	5,475.28	5,420.77	5,419.28	21.39	126.99	-122.82	1,616.83	8,075.63	8,781.86	8,634.02	147.83	59.404			
5,700.00	5,572.45	5,517.93	5,516.45	21.79	129.44	-122.95	1,616.83	8,075.63	8,794.96	8,644.30	150.67	58.373			
5,800.00	5,669.61	5,615.09	5,613.61	22.20	131.89	-123.07	1,616.83	8,075.63	8,808.12	8,654.61	153.50	57.381			
5,900.00	5,766.77	5,722.69	5,721.17	22.60	134.60	-123.22	1,618.61	8,075.63	8,821.87	8,665.26	156.60	56.333			
6,000.00	5,863.93	5,839.75	5,838.21	23.00	137.55	-123.37	1,617.74	8,075.63	8,834.88	8,674.94	159.94	55.239			
6,100.00	5,961.09	5,957.22	5,955.65	23.41	140.51	-123.51	1,616.02	8,075.63	8,847.72	8,684.44	163.29	54.184			
6,200.00	6,058.25	6,003.90	6,002.25	23.81	141.39	-123.58	1,616.83	8,075.63	8,861.16	8,696.61	164.55	53.850			
6,300.00	6,155.41	6,101.06	6,099.41	24.22	143.54	-123.70	1,616.83	8,075.63	8,874.53	8,707.44	167.09	53.112			
6,400.00	6,252.57	6,204.20	6,202.53	24.62	145.83	-123.84	1,618.13	8,075.63	8,888.36	8,718.60	169.76	52.359			
6,500.00	6,349.73	6,315.45	6,313.77	25.02	148.29	-123.98	1,617.62	8,075.63	8,901.67	8,729.06	172.61	51.571			
6,600.00	6,446.89	6,426.97	6,425.27	25.43	150.76	-124.12	1,616.57	8,075.63	8,914.87	8,739.41	175.47	50.806			
6,700.00	6,544.05	6,489.80	6,488.05	25.83	152.24	-124.20	1,616.83	8,075.63	8,928.43	8,751.11	177.32	50.351			
6,753.71	6,596.23	6,541.98	6,540.23	26.05	153.45	-124.26	1,616.83	8,075.63	8,935.72	8,756.98	178.74	49.993			
6,800.00	6,641.28	6,587.03	6,585.28	26.23	154.49	-124.40	1,616.83	8,075.63	8,941.86	8,761.89	179.96	49.688			
6,900.00	6,739.00	6,688.88	6,687.12	26.63	156.85	-124.67	1,617.88	8,075.63	8,954.41	8,771.71	182.70	49.011			
7,000.00	6,837.24	6,798.75	6,796.98	27.02	159.39	-124.91	1,617.51	8,075.63	8,965.06	8,779.43	185.62	48.297			
7,100.00	6,935.94	6,909.26	6,907.48	27.40	161.95	-125.11	1,616.70	8,075.63	8,974.11	8,785.55	188.55	47.595			
7,200.00	7,035.03	6,980.90	6,979.03	27.77	163.87	-125.25	1,616.83	8,075.63	8,981.92	8,791.08	190.83	47.067			
7,300.00	7,134.43	7,080.30	7,078.43	28.13	166.48	-125.39	1,616.83	8,075.63	8,988.23	8,794.43	193.80	46.379			
7,400.00	7,234.09	7,187.09	7,185.19	28.49	169.28	-125.50	1,618.40	8,075.63	8,993.56	8,796.61	196.95	45.664			
7,500.00	7,333.93	7,305.95	7,304.04	28.83	172.40	-125.57	1,617.74	8,075.63	8,996.66	8,796.24	200.42	44.889			
7,600.00	7,433.88	7,425.00	7,423.07	29.17	175.52	-125.59	1,616.34	8,075.63	8,998.04	8,794.15	203.88	44.133			
7,666.13	7,500.00	7,446.07	7,444.00	29.38	176.19	70.41	1,616.83	8,075.63	8,998.42	8,793.67	204.75	43.948			
7,700.00	7,533.87	7,496.31	7,494.23	29.48	177.61	70.40	1,617.36	8,075.63	8,998.61	8,792.33	206.28	43.623			
7,800.00	7,633.87	7,580.03	7,577.87	29.77	180.01	70.41	1,616.83	8,075.63	8,998.42	8,789.44	208.98	43.059			
7,900.00	7,733.87	7,680.03	7,677.87	30.06	182.95	70.41	1,616.83	8,075.63	8,998.42	8,786.21	212.21	42.402			
7,937.17	7,771.04	7,717.19	7,715.04	30.17	184.04	70.41	1,616.83	8,075.63	8,998.42	8,785.00	213.42	42.163			
7,950.00	7,783.87	7,730.02	7,727.87	30.21	184.42	-19.34	1,616.83	8,075.63	8,998.29	8,784.45	213.83	42.081			
8,000.00	7,833.75	7,779.90	7,777.75	30.36	185.89	-19.45	1,616.83	8,075.63	8,995.17	8,779.72	215.46	41.749			
8,050.00	7,883.15	7,839.60	7,837.40	30.50	187.64	-19.73	1,618.89	8,075.63	8,988.67	8,771.30	217.37	41.353			
8,100.00	7,931.69	7,901.50	7,899.29	30.64	189.46	-20.16	1,618.54	8,075.63	8,977.34	8,758.00	219.34	40.929			
8,150.00	7,979.01	7,961.86	7,959.63	30.78	191.23	-20.76	1,617.94	8,075.63	8,962.01	8,740.75	221.26	40.505			
8,200.00	8,024.75	8,020.21	8,017.96	30.90	192.95	-21.57	1,617.11	8,075.63	8,942.78	8,719.67	223.11	40.082			
8,250.00	8,068.56	8,076.09	8,073.82	31.01	194.59	-22.61	1,616.09	8,075.63	8,919.82	8,694.94	224.88	39.665			
8,300.00	8,110.10	8,056.56	8,054.10	31.12	194.00	-23.80	1,616.83	8,075.63	8,893.67	8,669.27	224.39	39.634			
8,350.00	8,149.07	8,095.52	8,093.07	31.20	195.10	-25.41	1,616.83	8,075.63	8,864.18	8,638.57	225.61	39.290			
8,400.00	8,185.15	8,131.61	8,129.15	31.28	196.13	-27.41	1,616.83	8,075.63	8,831.61	8,604.88	226.73	38.952			
8,450.00	8,218.09	8,164.54	8,162.09	31.34	197.06	-29.93	1,616.83	8,075.63	8,796.22	8,568.48	227.75	38.622			
8,500.00	8,247.62	8,194.07	8,191.62	31.39	197.90	-33.10	1,616.83	8,075.63	8,758.29	8,529.63	228.66	38.302			
8,550.00	8,273.53	8,219.98	8,217.53	31.43	198.64	-37.12	1,616.83	8,075.63	8,718.11	8,488.64	229.46	37.993			
8,600.00	8,295.61	8,242.06	8,239.61	31.45	199.27	-42.28	1,616.83	8,075.63	8,675.98	8,445.83	230.15	37.698			
8,650.00	8,313.70	8,260.15	8,257.70	31.47	199.78	-48.90	1,616.83	8,075.63	8,632.23	8,401.52	230.71	37.416			
8,700.00	8,327.66	8,274.11	8,271.66	31.48	200.18	-57.34	1,616.83	8,075.63	8,587.20	8,356.05	231.15	37.150			
8,750.00	8,337.38	8,285.36	8,282.87	31.48	200.50	-67.89	1,618.94	8,075.63	8,541.98	8,310.47	231.51	36.897			
8,800.00	8,342.79	8,292.28	8,289.80	31.47	200.69	-80.24	1,618.93	8,075.63	8,495.43	8,263.69	231.74	36.659			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W06_Federal V #001_1526451 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		456-INC-ONLY				Rule Assigned:				Offset Well Error:		0.00 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
8,837.17	8,344.00	8,293.83	8,291.34	31.46	200.74	-90.06	1,618.93	8,075.63	8,460.66	8,228.86	231.81	36.498		
8,900.00	8,344.00	8,293.83	8,291.34	31.45	200.74	-90.06	1,618.93	8,075.63	8,401.89	8,170.04	231.85	36.238		
9,000.00	8,344.00	8,293.83	8,291.34	31.44	200.74	-90.06	1,618.93	8,075.63	8,308.48	8,076.55	231.93	35.823		
9,100.00	8,344.00	8,293.83	8,291.34	31.44	200.74	-90.06	1,618.93	8,075.63	8,215.22	7,983.20	232.01	35.408		
9,200.00	8,344.00	8,293.82	8,291.33	31.44	200.74	-90.06	1,618.93	8,075.63	8,122.12	7,890.01	232.11	34.993		
9,300.00	8,344.00	8,293.82	8,291.33	31.48	200.74	-90.06	1,618.93	8,075.63	8,029.18	7,796.98	232.21	34.578		
9,400.00	8,344.00	8,293.82	8,291.33	31.62	200.74	-90.06	1,618.93	8,075.63	7,936.42	7,704.11	232.32	34.162		
9,500.00	8,344.00	8,293.82	8,291.33	31.95	200.74	-90.06	1,618.93	8,075.63	7,843.84	7,611.40	232.44	33.746		
9,600.00	8,344.00	8,293.82	8,291.33	32.36	200.74	-90.06	1,618.93	8,075.63	7,751.44	7,518.88	232.56	33.330		
9,700.00	8,344.00	8,293.82	8,291.33	32.82	200.74	-90.06	1,618.93	8,075.63	7,659.23	7,426.53	232.70	32.914		
9,800.00	8,344.00	8,293.82	8,291.33	33.31	200.74	-90.06	1,618.93	8,075.63	7,567.22	7,334.37	232.85	32.498		
9,900.00	8,344.00	8,293.82	8,291.33	33.84	200.74	-90.06	1,618.93	8,075.63	7,475.42	7,242.40	233.02	32.081		
10,000.00	8,344.00	8,293.82	8,291.33	34.39	200.74	-90.06	1,618.93	8,075.63	7,383.82	7,150.63	233.19	31.664		
10,100.00	8,344.00	8,293.82	8,291.33	34.97	200.74	-90.06	1,618.93	8,075.63	7,292.45	7,059.08	233.38	31.248		
10,200.00	8,344.00	8,293.82	8,291.33	35.58	200.74	-90.06	1,618.93	8,075.63	7,201.31	6,967.73	233.58	30.831		
10,300.00	8,344.00	8,293.82	8,291.33	36.21	200.74	-90.06	1,618.93	8,075.63	7,110.41	6,876.62	233.79	30.414		
10,400.00	8,344.00	8,293.82	8,291.33	36.86	200.74	-90.06	1,618.93	8,075.63	7,019.75	6,785.74	234.01	29.997		
10,500.00	8,344.00	8,293.82	8,291.33	37.53	200.74	-90.06	1,618.93	8,075.63	6,929.35	6,695.09	234.25	29.580		
10,600.00	8,344.00	8,293.82	8,291.33	38.23	200.74	-90.06	1,618.93	8,075.63	6,839.22	6,604.71	234.51	29.164		
10,700.00	8,344.00	8,293.82	8,291.33	38.95	200.74	-90.06	1,618.93	8,075.63	6,749.36	6,514.58	234.78	28.747		
10,800.00	8,344.00	8,293.82	8,291.33	39.68	200.74	-90.06	1,618.93	8,075.63	6,659.80	6,424.73	235.07	28.331		
10,900.00	8,344.00	8,293.81	8,291.32	40.43	200.74	-90.06	1,618.93	8,075.63	6,570.53	6,335.15	235.38	27.915		
11,000.00	8,344.00	8,293.81	8,291.32	41.20	200.74	-90.06	1,618.93	8,075.63	6,481.58	6,245.88	235.70	27.499		
11,100.00	8,344.00	8,293.81	8,291.32	41.99	200.74	-90.06	1,618.93	8,075.63	6,392.96	6,156.91	236.04	27.084		
11,200.00	8,344.00	8,293.81	8,291.32	42.79	200.74	-90.06	1,618.93	8,075.63	6,304.67	6,068.27	236.41	26.669		
11,300.00	8,344.00	8,293.81	8,291.32	43.60	200.74	-90.06	1,618.93	8,075.63	6,216.75	5,979.96	236.79	26.254		
11,400.00	8,344.00	8,293.81	8,291.32	44.43	200.74	-90.06	1,618.93	8,075.63	6,129.19	5,891.99	237.19	25.840		
11,500.00	8,344.00	8,293.81	8,291.32	45.27	200.74	-90.06	1,618.93	8,075.63	6,042.01	5,804.39	237.62	25.427		
11,600.00	8,344.00	8,293.81	8,291.32	46.12	200.74	-90.06	1,618.93	8,075.63	5,955.24	5,717.18	238.07	25.015		
11,700.00	8,344.00	8,293.81	8,291.32	46.98	200.74	-90.06	1,618.93	8,075.63	5,868.90	5,630.36	238.54	24.603		
11,800.00	8,344.00	8,293.81	8,291.32	47.86	200.74	-90.06	1,618.93	8,075.63	5,782.99	5,543.95	239.04	24.193		
11,900.00	8,344.00	8,293.81	8,291.32	48.74	200.74	-90.06	1,618.93	8,075.63	5,697.54	5,457.98	239.56	23.783		
12,000.00	8,344.00	8,293.81	8,291.32	49.63	200.74	-90.06	1,618.93	8,075.63	5,612.57	5,372.46	240.11	23.375		
12,100.00	8,344.00	8,293.81	8,291.32	50.54	200.74	-90.06	1,618.93	8,075.63	5,528.11	5,287.42	240.68	22.968		
12,200.00	8,344.00	8,293.81	8,291.32	51.45	200.74	-90.06	1,618.93	8,075.63	5,444.17	5,202.88	241.29	22.563		
12,300.00	8,344.00	8,293.81	8,291.32	52.37	200.74	-90.06	1,618.93	8,075.63	5,360.78	5,118.86	241.92	22.159		
12,400.00	8,344.00	8,293.81	8,291.32	53.29	200.74	-90.06	1,618.93	8,075.63	5,277.97	5,035.39	242.59	21.757		
12,500.00	8,344.00	8,293.81	8,291.32	54.23	200.74	-90.06	1,618.93	8,075.63	5,195.77	4,952.49	243.28	21.357		
12,600.00	8,344.00	8,293.81	8,291.32	55.17	200.74	-90.06	1,618.93	8,075.63	5,114.20	4,870.19	244.01	20.959		
12,700.00	8,344.00	8,293.80	8,291.31	56.12	200.74	-90.06	1,618.93	8,075.63	5,033.29	4,788.52	244.77	20.563		
12,800.00	8,344.00	8,293.80	8,291.31	57.07	200.74	-90.06	1,618.93	8,075.63	4,953.08	4,707.52	245.56	20.170		
12,900.00	8,344.00	8,293.80	8,291.31	58.03	200.74	-90.06	1,618.93	8,075.63	4,873.60	4,627.21	246.39	19.780		
13,000.00	8,344.00	8,293.80	8,291.31	58.99	200.74	-90.06	1,618.93	8,075.63	4,794.90	4,547.64	247.26	19.392		
13,100.00	8,344.00	8,293.80	8,291.31	59.97	200.74	-90.06	1,618.93	8,075.63	4,716.99	4,468.84	248.16	19.008		
13,200.00	8,344.00	8,293.80	8,291.31	60.94	200.74	-90.06	1,618.93	8,075.63	4,639.94	4,390.84	249.10	18.627		
13,300.00	8,344.00	8,293.80	8,291.31	61.92	200.74	-90.06	1,618.93	8,075.63	4,563.77	4,313.70	250.08	18.250		
13,400.00	8,344.00	8,293.80	8,291.31	62.91	200.74	-90.06	1,618.93	8,075.63	4,488.55	4,237.45	251.09	17.876		
13,500.00	8,344.00	8,293.80	8,291.31	63.90	200.74	-90.06	1,618.93	8,075.63	4,414.30	4,162.15	252.15	17.507		
13,573.64	8,344.00	8,293.80	8,291.31	64.63	200.74	-90.06	1,618.93	8,075.63	4,360.28	4,107.33	252.95	17.238		
13,576.79	8,344.00	8,293.80	8,291.31	64.66	200.74	-90.06	1,618.93	8,075.63	4,357.99	4,105.00	252.99	17.226		
13,600.00	8,344.00	8,293.80	8,291.31	64.89	200.74	-90.06	1,618.93	8,075.63	4,341.11	4,087.86	253.25	17.142		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W06_Federal V #001_1526451 - Inc Only - Inc Only													Offset Site Error:	0.00 usft	
Survey Program:		456-INC-ONLY				Rule Assigned:								Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
13,700.00	8,344.00	8,293.80	8,291.31	65.89	200.74	-90.06	1,618.93	8,075.63	4,269.06	4,014.68	254.38	16.782			
13,800.00	8,344.00	8,293.80	8,291.31	66.89	200.74	-90.06	1,618.93	8,075.63	4,198.16	3,942.60	255.56	16.427			
13,900.00	8,344.00	8,293.80	8,291.31	67.90	200.74	-90.06	1,618.93	8,075.63	4,128.46	3,871.68	256.79	16.077			
14,000.00	8,344.00	8,293.80	8,291.31	68.91	200.74	-90.06	1,618.93	8,075.63	4,060.03	3,801.99	258.05	15.734			
14,100.00	8,344.00	8,293.80	8,291.31	69.92	200.74	-90.06	1,618.93	8,075.63	3,992.94	3,733.59	259.35	15.396			
14,200.00	8,344.00	8,293.80	8,291.31	70.94	200.74	-90.06	1,618.93	8,075.63	3,927.24	3,666.54	260.69	15.065			
14,300.00	8,344.00	8,293.80	8,291.31	71.96	200.74	-90.06	1,618.93	8,075.63	3,863.01	3,600.94	262.07	14.740			
14,400.00	8,344.00	8,293.80	8,291.31	72.98	200.74	-90.06	1,618.93	8,075.63	3,800.33	3,536.84	263.50	14.423			
14,500.00	8,344.00	8,293.80	8,291.31	74.01	200.74	-90.06	1,618.93	8,075.63	3,739.28	3,474.32	264.95	14.113			
14,600.00	8,344.00	8,293.79	8,291.30	75.04	200.73	-90.06	1,618.93	8,075.63	3,679.92	3,413.48	266.45	13.811			
14,700.00	8,344.00	8,293.79	8,291.30	76.07	200.73	-90.06	1,618.93	8,075.63	3,622.36	3,354.39	267.97	13.518			
14,800.00	8,344.00	8,293.79	8,291.30	77.10	200.73	-90.06	1,618.93	8,075.63	3,566.67	3,297.15	269.53	13.233			
14,900.00	8,344.00	8,293.79	8,291.30	78.14	200.73	-90.06	1,618.93	8,075.63	3,512.95	3,241.84	271.11	12.958			
15,000.00	8,344.00	8,293.79	8,291.30	79.17	200.73	-90.06	1,618.93	8,075.63	3,461.29	3,188.57	272.71	12.692			
15,100.00	8,344.00	8,293.79	8,291.30	80.21	200.73	-90.06	1,618.93	8,075.63	3,411.77	3,137.43	274.34	12.436			
15,200.00	8,344.00	8,293.79	8,291.30	81.26	200.73	-90.06	1,618.93	8,075.63	3,364.49	3,088.52	275.98	12.191			
15,300.00	8,344.00	8,293.79	8,291.30	82.30	200.73	-90.06	1,618.93	8,075.63	3,319.56	3,041.93	277.63	11.957			
15,400.00	8,344.00	8,293.79	8,291.30	83.35	200.73	-90.06	1,618.93	8,075.63	3,277.06	2,997.78	279.28	11.734			
15,500.00	8,344.00	8,293.79	8,291.30	84.40	200.73	-90.06	1,618.93	8,075.63	3,237.10	2,956.17	280.93	11.523			
15,600.00	8,344.00	8,293.79	8,291.30	85.45	200.73	-90.06	1,618.93	8,075.63	3,199.76	2,917.19	282.57	11.324			
15,700.00	8,344.00	8,293.79	8,291.30	86.50	200.73	-90.06	1,618.93	8,075.63	3,165.14	2,880.95	284.19	11.137			
15,800.00	8,344.00	8,293.79	8,291.30	87.55	200.73	-90.06	1,618.93	8,075.63	3,133.34	2,847.54	285.79	10.964			
15,900.00	8,344.00	8,293.79	8,291.30	88.61	200.73	-90.06	1,618.93	8,075.63	3,104.43	2,817.07	287.36	10.803			
16,000.00	8,344.00	8,293.79	8,291.30	89.67	200.73	-90.06	1,618.93	8,075.63	3,078.49	2,789.61	288.89	10.656			
16,100.00	8,344.00	8,293.79	8,291.30	90.72	200.73	-90.06	1,618.93	8,075.63	3,055.62	2,765.25	290.36	10.523			
16,200.00	8,344.00	8,293.79	8,291.30	91.78	200.73	-90.06	1,618.93	8,075.63	3,035.86	2,744.07	291.79	10.404			
16,300.00	8,344.00	8,293.79	8,291.30	92.85	200.73	-90.06	1,618.93	8,075.63	3,019.29	2,726.14	293.15	10.300			
16,400.00	8,344.00	8,293.79	8,291.30	93.91	200.73	-90.06	1,618.93	8,075.63	3,005.96	2,711.52	294.44	10.209			
16,500.00	8,344.00	8,293.79	8,291.30	94.97	200.73	-90.06	1,618.93	8,075.63	2,995.90	2,700.26	295.65	10.133			
16,600.00	8,344.00	8,293.79	8,291.30	96.04	200.73	-90.06	1,618.93	8,075.63	2,989.16	2,692.39	296.78	10.072			
16,700.00	8,344.00	8,293.78	8,291.29	97.11	200.73	-90.06	1,618.93	8,075.63	2,985.76	2,687.95	297.81	10.026			
16,751.69	8,344.00	8,293.78	8,291.29	97.66	200.73	-90.06	1,618.93	8,075.63	2,985.31	2,687.00	298.31	10.007 CC			
16,800.00	8,344.00	8,293.78	8,291.29	98.17	200.73	-90.06	1,618.93	8,075.63	2,985.70	2,686.94	298.76	9.994 ES			
16,900.00	8,344.00	8,293.78	8,291.29	99.24	200.73	-90.06	1,618.93	8,075.63	2,988.99	2,689.39	299.61	9.976			
17,000.00	8,344.00	8,293.78	8,291.29	100.31	200.73	-90.06	1,618.93	8,075.63	2,995.62	2,695.27	300.36	9.974 SF			
17,100.00	8,344.00	8,293.78	8,291.29	101.39	200.73	-90.06	1,618.93	8,075.63	3,005.56	2,704.56	301.00	9.985			
17,200.00	8,344.00	8,293.78	8,291.29	102.46	200.73	-90.06	1,618.93	8,075.63	3,018.79	2,717.24	301.55	10.011			
17,300.00	8,344.00	8,293.78	8,291.29	103.53	200.73	-90.06	1,618.93	8,075.63	3,035.25	2,733.25	302.00	10.051			
17,400.00	8,344.00	8,293.78	8,291.29	104.61	200.73	-90.06	1,618.93	8,075.63	3,054.90	2,752.55	302.35	10.104			
17,500.00	8,344.00	8,293.78	8,291.29	105.68	200.73	-90.06	1,618.93	8,075.63	3,077.67	2,775.07	302.60	10.171			
17,600.00	8,344.00	8,293.78	8,291.29	106.76	200.73	-90.06	1,618.93	8,075.63	3,103.50	2,800.74	302.76	10.251			
17,700.00	8,344.00	8,293.78	8,291.29	107.84	200.73	-90.06	1,618.93	8,075.63	3,132.31	2,829.48	302.83	10.343			
17,800.00	8,344.00	8,293.78	8,291.29	108.92	200.73	-90.06	1,618.93	8,075.63	3,164.02	2,861.20	302.82	10.448			
17,900.00	8,344.00	8,293.78	8,291.29	109.99	200.73	-90.06	1,618.93	8,075.63	3,198.55	2,895.82	302.73	10.566			
18,000.00	8,344.00	8,293.78	8,291.29	111.08	200.73	-90.06	1,618.93	8,075.63	3,235.80	2,933.23	302.57	10.694			
18,100.00	8,344.00	8,293.78	8,291.29	112.16	200.73	-90.06	1,618.93	8,075.63	3,275.67	2,973.33	302.34	10.834			
18,200.00	8,344.00	8,293.78	8,291.29	113.24	200.73	-90.06	1,618.93	8,075.63	3,318.09	3,016.04	302.05	10.985			
18,300.00	8,344.00	8,293.78	8,291.29	114.32	200.73	-90.06	1,618.93	8,075.63	3,362.94	3,061.24	301.70	11.147			
18,400.00	8,344.00	8,293.78	8,291.29	115.40	200.73	-90.06	1,618.93	8,075.63	3,410.14	3,108.83	301.30	11.318			
18,500.00	8,344.00	8,293.78	8,291.29	116.49	200.73	-90.06	1,618.93	8,075.63	3,459.58	3,158.72	300.86	11.499			
18,600.00	8,344.00	8,293.78	8,291.29	117.57	200.73	-90.06	1,618.93	8,075.63	3,511.17	3,210.80	300.38	11.689			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W06_Federal V #001_1526451 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 456-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
18,700.00	8,344.00	8,293.78	8,291.29	118.66	200.73	-90.06	1,618.93	8,075.63	3,564.83	3,264.97	299.86	11.888	
18,800.00	8,344.00	8,293.77	8,291.28	119.74	200.73	-90.06	1,618.93	8,075.63	3,620.45	3,321.14	299.32	12.096	
18,892.65	8,344.00	8,293.77	8,291.28	120.75	200.73	-90.06	1,618.93	8,075.63	3,673.66	3,374.88	298.79	12.295	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W07_Federal V #002_1526702 - Inc Only - Inc Only												Offset Site Error:	0.00 usft
Survey Program: 400-INC-ONLY												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Highside		Offset Wellbore Centre		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
0.00	0.00	0.00	0.00	0.00	0.00	70.04	2,936.65	8,088.06	8,604.86				
100.00	100.00	45.00	45.00	0.13	0.83	70.04	2,936.65	8,088.06	8,604.68	8,603.73	0.96	8,986.749	
200.00	200.00	145.00	145.00	0.48	2.68	70.04	2,936.65	8,088.06	8,604.68	8,601.52	3.16	2,719.174	
300.00	300.00	245.00	245.00	0.84	4.53	70.04	2,936.65	8,088.06	8,604.68	8,599.31	5.37	1,601.942	
400.00	400.00	345.00	345.00	1.20	6.38	70.04	2,936.65	8,088.06	8,604.68	8,597.11	7.58	1,135.427	
500.00	500.00	445.01	445.00	1.56	8.25	70.04	2,936.65	8,088.06	8,604.68	8,594.87	9.81	877.192	
600.00	600.00	545.01	545.00	1.92	10.15	70.04	2,936.65	8,088.06	8,604.68	8,592.61	12.07	712.929	
700.00	699.99	645.72	645.72	2.26	12.07	-125.96	2,937.16	8,088.06	8,605.63	8,591.30	14.33	600.689	
800.00	799.91	751.49	751.48	2.59	14.08	-125.96	2,937.03	8,088.06	8,607.89	8,591.22	16.67	516.399	
900.00	899.69	857.14	857.13	2.93	16.09	-125.95	2,936.69	8,088.06	8,611.62	8,592.61	19.02	452.851	
1,000.00	999.27	944.30	944.27	3.28	17.84	-125.93	2,936.65	8,088.06	8,616.99	8,595.87	21.12	408.076	
1,100.00	1,098.57	1,043.61	1,043.57	3.62	19.86	-125.91	2,936.65	8,088.06	8,623.92	8,600.44	23.48	367.354	
1,200.00	1,197.54	1,147.28	1,147.24	3.98	21.96	-125.89	2,937.35	8,088.06	8,632.63	8,606.70	25.93	332.950	
1,300.00	1,296.09	1,255.18	1,255.13	4.33	24.14	-125.86	2,937.02	8,088.06	8,642.54	8,614.07	28.47	303.577	
1,400.00	1,394.16	1,339.25	1,339.16	4.70	25.87	-125.81	2,936.65	8,088.06	8,653.97	8,623.41	30.56	283.171	
1,500.00	1,491.70	1,436.78	1,436.70	5.07	28.00	-125.76	2,936.65	8,088.06	8,667.09	8,634.04	33.05	262.248	
1,512.42	1,503.77	1,448.85	1,448.77	5.12	28.26	-125.76	2,936.65	8,088.06	8,668.82	8,635.46	33.36	259.870	
1,600.00	1,588.86	1,533.95	1,533.86	5.45	30.12	-125.87	2,936.65	8,088.06	8,681.18	8,645.65	35.53	244.320	
1,700.00	1,686.02	1,638.97	1,638.87	5.83	32.41	-126.01	2,937.64	8,088.06	8,695.68	8,657.49	38.19	227.707	
1,800.00	1,783.18	1,748.20	1,748.10	6.21	34.79	-126.14	2,937.15	8,088.06	8,709.71	8,668.77	40.94	212.750	
1,900.00	1,880.34	1,825.52	1,825.34	6.60	36.49	-126.24	2,936.65	8,088.06	8,723.74	8,680.72	43.02	202.802	
2,000.00	1,977.50	1,922.69	1,922.50	6.99	38.79	-126.36	2,936.65	8,088.06	8,738.01	8,692.32	45.68	191.275	
2,100.00	2,074.66	2,019.85	2,019.66	7.38	41.08	-126.48	2,936.65	8,088.06	8,752.32	8,703.97	48.35	181.015	
2,200.00	2,171.82	2,120.61	2,120.41	7.77	43.46	-126.62	2,938.15	8,088.06	8,767.21	8,716.11	51.11	171.550	
2,300.00	2,268.99	2,231.90	2,231.69	8.16	46.08	-126.76	2,937.78	8,088.06	8,781.49	8,727.38	54.11	162.288	
2,400.00	2,366.15	2,343.43	2,343.20	8.56	48.72	-126.89	2,936.93	8,088.06	8,795.65	8,738.53	57.12	153.981	
2,500.00	2,463.31	2,408.65	2,408.31	8.95	50.30	-126.97	2,936.65	8,088.06	8,809.96	8,750.88	59.08	149.115	
2,600.00	2,560.47	2,505.81	2,505.47	9.35	52.70	-127.09	2,936.65	8,088.06	8,824.47	8,762.60	61.86	142.643	
