

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Invito Operating LLC 7300 State Hwy 121, Suite 300 McKinney, TX 75070		² OGRID Number 329337	
		³ Reason for Filing Code/ Effective Date RT	
⁴ API Number 30-025-49936	⁵ Pool Name CLR; San Andres		⁶ Pool Code 12450
⁷ Property Code 332718	⁸ Property Name PALISADE		⁹ Well Number 001H

II. ¹⁰ Surface Location

UL or lot no. A	Section 12	Township 9-S	Range 33-E	Lot Idn	Feet from the 700	North/South Line North	Feet from the 450	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. A	Section 1	Township 9-S	Range 33-E	Lot Idn	Feet from the 100	North/South line North	Feet from the 450	East/West line East	County Lea
¹² Lse Code S & P	¹³ Producing Method Code P		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

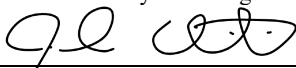
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address		²⁰ O/G/W
159160	Versado Gas Processor, LLC acting by and thru Targe Midstream Services LLC 811 Louisiana St, Suite 2100 Houston, TX 77002		G
372640	4J Energy, LLC 12121 Wickchester Lane, Suite 520 Houston, TX 77079		O

IV. Well Completion Data

²¹ Spud Date 3/30/22	²² Ready Date 2/11/23 3/2/23	²³ TD 10211	²⁴ PBDT 10167 10240	²⁵ Perforations 5,266' - 10,119'	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
12.25"		9.625"		2,200'		490/200
8.75"		7" x 5.5" Combo String		7" - Surf. to 4,704' 5.5" - 4,705' - 10211		1370/202
Tubing		3.5"		4,783		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 5/22/23	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 8	³⁶ Csg. Pressure 145
³⁷ Choke Size n/a	³⁸ Oil 0	³⁹ Water 798	⁴⁰ Gas 0		⁴¹ Test Method Pumping
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jared Christianson			Approved by: PATRICIA MARTINEZ		
Title: Managing Member			Title: PETROLEUM SPECIALIST		
E-mail Address: jchristianson@invitoep.com			Approval Date: 12/12/2023		
Date: 12/12/23		Phone: 972-581-9433			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
"as-drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025--49936	² Pool Code 12450	³ Pool Name CLR; San Andres
⁴ Property Code 332718	⁵ Property Name Palisade	⁶ Well Number 1H
⁷ OGRID No. 329337	⁸ Operator Name Invito Operating, LLC	⁹ Elevation 4321.7'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	9-S	33-E		700'	North	450'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	9-S	33-E		100'	North	450'	East	Lea

¹² Dedicated Acres 160.01	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	Signature: Date: 3/28/23
	Printed Name: Jared Christianson
	E-mail Address: jchristianson@invitoep.com
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Date of Survey: 4/6/2023 Signature and Seal of Professional Surveyor:

INVITO OPERATING, LLC

Lea County, NM

Palisade 1H

1H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

08 December, 2022

Survey Report

Company:	INVITO OPERATING, LLC	Local Co-ordinate Reference:	Well 1H
Project:	Lea County, NM	TVD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Site:	Palisade 1H	MD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Well:	1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Multi User

Project	Lea County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Palisade 1H			
Site Position:		Northing:	929,970.30 usft	Latitude:	33.553652
From:	Map	Easting:	791,649.09 usft	Longitude:	-103.511701
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.45 °

Well	1H					
Well Position	+N/-S	0.00 usft	Northing:	929,970.30 usft	Latitude:	33.553652
	+E/-W	0.00 usft	Easting:	791,649.09 usft	Longitude:	-103.511701
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,321.70 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	11/19/2022	6.37	61.13	48,174

