

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-48190	⁵ Pool Name PURPLE SAGE, WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 326330	⁸ Property Name WTG FED COM	⁹ Well Number 241H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	26S	29E		381	NORTH	543	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26S	29E		30	SOUTH	343	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/16/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

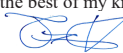
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
9/19/21	1/17/2022	18067'	18004'	10802 ft to 17919 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	620'	1075		
9-7/8"/8-3/4"	7-5/8"	10172'	1124		
6-3/4"	5-1/2"	18052'	156		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/16/2022	2/16/2022	3/1/2022	24 hrs	0	200
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
28/64	59	674	394		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 12/13/2023		
Date: 3/21/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48190	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 326330	⁵ Property Name WTG FED COM	⁶ Well Number 241H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 2883'

¹⁰Surface Location

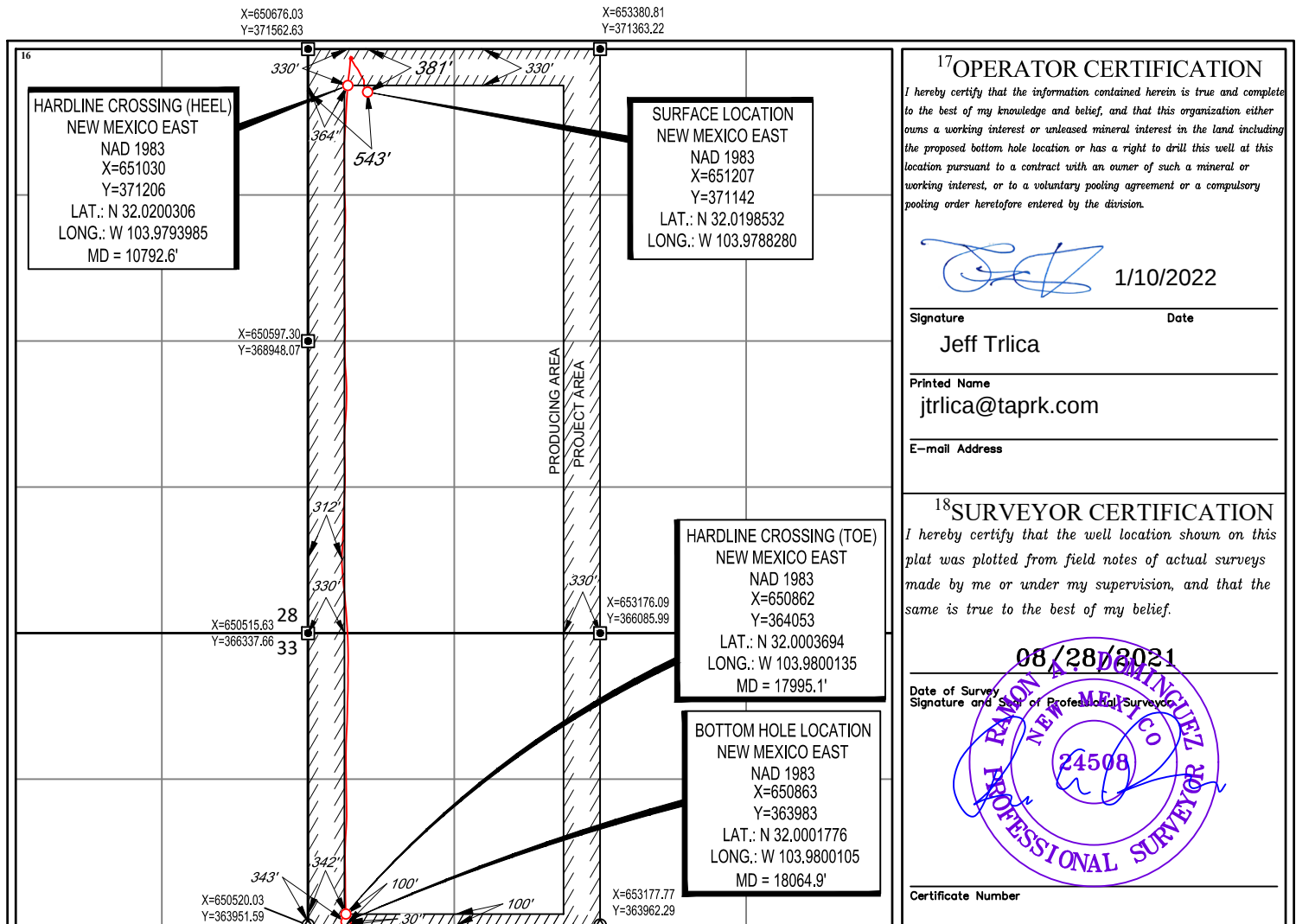
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	381'	NORTH	543'	WEST	EDDY