2,700.00	2,657.63	2,602.97	2,602.63	9.75	55.11	-127.21	2,936.65	8,088.06	8,839.02	8,774.37	64.65	136.728	
2,800.00	2,754.79	2,713.81	2,713.43	10.14	57.85	-127.36	2,938.20	8,088.06	8,854.20	8,786.43	67.77	130.653	
2,900.00	2,851.95	2,830.74	2,830.35	10.54	60.74	-127.49	2,937.38	8,088.06	8,868.57	8,797.53	71.04	124.835	
3,000.00	2,949.11	2,894.63	2,894.11	10.94	62.32	-127.57	2,936.65	8,088.06	8,882.90	8,809.90	73.00	121.684	
3,100.00	3,046.27	2,991.79	2,991.27	11.34	64.47	-127.69	2,936.65	8,088.06	8,897.61	8,822.07	75.53	117.795	
3,200.00	3,143.43	3,088.95	3,088.43	11.74	66.63	-127.80	2,936.65	8,088.06	8,912.35	8,834.28	78.07	114.158	
3,300.00	3,240.59	3,196.10	3,195.55	12.14	69.00	-127.94	2,938.19	8,088.06	8,927.73	8,846.91	80.83	110.453	
3,400.00	3,337.75	3,315.26	3,314.69	12.54	71.65	-128.08	2,937.47	8,088.06	8,942.33	8,858.48	83.85	106.642	
3,500.00	3,434.91	3,434.79	3,434.20	12.94	74.30	-128.22	2,936.00	8,088.06	8,956.72	8,869.83	86.89	103.084	
3,600.00	3,532.07	3,477.69	3,477.07	13.34	75.01	-128.27	2,936.65	8,088.06	8,971.71	8,883.73	87.98	101.975	
3,700.00	3,629.23	3,574.85	3,574.23	13.74	76.91	-128.39	2,936.65	8,088.06	8,986.64	8,896.39	90.26	99.569	
3,800.00	3,726.39	3,678.15	3,677.52	14.14	78.92	-128.52	2,937.35	8,088.06	9,001.89	8,909.24	92.65	97.157	
3,900.00	3,823.55	3,786.45	3,785.82	14.54	81.03	-128.64	2,937.00	8,088.06	9,016.78	8,921.63	95.15	94.765	
4,000.00	3,920.72	3,886.38	3,885.72	14.94	82.59	-128.74	2,936.65	8,088.06	9,031.67	8,934.58	97.09	93.026	
4,100.00	4,017.88	3,963.54	3,962.88	15.35	84.49	-128.85	2,936.65	8,088.06	9,046.75	8,947.38	99.37	91.043	
4,200.00	4,115.04	4,060.70	4,060.04	15.75	86.39	-128.97	2,936.65	8,088.06	9,061.87	8,960.22	101.65	89.149	
4,300.00	4,212.20	4,163.05	4,162.38	16.15	88.39	-129.09	2,937.46	8,088.06	9,077.36	8,973.33	104.03	87.256	
4,400.00	4,309.36	4,270.23	4,269.56	16.55	90.49	-129.22	2,937.17	8,088.06	9,092.44	8,985.93	106.51	85.367	
4,500.00	4,406.52	4,377.56	4,376.88	16.96	92.58	-129.34	2,936.58	8,088.06	9,107.46	8,998.46	108.99	83.562	
4,600.00	4,503.68	4,449.38	4,448.68	17.36	94.13	-129.42	2,936.65	8,088.06	9,122.71	9,011.80	110.92	82.249	
4,700.00	4,600.84	4,546.54	4,545.84	17.76	96.20	-129.53	2,936.65	8,088.06	9,138.01	9,024.65	113.36	80.607	
4,800.00	4,698.00	4,647.28	4,646.57	18.16	98.34	-129.65	2,937.44	8,088.06	9,153.67	9,037.78	115.89	78.985	
4,900.00	4,795.16	4,755.50	4,754.78	18.57	100.64	-129.78	2,937.18	8,088.06	9,168.95	9,050.37	118.58	77.325	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W07_Federal V #002_1526702 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		400-INC-ONLY					Rule Assigned:						Offset Well Error:	0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,000.00	4,892.32	4,863.86	4,863.15	18.97	102.95	-129.90	2,936.61	8,088.06	9,184.14	9,062.88	121.27	75.735		
5,100.00	4,989.48	4,935.26	4,934.48	19.37	104.54	-129.98	2,936.65	8,088.06	9,199.57	9,076.34	123.23	74.653		
5,200.00	5,086.64	5,032.42	5,031.64	19.78	106.69	-130.09	2,936.65	8,088.06	9,215.04	9,089.28	125.76	73.272		
5,300.00	5,183.80	5,144.00	5,143.20	20.18	109.16	-130.22	2,937.69	8,088.06	9,231.00	9,102.38	128.62	71.770		
5,400.00	5,280.96	5,265.56	5,264.75	20.58	111.85	-130.36	2,936.87	8,088.06	9,246.27	9,114.57	131.70	70.209		
5,500.00	5,378.12	5,323.99	5,323.12	20.99	113.11	-130.42	2,936.65	8,088.06	9,261.68	9,128.35	133.33	69.463		
5,600.00	5,475.28	5,459.32	5,458.45	21.39	116.00	-130.57	2,936.58	8,088.06	9,277.34	9,140.74	136.60	67.916		
5,700.00	5,572.45	5,518.33	5,517.45	21.79	117.25	-130.64	2,936.65	8,088.06	9,292.94	9,154.71	138.23	67.228		
5,800.00	5,669.61	5,615.49	5,614.61	22.20	119.32	-130.75	2,936.65	8,088.06	9,308.62	9,167.94	140.68	66.170		
5,900.00	5,766.77	5,713.73	5,712.83	22.60	121.41	-130.86	2,937.76	8,088.06	9,324.82	9,181.67	143.15	65.140		
6,000.00	5,863.93	5,826.61	5,825.71	23.00	123.81	-130.99	2,937.52	8,088.06	9,340.48	9,194.54	145.94	64.004		
6,100.00	5,961.09	5,939.70	5,938.79	23.41	126.22	-131.11	2,936.83	8,088.06	9,356.00	9,207.28	148.73	62.907		
6,200.00	6,058.25	6,004.22	6,003.25	23.81	127.67	-131.18	2,936.65	8,088.06	9,371.68	9,221.14	150.55	62.250		
6,300.00	6,155.41	6,101.38	6,100.41	24.22	129.91	-131.29	2,936.65	8,088.06	9,387.53	9,234.37	153.17	61.290		
6,400.00	6,252.57	6,198.54	6,197.57	24.62	132.14	-131.39	2,936.65	8,088.06	9,403.41	9,247.63	155.78	60.362		
6,500.00	6,349.73	6,295.70	6,294.73	25.02	134.38	-131.50	2,936.65	8,088.06	9,419.33	9,260.93	158.40	59.465		
6,600.00	6,446.89	6,330.00	6,328.94	25.43	135.17	-131.54	2,936.65	8,088.06	9,435.48	9,275.93	159.55	59.137		
6,700.00	6,544.05	6,330.00	6,328.94	25.83	135.17	-131.54	2,936.65	8,088.06	9,452.61	9,292.72	159.89	59.120		
6,753.71	6,596.23	6,330.00	6,328.94	26.05	135.17	-131.54	2,936.65	8,088.06	9,462.23	9,302.17	160.06	59.117		
6,800.00	6,641.28	6,330.00	6,328.94	26.23	135.17	-131.63	2,936.65	8,088.06	9,470.58	9,310.37	160.21	59.115		
6,900.00	6,739.00	6,330.00	6,328.94	26.63	135.17	-131.83	2,936.65	8,088.06	9,488.10	9,327.60	160.50	59.115		
7,000.00	6,837.24	6,330.00	6,328.94	27.02	135.17	-132.02	2,936.65	8,088.06	9,504.93	9,344.15	160.78	59.118		
7,100.00	6,935.94	6,330.00	6,328.94	27.40	135.17	-132.20	2,936.65	8,088.06	9,521.05	9,360.02	161.03	59.125		
7,200.00	7,035.03	6,330.00	6,328.94	27.77	135.17	-132.38	2,936.65	8,088.06	9,536.46	9,375.19	161.27	59.135		
7,300.00	7,134.43	6,330.00	6,328.94	28.13	135.17	-132.54	2,936.65	8,088.06	9,551.15	9,389.67	161.48	59.149		
7,400.00	7,234.09	6,330.00	6,328.94	28.49	135.17	-132.70	2,936.65	8,088.06	9,565.11	9,403.44	161.67	59.166		
7,500.00	7,333.93	6,330.00	6,328.94	28.83	135.17	-132.84	2,936.65	8,088.06	9,578.34	9,416.51	161.83	59.186		
7,600.00	7,433.88	6,330.00	6,328.94	29.17	135.17	-132.98	2,936.65	8,088.06	9,590.83	9,428.85	161.98	59.210		
7,666.13	7,500.00	6,330.00	6,328.94	29.38	135.17	62.94	2,936.65	8,088.06	9,598.68	9,436.63	162.05	59.232		
7,700.00	7,533.87	6,330.00	6,328.94	29.48	135.17	62.94	2,936.65	8,088.06	9,602.68	9,440.60	162.08	59.247		
7,800.00	7,633.87	6,330.00	6,328.94	29.77	135.17	62.94	2,936.65	8,088.06	9,615.17	9,453.02	162.15	59.297		
7,900.00	7,733.87	6,330.00	6,328.94	30.06	135.17	62.94	2,936.65	8,088.06	9,628.68	9,466.47	162.21	59.359		
7,937.17	7,771.04	6,330.00	6,328.94	30.17	135.17	62.94	2,936.65	8,088.06	9,633.96	9,471.73	162.23	59.385		
7,950.00	7,783.87	6,330.00	6,328.94	30.21	135.17	-26.73	2,936.65	8,088.06	9,635.69	9,473.46	162.23	59.394		
8,000.00	7,833.75	6,330.00	6,328.94	30.36	135.17	-26.53	2,936.65	8,088.06	9,640.15	9,477.89	162.26	59.412		
8,050.00	7,883.15	6,330.00	6,328.94	30.50	135.17	-26.49	2,936.65	8,088.06	9,640.98	9,478.70	162.28	59.410		
8,100.00	7,931.69	6,330.00	6,328.94	30.64	135.17	-26.62	2,936.65	8,088.06	9,638.16	9,475.87	162.29	59.388		
8,150.00	7,979.01	6,330.00	6,328.94	30.78	135.17	-26.91	2,936.65	8,088.06	9,631.71	9,469.42	162.29	59.347		
8,200.00	8,024.75	6,330.00	6,328.94	30.90	135.17	-27.38	2,936.65	8,088.06	9,621.69	9,459.39	162.29	59.286		
8,250.00	8,068.56	6,330.00	6,328.94	31.01	135.17	-28.03	2,936.65	8,088.06	9,608.14	9,445.86	162.28	59.207		
8,300.00	8,110.10	6,330.00	6,328.94	31.12	135.17	-28.89	2,936.65	8,088.06	9,591.17	9,428.90	162.26	59.109		
8,350.00	8,149.07	6,330.00	6,328.94	31.20	135.17	-29.98	2,936.65	8,088.06	9,570.87	9,408.64	162.24	58.993		
8,400.00	8,185.15	6,330.00	6,328.94	31.28	135.17	-31.34	2,936.65	8,088.06	9,547.40	9,385.19	162.21	58.860		
8,450.00	8,218.09	6,330.00	6,328.94	31.34	135.17	-33.01	2,936.65	8,088.06	9,520.89	9,358.72	162.17	58.709		
8,500.00	8,247.62	6,330.00	6,328.94	31.39	135.17	-35.04	2,936.65	8,088.06	9,491.54	9,329.40	162.13	58.543		
8,550.00	8,273.53	6,330.00	6,328.94	31.43	135.17	-37.50	2,936.65	8,088.06	9,459.53	9,297.44	162.09	58.360		
8,600.00	8,295.61	6,330.00	6,328.94	31.45	135.17	-40.50	2,936.65	8,088.06	9,425.08	9,263.03	162.05	58.161		
8,650.00	8,313.70	6,330.00	6,328.94	31.47	135.17	-44.12	2,936.65	8,088.06	9,388.44	9,226.42	162.01	57.948		
8,700.00	8,327.66	6,330.00	6,328.94	31.48	135.17	-48.51	2,936.65	8,088.06	9,349.85	9,187.87	161.98	57.721		
8,750.00	8,337.38	6,330.00	6,328.94	31.48	135.17	-53.80	2,936.65	8,088.06	9,309.59	9,147.63	161.96	57.481		
8,800.00	8,342.79	6,330.00	6,328.94	31.47	135.17	-60.11	2,936.65	8,088.06	9,267.94	9,106.00	161.94	57.229		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W07_Federal V #002_1526702 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 400-INC-ONLY													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
8,837.17	8,344.00	6,330.00	6,328.94	31.46	135.17	-65.49	2,936.65	8,088.06	9,236.27	9,074.32	161.94	57.034	
8,900.00	8,344.00	6,330.00	6,328.94	31.45	135.17	-65.49	2,936.65	8,088.06	9,182.33	9,020.39	161.94	56.701	
9,000.00	8,344.00	6,330.00	6,328.94	31.44	135.17	-65.49	2,936.65	8,088.06	9,096.74	8,934.79	161.95	56.170	
9,100.00	8,344.00	6,330.00	6,328.94	31.44	135.17	-65.49	2,936.65	8,088.06	9,011.43	8,849.47	161.97	55.637	
9,200.00	8,344.00	6,330.00	6,328.94	31.44	135.17	-65.49	2,936.65	8,088.06	8,926.44	8,764.44	162.00	55.103	
9,300.00	8,344.00	6,330.00	6,328.94	31.48	135.17	-65.49	2,936.65	8,088.06	8,841.76	8,679.72	162.04	54.567	
9,400.00	8,344.00	6,330.00	6,328.94	31.62	135.17	-65.49	2,936.65	8,088.06	8,757.40	8,595.31	162.09	54.029	
9,500.00	8,344.00	6,330.00	6,328.94	31.95	135.17	-65.49	2,936.65	8,088.06	8,673.37	8,511.22	162.15	53.489	
9,600.00	8,344.00	6,330.00	6,328.94	32.36	135.17	-65.49	2,936.65	8,088.06	8,589.69	8,427.46	162.23	52.948	
9,700.00	8,344.00	6,330.00	6,328.94	32.82	135.17	-65.49	2,936.65	8,088.06	8,506.35	8,344.03	162.32	52.405	
9,800.00	8,344.00	6,330.00	6,328.94	33.31	135.17	-65.49	2,936.65	8,088.06	8,423.38	8,260.96	162.42	51.861	
9,900.00	8,344.00	6,330.00	6,328.94	33.84	135.17	-65.49	2,936.65	8,088.06	8,340.79	8,178.25	162.54	51.315	
10,000.00	8,344.00	6,330.00	6,328.94	34.39	135.17	-65.49	2,936.65	8,088.06	8,258.58	8,095.90	162.67	50.767	
10,100.00	8,344.00	6,330.00	6,328.94	34.97	135.17	-65.49	2,936.65	8,088.06	8,176.76	8,013.94	162.82	50.219	
10,200.00	8,344.00	6,330.00	6,328.94	35.58	135.17	-65.49	2,936.65	8,088.06	8,095.36	7,932.37	162.99	49.669	
10,300.00	8,344.00	6,330.00	6,328.94	36.21	135.17	-65.49	2,936.65	8,088.06	8,014.37	7,851.21	163.17	49.118	
10,400.00	8,344.00	6,330.00	6,328.94	36.86	135.17	-65.49	2,936.65	8,088.06	7,933.82	7,770.46	163.36	48.566	
10,500.00	8,344.00	6,330.00	6,328.94	37.53	135.17	-65.49	2,936.65	8,088.06	7,853.72	7,690.14	163.58	48.012	
10,600.00	8,344.00	6,330.00	6,328.94	38.23	135.17	-65.49	2,936.65	8,088.06	7,774.07	7,610.27	163.81	47.459	
10,700.00	8,344.00	6,330.00	6,328.94	38.95	135.17	-65.49	2,936.65	8,088.06	7,694.91	7,530.85	164.06	46.904	
10,800.00	8,344.00	6,330.00	6,328.94	39.68	135.17	-65.49	2,936.65	8,088.06	7,616.23	7,451.90	164.32	46.349	
10,900.00	8,344.00	6,330.00	6,328.94	40.43	135.17	-65.49	2,936.65	8,088.06	7,538.05	7,373.45	164.61	45.794	
11,000.00	8,344.00	6,330.00	6,328.94	41.20	135.17	-65.49	2,936.65	8,088.06	7,460.40	7,295.49	164.91	45.238	
11,100.00	8,344.00	6,330.00	6,328.94	41.99	135.17	-65.49	2,936.65	8,088.06	7,383.29	7,218.05	165.24	44.683	
11,200.00	8,344.00	6,330.00	6,328.94	42.79	135.17	-65.49	2,936.65	8,088.06	7,306.73	7,141.15	165.58	44.127	
11,300.00	8,344.00	6,330.00	6,328.94	43.60	135.17	-65.49	2,936.65	8,088.06	7,230.74	7,064.80	165.95	43.573	
11,400.00	8,344.00	6,330.00	6,328.94	44.43	135.17	-65.49	2,936.65	8,088.06	7,155.35	6,989.02	166.33	43.018	
11,500.00	8,344.00	6,330.00	6,328.94	45.27	135.17	-65.49	2,936.65	8,088.06	7,080.56	6,913.83	166.74	42.465	
11,600.00	8,344.00	6,330.00	6,328.94	46.12	135.17	-65.49	2,936.65	8,088.06	7,006.41	6,839.24	167.16	41.913	
11,700.00	8,344.00	6,330.00	6,328.94	46.98	135.17	-65.49	2,936.65	8,088.06	6,932.90	6,765.29	167.61	41.363	
11,800.00	8,344.00	6,330.00	6,328.94	47.86	135.17	-65.49	2,936.65	8,088.06	6,860.06	6,691.98	168.08	40.814	
11,900.00	8,344.00	6,330.00	6,328.94	48.74	135.17	-65.49	2,936.65	8,088.06	6,787.91	6,619.34	168.57	40.267	
12,000.00	8,344.00	6,330.00	6,328.94	49.63	135.17	-65.49	2,936.65	8,088.06	6,716.48	6,547.40	169.08	39.723	
12,100.00	8,344.00	6,330.00	6,328.94	50.54	135.17	-65.49	2,936.65	8,088.06	6,645.79	6,476.17	169.62	39.180	
12,200.00	8,344.00	6,330.00	6,328.94	51.45	135.17	-65.49	2,936.65	8,088.06	6,575.85	6,405.67	170.18	38.641	
12,300.00	8,344.00	6,330.00	6,328.94	52.37	135.17	-65.49	2,936.65	8,088.06	6,506.70	6,335.95	170.76	38.105	
12,400.00	8,344.00	6,330.00	6,328.94	53.29	135.17	-65.49	2,936.65	8,088.06	6,438.36	6,267.01	171.36	37.573	
12,500.00	8,344.00	6,330.00	6,328.94	54.23	135.17	-65.49	2,936.65	8,088.06	6,370.86	6,198.88	171.98	37.044	
12,600.00	8,344.00	6,330.00	6,328.94	55.17	135.17	-65.49	2,936.65	8,088.06	6,304.22	6,131.59	172.63	36.519	
12,700.00	8,344.00	6,330.00	6,328.94	56.12	135.17	-65.49	2,936.65	8,088.06	6,238.48	6,065.18	173.30	35.999	
12,800.00	8,344.00	6,330.00	6,328.94	57.07	135.17	-65.49	2,936.65	8,088.06	6,173.65	5,999.66	173.99	35.483	
12,900.00	8,344.00	6,330.00	6,328.94	58.03	135.17	-65.49	2,936.65	8,088.06	6,109.77	5,935.07	174.70	34.972	
13,000.00	8,344.00	6,330.00	6,328.94	58.99	135.17	-65.49	2,936.65	8,088.06	6,046.87	5,871.43	175.44	34.467	
13,100.00	8,344.00	6,330.00	6,328.94	59.97	135.17	-65.49	2,936.65	8,088.06	5,984.98	5,808.78	176.20	33.968	
13,200.00	8,344.00	6,330.00	6,328.94	60.94	135.17	-65.49	2,936.65	8,088.06	5,924.13	5,747.16	176.98	33.474	
13,300.00	8,344.00	6,330.00	6,328.94	61.92	135.17	-65.49	2,936.65	8,088.06	5,864.36	5,686.58	177.78	32.987	
13,400.00	8,344.00	6,330.00	6,328.94	62.91	135.17	-65.49	2,936.65	8,088.06	5,805.69	5,627.09	178.60	32.507	
13,500.00	8,344.00	6,330.00	6,328.94	63.90	135.17	-65.49	2,936.65	8,088.06	5,748.16	5,568.72	179.44	32.033	
13,573.64	8,344.00	6,330.00	6,328.94	64.63	135.17	-65.49	2,936.65	8,088.06	5,706.55	5,526.47	180.08	31.690	
13,576.79	8,344.00	6,330.00	6,328.94	64.66	135.17	-65.51	2,936.65	8,088.06	5,704.78	5,524.68	180.10	31.675	
13,600.00	8,344.00	6,330.00	6,328.94	64.89	135.17	-65.51	2,936.65	8,088.06	5,691.83	5,511.53	180.31	31.568	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W07_Federal V #002_1526702 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 400-INC-ONLY													Offset Well Error: 0.00 usft
Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Reference	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
				(usft)	(usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,700.00	8,344.00	6,330.00	6,328.94	65.89	135.17	-65.51	2,936.65	8,088.06	5,636.78	5,455.59	181.19	31.110	
13,800.00	8,344.00	6,330.00	6,328.94	66.89	135.17	-65.51	2,936.65	8,088.06	5,582.97	5,400.88	182.10	30.660	
13,900.00	8,344.00	6,330.00	6,328.94	67.90	135.17	-65.51	2,936.65	8,088.06	5,530.45	5,347.43	183.02	30.218	
14,000.00	8,344.00	6,330.00	6,328.94	68.91	135.17	-65.51	2,936.65	8,088.06	5,479.25	5,295.29	183.96	29.785	
14,100.00	8,344.00	6,330.00	6,328.94	69.92	135.17	-65.51	2,936.65	8,088.06	5,429.41	5,244.49	184.92	29.361	
14,200.00	8,344.00	6,330.00	6,328.94	70.94	135.17	-65.51	2,936.65	8,088.06	5,380.96	5,195.07	185.90	28.946	
14,300.00	8,344.00	6,330.00	6,328.94	71.96	135.17	-65.51	2,936.65	8,088.06	5,333.95	5,147.07	186.89	28.541	
14,400.00	8,344.00	6,330.00	6,328.94	72.98	135.17	-65.51	2,936.65	8,088.06	5,288.42	5,100.52	187.89	28.146	
14,500.00	8,344.00	6,330.00	6,328.94	74.01	135.17	-65.51	2,936.65	8,088.06	5,244.39	5,055.48	188.92	27.760	
14,600.00	8,344.00	6,330.00	6,328.94	75.04	135.17	-65.51	2,936.65	8,088.06	5,201.92	5,011.97	189.95	27.386	
14,700.00	8,344.00	6,330.00	6,328.94	76.07	135.17	-65.51	2,936.65	8,088.06	5,161.03	4,970.04	191.00	27.022	
14,800.00	8,344.00	6,330.00	6,328.94	77.10	135.17	-65.51	2,936.65	8,088.06	5,121.77	4,929.72	192.05	26.669	
14,900.00	8,344.00	6,330.00	6,328.94	78.14	135.17	-65.51	2,936.65	8,088.06	5,084.18	4,891.06	193.12	26.327	
15,000.00	8,344.00	6,330.00	6,328.94	79.17	135.17	-65.51	2,936.65	8,088.06	5,048.28	4,854.09	194.19	25.996	
15,100.00	8,344.00	6,330.00	6,328.94	80.21	135.17	-65.51	2,936.65	8,088.06	5,014.12	4,818.85	195.28	25.677	
15,200.00	8,344.00	6,330.00	6,328.94	81.26	135.17	-65.51	2,936.65	8,088.06	4,981.74	4,785.38	196.36	25.370	
15,300.00	8,344.00	6,330.00	6,328.94	82.30	135.17	-65.51	2,936.65	8,088.06	4,951.16	4,753.71	197.45	25.075	
15,400.00	8,344.00	6,330.00	6,328.94	83.35	135.17	-65.51	2,936.65	8,088.06	4,922.43	4,723.89	198.55	24.792	
15,500.00	8,344.00	6,330.00	6,328.94	84.40	135.17	-65.51	2,936.65	8,088.06	4,895.57	4,695.93	199.64	24.522	
15,600.00	8,344.00	6,330.00	6,328.94	85.45	135.17	-65.51	2,936.65	8,088.06	4,870.62	4,669.89	200.73	24.264	
15,700.00	8,344.00	6,330.00	6,328.94	86.50	135.17	-65.51	2,936.65	8,088.06	4,847.60	4,645.78	201.82	24.019	
15,800.00	8,344.00	6,330.00	6,328.94	87.55	135.17	-65.51	2,936.65	8,088.06	4,826.54	4,623.64	202.91	23.787	
15,900.00	8,344.00	6,330.00	6,328.94	88.61	135.17	-65.51	2,936.65	8,088.06	4,807.47	4,603.49	203.99	23.568	
16,000.00	8,344.00	6,330.00	6,328.94	89.67	135.17	-65.51	2,936.65	8,088.06	4,790.42	4,585.36	205.06	23.361	
16,100.00	8,344.00	6,330.00	6,328.94	90.72	135.17	-65.51	2,936.65	8,088.06	4,775.40	4,569.28	206.12	23.168	
16,200.00	8,344.00	6,330.00	6,328.94	91.78	135.17	-65.51	2,936.65	8,088.06	4,762.43	4,555.26	207.17	22.988	
16,300.00	8,344.00	6,330.00	6,328.94	92.85	135.17	-65.51	2,936.65	8,088.06	4,751.53	4,543.32	208.20	22.821	
16,400.00	8,344.00	6,330.00	6,328.94	93.91	135.17	-65.51	2,936.65	8,088.06	4,742.71	4,533.48	209.23	22.668	
16,500.00	8,344.00	6,330.00	6,328.94	94.97	135.17	-65.51	2,936.65	8,088.06	4,735.99	4,525.76	210.23	22.528	
16,600.00	8,344.00	6,330.00	6,328.94	96.04	135.17	-65.51	2,936.65	8,088.06	4,731.37	4,520.16	211.22	22.400	
16,700.00	8,344.00	6,330.00	6,328.94	97.11	135.17	-65.51	2,936.65	8,088.06	4,728.87	4,516.68	212.18	22.287	
16,768.51	8,344.00	6,330.00	6,328.94	97.84	135.17	-65.51	2,936.65	8,088.06	4,728.37	4,515.54	212.83	22.216 CC	
16,800.00	8,344.00	6,330.00	6,328.94	98.17	135.17	-65.51	2,936.65	8,088.06	4,728.48	4,515.35	213.13	22.186 ES	
16,900.00	8,344.00	6,330.00	6,328.94	99.24	135.17	-65.51	2,936.65	8,088.06	4,730.20	4,516.15	214.05	22.098	
17,000.00	8,344.00	6,330.00	6,328.94	100.31	135.17	-65.51	2,936.65	8,088.06	4,734.03	4,519.08	214.95	22.024	
17,100.00	8,344.00	6,330.00	6,328.94	101.39	135.17	-65.51	2,936.65	8,088.06	4,739.98	4,524.15	215.82	21.962	
17,200.00	8,344.00	6,330.00	6,328.94	102.46	135.17	-65.51	2,936.65	8,088.06	4,748.02	4,531.35	216.67	21.914	
17,300.00	8,344.00	6,330.00	6,328.94	103.53	135.17	-65.51	2,936.65	8,088.06	4,758.15	4,540.66	217.49	21.878	
17,400.00	8,344.00	6,330.00	6,328.94	104.61	135.17	-65.51	2,936.65	8,088.06	4,770.35	4,552.07	218.28	21.854	
17,500.00	8,344.00	6,330.00	6,328.94	105.68	135.17	-65.51	2,936.65	8,088.06	4,784.62	4,565.58	219.04	21.843 SF	
17,600.00	8,344.00	6,330.00	6,328.94	106.76	135.17	-65.51	2,936.65	8,088.06	4,800.92	4,581.15	219.78	21.845	
17,700.00	8,344.00	6,330.00	6,328.94	107.84	135.17	-65.51	2,936.65	8,088.06	4,819.25	4,598.77	220.48	21.858	
17,800.00	8,344.00	6,330.00	6,328.94	108.92	135.17	-65.51	2,936.65	8,088.06	4,839.57	4,618.42	221.15	21.884	
17,900.00	8,344.00	6,330.00	6,328.94	109.99	135.17	-65.51	2,936.65	8,088.06	4,861.87	4,640.08	221.79	21.921	
18,000.00	8,344.00	6,330.00	6,328.94	111.08	135.17	-65.51	2,936.65	8,088.06	4,886.11	4,663.71	222.40	21.970	
18,100.00	8,344.00	6,330.00	6,328.94	112.16	135.17	-65.51	2,936.65	8,088.06	4,912.27	4,689.29	222.98	22.031	
18,200.00	8,344.00	6,330.00	6,328.94	113.24	135.17	-65.51	2,936.65	8,088.06	4,940.31	4,716.79	223.52	22.102	
18,300.00	8,344.00	6,330.00	6,328.94	114.32	135.17	-65.51	2,936.65	8,088.06	4,970.21	4,746.17	224.04	22.185	
18,400.00	8,344.00	6,330.00	6,328.94	115.40	135.17	-65.51	2,936.65	8,088.06	5,001.92	4,777.40	224.52	22.278	
18,500.00	8,344.00	6,330.00	6,328.94	116.49	135.17	-65.51	2,936.65	8,088.06	5,035.43	4,810.45	224.98	22.382	
18,600.00	8,344.00	6,330.00	6,328.94	117.57	135.17	-65.51	2,936.65	8,088.06	5,070.68	4,845.28	225.40	22.496	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W07_Federal V #002_1526702 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 400-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
18,700.00	8,344.00	6,330.00	6,328.94	118.66	135.17	-65.51	2,936.65	8,088.06	5,107.66	4,881.86	225.80	22.620	
18,800.00	8,344.00	6,330.00	6,328.94	119.74	135.17	-65.51	2,936.65	8,088.06	5,146.30	4,920.14	226.16	22.755	
18,892.65	8,344.00	6,330.00	6,328.94	120.75	135.17	-65.51	2,936.65	8,088.06	5,183.58	4,957.10	226.48	22.888	