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	0.32	

Survey Program	Date	12/8/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
102.00	10,154.00	Survey #1 (Wellbore #1)	MWD+HRGM OWSG Rev	OWSG MWD + HRGM	
10,215.00	10,215.00	Survey #2 (Wellbore #1)	Projection	Projection to Bit	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
102.00	0.04	81.68	102.00	0.01	0.04	0.01	0.04	0.04	0.00	
225.00	0.04	139.16	225.00	-0.02	0.11	-0.02	0.03	0.00	46.73	
286.00	0.26	171.86	286.00	-0.17	0.14	-0.17	0.37	0.36	53.61	
348.00	0.26	146.19	348.00	-0.43	0.24	-0.43	0.19	0.00	-41.40	
410.00	0.40	154.46	410.00	-0.74	0.41	-0.74	0.24	0.23	13.34	
471.00	0.26	167.55	471.00	-1.07	0.53	-1.07	0.26	-0.23	21.46	
533.00	0.48	175.37	533.00	-1.47	0.58	-1.46	0.36	0.35	12.61	
594.00	0.40	206.22	593.99	-1.91	0.51	-1.91	0.40	-0.13	50.57	
656.00	0.53	195.94	655.99	-2.38	0.33	-2.38	0.25	0.21	-16.58	

Survey Report

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Site:	Palisade 1H	MD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Well:	1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Multi User

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
719.00	0.53	194.88	718.99	-2.94	0.18	-2.94	0.02	0.00	-1.68
783.00	0.53	219.93	782.99	-3.46	-0.09	-3.46	0.36	0.00	39.14
846.00	0.66	304.92	845.98	-3.47	-0.57	-3.48	1.29	0.21	134.90
909.00	0.53	196.82	908.98	-3.54	-0.95	-3.55	1.53	-0.21	-171.59
972.00	0.48	185.04	971.98	-4.09	-1.06	-4.09	0.18	-0.08	-18.70
1,036.00	0.62	177.39	1,035.98	-4.70	-1.07	-4.70	0.25	0.22	-11.95
1,099.00	0.57	170.28	1,098.97	-5.35	-1.00	-5.35	0.14	-0.08	-11.29
1,162.00	0.57	184.69	1,161.97	-5.97	-0.97	-5.97	0.23	0.00	22.87
1,226.00	0.70	178.01	1,225.97	-6.68	-0.99	-6.68	0.23	0.20	-10.44
1,289.00	0.75	171.68	1,288.96	-7.47	-0.91	-7.47	0.15	0.08	-10.05
1,353.00	0.79	179.68	1,352.96	-8.32	-0.85	-8.33	0.18	0.06	12.50
1,416.00	0.75	185.83	1,415.95	-9.17	-0.89	-9.17	0.15	-0.06	9.76
1,480.00	0.75	178.80	1,479.94	-10.00	-0.92	-10.01	0.14	0.00	-10.98