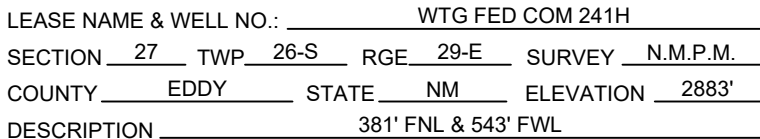
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	30'	SOUTH	343'	WEST	EDDY

¹² Dedicated Acres 457.78	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





INTERNAL
PRE-COMPLETION
PLAT



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

WTG FED COM 241H PRE-COMPLETION	REVISION:	
	INT	DATE
DATE: 11/30/2021		
FILE:C_WTG_FED COM_241H		
DRAWN BY: GJU		
SHEET : 2 OF 2		

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: TapRock Resources LLC
Well Name: WTG Fed Com 241H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-48190

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 200' MD – 18,002' MD
Projection to Bit: 18,067' MD
Dates Performed: 09/19/2021 – 10/22/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: WTG Fed Com 241H

Job Number: ID3054

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 466

Target KBTVD: 10825.00

Target Inclination: 90.40°

Declination Correction: 6.36°

KB Elevation: 2909

Vertical Section Calculated Along Azimuth: 181.14°

Survey Calculation Method: Minimum Curvature										
TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	200	0.79	154.46	200	199.99	1.23	-1.24	0.59	0.40
MWD	2	316	0.84	102.95	116	315.98	2.12	-2.16	1.77	0.61
MWD	3	406	1.10	130.90	90	405.97	2.81	-2.87	3.06	0.59
MWD	4	497	1.45	125.54	91	496.95	4.02	-4.11	4.66	0.41
MWD	5	565	1.76	140.31	68	564.92	5.29	-5.41	6.03	0.76
MWD	6	678	3.47	178.45	113	677.81	10.02	-10.17	7.23	2.08
MWD	7	772	2.11	187.33	94	771.69	14.59	-14.73	7.08	1.51
MWD	8	862	2.59	299.48	90	861.65	15.27	-15.37	5.10	4.34
MWD	9	953	3.52	301.06	91	952.52	12.90	-12.92	0.92	1.03
MWD	10	1042	3.78	286.73	89	1041.34	10.75	-10.66	-4.23	1.06
MWD	11	1132	3.96	285.15	90	1131.14	9.20	-9.00	-10.07	0.23
MWD	12	1226	3.16	340.61	94	1224.98	5.98	-5.71	-14.07	3.60
MWD	13	1320	3.38	349.13	94	1318.83	0.85	-0.54	-15.45	0.57
MWD	14	1414	3.74	339.55	94	1412.65	-4.71	5.05	-17.04	0.74
MWD	15	1508	2.95	357.22	94	1506.49	-9.98	10.34	-18.23	1.37
MWD	16	1602	2.64	2.84	94	1600.38	-14.55	14.92	-18.24	0.44
MWD	17	1697	2.59	352.39	95	1695.28	-18.86	19.23	-18.42	0.50
MWD	18	1791	2.55	349.05	94	1789.19	-23.01	23.39	-19.09	0.16
MWD	19	1885	2.11	344.56	94	1883.11	-26.71	27.11	-19.95	0.51
MWD	20	1980	2.95	334.46	95	1978.01	-30.57	31.00	-21.47	1.00
MWD	21	2074	4.13	337.44	94	2071.83	-35.83	36.31	-23.81	1.27
MWD	22	2168	5.67	338.67	94	2165.49	-43.22	43.76	-26.80	1.64
MWD	23	2262	6.86	353.09	94	2258.93	-53.07	53.66	-29.17	2.09
MWD	24	2356	6.59	358.45	94	2352.28	-64.02	64.63	-29.99	0.73
MWD	25	2451	5.71	1.35	95	2446.74	-74.19	74.80	-30.02	0.98
MWD	26	2545	6.37	7.68	94	2540.22	-84.05	84.65	-29.22	1.00
MWD	27	2639	6.33	4.95	94	2633.64	-94.40	94.98	-28.07	0.32
MWD	28	2733	6.33	343.33	94	2727.08	-104.51	105.11	-29.11	2.52
MWD	29	2827	7.30	327.25	94	2820.42	-114.40	115.09	-33.83	2.27
MWD	30	2921	7.12	323.38	94	2913.68	-123.96	124.79	-40.54	0.55
MWD	31	3016	7.43	333.14	95	3007.92	-134.04	135.00	-46.82	1.34
MWD	32	3110	8.18	336.92	94	3101.05	-145.50	146.57	-52.19	0.97
MWD	33	3204	8.04	333.93	94	3194.11	-157.45	158.63	-57.70	0.47
MWD	34	3298	7.74	335.77	94	3287.22	-169.01	170.31	-63.19	0.42
MWD	35	3392	7.43	335.33	94	3380.40	-180.21	181.60	-68.32	0.34
MWD	36	3486	7.30	333.49	94	3473.62	-190.97	192.47	-73.53	0.29
MWD	37	3580	7.08	329.97	94	3566.88	-201.21	202.83	-79.09	0.52