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W08_Federal V Com #004_1535127 - Inc Only - Inc Only													Offset Site Error: 0.00 usft		
Survey Program: 262-INC-ONLY				Offset			Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Reference Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	71.22	1,998.55	5,878.14	6,208.80						
100.00	100.00	50.00	50.00	0.13	1.06	71.22	1,998.55	5,878.14	6,208.60	6,207.41	1.19	5,218.233			
200.00	200.00	150.00	150.00	0.48	3.19	71.22	1,998.55	5,878.14	6,208.60	6,204.92	3.68	1,688.721			
300.00	300.00	250.00	250.00	0.84	5.32	71.22	1,998.55	5,878.14	6,208.60	6,202.43	6.16	1,007.361			
400.00	400.00	350.01	350.00	1.20	7.95	71.22	1,998.55	5,878.14	6,208.60	6,199.44	9.15	678.299			
500.00	500.00	450.10	450.00	1.56	10.67	71.22	1,998.55	5,878.14	6,208.60	6,196.37	12.23	507.777			
600.00	600.00	550.10	550.00	1.92	13.63	71.22	1,998.55	5,878.14	6,208.60	6,193.05	15.54	399.432			
700.00	699.99	693.34	693.16	2.26	17.86	-124.80	1,998.58	5,878.14	6,209.51	6,189.38	20.12	308.600			
800.00	799.91	750.17	749.91	2.59	19.31	-124.79	1,998.55	5,878.14	6,211.59	6,189.69	21.90	283.681			
900.00	899.69	856.95	856.68	2.93	22.00	-124.80	1,999.32	5,878.14	6,215.58	6,190.65	24.93	249.298			
1,000.00	999.27	982.57	982.28	3.28	25.18	-124.82	1,998.08	5,878.14	6,220.50	6,192.05	28.45	218.656			
1,100.00	1,098.57	1,048.92	1,048.57	3.62	26.74	-124.80	1,998.55	5,878.14	6,227.30	6,196.93	30.37	205.081			
1,200.00	1,197.54	1,166.37	1,166.00	3.98	29.58	-124.83	1,998.98	5,878.14	6,235.72	6,202.16	33.55	185.841			
1,300.00	1,296.09	1,246.51	1,246.09	4.33	31.43	-124.81	1,998.55	5,878.14	6,245.31	6,209.55	35.76	174.656			
1,400.00	1,394.16	1,355.93	1,355.50	4.70	33.84	-124.84	1,998.95	5,878.14	6,256.74	6,218.22	38.52	162.417			
1,500.00	1,491.70	1,442.16	1,441.70	5.07	35.70	-124.82	1,998.55	5,878.14	6,269.41	6,228.66	40.75	153.869			
1,512.42	1,503.77	1,454.23	1,453.77	5.12	35.95	-124.82	1,998.55	5,878.14	6,271.11	6,230.06	41.04	152.788			
1,600.00	1,588.86	1,539.32	1,538.86	5.45	37.73	-124.97	1,998.55	5,878.14	6,283.19	6,240.04	43.15	145.615			
1,700.00	1,686.02	1,650.89	1,650.42	5.83	40.07	-125.18	1,998.79	5,878.14	6,297.15	6,251.29	45.86	137.318			
1,800.00	1,783.18	1,733.68	1,733.18	6.21	41.92	-125.32	1,998.55	5,878.14	6,310.96	6,262.89	48.07	131.275			
1,900.00	1,880.34	1,830.84	1,830.34	6.60	44.17	-125.49	1,998.55	5,878.14	6,324.93	6,274.24	50.69	124.765			
2,000.00	1,977.50	1,928.54	1,928.03	6.99	46.43	-125.67	1,999.59	5,878.14	6,339.32	6,285.99	53.33	118.871			
2,100.00	2,074.66	2,034.37	2,033.85	7.38	48.88	-125.86	1,999.36	5,878.14	6,353.34	6,297.18	56.15	113.142			
2,200.00	2,171.82	2,140.40	2,139.88	7.77	51.33	-126.04	1,998.72	5,878.14	6,367.27	6,308.29	58.98	107.949			
2,300.00	2,268.99	2,219.60	2,218.99	8.16	53.41	-126.17	1,998.55	5,878.14	6,381.38	6,319.94	61.44	103.864			
2,400.00	2,366.15	2,316.76	2,316.15	8.56	56.07	-126.34	1,998.55	5,878.14	6,395.64	6,331.16	64.48	99.195			
2,500.00	2,463.31	2,430.26	2,429.62	8.95	59.17	-126.54	1,999.37	5,878.14	6,410.27	6,342.31	67.96	94.325			
2,600.00	2,560.47	2,548.36	2,547.70	9.35	62.40	-126.73	1,998.02	5,878.14	6,424.23	6,352.66	71.57	89.761			
2,700.00	2,657.63	2,608.43	2,607.63	9.75	63.95	-126.84	1,998.55	5,878.14	6,438.73	6,365.24	73.49	87.613			
2,800.00	2,754.79	2,705.62	2,704.79	10.14	66.35	-127.00	1,998.55	5,878.14	6,453.21	6,376.93	76.28	84.601			
2,900.00	2,851.95	2,834.20	2,833.35	10.54	69.46	-127.22	1,998.34	5,878.14	6,467.74	6,387.96	79.77	81.079			
3,000.00	2,949.11	2,899.99	2,899.11	10.94	70.97	-127.33	1,998.55	5,878.14	6,482.32	6,400.67	81.65	79.390			
3,100.00	3,046.27	3,011.37	3,010.47	11.34	73.54	-127.52	1,999.26	5,878.14	6,497.24	6,412.63	84.61	76.792			
3,200.00	3,143.43	3,094.38	3,093.43	11.74	75.46	-127.66	1,998.55	5,878.14	6,511.64	6,424.74	86.91	74.927			
3,300.00	3,240.59	3,191.54	3,190.59	12.14	77.71	-127.82	1,998.55	5,878.14	6,526.39	6,436.85	89.53	72.892			
3,400.00	3,337.75	3,288.70	3,287.75	12.54	79.96	-127.98	1,998.55	5,878.14	6,541.18	6,449.02	92.16	70.974			
3,500.00	3,434.91	3,391.84	3,390.88	12.94	82.34	-128.16	1,999.52	5,878.14	6,556.41	6,461.48	94.93	69.066			
3,600.00	3,532.07	3,499.12	3,498.15	13.34	84.82	-128.33	1,999.06	5,878.14	6,571.15	6,473.35	97.79	67.194			
3,700.00	3,629.23	3,580.30	3,579.23	13.74	86.74	-128.46	1,998.55	5,878.14	6,585.87	6,485.78	100.09	65.800			
3,800.00	3,726.39	3,677.46	3,676.39	14.14	89.30	-128.62	1,998.55	5,878.14	6,600.87	6,497.85	103.03	64.070			
3,900.00	3,823.55	3,774.86	3,773.78	14.54	91.86	-128.78	1,999.89	5,878.14	6,616.46	6,510.49	105.97	62.438			
4,000.00	3,920.72	3,892.00	3,890.90	14.94	94.94	-128.97	1,999.44	5,878.14	6,631.42	6,521.98	109.44	60.597			
4,100.00	4,017.88	4,009.56	4,008.44	15.35	98.03	-129.15	1,998.11	5,878.14	6,646.12	6,533.21	112.91	58.861			
4,200.00	4,115.04	4,066.28	4,065.04	15.75	99.34	-129.24	1,998.55	5,878.14	6,661.38	6,546.78	114.59	58.131			
4,300.00	4,212.20	4,163.46	4,162.20	16.15	101.69	-129.40	1,998.55	5,878.14	6,676.63	6,559.30	117.32	56.908			
4,400.00	4,309.36	4,316.13	4,314.81	16.55	106.02	-129.63	1,998.19	5,878.14	6,692.01	6,569.97	122.04	54.836			
4,500.00	4,406.52	4,357.87	4,356.52	16.96	107.20	-129.70	1,998.55	5,878.14	6,707.27	6,583.67	123.60	54.266			
4,600.00	4,503.68	4,455.07	4,453.68	17.36	109.97	-129.86	1,998.55	5,878.14	6,722.67	6,595.92	126.75	53.040			
4,700.00	4,600.84	4,552.30	4,550.84	17.76	112.64	-130.01	1,998.55	5,878.14	6,738.11	6,608.31	129.80	51.913			
4,800.00	4,698.00	4,649.50	4,648.00	18.16	115.31	-130.16	1,998.55	5,878.14	6,753.60	6,620.76	132.84	50.840			
4,900.00	4,795.16	4,755.51	4,753.99	18.57	118.21	-130.33	1,999.60	5,878.14	6,769.59	6,633.46	136.13	49.729			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W08_Federal V Com #004_1535127 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		262-INC-ONLY				Rule Assigned:				Offset Well Error:		0.00 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,000.00	4,892.32	4,895.78	4,894.23	18.97	122.06	-130.54	1,998.13	5,878.14	6,784.75	6,644.38	140.37	48.336		
5,100.00	4,989.48	4,941.12	4,939.48	19.37	122.92	-130.61	1,998.55	5,878.14	6,800.36	6,658.76	141.60	48.025		
5,200.00	5,086.64	5,077.28	5,075.62	19.78	125.92	-130.82	1,998.76	5,878.14	6,816.24	6,671.25	144.98	47.014		
5,300.00	5,183.80	5,135.48	5,133.80	20.18	126.97	-130.90	1,998.55	5,878.14	6,831.76	6,685.35	146.40	46.663		
5,400.00	5,280.96	5,232.65	5,230.96	20.58	128.59	-131.05	1,998.55	5,878.14	6,847.53	6,699.12	148.40	46.141		
5,500.00	5,378.12	5,339.14	5,337.46	20.99	130.37	-131.21	1,998.70	5,878.14	6,863.42	6,712.85	150.56	45.585		
5,600.00	5,475.28	5,426.98	5,425.28	21.39	132.03	-131.34	1,998.55	5,878.14	6,879.20	6,726.60	152.60	45.079		
5,700.00	5,572.45	5,528.62	5,526.93	21.79	134.17	-131.50	1,998.76	5,878.14	6,895.20	6,740.08	155.12	44.451		
5,800.00	5,669.61	5,621.34	5,619.61	22.20	136.20	-131.63	1,998.55	5,878.14	6,911.06	6,753.53	157.53	43.872		
5,900.00	5,766.77	5,721.38	5,719.64	22.60	138.72	-131.79	1,999.27	5,878.14	6,927.37	6,766.94	160.43	43.179		
6,000.00	5,863.93	5,815.68	5,813.93	23.00	141.10	-131.92	1,998.55	5,878.14	6,943.09	6,779.89	163.19	42.546		
6,100.00	5,961.09	5,912.89	5,911.09	23.41	143.47	-132.06	1,998.55	5,878.14	6,959.17	6,793.24	165.93	41.940		
6,200.00	6,058.25	6,039.12	6,037.29	23.81	146.52	-132.25	1,998.97	5,878.14	6,975.54	6,806.17	169.37	41.185		
6,300.00	6,155.41	6,107.29	6,105.41	24.22	148.14	-132.35	1,998.55	5,878.14	6,991.46	6,820.10	171.36	40.801		
6,400.00	6,252.57	6,223.47	6,221.58	24.62	150.82	-132.52	1,998.91	5,878.14	7,007.86	6,833.43	174.43	40.176		
6,500.00	6,349.73	6,301.65	6,299.73	25.02	152.67	-132.63	1,998.55	5,878.14	7,023.92	6,847.27	176.65	39.763		
6,600.00	6,446.89	6,398.81	6,396.89	25.43	155.02	-132.77	1,998.55	5,878.14	7,040.21	6,860.84	179.37	39.249		
6,700.00	6,544.05	6,495.97	6,494.05	25.83	157.37	-132.91	1,998.55	5,878.14	7,056.54	6,874.44	182.10	38.751		
6,753.71	6,596.23	6,549.41	6,547.47	26.05	158.66	-132.99	2,000.03	5,878.14	7,066.03	6,882.43	183.60	38.487		
6,800.00	6,641.28	6,601.33	6,599.38	26.23	159.92	-133.15	1,999.96	5,878.14	7,073.40	6,888.37	185.03	38.229		
6,900.00	6,739.00	6,714.13	6,712.18	26.63	162.65	-133.45	1,999.43	5,878.14	7,087.89	6,899.76	188.14	37.674		
7,000.00	6,837.24	6,827.73	6,825.76	27.02	165.39	-133.70	1,998.38	5,878.14	7,100.43	6,909.17	191.26	37.125		
7,100.00	6,935.94	6,888.03	6,885.94	27.40	167.09	-133.88	1,998.55	5,878.14	7,111.59	6,918.28	193.31	36.789		
7,200.00	7,035.03	6,988.05	6,985.95	27.77	169.83	-134.06	1,999.67	5,878.14	7,121.51	6,925.11	196.41	36.259		
7,300.00	7,134.43	7,122.15	7,120.03	28.13	173.50	-134.22	1,998.94	5,878.14	7,128.85	6,928.41	200.44	35.566		
7,400.00	7,234.09	7,186.33	7,184.09	28.49	175.29	-134.31	1,998.55	5,878.14	7,134.35	6,931.78	202.57	35.219		
7,500.00	7,333.93	7,290.42	7,288.16	28.83	178.25	-134.39	1,999.63	5,878.14	7,138.83	6,932.95	205.88	34.674		
7,600.00	7,433.88	7,386.17	7,383.88	29.17	180.97	-134.43	1,998.55	5,878.14	7,140.44	6,931.49	208.95	34.174		
7,666.13	7,500.00	7,452.38	7,450.00	29.38	182.87	61.58	1,998.55	5,878.14	7,140.84	6,929.79	211.05	33.834		
7,700.00	7,533.87	7,486.25	7,483.87	29.48	183.84	61.58	1,998.55	5,878.14	7,140.84	6,928.71	212.13	33.663		
7,800.00	7,633.87	7,586.25	7,583.87	29.77	186.71	61.58	1,998.55	5,878.14	7,140.84	6,925.54	215.30	33.167		
7,900.00	7,733.87	7,686.25	7,683.87	30.06	189.58	61.58	1,998.55	5,878.14	7,140.84	6,922.36	218.48	32.685		
7,937.17	7,771.04	7,723.42	7,721.04	30.17	190.65	61.58	1,998.55	5,878.14	7,140.84	6,921.18	219.66	32.509		
7,950.00	7,783.87	7,736.25	7,733.87	30.21	191.02	-28.18	1,998.55	5,878.14	7,140.71	6,920.65	220.06	32.448		
8,000.00	7,833.75	7,786.13	7,783.75	30.36	192.45	-28.33	1,998.55	5,878.14	7,137.81	6,916.15	221.65	32.202		
8,050.00	7,883.15	7,835.52	7,833.15	30.50	193.87	-28.68	1,998.55	5,878.14	7,131.08	6,907.85	223.23	31.945		
8,100.00	7,931.69	7,884.07	7,881.69	30.64	195.26	-29.25	1,998.55	5,878.14	7,120.59	6,895.81	224.77	31.679		
8,150.00	7,979.01	7,931.39	7,929.01	30.78	196.62	-30.04	1,998.55	5,878.14	7,106.41	6,880.14	226.28	31.406		
8,200.00	8,024.75	7,977.13	7,974.75	30.90	197.94	-31.09	1,998.55	5,878.14	7,088.68	6,860.95	227.73	31.128		
8,250.00	8,068.56	8,020.94	8,018.56	31.01	199.20	-32.42	1,998.55	5,878.14	7,067.51	6,838.40	229.12	30.847		
8,300.00	8,110.10	8,062.48	8,060.10	31.12	200.39	-34.07	1,998.55	5,878.14	7,043.10	6,812.67	230.43	30.565		
8,350.00	8,149.07	8,101.45	8,099.07	31.20	201.51	-36.10	1,998.55	5,878.14	7,015.62	6,783.97	231.66	30.284		
8,400.00	8,185.15	8,137.53	8,135.15	31.28	202.54	-38.57	1,998.55	5,878.14	6,985.31	6,752.52	232.79	30.006		
8,450.00	8,218.09	8,170.47	8,168.09	31.34	203.49	-41.55	1,998.55	5,878.14	6,952.41	6,718.58	233.83	29.733		
8,500.00	8,247.62	8,200.00	8,197.62	31.39	204.34	-45.16	1,998.55	5,878.14	6,917.17	6,682.41	234.76	29.465		
8,550.00	8,273.53	8,225.91	8,223.53	31.43	205.08	-49.48	1,998.55	5,878.14	6,879.87	6,644.29	235.58	29.204		
8,600.00	8,295.61	8,247.99	8,245.61	31.45	205.72	-54.62	1,998.55	5,878.14	6,840.82	6,604.54	236.28	28.953		
8,650.00	8,313.70	8,266.08	8,263.70	31.47	206.24	-60.66	1,998.55	5,878.14	6,800.31	6,563.45	236.86	28.711		
8,700.00	8,327.66	8,280.03	8,277.66	31.48	206.64	-67.61	1,998.55	5,878.14	6,758.67	6,521.36	237.31	28.480		
8,750.00	8,337.38	8,289.76	8,287.38	31.48	206.92	-75.37	1,998.55	5,878.14	6,716.22	6,478.57	237.64	28.262		
8,800.00	8,342.79	8,295.17	8,292.79	31.47	207.07	-83.68	1,998.55	5,878.14	6,673.29	6,435.44	237.85	28.057		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W08_Federal V Com #004_1535127 - Inc Only - Inc Only													Offset Site Error:	0.00 usft
Survey Program:		262-INC-ONLY					Rule Assigned:				Offset Well Error:		0.00 usft	
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
8,837.17	8,344.00	8,296.38	8,294.00	31.46	207.11	-90.00	1,998.55	5,878.14	6,641.26	6,403.34	237.92	27.914		
8,900.00	8,344.00	8,296.38	8,294.00	31.45	207.11	-90.00	1,998.55	5,878.14	6,587.20	6,349.22	237.99	27.679		
9,000.00	8,344.00	8,296.38	8,294.00	31.44	207.11	-90.00	1,998.55	5,878.14	6,501.49	6,263.39	238.10	27.306		
9,100.00	8,344.00	8,296.38	8,294.00	31.44	207.11	-90.00	1,998.55	5,878.14	6,416.19	6,177.96	238.23	26.933		
9,200.00	8,344.00	8,296.38	8,294.00	31.44	207.11	-90.00	1,998.55	5,878.14	6,331.33	6,092.95	238.38	26.560		
9,300.00	8,344.00	8,296.38	8,294.00	31.48	207.11	-90.00	1,998.55	5,878.14	6,246.91	6,008.37	238.54	26.188		
9,400.00	8,344.00	8,296.38	8,294.00	31.62	207.11	-90.00	1,998.55	5,878.14	6,162.96	5,924.24	238.72	25.817		
9,500.00	8,344.00	8,296.38	8,294.00	31.95	207.11	-90.00	1,998.55	5,878.14	6,079.49	5,840.57	238.92	25.446		
9,600.00	8,344.00	8,296.38	8,294.00	32.36	207.11	-90.00	1,998.55	5,878.14	5,996.53	5,757.39	239.13	25.076		
9,700.00	8,344.00	8,296.38	8,294.00	32.82	207.11	-90.00	1,998.55	5,878.14	5,914.10	5,674.72	239.37	24.707		
9,800.00	8,344.00	8,296.38	8,294.00	33.31	207.11	-90.00	1,998.55	5,878.14	5,832.21	5,592.58	239.63	24.338		
9,900.00	8,344.00	8,296.38	8,294.00	33.84	207.11	-90.00	1,998.55	5,878.14	5,750.90	5,510.99	239.91	23.971		
10,000.00	8,344.00	8,296.38	8,294.00	34.39	207.11	-90.00	1,998.55	5,878.14	5,670.19	5,429.97	240.22	23.604		
10,100.00	8,344.00	8,296.38	8,294.00	34.97	207.11	-90.00	1,998.55	5,878.14	5,590.10	5,349.55	240.55	23.239		
10,200.00	8,344.00	8,296.38	8,294.00	35.58	207.11	-90.00	1,998.55	5,878.14	5,510.66	5,269.76	240.90	22.875		
10,300.00	8,344.00	8,296.38	8,294.00	36.21	207.11	-90.00	1,998.55	5,878.14	5,431.90	5,190.62	241.28	22.513		
10,400.00	8,344.00	8,296.38	8,294.00	36.86	207.11	-90.00	1,998.55	5,878.14	5,353.85	5,112.16	241.69	22.152		
10,500.00	8,344.00	8,296.38	8,294.00	37.53	207.11	-90.00	1,998.55	5,878.14	5,276.54	5,034.42	242.12	21.793		
10,600.00	8,344.00	8,296.38	8,294.00	38.23	207.11	-90.00	1,998.55	5,878.14	5,200.00	4,957.42	242.58	21.436		
10,700.00	8,344.00	8,296.38	8,294.00	38.95	207.11	-90.00	1,998.55	5,878.14	5,124.27	4,881.19	243.08	21.081		
10,800.00	8,344.00	8,296.38	8,294.00	39.68	207.11	-90.00	1,998.55	5,878.14	5,049.39	4,805.79	243.60	20.728		
10,900.00	8,344.00	8,296.38	8,294.00	40.43	207.11	-90.00	1,998.55	5,878.14	4,975.39	4,731.23	244.16	20.378		
11,000.00	8,344.00	8,296.38	8,294.00	41.20	207.11	-90.00	1,998.55	5,878.14	4,902.31	4,657.56	244.75	20.030		
11,100.00	8,344.00	8,296.38	8,294.00	41.99	207.11	-90.00	1,998.55	5,878.14	4,830.20	4,584.83	245.37	19.686		
11,200.00	8,344.00	8,296.38	8,294.00	42.79	207.11	-90.00	1,998.55	5,878.14	4,759.09	4,513.07	246.02	19.344		
11,300.00	8,344.00	8,296.38	8,294.00	43.60	207.11	-90.00	1,998.55	5,878.14	4,689.04	4,442.33	246.71	19.006		
11,400.00	8,344.00	8,296.38	8,294.00	44.43	207.11	-90.00	1,998.55	5,878.14	4,620.10	4,372.66	247.43	18.672		
11,500.00	8,344.00	8,296.38	8,294.00	45.27	207.11	-90.00	1,998.55	5,878.14	4,552.30	4,304.11	248.19	18.342		
11,600.00	8,344.00	8,296.38	8,294.00	46.12	207.11	-90.00	1,998.55	5,878.14	4,485.71	4,236.73	248.98	18.016		
11,700.00	8,344.00	8,296.38	8,294.00	46.98	207.11	-90.00	1,998.55	5,878.14	4,420.38	4,170.57	249.81	17.695		
11,800.00	8,344.00	8,296.38	8,294.00	47.86	207.11	-90.00	1,998.55	5,878.14	4,356.37	4,105.69	250.68	17.378		
11,900.00	8,344.00	8,296.38	8,294.00	48.74	207.11	-90.00	1,998.55	5,878.14	4,293.73	4,042.15	251.58	17.067		
12,000.00	8,344.00	8,296.38	8,294.00	49.63	207.11	-90.00	1,998.55	5,878.14	4,232.52	3,980.01	252.51	16.762		
12,100.00	8,344.00	8,296.38	8,294.00	50.54	207.11	-90.00	1,998.55	5,878.14	4,172.82	3,919.34	253.48	16.462		
12,200.00	8,344.00	8,296.38	8,294.00	51.45	207.11	-90.00	1,998.55	5,878.14	4,114.68	3,860.20	254.48	16.169		
12,300.00	8,344.00	8,296.38	8,294.00	52.37	207.11	-90.00	1,998.55	5,878.14	4,058.17	3,802.66	255.51	15.882		
12,400.00	8,344.00	8,296.38	8,294.00	53.29	207.11	-90.00	1,998.55	5,878.14	4,003.36	3,746.78	256.58	15.603		
12,500.00	8,344.00	8,296.38	8,294.00	54.23	207.11	-90.00	1,998.55	5,878.14	3,950.33	3,692.65	257.67	15.331		
12,600.00	8,344.00	8,296.38	8,294.00	55.17	207.11	-90.00	1,998.55	5,878.14	3,899.13	3,640.34	258.80	15.066		
12,700.00	8,344.00	8,296.38	8,294.00	56.12	207.11	-90.00	1,998.55	5,878.14	3,849.86	3,589.91	259.94	14.810		
12,800.00	8,344.00	8,296.38	8,294.00	57.07	207.11	-90.00	1,998.55	5,878.14	3,802.57	3,541.46	261.11	14.563		
12,900.00	8,344.00	8,296.38	8,294.00	58.03	207.11	-90.00	1,998.55	5,878.14	3,757.36	3,495.05	262.31	14.324		
13,000.00	8,344.00	8,296.38	8,294.00	58.99	207.11	-90.00	1,998.55	5,878.14	3,714.28	3,450.77	263.52	14.095		
13,100.00	8,344.00	8,296.38	8,294.00	59.97	207.11	-90.00	1,998.55	5,878.14	3,673.43	3,408.68	264.74	13.876		
13,200.00	8,344.00	8,296.38	8,294.00	60.94	207.11	-90.00	1,998.55	5,878.14	3,634.86	3,368.89	265.98	13.666		
13,300.00	8,344.00	8,296.38	8,294.00	61.92	207.11	-90.00	1,998.55	5,878.14	3,598.66	3,331.45	267.22	13.467		
13,400.00	8,344.00	8,296.38	8,294.00	62.91	207.11	-90.00	1,998.55	5,878.14	3,564.90	3,296.44	268.46	13.279		
13,500.00	8,344.00	8,296.38	8,294.00	63.90	207.11	-90.00	1,998.55	5,878.14	3,533.65	3,263.95	269.71	13.102		
13,573.64	8,344.00	8,296.38	8,294.00	64.63	207.11	-90.00	1,998.55	5,878.14	3,512.28	3,241.66	270.62	12.979		
13,576.79	8,344.00	8,296.38	8,294.00	64.66	207.11	-90.00	1,998.55	5,878.14	3,511.40	3,240.74	270.66	12.974		
13,600.00	8,344.00	8,296.38	8,294.00	64.89	207.11	-90.00	1,998.55	5,878.14	3,505.00	3,234.06	270.94	12.936		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W08_Federal V Com #004_1535127 - Inc Only - Inc Only													Offset Site Error: 0.00 usft		
Survey Program: 262-INC-ONLY				Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
13,700.00	8,344.00	8,296.38	8,294.00	65.89	207.11	-90.00	1,998.55	5,878.14	3,479.07	3,206.90	272.17	12.783			
13,800.00	8,344.00	8,296.38	8,294.00	66.89	207.11	-90.00	1,998.55	5,878.14	3,455.84	3,182.46	273.39	12.641			
13,900.00	8,344.00	8,296.38	8,294.00	67.90	207.11	-90.00	1,998.55	5,878.14	3,435.37	3,160.79	274.58	12.511			
14,000.00	8,344.00	8,296.38	8,294.00	68.91	207.11	-90.00	1,998.55	5,878.14	3,417.70	3,141.95	275.75	12.394			
14,100.00	8,344.00	8,296.38	8,294.00	69.92	207.11	-90.00	1,998.55	5,878.14	3,402.88	3,125.99	276.89	12.290			
14,200.00	8,344.00	8,296.38	8,294.00	70.94	207.11	-90.00	1,998.55	5,878.14	3,390.94	3,112.95	277.99	12.198			
14,300.00	8,344.00	8,296.38	8,294.00	71.96	207.11	-90.00	1,998.55	5,878.14	3,381.92	3,102.86	279.06	12.119			
14,400.00	8,344.00	8,296.38	8,294.00	72.98	207.11	-90.00	1,998.55	5,878.14	3,375.84	3,095.76	280.08	12.053			
14,500.00	8,344.00	8,296.38	8,294.00	74.01	207.11	-90.00	1,998.55	5,878.14	3,372.71	3,091.65	281.06	12.000			
14,555.48	8,344.00	8,296.38	8,294.00	74.58	207.11	-90.00	1,998.55	5,878.14	3,372.26	3,090.68	281.58	11.976	CC		
14,600.00	8,344.00	8,296.38	8,294.00	75.04	207.11	-90.00	1,998.55	5,878.14	3,372.55	3,090.56	281.99	11.960	ES		
14,700.00	8,344.00	8,296.38	8,294.00	76.07	207.11	-90.00	1,998.55	5,878.14	3,375.35	3,092.49	282.86	11.933			
14,800.00	8,344.00	8,296.38	8,294.00	77.10	207.11	-90.00	1,998.55	5,878.14	3,381.11	3,097.42	283.69	11.918			
14,900.00	8,344.00	8,296.38	8,294.00	78.14	207.11	-90.00	1,998.55	5,878.14	3,389.81	3,105.36	284.45	11.917	SF		
15,000.00	8,344.00	8,296.38	8,294.00	79.17	207.11	-90.00	1,998.55	5,878.14	3,401.43	3,116.27	285.16	11.928			
15,100.00	8,344.00	8,296.38	8,294.00	80.21	207.11	-90.00	1,998.55	5,878.14	3,415.94	3,130.13	285.81	11.952			
15,200.00	8,344.00	8,296.38	8,294.00	81.26	207.11	-90.00	1,998.55	5,878.14	3,433.30	3,146.90	286.40	11.988			
15,300.00	8,344.00	8,296.38	8,294.00	82.30	207.11	-90.00	1,998.55	5,878.14	3,453.47	3,166.54	286.93	12.036			
15,400.00	8,344.00	8,296.38	8,294.00	83.35	207.11	-90.00	1,998.55	5,878.14	3,476.40	3,189.00	287.40	12.096			
15,500.00	8,344.00	8,296.38	8,294.00	84.40	207.11	-90.00	1,998.55	5,878.14	3,502.03	3,214.22	287.81	12.168			
15,600.00	8,344.00	8,296.38	8,294.00	85.45	207.11	-90.00	1,998.55	5,878.14	3,530.32	3,242.15	288.17	12.251			
15,700.00	8,344.00	8,296.38	8,294.00	86.50	207.11	-90.00	1,998.55	5,878.14	3,561.19	3,272.71	288.47	12.345			
15,800.00	8,344.00	8,296.38	8,294.00	87.55	207.11	-90.00	1,998.55	5,878.14	3,594.57	3,305.85	288.73	12.450			
15,900.00	8,344.00	8,296.38	8,294.00	88.61	207.11	-90.00	1,998.55	5,878.14	3,630.41	3,341.48	288.93	12.565			
16,000.00	8,344.00	8,296.38	8,294.00	89.67	207.11	-90.00	1,998.55	5,878.14	3,668.62	3,379.54	289.08	12.691			
16,100.00	8,344.00	8,296.38	8,294.00	90.72	207.11	-90.00	1,998.55	5,878.14	3,709.13	3,419.94	289.19	12.826			
16,200.00	8,344.00	8,296.38	8,294.00	91.78	207.11	-90.00	1,998.55	5,878.14	3,751.88	3,462.62	289.25	12.971			
16,300.00	8,344.00	8,296.38	8,294.00	92.85	207.11	-90.00	1,998.55	5,878.14	3,796.77	3,507.49	289.28	13.125			
16,400.00	8,344.00	8,296.38	8,294.00	93.91	207.11	-90.00	1,998.55	5,878.14	3,843.75	3,554.48	289.27	13.288			
16,500.00	8,344.00	8,296.38	8,294.00	94.97	207.11	-90.00	1,998.55	5,878.14	3,892.72	3,603.50	289.22	13.459			
16,600.00	8,344.00	8,296.38	8,294.00	96.04	207.11	-90.00	1,998.55	5,878.14	3,943.63	3,654.48	289.15	13.639			
16,700.00	8,344.00	8,296.38	8,294.00	97.11	207.11	-90.00	1,998.55	5,878.14	3,996.39	3,707.34	289.04	13.826			
16,800.00	8,344.00	8,296.38	8,294.00	98.17	207.11	-90.00	1,998.55	5,878.14	4,050.93	3,762.01	288.91	14.021			
16,900.00	8,344.00	8,296.38	8,294.00	99.24	207.11	-90.00	1,998.55	5,878.14	4,107.18	3,818.42	288.76	14.224			
17,000.00	8,344.00	8,296.38	8,294.00	100.31	207.11	-90.00	1,998.55	5,878.14	4,165.07	3,876.49	288.58	14.433			
17,100.00	8,344.00	8,296.38	8,294.00	101.39	207.11	-90.00	1,998.55	5,878.14	4,224.54	3,936.15	288.39	14.649			
17,200.00	8,344.00	8,296.38	8,294.00	102.46	207.11	-90.00	1,998.55	5,878.14	4,285.51	3,997.33	288.18	14.871			
17,300.00	8,344.00	8,296.38	8,294.00	103.53	207.11	-90.00	1,998.55	5,878.14	4,347.93	4,059.98	287.95	15.099			
17,400.00	8,344.00	8,296.38	8,294.00	104.61	207.11	-90.00	1,998.55	5,878.14	4,411.74	4,124.02	287.71	15.334			
17,500.00	8,344.00	8,296.38	8,294.00	105.68	207.11	-90.00	1,998.55	5,878.14	4,476.87	4,189.40	287.47	15.574			
17,600.00	8,344.00	8,296.38	8,294.00	106.76	207.11	-90.00	1,998.55	5,878.14	4,543.26	4,256.06	287.21	15.819			
17,700.00	8,344.00	8,296.38	8,294.00	107.84	207.11	-90.00	1,998.55	5,878.14	4,610.87	4,323.93	286.94	16.069			
17,800.00	8,344.00	8,296.38	8,294.00	108.92	207.11	-90.00	1,998.55	5,878.14	4,679.64	4,392.98	286.67	16.324			
17,900.00	8,344.00	8,296.38	8,294.00	109.99	207.11	-90.00	1,998.55	5,878.14	4,749.52	4,463.14	286.39	16.584			
18,000.00	8,344.00	8,296.38	8,294.00	111.08	207.11	-90.00	1,998.55	5,878.14	4,820.46	4,534.36	286.10	16.849			
18,100.00	8,344.00	8,296.38	8,294.00	112.16	207.11	-90.00	1,998.55	5,878.14	4,892.42	4,606.60	285.82	17.117			
18,200.00	8,344.00	8,296.38	8,294.00	113.24	207.11	-90.00	1,998.55	5,878.14	4,965.35	4,679.82	285.53	17.390			
18,300.00	8,344.00	8,296.38	8,294.00	114.32	207.11	-90.00	1,998.55	5,878.14	5,039.20	4,753.96	285.24	17.667			
18,400.00	8,344.00	8,296.38	8,294.00	115.40	207.11	-90.00	1,998.55	5,878.14	5,113.95	4,829.00	284.95	17.947			
18,500.00	8,344.00	8,296.38	8,294.00	116.49	207.11	-90.00	1,998.55	5,878.14	5,189.55	4,904.89	284.66	18.231			
18,600.00	8,344.00	8,296.38	8,294.00	117.57	207.11	-90.00	1,998.55	5,878.14	5,265.96	4,981.59	284.37	18.518			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Offset Design: Wallaby 7 Fed Com Offsets - W08_Federal V Com #004_1535127 - Inc Only - Inc Only													Offset Site Error: 0.00 usft
Survey Program: 262-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
18,700.00	8,344.00	8,296.38	8,294.00	118.66	207.11	-90.00	1,998.55	5,878.14	5,343.14	5,059.06	284.08	18.808	
18,800.00	8,344.00	8,296.38	8,294.00	119.74	207.11	-90.00	1,998.55	5,878.14	5,421.08	5,137.28	283.80	19.102	
18,892.65	8,344.00	8,296.38	8,294.00	120.75	207.11	-90.00	1,998.55	5,878.14	5,493.92	5,210.39	283.53	19.377	