1,543.00	0.70	173.44	1,542.94	-10.80	-0.87	-10.80	0.13	-0.08	-8.51
1,607.00	0.48	172.74	1,606.94	-11.45	-0.79	-11.46	0.34	-0.34	-1.09
1,670.00	0.44	174.05	1,669.93	-11.96	-0.73	-11.96	0.07	-0.06	2.08
1,733.00	0.53	181.96	1,732.93	-12.49	-0.72	-12.49	0.18	0.14	12.56
1,797.00	0.57	170.36	1,796.93	-13.10	-0.67	-13.10	0.18	0.06	-18.12
1,860.00	0.62	157.27	1,859.93	-13.72	-0.49	-13.72	0.23	0.08	-20.78
1,924.00	0.53	157.62	1,923.92	-14.31	-0.24	-14.32	0.14	-0.14	0.55
1,987.00	0.62	161.31	1,986.92	-14.91	-0.02	-14.91	0.15	0.14	5.86
2,050.00	0.62	155.60	2,049.92	-15.54	0.23	-15.54	0.10	0.00	-9.06
2,114.00	0.53	154.72	2,113.91	-16.12	0.50	-16.12	0.14	-0.14	-1.37
2,144.00	0.53	153.14	2,143.91	-16.37	0.62	-16.37	0.05	0.00	-5.27
2,268.00	0.26	106.91	2,267.91	-16.97	1.15	-16.96	0.32	-0.22	-37.28
2,331.00	0.26	61.64	2,330.91	-16.94	1.41	-16.93	0.32	0.00	-71.86
2,395.00	0.31	53.38	2,394.91	-16.77	1.68	-16.76	0.10	0.08	-12.91
2,458.00	0.04	54.26	2,457.91	-16.65	1.83	-16.64	0.43	-0.43	1.40
2,521.00	0.31	92.67	2,520.91	-16.65	2.02	-16.64	0.44	0.43	60.97
2,578.00	0.22	43.10	2,577.91	-16.57	2.25	-16.56	0.42	-0.16	-86.96
2,640.00	0.18	68.50	2,639.91	-16.45	2.42	-16.44	0.16	-0.06	40.97
2,704.00	0.40	55.05	2,703.90	-16.29	2.70	-16.27	0.36	0.34	-21.02
2,767.00	0.53	71.13	2,766.90	-16.07	3.15	-16.05	0.29	0.21	25.52
2,830.00	0.53	62.79	2,829.90	-15.84	3.69	-15.82	0.12	0.00	-13.24
2,894.00	0.53	68.15	2,893.90	-15.59	4.22	-15.57	0.08	0.00	8.37
2,957.00	0.79	67.53	2,956.89	-15.32	4.90	-15.29	0.41	0.41	-0.98
3,021.00	1.10	76.85	3,020.88	-15.01	5.90	-14.98	0.54	0.48	14.56
3,084.00	1.14	58.92	3,083.87	-14.55	7.03	-14.51	0.56	0.06	-28.46
3,148.00	1.23	61.91	3,147.86	-13.90	8.18	-13.85	0.17	0.14	4.67
3,211.00	1.05	24.11	3,210.85	-13.05	9.01	-13.00	1.20	-0.29	-60.00
3,274.00	0.70	164.47	3,273.84	-12.90	9.35	-12.84	2.62	-0.56	222.79
3,338.00	0.79	331.47	3,337.84	-12.89	9.24	-12.83	2.31	0.14	260.94
3,401.00	0.88	338.15	3,400.83	-12.06	8.86	-12.01	0.21	0.14	10.60