MWD	38	3674	7.08	326.63	94	3660.17	-210.94	212.68	-85.18	0.44
MWD	39	3768	6.37	325.14	94	3753.52	-219.94	221.80	-91.34	0.78
MWD	40	3863	5.80	322.85	95	3847.98	-227.97	229.95	-97.25	0.65
MWD	41	3957	5.54	319.69	94	3941.52	-235.10	237.19	-103.06	0.43
MWD	42	4051	6.37	332.70	94	4035.02	-243.08	245.29	-108.38	1.68
MWD	43	4145	6.46	334.28	94	4128.43	-252.39	254.69	-113.07	0.21
MWD	44	4239	6.33	332.26	94	4221.85	-261.64	264.04	-117.78	0.28
MWD	45	4333	5.93	330.32	94	4315.31	-270.35	272.84	-122.59	0.48
MWD	46	4428	5.76	328.48	95	4409.81	-278.58	281.17	-127.52	0.27
MWD	47	4522	5.45	331.91	94	4503.36	-286.44	289.13	-132.08	0.49
MWD	48	4616	4.79	339.55	94	4596.99	-293.99	296.74	-135.56	1.01
MWD	49	4710	4.62	334.72	94	4690.67	-301.03	303.84	-138.55	0.46
MWD	50	4804	2.73	356.69	94	4784.48	-306.65	309.50	-140.29	2.47
MWD	51	4898	2.15	2.05	94	4878.40	-310.65	313.50	-140.36	0.66
MWD	52	4992	1.76	345.00	94	4972.34	-313.80	316.66	-140.67	0.74
MWD	53	5086	1.49	341.22	94	5066.30	-316.33	319.21	-141.44	0.31
MWD	54	5181	1.32	327.42	95	5161.27	-318.40	321.30	-142.42	0.40
MWD	55	5275	1.10	340.26	94	5255.25	-320.15	323.06	-143.31	0.37
MWD	56	5369	0.48	12.60	94	5349.25	-321.38	324.29	-143.53	0.79
MWD	57	5463	1.67	104.18	94	5443.23	-321.45	324.34	-142.12	1.86
MWD	58	5557	1.41	107.87	94	5537.20	-320.81	323.65	-139.69	0.30
MWD	59	5651	1.45	118.51	94	5631.17	-319.93	322.73	-137.54	0.29
MWD	60	5745	1.23	120.97	94	5725.14	-318.88	321.64	-135.63	0.24
MWD	61	5839	1.14	123.96	94	5819.12	-317.87	320.60	-133.99	0.12
MWD	62	5934	0.92	125.45	95	5914.11	-316.93	319.63	-132.58	0.23
MWD	63	6028	1.14	119.39	94	6008.09	-316.06	318.74	-131.16	0.26
MWD	64	6122	1.01	136.97	94	6102.07	-315.03	317.67	-129.78	0.38
MWD	65	6216	1.05	128.53	94	6196.06	-313.91	316.53	-128.54	0.17
MWD	66	6310	1.1	145.58	94	6290.04	-312.65	315.25	-127.35	0.34
MWD	67	6404	1.19	166.06	94	6384.03	-310.98	313.56	-126.61	0.44
MWD	68	6497	1.01	171.07	93	6477.01	-309.24	311.81	-126.25	0.22
MWD	69	6592	1.14	174.85	95	6571.99	-307.47	310.04	-126.03	0.16
MWD	70	6686	1.49	164.3	94	6665.97	-305.37	307.93	-125.62	0.45
MWD	71	6780	1.98	144.7	94	6759.92	-302.90	305.43	-124.35	0.81
MWD	72	6874	0.35	235.67	94	6853.90	-301.42	303.94	-123.65	2.15
MWD	73	6968	1.14	237.25	94	6947.90	-300.74	303.28	-124.67	0.84
MWD	74	7062	1.32	214.84	94	7041.87	-299.31	301.88	-126.08	0.54
MWD	75	7156	1.27	279.17	94	7135.86	-298.56	301.16	-127.72	1.47
MWD	76	7251	1.41	290.69	95	7230.83	-299.10	301.74	-129.86	0.32
MWD	77	7345	1.27	296.4	94	7324.80	-299.93	302.61	-131.87	0.21
MWD	78	7439	1.19	314.68	94	7418.78	-301.04	303.76	-133.50	0.42
MWD	79	7533	1.49	320.48	94	7512.76	-302.64	305.39	-134.97	0.35
MWD	80	7627	1.23	317.67	94	7606.73	-304.30	307.08	-136.43	0.29
MWD	81	7712	1.36	294.99	85	7691.71	-305.37	308.18	-137.96	0.62
MWD	82	7807	1.27	301.32	95	7786.68	-306.36	309.20	-139.88	0.18
MWD	83	7901	0.92	280.14	94	7880.67	-307.00	309.88	-141.51	0.56
MWD	84	7995	0.79	256.67	94	7974.66	-306.96	309.86	-142.88	0.39
MWD	85	8089	0.84	210.71	94	8068.65	-306.20	309.12	-143.87	0.68
MWD	86	8184	0.62	180.3	95	8163.64	-305.08	308.01	-144.22	0.46
MWD	87	8278	1.14	194.8	94	8257.63	-303.66	306.59	-144.46	0.60
MWD	88	8372	0.66	142.06	94	8351.62	-302.33	305.26	-144.37	0.97
MWD	89	8466	0.18	134.15	94	8445.62	-301.81	304.73	-143.93	0.51
MWD	90	8560	0.35	288.58	94	8539.62	-301.79	304.72	-144.10	0.55