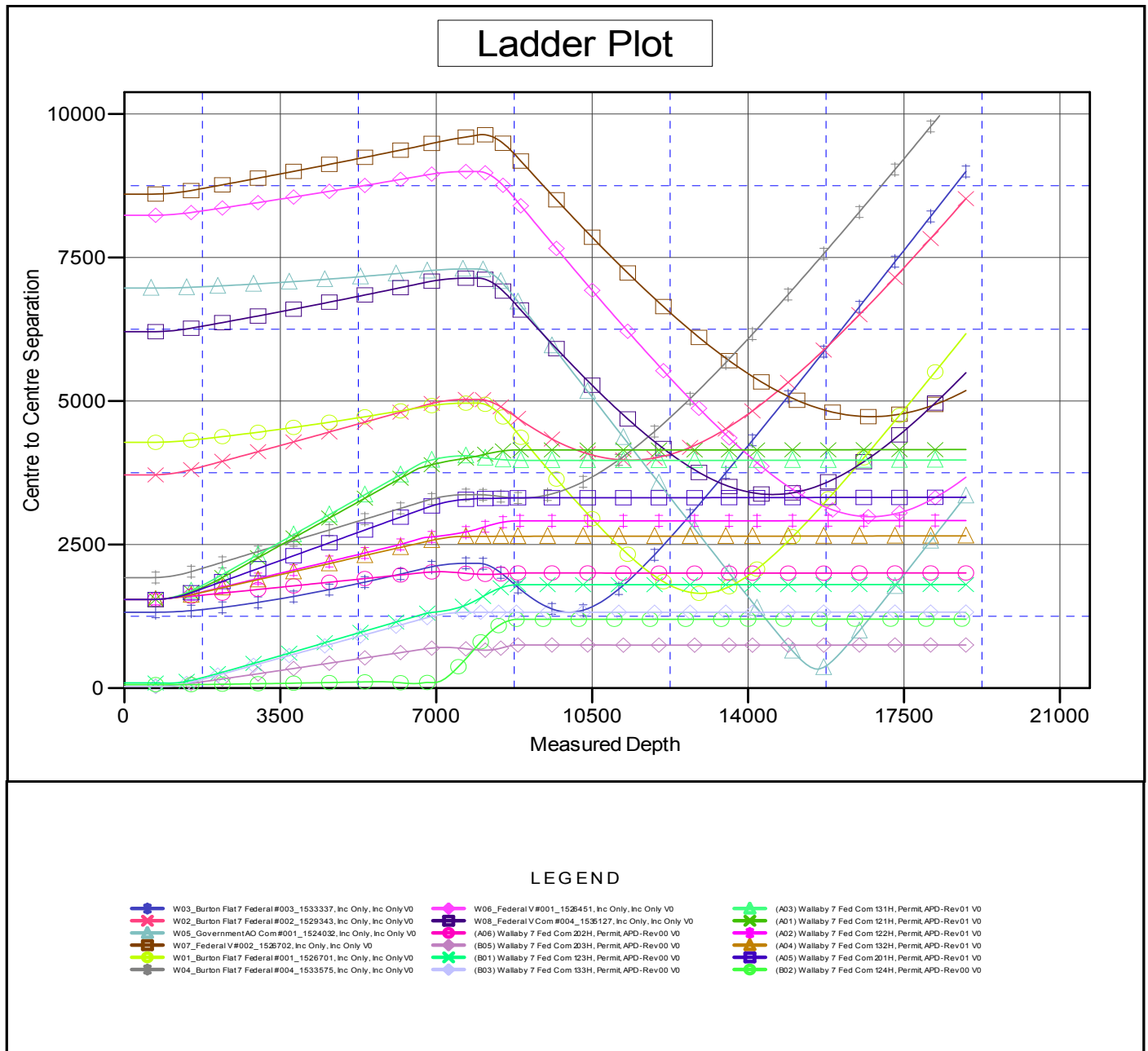


Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3318+30 @ 3348.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.33333334

Coordinates are relative to: (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.06°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3318+30 @ 3348.00usft
Reference Site:	(Permit) Wallaby 7 Fed Com	MD Reference:	3318+30 @ 3348.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Wallaby 7 Fed Com 134H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev00	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3318+30 @ 3348.00usft

Offset Depths are relative to Offset Datum

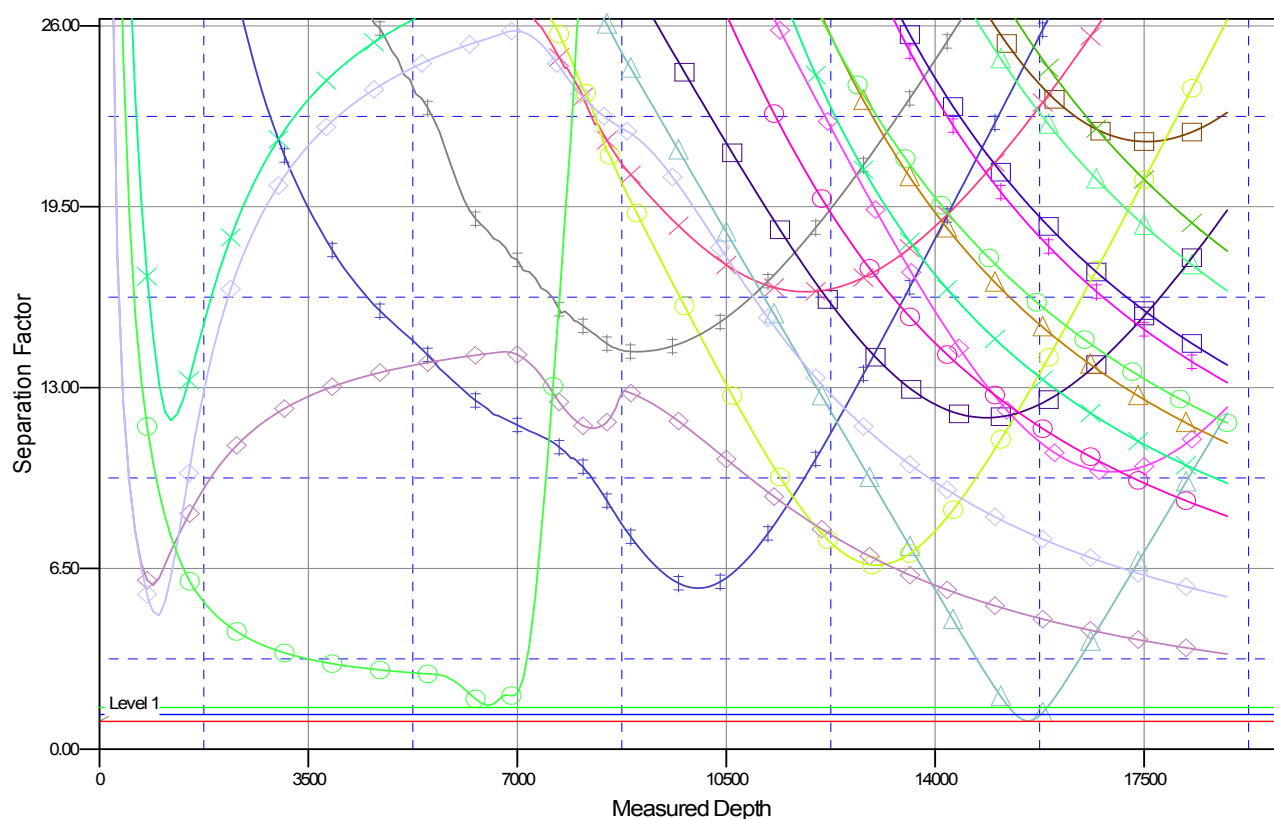
Central Meridian is -104.33333334

Coordinates are relative to: (B04) Wallaby 7 Fed Com 134H - Slot (B04)-W134H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.06°

Separation Factor Plot



LEGEND

W03_Burton Flat7 Federal #003_1533337, Inc Only, Inc Only V0	W06_Federal V#001_1526451, Inc Only, Inc Only V0	(A03) Wallaby 7 Fed Com 131H, Permit, APD-Rev01 V0
W02_Burton Flat7 Federal #002_1529343, Inc Only, Inc Only V0	W08_Federal V#004_1535127, Inc Only, Inc Only V0	(A01) Wallaby 7 Fed Com 121H, Permit, APD-Rev01 V0
W05_Government AO Com #001_1524032, Inc Only, Inc Only V0	(A06) Wallaby 7 Fed Com 202H, Permit, APD-Rev00 V0	(A02) Wallaby 7 Fed Com 122H, Permit, APD-Rev01 V0
W07_Federal V#002_1526702, Inc Only, Inc Only V0	(B05) Wallaby 7 Fed Com 203H, Permit, APD-Rev00 V0	(A04) Wallaby 7 Fed Com 132H, Permit, APD-Rev01 V0
W01_Burton Flat7 Federal #001_1526701, Inc Only, Inc Only V0	(B01) Wallaby 7 Fed Com 123H, Permit, APD-Rev00 V0	(A05) Wallaby 7 Fed Com 201H, Permit, APD-Rev01 V0
W04_Burton Flat7 Federal #004_1533575, Inc Only, Inc Only V0	(B03) Wallaby 7 Fed Com 123H, Permit, APD-Rev00 V0	(B02) Wallaby 7 Fed Com 124H, Permit, APD-Rev00 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Drilling Program**Colgate Energy**

Wallaby 7 Fed Com 134H

1,729' FSL & 477' FWL (SHL)

Sec 7-T20S-R28E

Eddy County, New Mexico

The estimated tops of geologic formations are as follows:

Formation:	TVD	Subsea
Rustler	144	3204
Salado	244	3104
Tansill	619	2729
Yates	769	2579
Seven Rivers	1119	2229
Queen	1624	1724
Grayburg	1784	1564
San Andres	2384	964
Delaware Mountain Group	2969	379
Bone Spring Lime	4394	-1046
1st Bone Spring Sand*	6194	-2846
2nd Bone Spring Sand*	6774	-3426
3rd Bone Spring Sand*	8094	-4746

Formations anticipated to contain fresh water, oil or gas are as follows:

Water	Fresh water is anticipated at 65' and will be protected by setting a water string at 200' and cementing to surface.
Hydrocarbons	Oil and gas are anticipated in the above (*) formations. These zones will be protected by casing as necessary.