Survey Report

Company:	INVITO OPERATING, LLC	Local Co-ordinate Reference:	Well 1H
Project:	Lea County, NM	TVD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Site:	Palisade 1H	MD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Well:	1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Multi User

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,465.00	0.75	341.93	3,464.83	-11.20	8.54	-11.15	0.22	-0.20	5.91	
3,527.00	0.75	334.28	3,526.82	-10.45	8.24	-10.40	0.16	0.00	-12.34	
3,591.00	0.66	336.48	3,590.82	-9.73	7.91	-9.69	0.15	-0.14	3.44	
3,653.00	0.75	357.48	3,652.81	-9.00	7.75	-8.96	0.44	0.15	33.87	
3,717.00	0.92	343.24	3,716.81	-8.09	7.59	-8.05	0.42	0.27	-22.25	
3,780.00	1.54	359.06	3,779.79	-6.76	7.43	-6.72	1.11	0.98	25.11	
3,812.00	4.22	11.81	3,811.75	-5.18	7.66	-5.13	8.56	8.37	39.84	
3,844.00	6.90	12.78	3,843.60	-2.15	8.33	-2.10	8.38	8.37	3.03	
3,908.00	12.84	7.33	3,906.62	8.66	10.09	8.72	9.39	9.28	-8.52	
3,969.00	18.02	5.22	3,965.40	24.79	11.81	24.86	8.54	8.49	-3.46	
4,032.00	22.07	2.67	4,024.58	46.33	13.25	46.40	6.58	6.43	-4.05	
4,096.00	23.82	357.75	4,083.52	71.26	13.30	71.33	4.05	2.73	-7.69	
4,160.00	29.10	357.66	4,140.79	99.74	12.16	99.81	8.25	8.25	-0.14	
4,223.00	33.05	359.24	4,194.74	132.24	11.30	132.30	6.40	6.27	2.51	
4,287.00	37.27	359.94	4,247.05	169.08	11.05	169.14	6.62	6.59	1.09	
4,350.00	41.32	0.47	4,295.80	208.97	11.20	209.03	6.45	6.43	0.84	
4,413.00	46.11	0.47	4,341.32	252.50	11.56	252.56	7.60	7.60	0.00	
4,477.00	49.85	359.42	4,384.15	300.03	11.50	300.09	5.97	5.84	-1.64	
4,540.00	54.07	358.45	4,422.97	349.63	10.57	349.68	6.81	6.70	-1.54	
4,604.00	58.81	358.45	4,458.34	402.93	9.13	402.97	7.41	7.41	0.00	
4,667.00	58.59	358.63	4,491.07	456.74	7.75	456.78	0.43	-0.35	0.29	
4,731.00	58.11	358.89	4,524.65	511.21	6.57	511.24	0.83	-0.75	0.41	
4,794.00	57.27	358.89	4,558.32	564.44	5.54	564.47	1.33	-1.33	0.00	
4,857.00	65.36	358.98	4,588.54	619.66	4.52	619.67	12.84	12.84	0.14	
4,921.00	71.82	359.77	4,611.89	679.20	3.88	679.22	10.16	10.09	1.23	
4,984.00	76.70	359.59	4,628.97	739.82	3.54	739.83	7.75	7.75	-0.29	
5,048.00	82.68	359.94	4,640.42	802.76	3.28	802.77	9.36	9.34	0.55	
5,110.00	86.51	1.00	4,646.26	864.47	3.79	864.48	6.41	6.18	1.71	
5,174.00	88.88	2.05	4,648.83	928.39	5.49	928.41	4.05	3.70	1.64	
5,237.00	90.11	1.17	4,649.39	991.36	7.26	991.39	2.40	1.95	-1.40	
5,300.00	91.30	0.47	4,648.61	1,054.35	8.16	1,054.38	2.19	1.89	-1.11	
5,364.00	90.99	0.82	4,647.33	1,118.33	8.88	1,118.36	0.73	-0.48	0.55	
5,427.00	90.24	0.47	4,646.66	1,181.32	9.59	1,181.36	1.31	-1.19	-0.56	
5,490.00	90.81	0.12	4,646.08	1,244.32	9.92	1,244.36	1.06	0.90	-0.56	
5,554.00	90.33	0.03	4,645.44	1,308.32	10.00	1,308.35	0.76	-0.75	-0.14	
5,617.00	89.98	0.21	4,645.27	1,371.32	10.13	1,371.35	0.62	-0.56	0.29	
5,680.00	90.73	0.38	4,644.88	1,434.31	10.46	1,434.35	1.22	1.19	0.27	
5,744.00	90.20	359.86	4,644.36	1,498.31	10.59	1,498.35	1.16	-0.83	-0.81	
5,807.00	89.45	1.61	4,644.56	1,561.30	11.40	1,561.34	3.02	-1.19	2.78	
5,871.00	90.29	359.68	4,644.70	1,625.29	12.12	1,625.34	3.29	1.31	-3.02	
5,934.00	90.90	359.68	4,644.05	1,688.29	11.77	1,688.33	0.97	0.97	0.00	
5,998.00	89.05	359.33	4,644.08	1,752.28	11.22	1,752.32	2.94	-2.89	-0.55	
6,060.00	89.23	359.15	4,645.01	1,814.27	10.39	1,814.30	0.41	0.29	-0.29	

Survey Report

Company:	INVITO OPERATING, LLC	Local Co-ordinate Reference:	Well 1H
Project:	Lea County, NM	TVD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Site:	Palisade 1H	MD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Well:	1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Multi User