MWD	91	8654	0.62	197.87	94	8633.61	-301.39	304.33	-144.53	0.76
MWD	92	8748	1.27	252.63	94	8727.60	-300.58	303.53	-145.68	1.11
MWD	93	8842	1.71	245.69	94	8821.57	-299.64	302.65	-147.95	0.51
MWD	94	8937	1.63	306.42	95	8916.54	-299.81	302.86	-150.33	1.78
MWD	95	8984	2.42	334.19	47	8963.51	-301.08	304.15	-151.30	2.63
MWD	96	9031	2.51	349.92	47	9010.46	-302.98	306.06	-151.91	1.45
MWD	97	9078	2.15	16.99	47	9057.43	-304.84	307.92	-151.83	2.44
MWD	98	9125	2.20	50.22	47	9104.40	-306.27	309.34	-150.88	2.65
MWD	99	9219	1.10	58.48	94	9198.35	-307.94	310.96	-148.73	1.19
MWD	100	9313	0.48	44.07	94	9292.35	-308.72	311.72	-147.68	0.69
MWD	101	9407	0.88	35.01	94	9386.34	-309.61	312.59	-147.00	0.44
MWD	102	9501	0.57	124.84	94	9480.33	-309.95	312.92	-146.20	1.11
MWD	103	9595	0.48	171.68	94	9574.33	-309.30	312.26	-145.76	0.45
MWD	104	9689	1.67	167.55	94	9668.31	-307.58	310.53	-145.40	1.27
MWD	105	9784	1.10	146.63	95	9763.28	-305.48	308.42	-144.60	0.79
MWD	106	9878	1.41	151.38	94	9857.26	-303.73	306.65	-143.55	0.35
MWD	107	9972	1.27	159.90	94	9951.24	-301.76	304.66	-142.64	0.26
MWD	108	10066	0.31	8.91	94	10045.23	-301.04	303.93	-142.24	1.65
MWD	109	10160	1.45	344.83	94	10139.22	-302.43	305.33	-142.52	1.25
MWD	110	10223	1.05	323.21	63	10202.20	-303.65	306.56	-143.07	0.97
MWD	111	10313	4.84	187.94	90	10292.11	-300.53	303.46	-144.09	6.26
MWD	112	10406	18.90	188.47	93	10382.89	-281.60	284.58	-146.86	15.12
MWD	113	10500	30.02	184.87	94	10468.32	-242.91	245.97	-151.12	11.93
MWD	114	10595	35.69	188.03	95	10548.10	-191.64	194.81	-157.01	6.23
MWD	115	10689	40.04	190.67	94	10622.30	-134.57	137.91	-166.44	4.94
MWD	116	10783	49.89	186.62	94	10688.74	-68.79	72.31	-176.21	10.91
MWD	117	10877	58.51	184.60	94	10743.68	7.14	-3.49	-183.59	9.33
MWD	118	10972	66.11	185.31	95	10787.79	91.01	-87.23	-190.86	8.03
MWD	119	11066	72.66	184.16	94	10820.87	178.77	-174.86	-198.10	7.06
MWD	120	11160	83.21	185.13	94	10840.49	270.39	-266.35	-205.55	11.27
MWD	121	11255	88.92	186.71	95	10847.01	364.79	-360.58	-215.33	6.24
MWD	122	11350	90.59	183.81	95	10847.41	459.53	-455.17	-224.03	3.52
MWD	123	11445	89.71	179.15	95	10847.16	554.51	-550.11	-226.49	4.99
MWD	124	11539	91.74	178.10	94	10845.97	648.40	-644.07	-224.23	2.43
MWD	125	11634	90.46	180.38	95	10844.15	743.32	-739.03	-222.97	2.75
MWD	126	11729	92.04	183.72	95	10842.08	838.27	-833.93	-226.37	3.89