Proposed casing program is as follows:

Name	Hole Size	Casing Size	Weight & Grade	Thread Collar	Top Csg	Setting Depth	Collapse	Burst	Tension
Surface	17 1/2	13 3/8	54.5# J-55 (new)	BTC	0	200'	1.125	1.2	1.6
Intermediate	12 1/4	9 5/8	36# J-55 (new)	BTC	0	2,890'	1.125	1.2	1.6
Production	7 7/8	5 1/2	17# HPP-110 (new)	CDC HTQ	0	18,892'	1.125	1.2	1.6

SF Values will meet or exceed

Proposed cementing program is as follows:

Name	Slurry	Sacks	Yield	Weight	Excess	Top Cement	Blend
Surface	Tail	187	1.34	14.8	100%	0'	Class C w/ accelerator
Intermediate	Lead	512	2.08	12.7	50%	0'	Class C w/ salt, extender and LCM additives
	Tail	169	1.34	14.8	25%	2,312'	Class C w/ accelerator
Production	Lead	486	2.41	11.5	10%	1,800'	Class H w/ POZ, extender, fluid loss, dispersant & retarder
	Tail	1250	1.73	12.5	10%	7,550'	Class H w/ POZ, extender, fluid loss, dispersant & retarder

Proposed casing and cementing accessories are as follows: (Casing will be centralized per Onshore Order 2.III.B.1.f)

Surface:	1 centralizer 5' above shoe held in place with stop ring; 1 centralizer per joint for following 2 joints then every other joint to surface
Intermediate:	2 centralizers on 1st joint, 1 centralizer on 2nd joint, 1 centralizer every 4th joint to surface
Production:	2 centralizers on bottom joint, 1 centralizer on 2nd joint, 1 centralizer every 3rd joint to 2300'

Proposed pressure control equipment is as follows (see schematics below):

BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. A rotating head will also be installed and utilized as needed. All BOPE connections shall be flanged, welded or clamped. All choke lines shall be straight unless targeted with running tees or tee blocks are used, and choke lines shall be anchored to prevent whip and reduce vibrations. All valves in the choke line & the choke manifold shall be full opening as to not cause restrictions and to allow for straight fluid paths to minimize potential erosion. All gauges utilized in the well control system shall be of a type designed for drilling fluid service. A top drive inside BOP valve will be utilized at all times. Subs equipped with full opening valves sized to fit the drill pipe and collars will be available on the rig floor in the open position. The key to operate said valve equipped subs will be on the rig floor at all times. The accumulator system will have sufficient capacity to open the HCR and close all three sets of rams plus the annular preventer while retaining at least 300 psi above precharge on the closing manifold (accumulator system shall be capable of doing so without using the closing unit pumps). The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity, and the fluid level will be maintained at the manufacturer's recommended level. Prior to connecting the closing unit to the BOP stack, an accumulator precharge pressure test shall be performed to ensure the precharge pressure is within 100 psi of the desired precharge pressure (only nitrogen gas will be used to precharge). Two independent power sources will be made available at all times to power the closing unit pumps so that the pumps can automatically start when the closing valve manifold pressure has decreased to the pre-set level. Closing unit pumps will be sized to allow opening of HCR and closing of annular preventer on 5" drill pipe achieving at least 200 psi above precharge pressure with the accumulator system isolated from service in less than two minutes. A valve shall be installed in the closing line as close to the annular preventer as possible to act as a locking device; the valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Remote controls capable of opening and closing all preventers & the HCR shall be readily accessible to the driller; master controls with the same capability will be operable at the accumulator. The wellhead will be a multi-bowl speed head allowing for hang-off of intermediate casing & isolation of the 13-3/8" x 9-5/8" annulus without breaking the connection between the BOP & wellhead to install an additional casing head. A wear bushing will be installed & inspected frequently to guard against internal wear to wellhead. VBRs (variable-bore rams) will be run in upper ram-body of BOP stack to provide redundancy to annular preventer while RIH w/ production casing;

A request for variance of pressure control equipment as follows:

1. Colgate Energy requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

BOPE will be tested per the following procedure:

After surface casing is set and the BOPE installed, pressure tests of BOPE will be performed by a third party tester utilizing water and a test plug to 250 psi low and 5,000 psi high. To deem a pressure test successful, pressure must be maintained for ten minutes without any bleed-off. A valve on the wellhead below seat of test plug will be open at all time during BOPE tests to guard against damage to casing. The BOPE will be re-tested in this manner after any connection breaks or passage of allotted time (25 days). Any BOPE which fails to pass pressure tests after initial install will be replaced prior to drilling out of surface casing shoe. If at any time a BOPE component cannot function to secure the hole, the hole shall be secured utilizing a retrievable packer, and the non-functioning BOPE component shall be repair or replaced. After repair or replacement, a pressure test of the repaired or replaced component and any connections broken to repair or replace the non-functioning component will be tested in the same manner as described for initial install of BOPE. The annular preventer will be faction tested at least weekly, and the ram-type preventers will be function tested on each trip. BOPE pit level drills will be conducted weekly with each drilling crews. All pressure tests performed on BOPE and BOPE pit level drills will be logged in the drilling log. Isolation of 13-3/8" x 9-5/8" casing annulus shall be confirmed by pressure testing of wellhead sealing component after said sealing component is installed.

Each casing string will be tested once installed in the wellbore per the following procedure:

After cement has been allowed to sit undisturbed for eight hours and has reached a compressive strength of 500 psi across the zone of interest, the 13-3/8" surface casing will be pressured to 1,500 psi and held for 30 minutes. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. The casing pressure test will be completed against the blind rams of 13-5/8" 10M BOPE prior to PU tools to drill out. After cement has been allowed to sit undisturbed for eight hours and has reached a compressive strength of 500 psi across the zone of interest, the 9-5/8" intermediate casing will be pressured to 1,500 psi and held for 30 minutes. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Casing pressure test will be completed against the lower pipe rams of 13-5/8" 10M BOPE immediately prior to drilling out float equipment. Casing pressure test on 5-1/2" production casing will occur more than 72 hours after cement is placed and reached ultimate compressive strength. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Casing will be tested by pressuring up to 8,500 psi and holding pressure for 30 minutes prior to the beginning of perforating & stimulating operations.

Each casing string will be cemented per the following cementing procedure:

Cement will be placed on all casing strings utilizing the pump and plug method. A float will be installed in the casing shoe and float collar on all casing strings to hold cement in place once pumping is completed. A top plug will be utilized on all casing strings to prevent contamination of the cement by the displacement fluid. A preflush fluid will be pumped prior to cement to aid in removal of drilling mud from the wellbore, eliminate drilling mud contamination of the cement slurry and prepare the surface of both the wellbore and casing for cement.

Proposed mud system is as follows:

<u>Name</u>	<u>Hole Size</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Type Mud</u>
Surface	17-1/2"	8.6 - 9.0	28 - 34	NC	FW Spud Mud
Intermediate	12-1/4"	10.0 - 10.2	30 - 32	NC	Brine Water
Production	8-3/4"	9.0 - 10.0	32 - 35	NC	Oil Based Mud

All necessary mud products for weight addition and fluid loss control will be on location at all times. Mud program is subject to change due to hole conditions. The mud monitoring system is an electronic Pason system satisfying requirements of Onshore Order #1. Both visual and electronic mud monitoring equipment will be utilized to detect volume changes indicating loss or gain of circulating system fluid volume. Slow pump rates will be taken & recorded hourly in the drilling log. Mud engineer will perform tests and provide written report at least every 12 hours while circulating. A trip tank will be utilized and trip sheet will be recorded to ensure wellbore is taking proper fill or displacing proper fluid volume during all tripping operations. Gas detecting equipment will be utilized to monitor for hydrocarbon gas at the shakers while drilling and/or circulating. H2S monitoring equipment with both visual & auditory alarms will be installed and operational at the shakers, rig floor and cellar while drilling and/or circulating. A flare system with an effective method for ignition & discharge more than 100 feet from the wellbore will be utilized to gather and burn all gas; lines will be straight unless targeted with running tees. A mud gas separator will be installed and operable at least 500 feet before first anticipated hydrocarbon zone.

Proposed testing, surveying, logging and coring program is as follows:

No open-hole logs are planned at this time. Directional surveys will be collected at no greater than 200' intervals while drilling through the MWD tools. A GR log will be collected while drilling through the MWD tools from intermediate casing to TD. No DSTs or cores are planned at this time. No temperature logs planned at this time. CBL will be run to confirm TOC on production casing after rig is removed from location. A formation integrity test (FIT) will be performed on 9-5/8" casing string after BOPE is installed to at least 1 ppg over planned section mud weight after drilling ten feet of new hole.

Anticipated potential hazards are as follows:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order No. 6, Colgate Energy does not anticipate that there will be enough H₂S from the surface to the Wolfcamp formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S safety package on all wells, attached is an "H₂S Drilling Operations Plan". Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 8.3 lbs/gal gradient or less

Estimated BHT: 120° F

Planned commencement of operations is as follows:

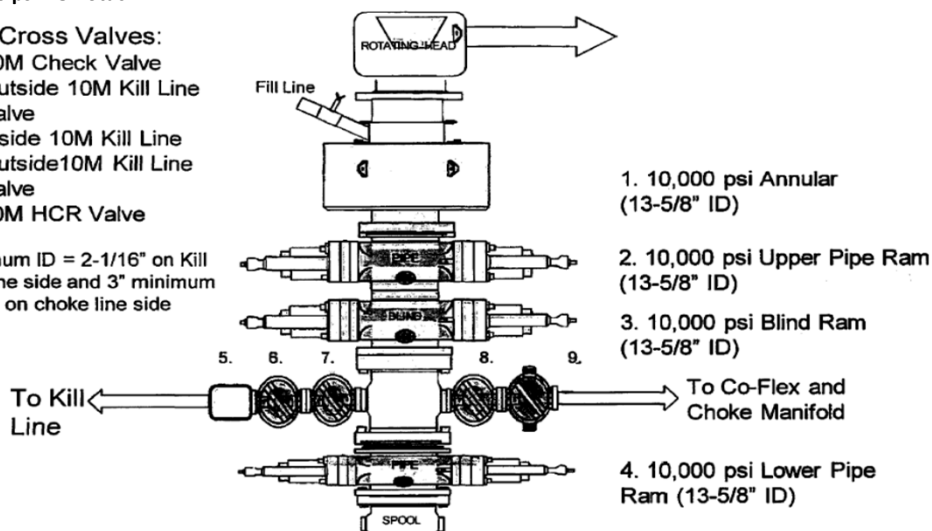
Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 30 days. If production casing is run an additional 60 days will be required to complete and construct surface facilities.

10,000 psi BOP Stack:

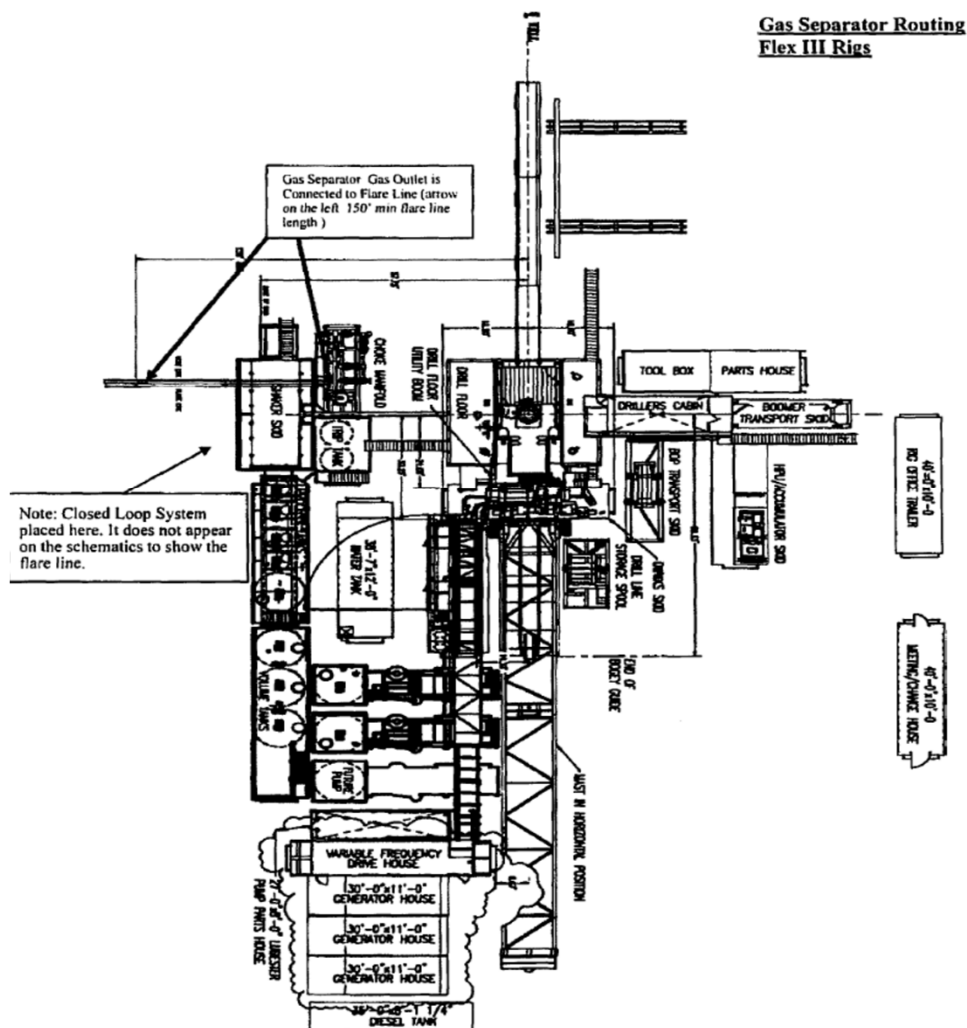
Mud Cross Valves:

5. 10M Check Valve
6. Outside 10M Kill Line Valve
7. Inside 10M Kill Line Valve
8. Outside 10M Kill Line Valve
9. 10M HCR Valve

*Minimum ID = 2-1/16" on Kill Line side and 3" minimum ID on choke line side



Closed Loop System Layout:



7-1/16 10M

25.0"

1-13/16 10M

1-13/16 10M

13-5/8 5M

5-1/2 DBL FS SEALS

22.5"

CASING HANGER, C-22-TV, MBS-A/W,
13-5/8 NOM X 5-1/2 CSG, EXTRA CAPACITY

13-5/8 5M

2-1/16 5M

CASING HANGER, MBS-W-EWS-22 LOWER, FLT.D,
13-5/8 NOM, 9-5/8 BC BOX BTM X
10.000 4TPI STUB ACME-2G-LH PIN TOP,
W/ PACKOFF SUPPORT

31.8"

2 LP 5M

13-3/8 CASING

9-5/8 CASING

5-1/2 CASING

26 OD BASEPLATE
W/(2) GROUT PORTS 3" X 3"

The diagram illustrates a wellhead and mud gas separator system. Key components and labels include:

- Wellhead:** Located at the top left, connected to a **BOP** (Blowout Preventer).
- Flow Lines:**
 - 4" ID-10M COFLEX HOSE:** Connects the wellhead to the main steel line.
 - STEEL LINE:** The main horizontal flow line.
 - 4" ID-10M COFLEX HOSE:** Connects the steel line to the mud gas separator.
 - 4" ID-250PSI HOSE:** Connects the mud gas separator to the trip tank.
 - 4"-5M XXH STEEL LINE:** Connects the trip tank back to the wellhead area.
- Valves and Controls:**
 - ADJUSTABLE 3.06"-10M:** Multiple adjustable valves along the steel line and connecting hoses.
 - Pressure Gauge:** Located on the steel line.
 - REMOTELY ADJUSTABLE 3.06"-10M:** A remotely adjustable valve on the steel line.
 - BUTTERFLY VALVE:** Located on the 4" ID-250PSI hose.
- Equipment:**
 - MUD TANK:** Receives mud from the separator.
 - SHAKERS:** Used for separating solids from the mud.
 - MUD GAS SEPARATOR:** Separates mud from gas.
 - TRIP TANK:** Collects gas from the separator.
- Other Labels:**
 - 4.06"-10M:** Various pipe sizes throughout the system.
 - 3.06"-10M:** Various pipe sizes throughout the system.
 - 3.06"-5M:** Pipe size for the line connecting the separator to the trip tank.
 - TO FLARE:** Indicated for the gas output from the trip tank.
 - BLEED LINE:** A line for bleeding pressure from the system.



Certificate of Conformity

ContiTech

Certificate Number 1036465	COM Order Reference 1036465	Customer Name & Address HELMERICH & PAYNE DRILLING CO 1434 SOUTH BOULDER AVE TULSA, OK 74119 USA
Customer Purchase Order No: 740122520		
Project:		
Test Center Address ContiTech Oil & Marine Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Accepted by COM Inspection Signed: Gerson Mejia-Lazo Date: 11/29/17	Accepted by Client Inspection

We certify that the items detailed below meet the requirements of the customer's Purchase Order referenced above, and are in conformance with the specifications given below.

Item	Part No.	Description	Qty	Serial Number	Specifications
60		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	64526	ContiTech Standard
90		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	53621	ContiTech Standard



Hydrostatic Test Certificate

ContiTech

Certificate Number 1036465	COM Order Reference 1036465	Customer Name & Address HELMERICH & PAYNE DRILLING CO 1434 SOUTH BOULDER AVE TULSA, OK 74119 USA
Customer Purchase Order No: 740122520		
Project:		
Test Center Address ContiTech Oil & Marine Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Accepted by COM Inspection Signed: Gerson Mejia-Lazo Date: 2/27/18	Accepted by Client Inspection

We certify that the goods detailed hereon have been inspected as described below by our Quality Management System, and to the best of our knowledge are found to conform the requirements of the above referenced purchase order as issued to ContiTech Oil & Marine Corporation.

Item	Part No.	Description	Qty	Serial Number	Work. Press.	Test Press.	Test Time (minutes)
60		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	64526	10,000 psi	15,000 psi	60
90		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	53621	10,000 psi	15,000 psi	60

Hose Inspection Report

ContiTech Oil & Marine

Customer	Customer Reference #	COM Reference #	COM Inspector	Date of Inspection
H&P Drilling	740122520	1036465	A. Jaimes	02/22/2018

Hose Manufacturer	Contitech Rubber Industrial
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Hose Serial #	53621	Date of Manufacture	08/2008
Hose I.D.	3"	Working Pressure	10000PSI
Hose Type	Choke and Kill	Test Pressure	15000PSI
Manufacturing Standard	API 16C		

Connections

End A: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange	End B: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange
• No damage	• No damage
Material: Carbon Steel	Material: Carbon Steel
Seal Face: BX155	Seal Face: BX155
Length Before Hydro Test: 35'	Length After Hydro test: 35'

Conclusion: Hose #53621 passed the external inspection with no notable damage to the armor. Internal video inspection showed no damage to the hose liner. Hose #53621 passed the hydrostatic pressure test by holding a pressure of 15,000PSI for 60 minutes. Hose #53621 is suitable for continued service.

Recommendations: In general the hose should be inspected on a regular on-going basis. The frequency and degree of the inspection should as a minimum follow these guidelines:

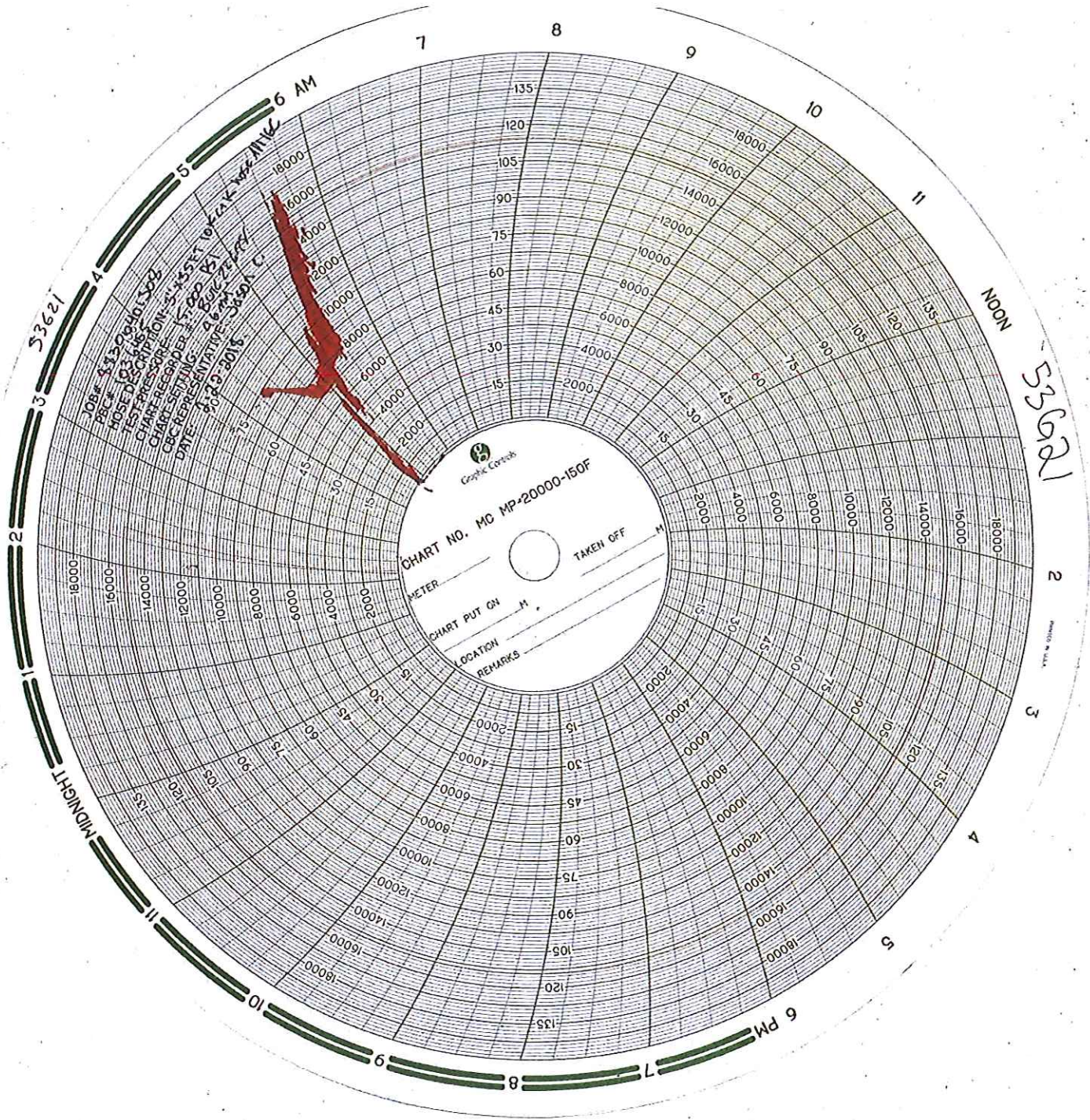
Visual inspection: Every 3 to 6 months (or during installation/removal)
 Annual: In-situ pressure test (in addition to the 3 to 6 monthly inspections)
 Initial 5 years service: Major inspection
 2nd Major inspection: Following subsequent 3 year life cycle
 (Detailed description of test regime available upon request, QCP 206-1)

****NOTE:** There are a number of critical elements in the hose that cannot be thoroughly checked through standard inspection techniques. Away from dissecting the hose body, the best way to evaluate the condition of the hose is through review of the operating conditions recorded during the hose service life, in particular maximums and peak conditions.