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,124.00	89.67	358.71	4,645.62	1,878.26	9.20	1,878.28	0.97	0.69	-0.69
6,187.00	90.07	358.71	4,645.76	1,941.24	7.78	1,941.25	0.63	0.63	0.00
6,251.00	90.73	359.24	4,645.32	2,005.23	6.63	2,005.23	1.32	1.03	0.83
6,314.00	91.16	359.42	4,644.28	2,068.22	5.90	2,068.22	0.74	0.68	0.29
6,376.00	91.47	359.59	4,642.86	2,130.20	5.36	2,130.19	0.57	0.50	0.27
6,438.00	89.85	0.30	4,642.14	2,192.19	5.30	2,192.19	2.85	-2.61	1.15
6,500.00	90.33	0.65	4,642.04	2,254.19	5.82	2,254.19	0.96	0.77	0.56
6,561.00	90.68	0.38	4,641.51	2,315.18	6.37	2,315.18	0.72	0.57	-0.44
6,622.00	91.30	1.00	4,640.45	2,376.17	7.10	2,376.17	1.44	1.02	1.02
6,684.00	89.63	1.96	4,639.95	2,438.14	8.70	2,438.15	3.11	-2.69	1.55
6,746.00	90.07	2.32	4,640.11	2,500.10	11.02	2,500.12	0.92	0.71	0.58
6,807.00	90.77	2.32	4,639.66	2,561.05	13.49	2,561.08	1.15	1.15	0.00
6,868.00	88.92	2.32	4,639.83	2,621.99	15.95	2,622.04	3.03	-3.03	0.00
6,929.00	89.41	2.58	4,640.72	2,682.93	18.56	2,682.99	0.91	0.80	0.43
6,991.00	89.85	2.67	4,641.12	2,744.87	21.40	2,744.94	0.72	0.71	0.15
7,052.00	90.37	2.93	4,641.00	2,805.79	24.38	2,805.88	0.95	0.85	0.43
7,113.00	90.29	1.88	4,640.65	2,866.74	26.94	2,866.84	1.73	-0.13	-1.72
7,176.00	89.76	1.09	4,640.62	2,929.72	28.57	2,929.83	1.51	-0.84	-1.25
7,239.00	90.02	1.26	4,640.74	2,992.70	29.87	2,992.82	0.49	0.41	0.27
7,303.00	90.42	0.12	4,640.50	3,056.70	30.64	3,056.82	1.89	0.62	-1.78
7,366.00	90.86	359.68	4,639.79	3,119.69	30.53	3,119.81	0.99	0.70	-0.70
7,429.00	90.46	358.80	4,639.07	3,182.68	29.69	3,182.80	1.53	-0.63	-1.40
7,491.00	89.98	358.27	4,638.83	3,244.66	28.11	3,244.77	1.15	-0.77	-0.85
7,553.00	90.59	358.27	4,638.52	3,306.63	26.23	3,306.72	0.98	0.98	0.00
7,616.00	91.21	358.54	4,637.53	3,369.60	24.48	3,369.68	1.07	0.98	0.43
7,678.00	89.32	358.45	4,637.25	3,431.57	22.85	3,431.65	3.05	-3.05	-0.15
7,740.00	89.80	358.36	4,637.72	3,493.55	21.13	3,493.61	0.79	0.77	-0.15
7,802.00	90.51	358.54	4,637.55	3,555.52	19.45	3,555.58	1.18	1.15	0.29
7,864.00	90.90	358.89	4,636.79	3,617.50	18.06	3,617.55	0.85	0.63	0.56
7,927.00	89.89	0.56	4,636.36	3,680.50	17.76	3,680.54	3.10	-1.60	2.65
7,989.00	90.24	1.17	4,636.29	3,742.49	18.69	3,742.54	1.13	0.56	0.98
8,052.00	90.29	1.35	4,635.99	3,805.47	20.08	3,805.53	0.30	0.08	0.29
8,114.00	88.70	1.44	4,636.54	3,867.45	21.59	3,867.51	2.57	-2.56	0.15
8,178.00	89.27	2.32	4,637.68	3,931.41	23.69	3,931.48	1.64	0.89	1.37
8,240.00	89.49	2.49	4,638.35	3,993.35	26.29	3,993.43	0.45	0.35	0.27
8,304.00	89.27	1.70	4,639.04	4,057.30	28.63	4,057.40	1.28	-0.34	-1.23
8,366.00	90.02	1.70	4,639.42	4,119.27	30.47	4,119.38	1.21	1.21	0.00
8,430.00	90.24	0.47	4,639.28	4,183.26	31.68	4,183.37	1.95	0.34	-1.92
8,491.00	89.71	0.12	4,639.30	4,244.26	31.99	4,244.37	1.04	-0.87	-0.57
8,555.00	89.27	0.38	4,639.87	4,308.25	32.27	4,308.37	0.80	-0.69	0.41
8,619.00	89.58	0.91	4,640.52	4,372.25	32.99	4,372.36	0.96	0.48	0.83
8,682.00	90.24	0.82	4,640.61	4,435.24	33.94	4,435.36	1.06	1.05	-0.14
8,745.00	90.95	0.47	4,639.96	4,498.23	34.65	4,498.35	1.26	1.13	-0.56
8,808.00	90.99	0.38	4,638.89	4,561.22	35.12	4,561.35	0.16	0.06	-0.14