MWD	127	11823	90.46	183.99	94	10840.03	932.14	-927.70	-232.69	1.71
MWD	128	11918	87.74	183.20	95	10841.52	1027.03	-1022.49	-238.64	2.98
MWD	129	12013	89.14	182.49	95	10844.11	1121.95	-1117.33	-243.36	1.65
MWD	130	12106	86.51	181.70	93	10847.63	1214.86	-1210.19	-246.75	2.95
MWD	131	12202	89.36	181.61	96	10851.09	1310.79	-1306.08	-249.52	2.97
MWD	132	12296	89.80	181.26	94	10851.78	1404.78	-1400.05	-251.88	0.60
MWD	133	12391	92.97	180.74	95	10849.49	1499.74	-1494.99	-253.54	3.38
MWD	134	12485	90.07	179.86	94	10846.99	1593.69	-1588.95	-254.03	3.22
MWD	135	12580	89.27	180.47	95	10847.54	1688.67	-1683.95	-254.30	1.06
MWD	136	12675	89.14	182.40	95	10848.86	1783.66	-1778.90	-256.68	2.04
MWD	137	12767	89.58	183.11	92	10849.89	1875.61	-1870.79	-261.10	0.91
MWD	138	12861	91.34	182.05	94	10849.13	1969.58	-1964.69	-265.33	2.19
MWD	139	12956	89.05	180.74	95	10848.81	2064.57	-2059.65	-267.64	2.78
MWD	140	13048	87.43	177.48	92	10851.63	2156.45	-2151.58	-266.22	3.96
MWD	141	13142	97.41	178.19	94	10847.67	2250.09	-2245.31	-262.67	10.64
MWD	142	13237	95.52	180.56	95	10836.97	2344.43	-2339.69	-261.65	3.18
MWD	143	13332	89.32	181.97	95	10832.96	2439.30	-2434.53	-263.74	6.69
MWD	144	13428	91.96	184.34	96	10831.89	2535.22	-2530.36	-269.03	3.70
MWD	145	13522	93.36	187.68	94	10827.53	2628.76	-2623.73	-278.85	3.85
MWD	146	13616	91.16	184.25	94	10823.82	2722.34	-2717.13	-288.61	4.33
MWD	147	13711	88.22	182.14	95	10824.33	2817.26	-2811.97	-293.90	3.81
MWD	148	13806	89.41	180.03	95	10826.30	2912.23	-2906.92	-295.70	2.55
MWD	149	13901	90.29	180.47	95	10826.55	3007.22	-3001.92	-296.12	1.04
MWD	150	13995	92.26	181.35	94	10824.46	3101.19	-3095.88	-297.61	2.30
MWD	151	14089	92.44	183.20	94	10820.60	3195.09	-3189.72	-301.34	1.98
MWD	152	14182	89.63	184.25	93	10818.92	3287.96	-3282.50	-307.38	3.23
MWD	153	14276	86.07	184.60	94	10822.45	3381.73	-3376.14	-314.62	3.81
MWD	154	14354	82.29	185.48	78	10830.36	3459.13	-3453.42	-321.44	4.97
MWD	155	14464	82.42	182.84	110	10844.99	3567.99	-3562.15	-329.34	2.38
MWD	156	14559	88.40	180.56	95	10852.59	3662.64	-3656.75	-332.14	6.73
MWD	157	14653	95.21	188.21	94	10849.63	3756.31	-3750.31	-339.31	10.89
MWD	158	14747	94.64	183.55	94	10841.55	3849.62	-3843.44	-348.90	4.98
MWD	159	14841	92.66	179.50	94	10835.57	3943.40	-3937.19	-351.39	4.79
MWD	160	14936	93.93	176.69	95	10830.11	4038.10	-4031.97	-348.24	3.24