Issued By: Alejandro Jaimes
 Date: 2/27/2018

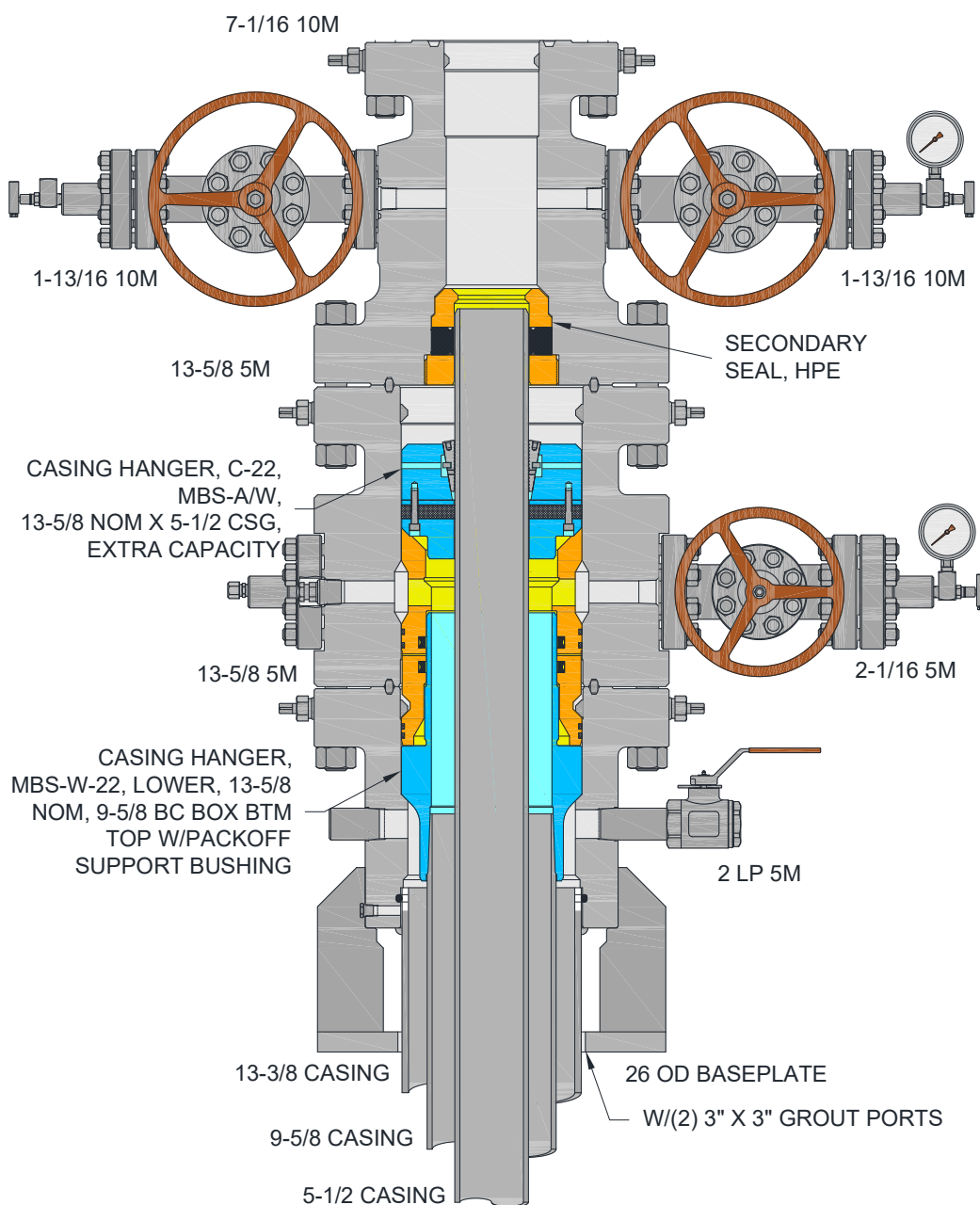
Checked By: Roger Suarez
 Date: 2/27/2018

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MULTI-BOWL WELLHEAD SYSTEM RUNNING PROCEDURE



Prepared By:

Reviewed By:

Rev:

EQ #:

LAP

Date: 4/22/21

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Date:

4070

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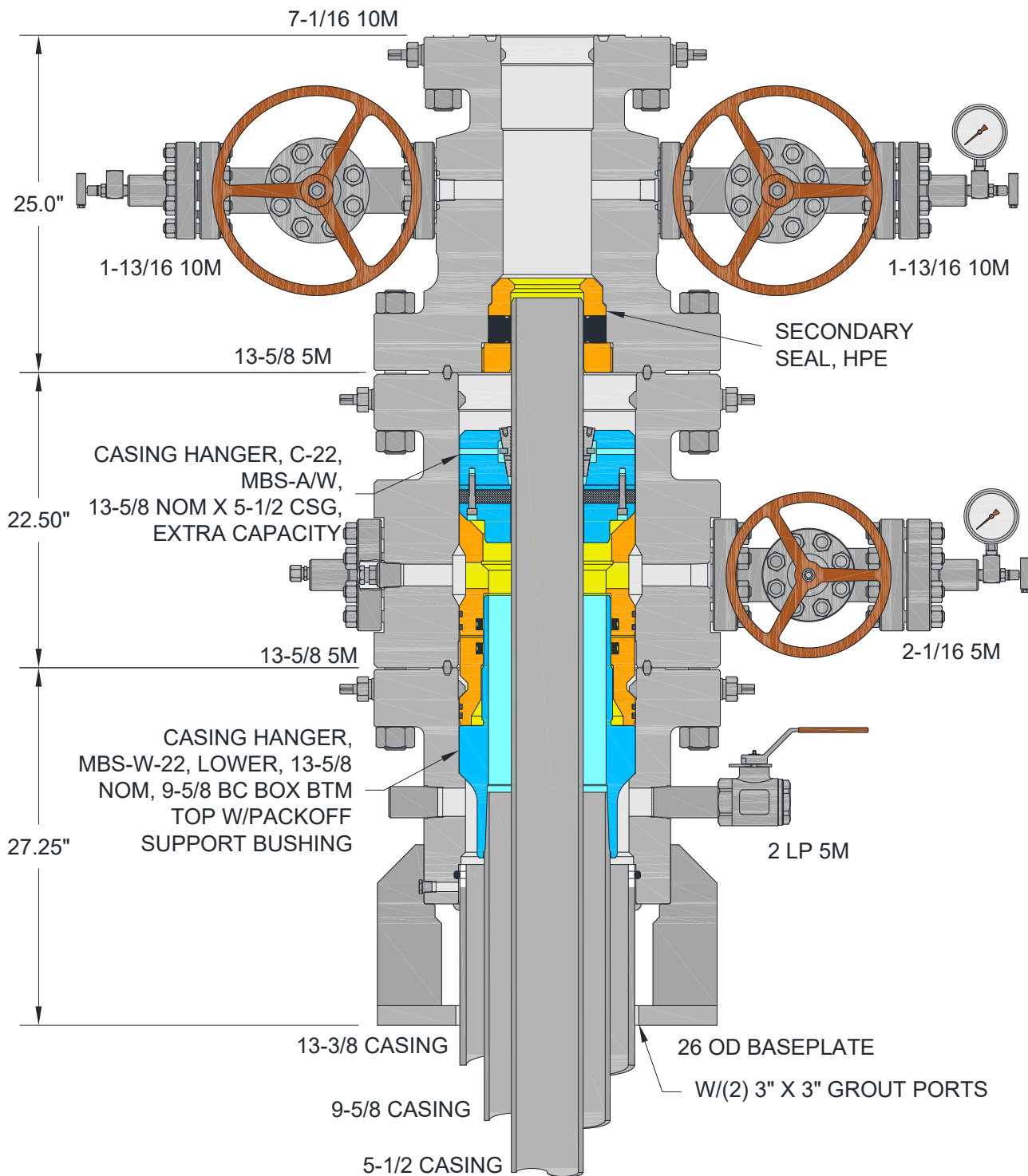
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1.0 DIAGRAM OF STACK-UP

1.1 DIMENSIONS FOR CONFIGURATION



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2.0 CASING HEAD SECTION

2.1 PREPARATION

- 2.1.1 Check and record Multi-bowl Assembly part numbers and serial numbers.
- 2.1.2 Inspect assembly's upper and lower bowl. Ensure seal areas are in good condition and free from damage.
- 2.1.3 Inspect ring groove for burrs, damage and any defects. If burrs exist, redress using emery cloth.
- 2.1.4 Ensure SOW O-Ring is in good condition. Replace if damaged.

2.2 LANDING

- 2.2.1 Determine 13-3/8" casing cutoff height. Cut and bevel accordingly.
- 2.2.2 Clean scale off casing OD.
- 2.2.3 Lift Multi-bowl Assembly with certified wire rope harness or landing & flange and lower carefully over casing stub.
- 2.2.4 Ensure Multi-bowl Assembly is level and outlet orientation will match flow lines. Remove 1/2" NPT pipe plug from bottom of casing head.
- 2.2.5 Tack weld Multi-bowl SOW to casing at four points. Recheck level.

NOTE: DO NOT USE HOT HEADS OR SIMILAR METHODS OF PREHEATING, AS IT MAY DAMAGE SEALS AND PACKING

- 2.2.6 Preheat casing and Multi-bowl to specifications, 3" on either side of weld areas. Use heat sensitive crayons to monitor temperature limits.
- 2.2.7 Complete external weld. Perform post weld heat treatment.

NOTE: STEPS 2.2.4 TO 2.2.6 ARE TO BE COMPLETED BY OPERATOR'S AUTHORIZED WELDER ONLY. SEE SECTION 3.0 FOR FIELD WELDING PROCEDURE.

- 2.2.8 When weld is cool, test weld to 80% of casing collapse for minimum of 15 minutes. Use only water as test fluid, do not use oil.
- 2.2.9 Bleed off pressure after successful test. Replace pipe plug.
- 2.2.10 Install outlet accessories as required.



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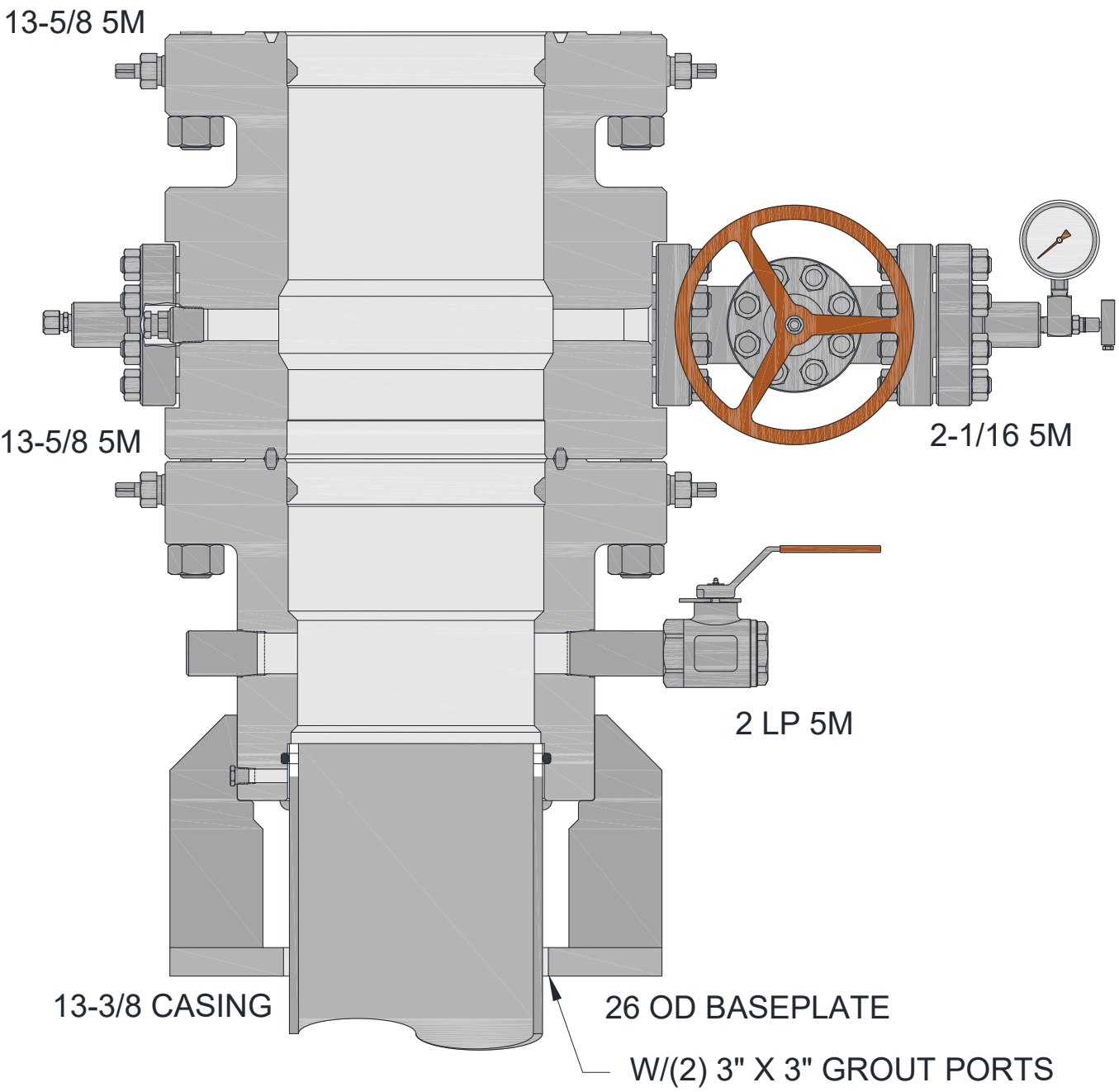


FIGURE 1 – LANDING MULTI-BOWL

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3.0 TEST PLUG SECTION

3.1 PREPARATION

- 3.1.1 Check and record BOP Test Plug Assembly part & serial numbers.
- 3.1.2 Inspect test plug's LP threads and Tool Joint threads for damage. Ensure O-rings & lift lugs are in good condition.

3.2 RUNNING – TEST PLUG

- 3.2.1 Make up a joint of drill pipe to test plug. Ensure O-rings are in down position.

NOTE: IF PUMPING THROUGH DRILL PIPE, MAKE SURE 1/2" LP PIPE PLUGS ARE REMOVED. IF PRESSURIZING THROUGH CHOKE OR KILL LINE, 1/2" LP PIPE PLUGS MUST BE INSTALLED AND DRILL PIPE MUST BE PROPERLY TORQUED TO TEST PLUG.

- 3.2.2 Open casing head outlet valve to check for leakage during BOP test.
- 3.2.3 Lightly oil test plug's O-rings.
- 3.2.4 Lower test plug through BOP and riser stack, land on casing head load shoulder.
- 3.2.5 Test BOP stack per operator's requirements. Never exceed connection's max working pressure. Monitor any leakage through open outlet valve.

3.3 RETRIEVING – TEST PLUG

- 3.3.1 After a successful test, release pressure and open BOP rams.
- 3.3.2 Drain fluid from BOP stack.
- 3.3.3 Pull and retrieve test plug slowly to avoid damage to seals.
- 3.3.4 Close casing head outlet valve.
- 3.3.5 Inspect test plug for damage. Replace O-rings if necessary. Clean, grease, store.



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4.0 WEAR BUSHING SECTION

4.1 PREPARATION

- 4.1.1 Check and record wear bushing and running tool part and serial numbers.
- 4.1.2 Inspect wear bushing for damage, ensuring bore, slots are clean and the bore is the correct ID.
- 4.1.3 Inspect running tool for damage, ensure threads and slots are clean.

4.2 RUNNING

- 4.2.1 Make up drill pipe to running tool. Ensure lift lugs are in the down position.
- 4.2.2 Lower running tool into wear bushing. Rotate 1/4 turn clockwise to lock position.
- 4.2.3 Slowly lower wear bushing through BOP stack and riser, land on casing head load shoulder.
- 4.2.4 Run in two Lockscrews, 180° apart, for retention.
- 4.2.5 Remove Running Tool from Wear Bushing by rotating drill pipe counter-clockwise 1/4 turn and slowly lifting it straight up.

4.2.5.1 NOTE: WHILE RETRIEVING THE TOOL, MONITOR THE WEIGHT INDICATOR TO ENSURE THE TOOL IS PROPERLY DISENGAGED.

- 4.2.6 Inspect the Running Tool for any visible damage.
- 4.2.7 Proceed with drilling for next casing size.

4.3 RETRIEVING – WEAR BUSHING

- 4.3.1 Make up drill pipe to Running Tool. Ensure lift lugs are in the down position.
- 4.3.2 Slowly lower Running Tool through BOP stack until it lands on Wear Bushing.
- 4.3.3 Slowly Rotate tool until it drop. This indicates the lift lugs have aligned with j-slots of the Wear Bushing.
- 4.3.4 Slack off all weight to make sure tool is down.
- 4.3.5 Rotate tool 1/4 turn clockwise to fully engage in Wear Bushing.
- 4.3.6 Retract the two engaged Lockscrews, 180° apart.
- 4.3.7 Inspect Running Tool and Wear Bushing for any damage. Clean, grease, & store.
- 4.3.8 Proceed to running next casing.



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5.0 LOWER CASING HANGER SECTION

5.1 PREPARATION

- 5.1.1 Inspect Mandrel Casing Hanger's casing thread and ACME running threads for damage. Ensure neck seal area is clean and in good condition.
- 5.1.2 Inspect the Running Tool's casing thread and running thread for any damage. Ensure bore and O-ring is clean and in good condition.
- 5.1.3 Verify Running Tool's .50" width OD groove is painted with fluorescent yellow.

5.2 INSTALLATION

- 5.2.1 Make up the Running Tool to the Hanger by rotating counter-clockwise 8 to 9 turns until it bottoms out on the Hanger.

NOTE: DO NOT TORQUE TO HANGER.

- 5.2.2 Pressure test the Running Tool's seal through the 1/8 LP test port for at least 15 minutes. Do not exceed 5,000psi test pressure.
- 5.2.3 After a successful test, release pressure.
- 5.2.4 Lower the Hanger onto the last joint of casing run. Make up the connection to the API threads recommended optimum torque.
- 5.2.5 Verify all lock-screws are fully retracted.
- 5.2.6 Slowly and carefully lower the Hanger through the BOP and land it in the Multi-bowl.
- 5.2.7 Slack off all weight on the casing.
- 5.2.8 Visually verify the yellow paint marking on the Running Tool is in the center of the upper-most outlet of the Multi-bowl indicating that the Hanger is properly landed.

NOTE: ENSURE THAT THE WELL IS SAFE AND THERE IS NO PRESSURE BEFORE OPENING THE UPPERMOST OUTLET VALVE. CLOSE THE OUTLET AFTER VISUAL INSPECTION.

- 5.2.9 Cement as required.
- 5.2.10 Back off Running Tool by rotating clockwise until thread jump can be felt.
- 5.2.11 Retrieve the landing joint and running tool to the rig floor.
- 5.2.12 Inspect the running tool for any damage. Clean, grease, and store.
- 5.2.13 Proceed to next operation.



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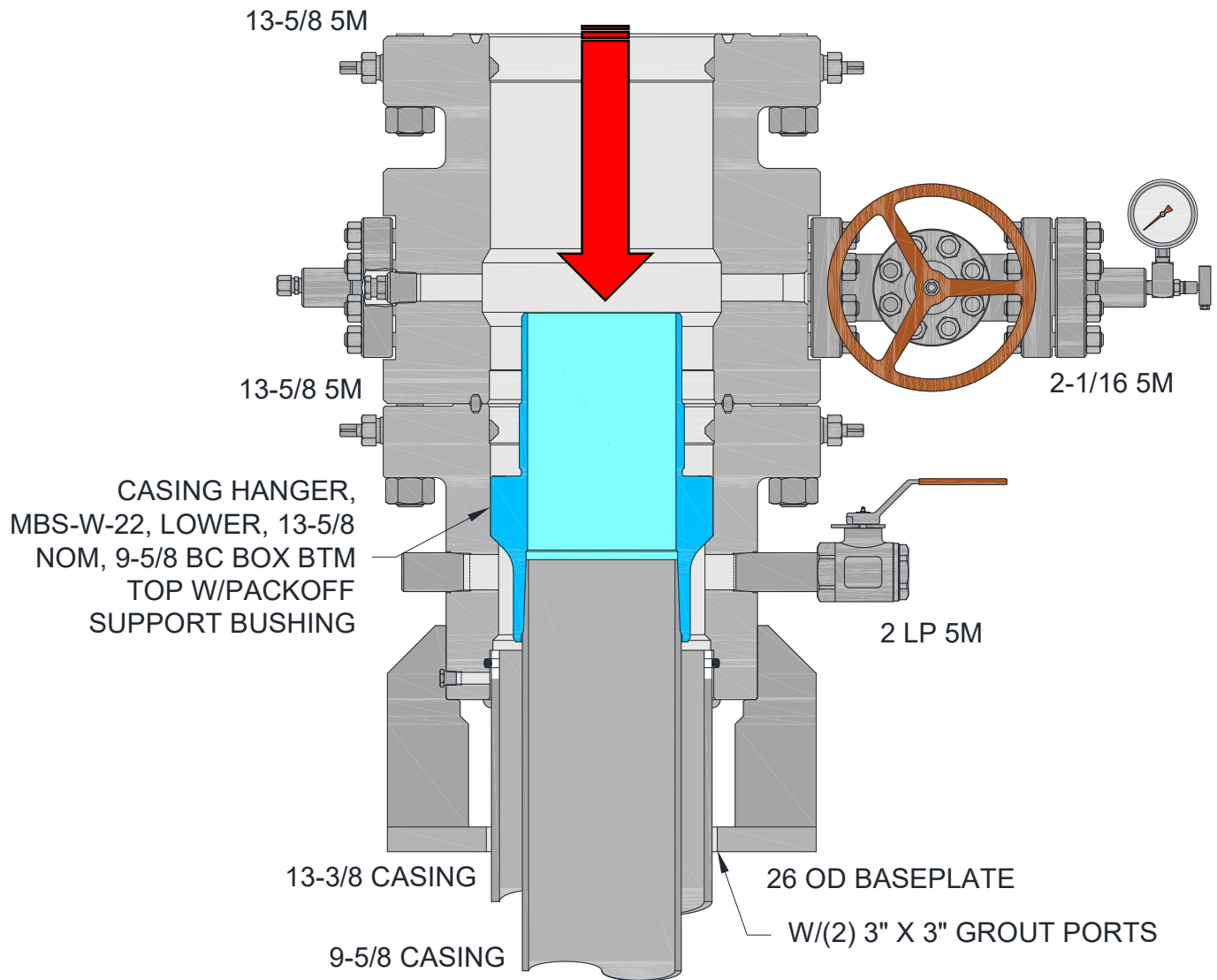


FIGURE 2 –CASING HANGER MANDREL



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6.0 PACKOFF SUPPORT BUSHING SECTION

6.1 PREPARATION

- 6.1.1 Check and record Pack-off Support Bushing and Running Tool part and serial numbers.
- 6.1.2 Inspect the Pack-offs elastomeric seals, bore, and OD for any damage. Ensure that all are clean and in good condition.
- 6.1.3 Inspect the Running Tool's IF thread for any damage. Ensure all are clean and in good condition.
- 6.1.4 Wash out Multi-bowl and top of casing hanger landing flutes and open lower valves in lower head.

NOTE: WASHING CAN BE DONE MANUALLY USING PRESSURIZED HOSE OR WITH A WASH TOOL.

6.2 INSTALLATION

- 6.2.1 Make up a landing joint to the Running Tool. Ensure to power tight the landing joint to the Running tool per API thread's specification.
- 6.2.2 Lightly oil the Pack-offs elastomeric seals and running threads.
- 6.2.3 Lower Running Tool into Pack-off and rotate 1/4 turn clockwise to lock position.
- 6.2.4 Verify all Lock-screws are fully retracted.
- 6.2.5 Slowly and carefully lower the Pack-off through the BOP and land it on the Hanger inside the Multi-bowl.

NOTE: HEAVY DRILL PIPE OR DRILL COLLAR MIGHT BE REQUIRED AS ADDITIONAL WEIGHT TO PULL DOWN THE PACK-OFF INTO ITS LANDING POSITION.

- 6.2.6 Verify that the Pack-off has landed properly by making measurement on its setting depth.
- 6.2.7 Run Lock-screws in pairs, 180 degrees apart, at the lower Multi-bowl. Tighten gland nuts to 350 ft.-lbs and Lock-screws to 450 ft.-lbs.
- 6.2.8 Pull the Running Tool to 2,000 lbs to confirm that the Pack-off has been successfully locked down.
- 6.2.9 Slack off tension.



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- 6.2.10 Locate the two Flange Test Ports on the upper Multi-bowl and remove the test cap from each of the fittings.
- 6.2.11 Attach a bleeder tool to one of the fittings and open the tool.
- 6.2.12 Attach a hydraulic test pump to the other fitting and pump hydraulic fluid until a continuous stream flows from the bleeder tool. Close the bleeder tool.
- 6.2.13 Perform pressure test to 5,000 psi for at least 15 minutes.

NOTE: IN CASE OF TESTING AGAINST A CASING, DO NOT EXCEED 80% OF CASING COLLAPSE.

- 6.2.14 After a successful test, release pressure. Replace test caps.
- 6.2.15 Remove the Running Tool from Pack-off by rotating the drill pipe counter-clockwise 1/4 turn and slowly lifting it straight up.

NOTE: WHILE RETRIEVING THE TOOL, MONITOR THE WEIGHT INDICATOR TO ENSURE THE TOOL IS PROPERLY DISENGAGED.

- 6.2.16 Retrieve the Running Tool to the rig floor.
- 6.2.17 Inspect the Running Tool for any damage. Clean, grease, and store.
- 6.2.18 Proceed to next operation.