Survey Report

Company:	INVITO OPERATING, LLC	Local Co-ordinate Reference:	Well 1H
Project:	Lea County, NM	TVD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Site:	Palisade 1H	MD Reference:	4321.7+13'KB @ 4334.70usft (New KB)
Well:	1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Multi User

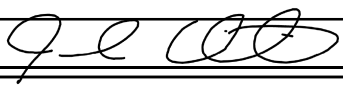
Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,871.00	90.81	359.94	4,637.90	4,624.21	35.30	4,624.34	0.75	-0.29	-0.70
8,934.00	91.25	359.86	4,636.77	4,687.20	35.19	4,687.32	0.71	0.70	-0.13
8,996.00	91.47	359.68	4,635.30	4,749.18	34.94	4,749.30	0.46	0.35	-0.29
9,060.00	90.95	0.47	4,633.95	4,813.17	35.02	4,813.29	1.48	-0.81	1.23
9,122.00	90.77	0.73	4,633.02	4,875.16	35.67	4,875.28	0.51	-0.29	0.42
9,185.00	91.60	0.82	4,631.72	4,938.14	36.52	4,938.27	1.33	1.32	0.14
9,248.00	89.01	1.53	4,631.38	5,001.12	37.81	5,001.25	4.26	-4.11	1.13
9,310.00	89.71	2.32	4,632.07	5,063.08	39.90	5,063.22	1.70	1.13	1.27
9,373.00	89.93	3.11	4,632.27	5,126.01	42.88	5,126.17	1.30	0.35	1.25
9,436.00	89.71	3.20	4,632.47	5,188.91	46.35	5,189.09	0.38	-0.35	0.14
9,498.00	89.85	2.32	4,632.71	5,250.84	49.33	5,251.03	1.44	0.23	-1.42
9,561.00	90.73	1.17	4,632.39	5,313.81	51.25	5,314.01	2.30	1.40	-1.83
9,624.00	91.47	1.09	4,631.18	5,376.78	52.49	5,376.99	1.18	1.17	-0.13
9,686.00	91.60	1.53	4,629.52	5,438.74	53.91	5,438.96	0.74	0.21	0.71
9,749.00	89.85	1.44	4,628.72	5,501.72	55.54	5,501.94	2.78	-2.78	-0.14
9,812.00	90.33	1.09	4,628.62	5,564.70	56.93	5,564.93	0.94	0.76	-0.56
9,874.00	90.37	359.94	4,628.24	5,626.69	57.49	5,626.93	1.86	0.06	-1.85
9,937.00	90.73	0.73	4,627.64	5,689.69	57.86	5,689.92	1.38	0.57	1.25
9,999.00	91.69	1.61	4,626.33	5,751.66	59.13	5,751.90	2.10	1.55	1.42
10,061.00	92.09	2.05	4,624.28	5,813.60	61.10	5,813.85	0.96	0.65	0.71
10,124.00	92.48	2.23	4,621.77	5,876.50	63.45	5,876.76	0.68	0.62	0.29
10,154.00	92.57	2.32	4,620.45	5,906.45	64.64	5,906.72	0.42	0.30	0.30
10,215.00	92.57	2.32	4,617.72	5,967.34	67.11	5,967.62	0.00	0.00	0.00

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Palisade 1H SHL - hit/miss target - Shape - Point	0.00	0.00	0.00	0.00	0.00	929,970.30	791,649.09	33.553652	-103.511701
Palisade 1H BHL - actual wellpath hits target center - Point	0.00	0.00	4,617.72	5,967.34	67.11	935,937.64	791,716.20	33.570049	-103.511326
Palisade 1H LTP / 100 - actual wellpath hits target center - Point	0.00	0.00	4,621.57	5,881.24	63.64	935,851.54	791,712.73	33.569812	-103.511339
Palisade 1H FTP / 100 - actual wellpath hits target center - Point	0.00	0.00	4,640.09	800.21	3.28	930,770.51	791,652.37	33.555851	-103.511670

Checked By: _____

Approved By: 