MWD	161	15031	95.91	175.46	95	10821.96	4132.37	-4126.39	-341.76	2.45
MWD	162	15126	95.30	176.52	95	10812.68	4226.54	-4220.70	-335.15	1.28
MWD	163	15219	93.85	177.22	93	10805.26	4318.98	-4313.27	-330.09	1.73
MWD	164	15254	92.62	176.60	35	10803.29	4353.83	-4348.16	-328.21	3.93
MWD	165	15322	89.63	178.27	68	10801.95	4421.66	-4416.07	-325.16	5.04
MWD	166	15416	89.36	177.66	94	10802.78	4515.51	-4510.00	-321.83	0.71
MWD	167	15511	91.87	179.68	95	10801.76	4610.41	-4604.96	-319.62	3.39
MWD	168	15605	91.34	180.21	94	10799.13	4704.35	-4698.92	-319.53	0.80
MWD	169	15700	90.99	181.97	95	10797.20	4799.33	-4793.88	-321.34	1.89
MWD	170	15794	92.31	181.17	94	10794.49	4893.28	-4887.81	-323.91	1.64
MWD	171	15888	91.47	178.71	94	10791.39	4987.20	-4981.75	-323.81	2.76
MWD	172	15983	89.23	181.70	95	10790.81	5082.17	-5076.73	-324.15	3.93
MWD	173	16078	89.80	182.67	95	10791.61	5177.15	-5171.65	-327.78	1.18
MWD	174	16172	87.69	179.94	94	10793.67	5271.11	-5265.59	-329.92	3.67
MWD	175	16267	91.56	182.32	95	10794.29	5366.09	-5360.55	-331.79	4.78
MWD	176	16362	93.71	183.55	95	10789.93	5460.93	-5455.31	-336.65	2.61
MWD	177	16456	88.66	181.00	94	10787.98	5554.86	-5549.18	-340.37	6.02
MWD	178	16550	87.91	180.47	94	10790.80	5648.81	-5643.13	-341.58	0.98
MWD	179	16644	86.07	179.33	94	10795.73	5742.65	-5737.00	-341.42	2.30
MWD	180	16739	87.38	179.33	95	10801.16	5837.45	-5831.83	-340.31	1.38
MWD	181	16830	89.14	179.86	91	10803.92	5928.37	-5922.78	-339.67	2.02
MWD	182	16925	87.56	178.71	95	10806.66	6023.28	-6017.73	-338.48	2.06
MWD	183	17020	88.40	178.80	95	10810.01	6118.13	-6112.65	-336.42	0.89
MWD	184	17113	90.33	181.00	93	10811.04	6211.10	-6205.63	-336.26	3.15
MWD	185	17209	94.77	183.46	96	10806.77	6306.95	-6301.44	-339.98	5.29
MWD	186	17303	94.42	183.37	94	10799.24	6400.58	-6394.97	-345.56	0.38
MWD	187	17398	89.63	181.79	95	10795.88	6495.46	-6489.78	-349.83	5.31
MWD	188	17493	91.74	179.77	95	10794.74	6590.44	-6584.75	-351.13	3.07
MWD	189	17588	90.95	178.98	95	10792.51	6685.36	-6679.72	-350.09	1.18
MWD	190	17682	88.79	179.50	94	10792.73	6779.31	-6773.71	-348.85	2.36
MWD	191	17776	90.24	179.94	94	10793.52	6873.27	-6867.70	-348.39	1.61
MWD	192	17870	88.97	178.54	94	10794.17	6967.21	-6961.68	-347.14	2.01
MWD	193	17964	90.73	178.71	94	10794.42	7061.12	-7055.65	-344.88	1.88
MWD	194	18002	90.81	179.07	38	10793.91	7099.09	-7093.64	-344.15	0.97