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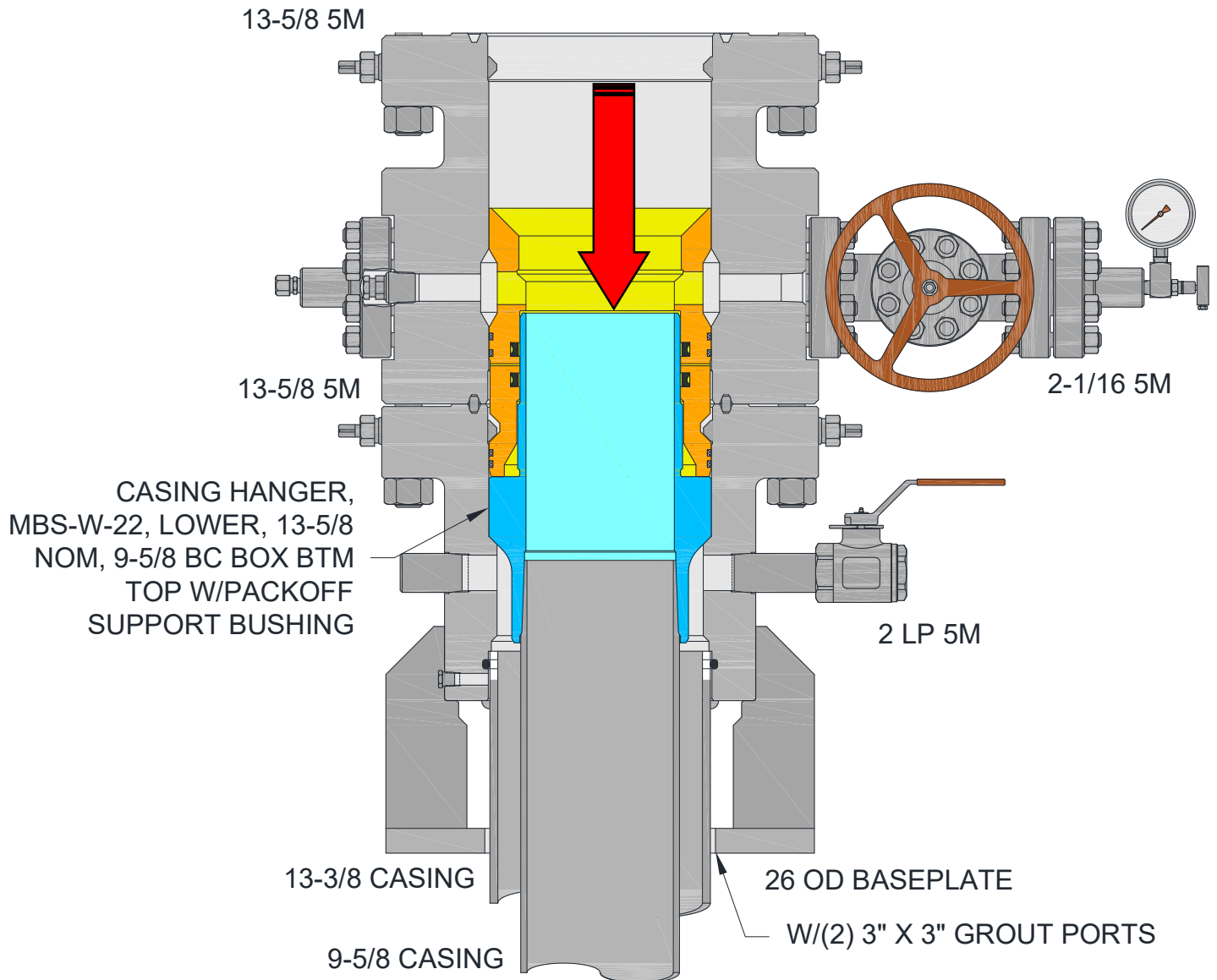


FIGURE 3 – PACKOFF SUPPORT BUSHING



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7.0 TEST PLUG FOR PACKOFF SECTION

7.1 PREPARATION

- 7.1.1 Check and record the BOP Test plug Assembly part number and serial number.
- 7.1.2 Inspect test plug's LP & tool joints threads for damage. Ensure O-ring & lift lugs are in good condition.

7.2 RUNNING

- 7.2.1 Make up a joint of drill pipe to test plug. Ensure O-ring is down and lift lugs are up.

NOTE: IF IT IS INTENDED TO TEST BY PUMPING THROUGH DRILL PIPE, MAKE SURE THAT THE FOUR 1/2" LP PIPE PLUGS ARE REMOVED. HOWEVER, IF TEST IS TO BE DONE BY PRESSURIZING THROUGH THE CHOKE OR KILL LINE, THE FOUR 1/2" LP PIPE PLUGS SHOULD BE INSTALLED AND DRILL PIPE MUST BE PROPERLY TORQUED TO THE TEST PLUG.

- 7.2.2 Verify lock-screws in the top flange are fully retracted.
- 7.2.3 Open Multi-bowl upper valve to check for leakage past test plug during BOP test.
- 7.2.4 Lightly oil test plug's O-ring.
- 7.2.5 Lower test plug through BOP stack until it lands on Pack-off Support Bushing.
- 7.2.6 Test BOP stack per operator's requirements. Never exceed connection's maximum working pressure. Monitor any leakage through open lower valve.

7.3 RETRIEVING

- 7.3.1 After a successful test, release pressure and open BOP rams.
- 7.3.2 Drain the fluid from BOP stack.
- 7.3.3 Pull and retrieve the test plug slowly to avoid damage.
- 7.3.4 Close the Multi-bowl upper outlet valve.
- 7.3.5 Inspect test plug for damage. Replace O-ring if necessary. Clean, grease, & store.



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8.0 C-22 HANGER SECTION

8.1 PREPARATION

- 8.1.1 Check and record Slip Casing Hanger Assembly Part serial numbers.
- 8.1.2 Inspect Slip Casing Hanger, Ensure all screws are in place & seals are in good condition.

8.2 INSTALLATION

- 8.2.1 Cement casing as required.
- 8.2.2 Drain multi-bowl
- 8.2.3 Separate Upper Multi-bowl from BOP.

NOTE: ENSURE WELL IS SAFE AND THERE IS NO PRESSURE BEFORE BREAKING CONNECTION.

- 8.2.4 Lift BOP and suspend above Upper Multi-bowl high enough to install Hanger.
- 8.2.5 Washout as necessary.
- 8.2.6 Place two boards on Upper Multi-bowl top flange against casing.
- 8.2.7 Wrap Hanger around casing using boards as support.
- 8.2.8 Replace latch screw
- 8.2.9 Grease Hanger body and remove slip retaining screws.
- 8.2.10 Remove boards and lower Hanger into Multi-bowl.

NOTE: ENSURE TO CENTER CASING AS MUCH AS POSSIBLE USING CAT-LINE.

- 8.2.11 Ensure Hanger is properly seated by tapping down on slip bowl.
- 8.2.12 Engage slip segments evenly by hammering down on top of segments.
- 8.2.13 Pull tension on casing to desired weight then slack off tension to set load to energize packing.
- 8.2.14 Rough cut casing approximately 18" above casing spool top flange.
- 8.2.15 Clean ring groove and install ring gasket into top flange.
- 8.2.16 Final cut casing at 5-3/4" +/-1/8" above top flange and bevel cut stub to specifications.

NOTE: ENSURE STUB IS PROPERLY BEVELED WITHOUT ANY ROUGH EDGES THAT COULD DAMAGE THE PACK-OFF SEALS, PICK-UP LANDING JOINT WITH PRE-INSTALLED MANDREL CASING HANGER RUNNING TOOL.

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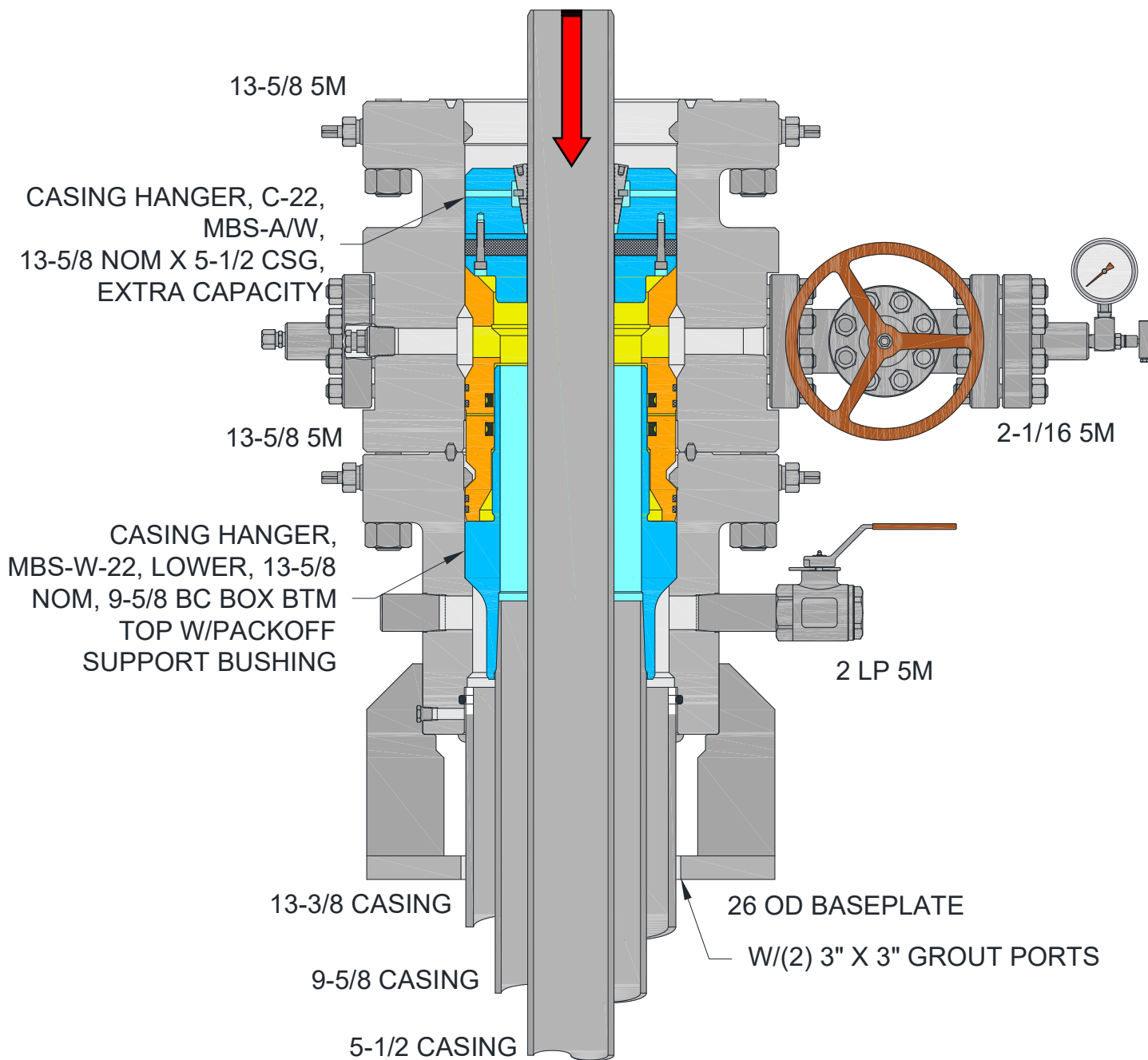


FIGURE 4 – HANGER INSTALLED



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9.0 **TUBING HEAD SECTION**

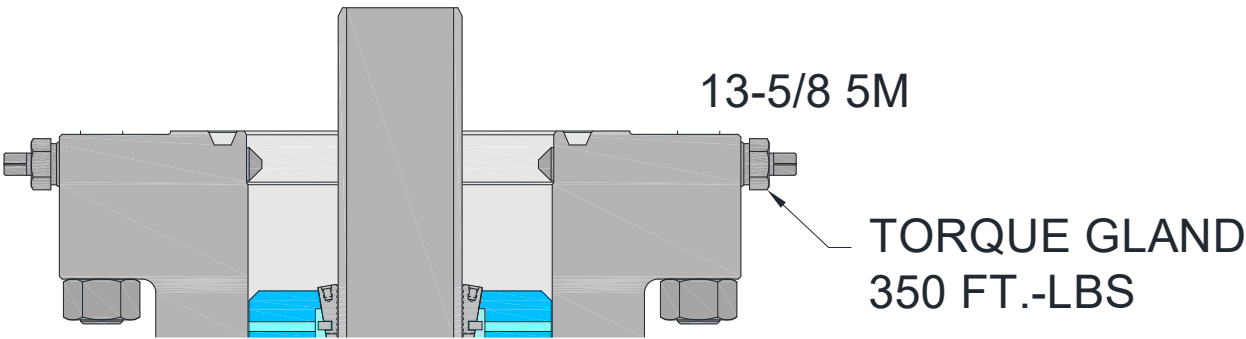
9.1 **PREPARATION**

- 9.1.1 Check & record tubing head assembly part & serial numbers.
- 9.1.2 Inspect tubing head’s bowl & ring groove for burrs, damage and/or any defects.
Ensure seal areas are in good condition and free from damage. If burrs exist, redress using emery cloth.
- 9.1.3 Ensure bore and FS seals are clean and in good condition.

9.2 **INSTALLATION**

- 9.2.1 Place ring gasket into casing spool ring groove.
- 9.2.2 Slowly and carefully lift and orient tubing head assembly over casing spool and casing hanger neck. Line up casing spool to bolt holes on casing head.
- 9.2.3 Lower tubing head and install onto casing spool. Nipple up tubing head to API recommended specifications.
- 9.2.4 Locate 1/2 LP flange test port on Tubing Head bottom flange remove fitting test cap.
- 9.2.5 Torque lock-screw glands to 350 ft.-lbs on the upper multi-bowl flange.

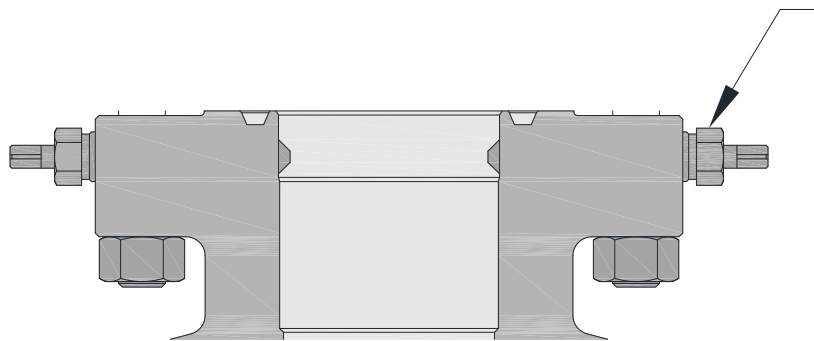
See reference 1



REFERENCE – 1

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- 9.2.6 Attach hydraulic test pump to fitting and pressure test flange to 5,000 psi or 80% of collapse of casing whichever is less, Perform test for at least 15 minutes.
- 9.2.7 After successful test, release pressure, detach test pump and reinstall cap.
- 9.2.8 Torque lock-screws glands to 350 ft.-lbs before nipple up of BOP's on 7-1/16" flange.
See reference 2



**TORQUE GLAND
350 FT.-LBS**

REFERENCE - 2

- 9.2.9 Nipple up BOP to casing spool assembly.
- 9.2.10 Proceed to drilling and running next casing size.

NOTE: SECONDARY SEAL WILL BE INSTALLED AND LANDED WITH TUBING HEAD.



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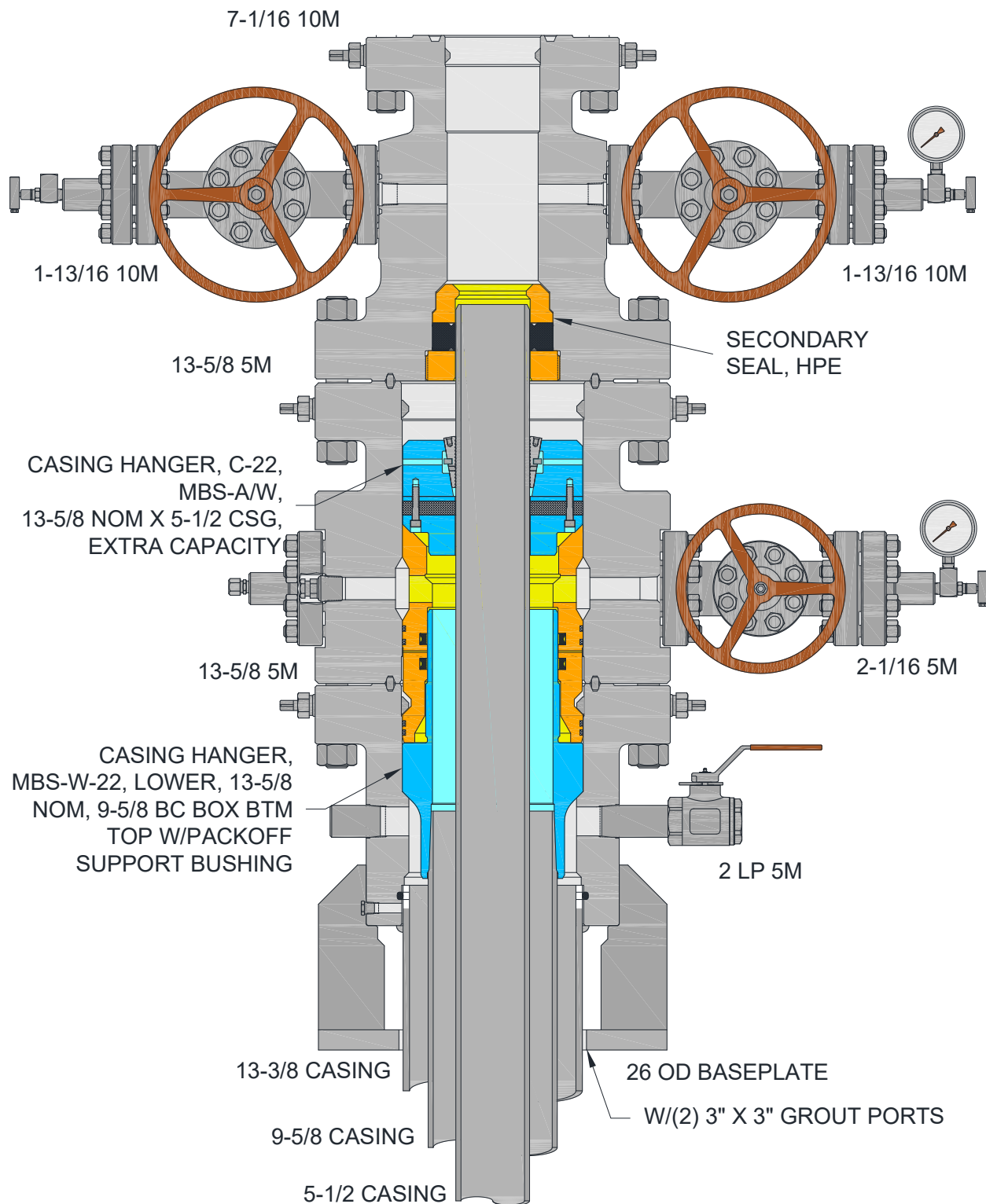


FIGURE 5 – TUBING HEAD SECTION



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10.0 EMERGENCY CASING HANGER C-21 SECTION

10.1 PREPARATION

- 10.1.1 If casing becomes stuck, follow the steps outlined below.
- 10.1.2 With casing suspended break flange connection between casing spool & casing head, lift & secure the casing spool & BOP at a safe working distance above casing head.
- 10.1.3 Examine the C-21 casing hanger for damage.

10.2 INSTALLATION

- 10.2.1 Place two boards on casing to support the casing hanger.
- 10.2.2 Remove the latch screw to open the hanger.
- 10.2.3 Wrap hanger around the casing & replace the latch screw, remove slip retainer screws.
- 10.2.4 Prepare to lower the hanger.
- 10.2.5 Remove the boards & carefully lower the hanger. If necessary, use a cat line or tugger to centralize the casing.
- 10.2.6 When the hanger is landed on load shoulder pull tension on the casing to desired hanging weight & then slack off.
- 10.2.7 Nipple up casing spool & BOP to casing head.



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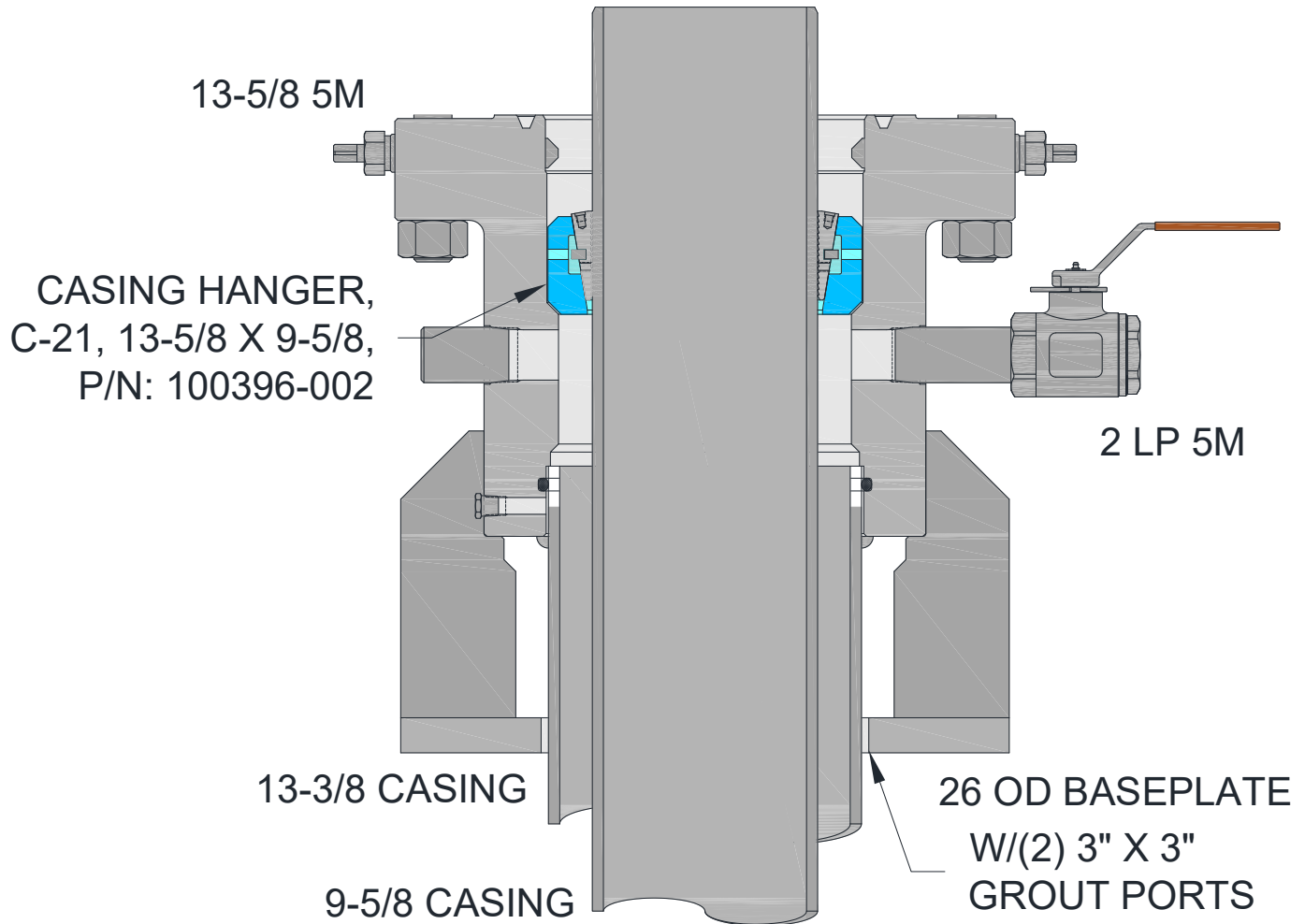


FIGURE 6 – EMERGENCY CASING HANGER



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APPENDIX A: RECOMMENDED PROCEDURE FOR FIELD WELDING PIPE TO WELLHEAD PARTS FOR LOW PRESSURE SEAL

The following procedure is a direct extraction (except for the numeric, footnote designators) from the 20th Edition of the API 6A. Editorial footnotes have been added to provide additional information that may be of benefit when developing procedures for specific field welding applications. The recommended procedure and footnotes are for general information purposes and it should be mentioned that Encore is not responsible for determining or administering any field welding practices. The organization performing the welding should qualify their welding procedure(s) and welder(s) in accordance with applicable codes and standards. The success of any field weld should be verified by subsequent hydrostatic test at the direction of the customer.

1. **Introduction and Scope** - The following recommended procedure has been prepared with particular regard to attaining pressure-tight welds when attaching casing heads, flanges, etc., to casing. Although most of the high strength casing used (such as P-110) is not normally considered field weldable, some success may be obtained by using the following or similar procedures.

CAUTION: IN SOME WELLHEADS, THE SEAL WELD IS ALSO A STRUCTURAL WELD AND CAN BE SUBJECTED TO HIGH TENSILE STRESSES. CONSIDERATION MUST THEREFORE BE GIVEN BY COMPETENT AUTHORITY TO THE MECHANICAL PROPERTIES OF THE WELD AND ITS HEAT AFFECTED ZONE.

2. The steels used in wellhead parts and in casing are high strength steels that are susceptible to cracking when welded. It is imperative that the finished weld and adjacent metal be free from cracks. The heat from welding also affects the mechanical properties. This is especially serious if the weld is subjected to service tension stresses.
3. This procedure is offered only as a recommendation. The responsibility for welding lies with the user and results are largely governed by the welder's skill. Weld-ability of these several makes and grades of casing varies widely, thus placing added responsibility on the welder. Transporting a qualified welder to the job, rather than using a less-skilled man who may be at hand, will, in most cases, prove economically. The responsible operating representative should ascertain the welder's qualifications and if necessary, assure himself by instruction or demonstration, that the welder is able to perform the work satisfactorily.

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4. **Welding Conditions** - Unfavorable welding conditions must be avoided or minimized in every way possible, as even the most skilled welder cannot successfully weld steels that are susceptible to cracking under adverse working conditions, or when the work is rushed. Work above the welder on the drilling floor should be avoided. The weld should be protected from dripping mud, water, and oil and from wind, rain, or other adverse weather conditions. The drilling mud, water, or other fluids must be lowered in the casing and kept at a low level until the weld has properly cooled. It is the responsibility of the user to provide supervision that will assure favorable working conditions, adequate time, and the necessary cooperation of the rig personnel.
5. **Welding** - The welding should be done by the shielded metal-arc or other approved process.
6. **Filler Metal** - After the root pass, low hydrogen electrodes or filler wires of a yield strength equal to the casing yield strength should be used. The low hydrogen electrodes include classes EXX15, EXX16, EX18, and EXX28 of AWS A5.1 (latest edition): *Mild Steel Covered Arc-Welding Electrodes** and AWS A5.5 (latest edition): *Low Alloy Steel Covered Arc-Welding Electrodes**. Low hydrogen electrodes should not be exposed to the atmosphere until ready for use. Electrodes exposed to atmosphere should be dried 1 to 2 hours at 500 to 600°F (260 to 316°C) just before use.
*Available from the American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.
7. **Preparation of Base Metal** - The area to be welded should be dry and free of any paint, grease, scale, rust, or dirt.
8. **Preheating** - Both the casing and the wellhead member should be preheated to 250-400°F (121 to 204°C) for a distance of at least 3 inches (76.2mm) on either side of the weld location, using a suitable preheating torch. Before applying preheat, the fluid should be bailed out of the casing to a point several inches (mm) below the weld location. The preheat temperature should be checked by the use of heat sensitive crayons. Special attention must be given to preheating the thick sections of wellhead parts to be welded, to insure uniform heating and expansion with respect to the relatively thin casing.