Date: 4/1/23

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49936
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Palisade
8. Well Number 1H
9. OGRID Number 329337
10. Pool name or Wildcat CLR: SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Invito Operating, LLC	
3. Address of Operator 6401 Eldorado Parkway, Suite 92, McKinney TX 75070	
4. Well Location Unit Letter <u>A</u> : <u>700</u> feet from the <u>North</u> line and <u>450</u> feet from the <u>East</u> line Section <u>12</u> Township <u>9S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,321' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: amended ☒		OTHER: Drilling/Cement ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing and Cement Program *Amended to correct Production sx's

date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est. TOC	Depth Set	Sack	Yield	Class	1" depth	Pres Held	Pres Drop	Open Hole
12/09/22	Prod.	Brine	8.5	7.000	29	L-80	0	4,704'	202	2.66	C		1,500	50	N
12/09/22	Prod.	Brine	8.5	5.500	23	L-80	0	11,211'	1370	1.72	C		1,500	50	N

10,211

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Christianson TITLE Managing member DATE 12/12/23

Type or print name Jared Christianson E-mail address: jchristianson@invitoep.com PHONE: 972-581-9433

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49936
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name PALISADE
8. Well Number 1H
9. OGRID Number 329337
10. Pool name or Wildcat CLR; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 INVITO OPERATING, LLC (972) 581-9433

3. Address of Operator 7300 State Hwy 121, Suite 300, McKinney, TX 75070

4. Well Location
 Unit Letter: A 700 feet from the NORTH line and 450 feet from the EAST line
 Section 12 Township 9 S Range 33 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4321' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Feb. 2 & 3, 2023: RU

Feb. 4, 2023: Pressure test casing, tubing, & frac lines. All passed Held 5,000 psi for 30 minutes, Good test

Feb. 5, 2023: Stimulate stages 1-18

Feb. 6, 2023: Stimulate stages 19-51

Feb. 7, 2023: RDMO

Feb. 11, 2023: RIH with 146 Jts of 3-1/2", J-55, 9.3# to 4,624', Pump intake @ 4,689',

Sleeves were run...the ranges are 5,266 – 10,119

PBTD is 10,167 Casing Depth 10,211'

Spud Date: 3-30-22

Rig Release Date:

producing 2/11/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Managing Member

DATE 9-28-23

Type or print name Jared Christianson

E-mail address: jchristianson@invitoep.com

PHONE: 972-581-9433

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-49936										
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Palisade		
								6. Well Number: 001H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Invito Operating LLC								9. OGRID 329337		
10. Address of Operator 7300 State Hwy 121, Suite 300 McKinney, TX 75070								11. Pool name or Wildcat CLR; San Andres		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	12	9-S	33-E		700	North	450	East	Lea
BH:	A	1	9-S	33-E		100	North	450	East	Lea
13. Date Spudded 3/30/22	14. Date T.D. Reached 12/08/22		15. Date Rig Released 12/09/22			16. Date Completed (Ready to Produce) 2/11/23		17. Elevations (DF and RKB, RT, GR, etc.) 4,321.7 GR		
18. Total Measured Depth of Well 10,211'			19. Plug Back Measured Depth 10,167'			20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run GR, ML		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,266' - 10,119" San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36#		2,200'		12.25"		490sx / 200sx		
7"		32#		4,704		8.75"		202 sx		
5.5"		23#		10,211'		8.75"		1,370 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					3.5"	4,783'				
26. Perforation record (interval, size, and number) 5,266' - 10,119" 51 Sleeves - Coil Tbg Shift					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5,266' - 10,119'		Fracture - 5,050 bbls 15% HCl, 15,945 bbls 30# XL			
28. PRODUCTION										
Date First Production 2/11/23		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - PCP				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 5/22/23	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 798	Gas - Oil Ratio n/a			
Flow Tubing Press. 8	Casing Pressure 145	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 798	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) n/a								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jared Christianson			Title Managing Member			Date 9/15/23	
E-mail Address jchristianson@invitoep.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,654'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,340'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,877'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 2,102'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