PTB	195	18067	90.81	179.07	65	10792.99	7164.04	-7158.63	-343.09	0.00
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Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NWNW / 32.109853 / -103.9788278	County or Parish/State: EDDY / NM
Well Number: 241H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548190	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2655046

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/31/2022	Time Sundry Submitted: 04:38
Date Operation Actually Began: 12/09/2021	

Actual Procedure: 12/9/2021: Pressure test casing to 13500 psi for 30 minutes, good test. 12/12/2021 to 12/27/2021: Perforate from 10802 ft to 17919 ft, 1 SPF, .55 inch holes with 468 total shots. 36 stage frac with 19,778,040 lbs of 100 mesh sand. 1/15/2022 to 1/16/2022: Drill out plugs Plug Back Measured depth at 18004 ft MD, 10791 ft TVD. 1/17/2022: Ready to produce

Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NWNW / 32.109853 / -103.9788278	County or Parish/State: EDDY / NM
Well Number: 241H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548190	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JEFFREY TRLICA	Signed on: JAN 31, 2022 04:38 PM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/02/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-48190										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WTG Fed Com		
								6. Well Number: 241H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat [98220] PURPLE SAGE, WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	26S	29E		381	NORTH	543	WEST	EDDY
BH:	9	34	26S	29E		30	SOUTH	343	WEST	EDDY
13. Date Spudded 9/19/2021	14. Date T.D. Reached 10/22/2021		15. Date Rig Released 10/24/2021		16. Date Completed (Ready to Produce) 1/17/2022			17. Elevations (DF and RKB, RT, GR, etc.) 2883 GL		
18. Total Measured Depth of Well 18067'			19. Plug Back Measured Depth 18004'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10802 ft to 17919 ft, WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		620'		17-1/2"		1075 SKS		0
7-5/8"		29.7		10172"		9-7/8"/8 3/4"		1124 SKS		0
5-1/2"		20		18052'		6-3/4"		159 SKS		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
Perforate from 10802 ft to 17919 ft, 1 SPF, .55 inch holes with 468 total shots					10802 ft to 17919 ft		36 stage frac with 19,778,040 lbs of 100 mesh sand			
28. PRODUCTION										
Date First Production 2/16/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/1/2022	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 394	Water - Bbl. 674	Gas - Oil Ratio 6678			
Flow Tubing Press.	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 59	Gas - MCF 394	Water - Bbl. 674	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102 As-Drilled, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Jeff Trlica			Title Regulatory Analyst			Date 3/21/2022		
E-mail Address jtrlica@taprk.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	492		QUATERNARY				
492	876		RUSTLER				
876	2599		TOP OF SALT				
2599	2838		BASE OF SALT				
2838	2869		DELAWARE				
2869	3762		BELL CANYON				
3762	5386		CHERRY CANYON				
5386	6644		BRUSHY CANYON				
6644	7126		BONE SPRING LIME				
7126	7551		AVALON				
7551	8126		1ST BONE SPRING SAND				
8126	9434		2ND BONE SPRING SAND				
9434	9787		3RD BONE SPRING SAND				
9787	10292		WOLFCAMP A				
10292	10793		WOLFCAMP B				
10793			WOLFCAMP C				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 293884

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 293884
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 293884

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 293884
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	12/13/2023