NOTE: PREHEATING MAY HAVE TO BE MODIFIED BECAUSE OF THE EFFECT OF TEMPERATURE ON ADJACENT PACKING ELEMENTS WHICH MAY BE DAMAGED BY EXPOSURE TO TEMPERATURES 200°F (93°C) AND HIGHER. TEMPERATURE LIMITATIONS OF THE PACKING MATERIALS SHOULD BE DETERMINED BEFORE THE APPLICATION OF PREHEAT.

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9. **Welding Technique** - Use a 1/8" or 5/32" (3.2 or 4.0mm) E6010 electrodes and step weld the first beat (root pass); that is, weld approximately 2 to 4 inches (50 to 100mm) and then move diametrically opposite this point and weld 2 to 4 inches (50 to 100mm). Then weld 2 to 4 inches (50 to 100mm) halfway between the first two welds, more diametrically opposite this weld, and so on until the first pass is completed. The second pass should be made with 5/32" (4.0mm) low hydrogen electrode of the proper strength and may be continuous. The balance of the welding groove may then be filled with continuous passes without back stepping or lacing, using a 3/16" (4.8mm) low hydrogen electrode. All beads should be stringer beads with good penetration, and each bead after the root pass should be thoroughly peened before applying the next bead. There should be no undercutting and welds shall be workmanlike in appearance.
- Test ports should be open when welding is performed to prevent pressure build-up within the test cavity.
 - During welding temperature of base metal on either side of weld should be maintained at 250°F (121°C) minimum.
 - Care should be taken to insure that the welding cable is properly grounded to the casing, but ground wire should not be welded to the casing or the wellhead. Ground wire should be firmly clamped to the casing, the wellhead, or fixed in position between pipe slips. Bad contact may cause sparking, with resultant hard spots beneath which incipient cracks may develop; the welding cable should not be grounded to the steel derrick, nor to the rotary-table base.
10. **Cleaning** - All slag or flux remaining on any welding bead should be removed before laying the next bead. This also applies to the completed weld.
11. **Defects** - Any cracks or blow holes that appear on any bead should be removed to sound metal by chipping or grinding before depositing the next bead.
12. **Post heating** - For the removal of all brittle areas on high strength steel casing, a post heat temperature of 1050-1100°F (566 to 593°C) is desirable. It is recognized, however, that this temperature is difficult or impossible to obtain in the field, and that the mechanical properties of the wellhead parts and the pipe may be considerably reduced by these temperatures. As a practical matter, the temperature range of 500-900°F (260-482°C) has been used with satisfactory results.
13. **Cooling** - Rapid cooling must be avoided. To assure slow cooling, welds should be protected from extreme weather conditions (cold, rain, high winds, etc.). By the use of a blanket made from suitable insulating material. Particular attention should be given to maintaining uniform cooling of the thick sections of the wellhead parts and the relatively thin casing will pull away from the head or hanger if allowed to cool more rapidly. The welds should cool in air to 250°F (121°C) (measured with a heat sensitive crayon) prior to permitting the mud to rise in the casing.

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State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Colgate Operating, LLC **OGRID:** 371449 **Date:** 02/24 /2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Wallaby 7 Fed Com 121H	30-015-	2 – 7 – 20S – 27E	2235 FNL 166 FEL	1700	3400	4400
Wallaby 7 Fed Com 131H	30-015-	2 – 7 – 20S – 27E	2234 FNL 226 FEL	1300	3100	3300
Wallaby 7 Fed Com 201H	30-015-	2 – 7 – 20S – 27E	2235 FNL 136 FEL	1300	2400	1900
Wallaby 7 Fed Com 122H	30-015-	2 – 7 – 20S – 27E	2235 FNL 196 FEL	1700	3400	4400
Wallaby 7 Fed Com 132H	30-015-	2 – 7 – 20S – 27E	2234 FNL 256 FEL	1300	3100	3300
Wallaby 7 Fed Com 123H	30-015-	3 – 7 – 20S – 27E	387 FSL 375 FWL	1700	3400	4400
Wallaby 7 Fed Com 133H	30-015-	3 – 7 – 20S – 27E	447 FSL 375 FWL	1300	3100	3300
Wallaby 7 Fed Com 202H	30-015-	2 – 7 – 20S – 27E	507 FSL 375 FWL	1300	2400	1900
Wallaby 7 Fed Com 134H	30-015-	3 – 7 – 20S – 27E	417 FSL 375 FWL	1300	3100	3300
Wallaby 7 Fed Com 124H	30-015-	3 – 7 – 20S – 27E	357 FSL 375 FWL	1700	3400	4400
Wallaby 7 Fed Com 203H	30-015-	3 – 7 – 20S – 27E	477 FSL 375 FWL	1300	2400	1900

IV. Central Delivery Point Name: Wallaby 7 Fed Com Battery [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD ReachedDate	Completion Commencement Date	Initial Flow Back Date	First Production Date
Wallaby 7 Fed Com 121H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 131H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 201H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled

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Wallaby 7 Fed Com 122H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 132H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 123H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 133H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 202H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 134H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 124H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled
Wallaby 7 Fed Com 203H	30-015-	05/01/2022 (Estimated)	06/01/2022 (Estimated)	Not Yet Scheduled	Not Yet Scheduled	Not Yet Scheduled

VI. Separation Equipment: x Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: x Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: x Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

X Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

X Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 9

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Mikah Thomas
Title: Operations Tech
E-mail Address: mthomas@colgateenergy.com
Date: 03.17.2022
Phone: 432-695-4272
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Colgate Operating, LLC production tank batteries include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool in conjunction with the total number of wells planned to or existing within the facility. Separation equipment is upgraded prior to well being drilled or completed, if determined to be undersized or needed. The separation equipment is designed and built according to the relevant industry specifications (API Specification 12J and ASME Sec VIII Div I). Other recognized industry publications such as the Gas Processors Suppliers Association (GPSA) are referenced when designing separation equipment to optimize gas capture.

VII. Operational Practices:

1. Subsection B.

- During drilling, flare stacks will be located a minimum of 150 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.
- At any point in the well life (drilling, completion, production, inactive) an audio, visual and olfactory (AVO) inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC.

2. Subsection C.

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.

For emergencies, equipment malfunction, or if the operator decides to produce oil and gas during well completion:

- Flowlines will be routed for flowback fluids into a completion or storage tank and, if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.

- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.
- At any point in the well life (drilling, completion, production, inactive) an audio, visual and olfactory (AVO) inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC.

3. Subsection D.

- At any point in the well life (drilling, completion, production, inactive) an audio, visual and olfactory (AVO) inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC.
- Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

4. Subsection E.

- All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
- Flare stack has been designed for proper size and combustion efficiency. Flare currently has a continuous pilot and is located more than 100 feet from any known well and storage tanks.
- At any point in the well life (drilling, completion, production, inactive) an audio, visual and olfactory (AVO) inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC.

5. Subsection F.

- Measurement equipment is installed to measure the volume of natural gas flared from process piping or a flowline piped from the equipment associated with a well and facility associated with the approved application for permit

to drill that has an average daily production greater than 60 mcf of natural gas.

- Measurement equipment installed is not designed or equipped with a manifold to allow diversion of natural gas around the metering equipment, except for the sole purpose of inspecting and servicing the measurement equipment, as noted in NMAC 19.15.27.8 Subsection G.

VIII. Best Management Practices:

1. During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
2. Operator does not flow well (well shut in) during initial production until all flowlines, tank batteries, and oil/gas takeaway are installed, tested, and determined operational.
3. Operator equips storage tanks with an automatic gauging system to reduce venting of natural gas.
4. Operator reduces the number of blowdowns by looking for opportunities to coordinate repair and maintenance activities.
5. Operator combusts natural gas that would otherwise be vented or flared, when feasible.
6. Operator has a flare stack designed in accordance with need and to handle sufficient volume to ensure proper combustion efficiency. Flare stacks are equipped with continuous pilots and securely anchored at least 100 feet (at minimum) from storage tanks and wells.
7. Operator minimizes venting (when feasible) through pump downs of vessels and reducing time required to purge equipment before returning equipment to service.
8. Operator will shut in wells (when feasible) in the event of a takeaway disruption, emergency situations, or other operations where venting or flaring may occur due to equipment failures.
9. Operator utilizes compressed air to operate pneumatic equipment instead of gas.
10. Operator utilizes vapor recovery towers and VRU's to increase gas capture efficiency.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

11/20/2023

APD ID: 10400083954

Submission Date: 03/18/2022

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: COLGATE OPERATING LLC**Well Name:** WALLABY 7 FED COM**Well Number:** 134H**Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:****Section 6 -****Would you like to utilize Other PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):**

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

11/20/2023

APD ID: 10400083954

Submission Date: 03/18/2022

Operator Name: COLGATE OPERATING LLC

Well Name: WALLABY 7 FED COM

Well Number: 134H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Bond

Federal/Indian APD: FED

BLM Bond number: 001382

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
 1220 South St. Francis Dr
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description **Effective May 25, 2021**

I. Operator: Permian Resources Operating, LLC **OGRID:** 372165 **Date:** 7/25/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.
 If Other, please describe: _____.

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil	Anticipated Gas	Anticipated Prod Water
Wallaby 7 Fed Com 121H		2-7-T20S-R28E	2011' FNL - 379' FWL	870 BOPD	1717 MCFD	2256 BWPD
Wallaby 7 Fed Com 122H		2-7-T20S-R28E	2012' FNL - 409' FWL	870 BOPD	1717 MCFD	2256 BWPD
Wallaby 7 Fed Com 123H		3-7-T20S-R28E	1731' FSL - 387' FWL	870 BOPD	1717 MCFD	2256 BWPD
Wallaby 7 Fed Com 124H		3-7-T20S-R28E	1730' FSL - 417' FWL	870 BOPD	1717 MCFD	2256 BWPD
Wallaby 7 Fed Com 131H		1-7-T20S-R28E	2013' FNL - 439' FWL	1105 BOPD	2552 MCFD	3534 BWPD
Wallaby 7 Fed Com 132H		2-7-T20S-R28E	2013' FNL - 469' FWL	1105 BOPD	2553 MCFD	3535 BWPD
Wallaby 7 Fed Com 133H		3-7-T20S-R28E	1730' FSL - 447' FWL	1105 BOPD	2553 MCFD	3536 BWPD
Wallaby 7 Fed Com 134H		3-7-T20S-R28E	1729' FSL - 477' FWL	1105 BOPD	2553 MCFD	3536 BWPD
Wallaby 7 Fed Com 200H		7-6-T20S-R28E	327' FSL - 375' FWL	1112 BOPD	1669 MCFD	2781 BWPD
Wallaby 7 Fed Com 201H		2-7-T20S-R28E	2014' FNL - 499' FWL	1112 BOPD	1669 MCFD	2781 BWPD
Wallaby 7 Fed Com 202H		2-7-T20S-R28E	2015' FNL - 529' FWL	1112 BOPD	1669 MCFD	2781 BWPD
Wallaby 7 Fed Com 203H		3-7-T20S-R28E	1728' FSL - 507' FWL	1112 BOPD	1669 MCFD	2781 BWPD

IV. Central Delivery Point Name: Mad Max-Wallaby CDP [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Wallaby 7 Fed Com 121H		TBD	TBD	TBD	TBD	TBD
Wallaby 7 Fed Com 122H		TBD	TBD	TBD	TBD	TBD
Wallaby 7 Fed Com 123H		7/13/2024	7/23/2024	10/10/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 124H		6/17/2024	6/27/2024	10/10/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 131H		7/12/2024	7/27/2024	10/8/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 132H		7/27/2024	8/12/2024	10/8/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 133H		6/27/2024	7/13/2024	10/10/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 134H		6/2/2024	6/17/2024	10/10/2024	11/7/2024	11/7/2024
Wallaby 7 Fed Com 200H		TBD	TBD	TBD	TBD	TBD
Wallaby 7 Fed Com 201H		TBD	TBD	TBD	TBD	TBD
Wallaby 7 Fed Com 202H		TBD	TBD	TBD	TBD	TBD
Wallaby 7 Fed Com 203H		TBD	TBD	TBD	TBD	TBD

VI. Separation Equipment: ☒ Attach a complete description of how Operator will seize separation equipment to optimize gas capture.

VII. Operations Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
Effective April 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well Name	API	Anticipated Average Natural Gas Rate	Anticipated Volume of Natural Gas for the First Year

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Volume of Natural Gas for the First Year

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas system(s) to which the well(s) will be connected.

XII. Line Capacity. Operator ☒ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☒ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☒ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attached a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 – Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) Power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 – Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- (b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, not later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file and update for each Natural Gas Management Plan until the Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- (c) OCD may deny or conditionally approve and APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:



Printed Name: Tinlee Via

Title: Contract Drilling Engineer

E-mail Address: tinlee.via@permianres.com

Date: 9/29/2023

Phone: 512-755-6018

OIL CONSERVATION DIVISION**(Only applicable when submitted as a standalone form)**

Approved By:

Title:

Approval Date:

Conditions of Approval:

Permian Resources Operating, LLC (372165)

Natural Gas Management Plan Descriptions**VI. Separation Equipment:**

Permian Resources Operating, LLC (Permian) utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations. Our goal is to maintain 5 minutes of retention time in the test vessel and 20 minutes in the heater treater at peak production rates. The gas produced is routed from the separator to the gas sales line.

VII. Operational Practices:*Drilling*

During Permian's drilling operations it is uncommon for venting or flaring to occur. If flaring is needed due to safety concerns, gas will be routed to a flare and volumes will be estimated.

Flowback

During completion/recompletion flowback operations, after separation flowback begins and as soon as it is technically feasible, Permian routes gas through a permanent separator and the controlled facility where the gas is either sold or flared through a high-pressure flare if needed.

Production

Per 19.15.27.8.D, Permian's facilities are designed to minimize waste. Our produced gas will only be vented or flared in an emergency or malfunction situation, except as allowed for normal operations noted in 19.15.27.8.D(2) & (4). All gas that is flared is metered. All gas that may be vented will be estimated.

Performance Standards

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations.

All of Permian's permanent storage tanks associated with production operations which are routed to a flare or control device are equipped with an automatic gauging system.

All of Permian's flare stacks, both currently installed and for future installation, are:

- 1) Appropriately sized and designed to ensure proper combustion efficiency.
- 2) Equipped with an automatic ignitor or continuous pilot.
- 3) Anchored and located at least 100 feet from the well and storage tanks.

Permian's field operations and HSE teams have implemented an AVO inspection schedule that adheres to the requirements of 19.15.27.8.E(5).

All of our operations and facilities are designed to minimize waste. We routinely employ the following methods and practices:

- Closed-loop systems
- Enclosed and properly sized tanks

Permian Resources Operating, LLC (372165)

- Vapor recovery units to maximize recovery of low-pressure gas streams and potential unauthorized emissions
- Low-emitting or electric engines whenever practical
- Combustors and flare stacks in the event of a malfunction or emergency
- Routine facility inspections to identify leaking components, functioning control devices, such as flares and combustors, and repair / replacement of malfunctioning components where applicable

Measurement or estimation

Permian measures or estimates the volumes of natural gas vented, flared and/or beneficially used for all of our drilling, completing and producing wells. We utilize accepted industry standards and methodology which can be independently verified. Annual GOR testing is completed on our wells and will be submitted as required by the OCD. None of our equipment is designed to allow diversion around metering elements except during inspection, maintenance and repair operations.

VIII. Best Management Practices:

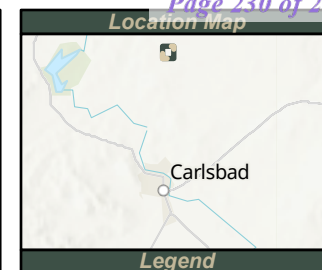
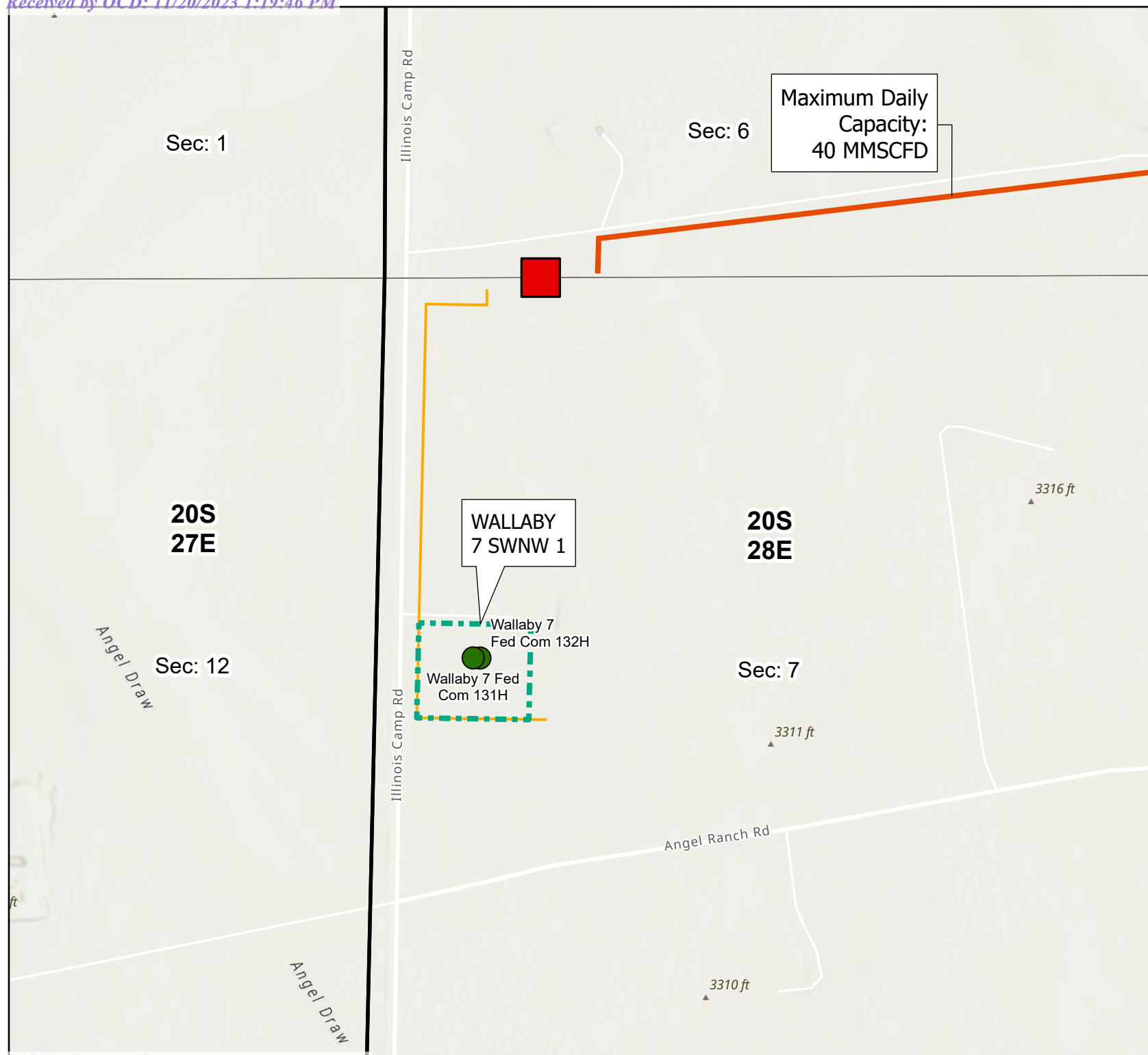
Permian Resources utilizes the following BMPs to minimize venting during active and planned maintenance activities:

- Use a closed-loop process wherever possible during planned maintenance activities, such as blowdowns, liquid removal, and work over operations.
- Employ low-emitting or electric engines for equipment, such as compressors
- Adhere to a strict preventative maintenance program which includes routine facility inspections, identification of component malfunctions, and repairing or replacing components such as hatches, seals, valves, etc. where applicable
- Utilize vapor recovery units (VRU's) to maximize recovery of volumes of low-pressure gas streams and potential unauthorized emissions
- Route low pressure gas and emissions streams to a combustion device to prevent venting where necessary

Enhanced Natural Gas Management Plan

Operator's Plan to Manage Production in Response to Increased Line Pressure

Permian Resources Operating, LLC (Permian) anticipates that its existing wells connected to the same portion of the natural gas gathering system will continue to meet anticipated increases in line pressure caused by the new wells. Permian will actively monitor line pressure throughout the field and will make necessary adjustments to existing production separators' pressures to send gas to sales. Permian also plans to implement automated alarms on all flare meters to alert of flaring events as they occur. The alarms will send notifications to field operations and engineering staff via text message and email at every occurrence of flaring. In addition, Permian plans to implement automated alarms on all flare meters to alert of any continuous flaring event that has continued for at least 4 hours. The alarms will send notifications to field operations and engineering management. Permian personnel will promptly respond to these alarms, communicate with midstream partners, and take the appropriate action to reduce flaring caused by high line pressure from new well production.



- CTB Facility
- Gas Takeaway
- Flowlines
- Well Pad
- Wallaby SHL



0 200 400 800 Feet

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

PERMIAN
RESOURCES



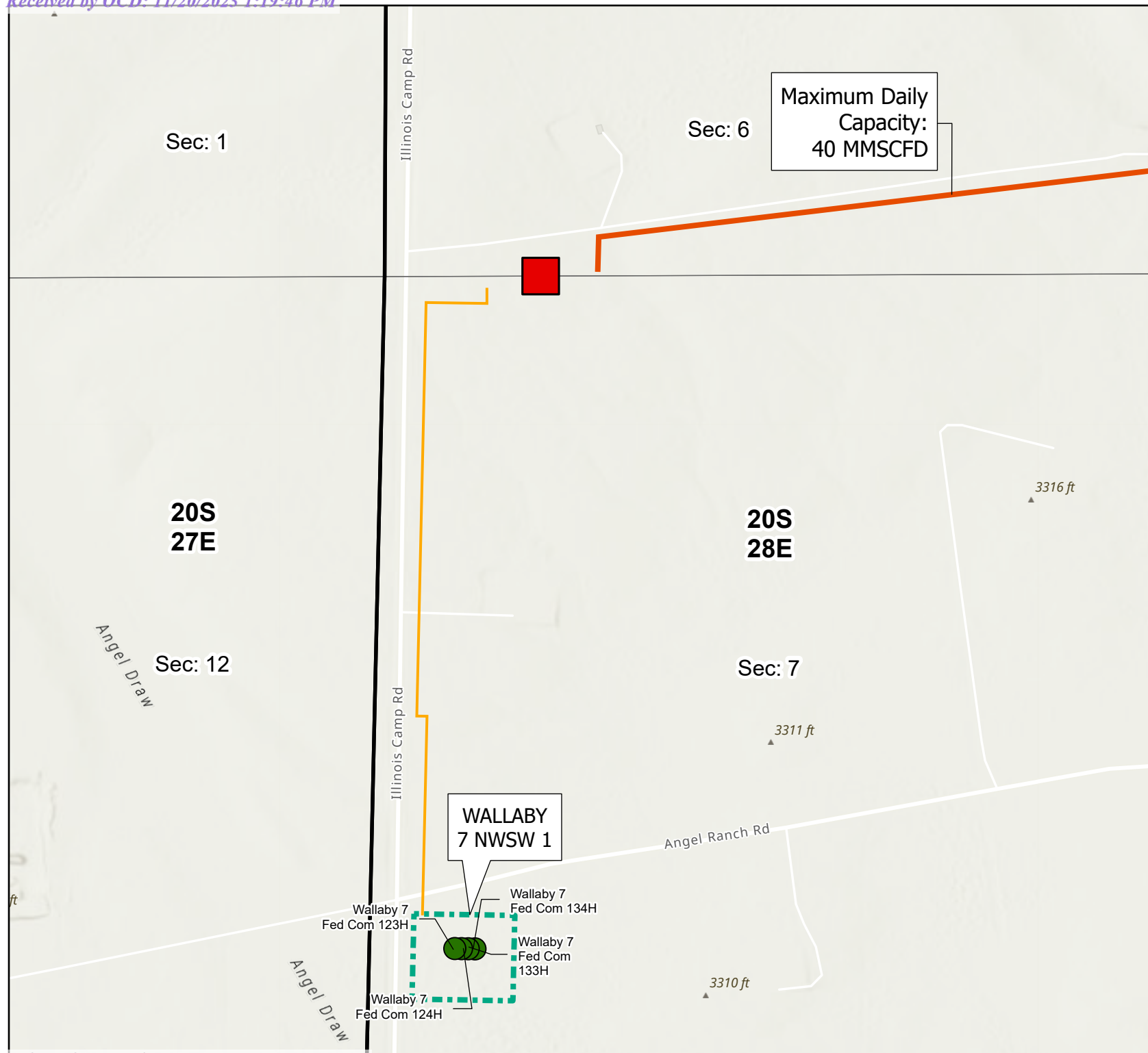
NM APD NGMP
Wallaby 7 Fed Com
131H/132H

Eddy County, New Mexico

Created Date: 06/22/23 Revised Date: 6/22/2023

Author: A. Brown Drafter: T. Douglass

Path: X:\GIS\Coal\Project\Regulatory\131H_132H\Project\NGMP_APD.aprx



- CTB Facility
- Gas Takeaway
- Flowlines
- Well Pad
- Wallaby SHL



0 200 400 800 Feet

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

PERMIAN
RESOURCES



NM APD NGMP
Wallaby 7 Fed Com
123H/124H/133H/134H

Eddy County, New Mexico

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Path: X:\GIS\Coal\Project\Regulatory\1000_1000\Project\1000_1000.aprx

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287358

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 287358
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD 24 hours prior to casing & cement	12/12/2023
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104	12/12/2023
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	12/12/2023
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing	12/12/2023
ward.rikala	If cement does not circulate on any string, a CBL is required for that string of casing	12/12/2023
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	12/12/2023