County, State: Lea County, NM															
Permit #: 332718															
API #: 30-025-4993															
AFE #: PAL1H001															
GAU #: 0															
Surface Hole Location															
X Coord: 791649.09 Section 12															
Y Coord: 929970.30 Township 9 South															
Lat: 33.553652 N Range 33 East															
Long: -103.511701 W 700' FNL & 450' FEL															
Bottom Hole Location															
X Coord: 791716.20 Section 1															
Y Coord: 935937.64 Township 9 South															
Lat: 33.5698106 N Range 33 East															
Long: -103.5113414 W 100' FNL & 450' FEL															
Norton Energy #7 - Palisade #001H															
Well Information Sheet															
SURFACE	BHA			FORMATION TOPS			DESIGN DETAILS			CEMENT			OFFSET AND HAZARD REVIEW		
	Bit	Ulterra 12 1/4" CF616					Cellar Dimensions: 6' diam. X 6' deep			Surface Cement			No immediate problems from offsets		
	1	Motor					Conductor: 20" at 40'			System: Spacer Lead Tail Disp					
1	Stab		Cmt Top Surface				Fluid: Gel ClassC ClassC Brine								
1	UBHO		Top of Surf cmt: Surface				Sacks: n/a 490 200 n/a								
1	NMDC		Top of Prod cmt: Surface				Volume (bbl): 20 204 47 167								
	1	NMDC		Rustler			9.625" 36# J-55 BTC			Density (ppg): 8.34 12.5 14.8 9.7					
	4	8" DC		2,102 TVD			Casing Depth 2200 MD			Yield (ft3/sk): n/a 2.34 1.34 n/a					
	1	X/O								Mix H2O (gal/sk): n/a 17.54 6.3 n/a					
										Estimated Tops: n/a Surface 500' n/a					
										Lead/Tail Excess 100% 87 bbls cmt to surface					
CURVE + LATERAL										Production Cement					
										System: Spacer Lead Tail Disp					
										Fluid: MW ClassC Poz C FW					
				Yates						Sacks: n/a 202 1370 n/a					
				Seven Rivers						Volume (bbl): 20 120 283 190.2					
				2,848 TVD						Density (ppg): 8.34 9.2 14.2 8.34					
				Queen						Yield (ft3/sk): n/a 2.66 1.72 n/a					
				3,340 TVD						Mix H2O (gal/sk): n/a 7.51 7.75 n/a					
										Estimated Tops: n/a Surface 5280' n/a					
										Lead/Tail Excess 20% 24 bbls cmt to surface					
										2,025,268					
CURVE + LATERAL	Bit	Ulterra 8 3/4" CF616					KOP: 3760'			Sleeve # Depth Sleeve # Depth Sleeve # Depth Sleeve # Depth					
	1	Motor		Grayburg			Curve DLS 10 deg/100'			#14 8882.75 #28 7633.99 #42 6332.39					
	1	Stab		3,654 TVD			x/o 4704			#1 10031.35 #15 8794.36 #29 7543.83 #43 6198.49					
	1	UBHO								#2 9942.99 #16 8706 #30 7454.92 #44 6066.95					
	1	NMDC		San Andres			7" 29# L-80 LTC x 5.5" 23# L-80 LTC			#3 9854.63 #17 8620.06 #31 7364.87 #45 5936.42					
	1	NMDC		Pi Marker			Casing Depth 10211 MD			#4 9766.27 #18 8529.91 #32 7275.05 #46 5802.86					
	1	X/O		Top P-1 Zone						#5 9679.62 #19 8439.71 #33 7184.93 #47 5668.99					
				4,455 TVD						#6 9591.27 #20 8350.55 #34 7094.62 #48 5535.55					
				4,609 TVD						#7 9502.92 #21 8260.36 #35 7004.88 #49 5401.71					
										#8 9414.52 #22 8172.13 #36 6914.53 #50 5266.21					
										#9 9326.37 #23 8084.72 #37 6824.44					
										#10 9237.06 #24 7994.52 #38 6734.39					
										#11 9148.69 #25 7904.31 #39 6644.03					
										#12 9060.34 #26 7814 #40 6555.14					
										#13 8971.1 #27 7723.71 #41 6465.21					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 293553

ACKNOWLEDGMENTS

Operator: Invito Operating, LLC 7300 State Hwy 121 Mckinney, TX 75070	OGRID: 329337
	Action Number: 293553
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 293553

CONDITIONS

Operator: Invito Operating, LLC 7300 State Hwy 121 Mckinney, TX 75070	OGRID: 329337
	Action Number: 293553
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/12/2023