

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number	
9. OGRID Number	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ 2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WA WEIR B # 006

30-025-34024

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
12/4/2023	12/4/2023	6.00	6.00		WOD		
12/4/2023	12/4/2023	1.00	7.00		TTYL		
12/4/2023	12/4/2023	0.50	7.50		Safety Mtg		REVIEW JSA, SICP 0#
12/4/2023	12/4/2023	4.00	11.50		RIHPOOH		RIH LATCH ONTO RBP, POOH LD 92 JTS, STND BACK 100 JTS FOR KILL STRING, LD RBP SI WELL
12/4/2023	12/4/2023	0.50	12.00		REST		LUNCH
12/4/2023	12/4/2023	4.00	16.00		RIHPOOH		MIRU WL, RIH W/ 4.8" GR TO 7050', POOH, PU 5.5" CIBP RIH SET @ 7038', POOH, DUMP BAIL 4 SACKS CMT ON CIBP IN 2 RUNS, RDMO WL, SI WELL

Apache Corporation

W.A. Weir "B" #6



WELL DIAGRAM (Proposed CONFIGURATION)

WELL NAME:		W.A. Weir "B" #6		API:		30-025-34024	
LOCATION:		G-26-19S-36E, 2310 FNL, 2175 FEL		COUNTY:		Lea Co., NM	
SPUD/TD DATE:		6/30/1997		COMP. DATE:			
PREPARED BY:		Daniel Pyziak		DATE:			
TD (ft): 7,550.0		KB Elev. (ft): 3680.0		KB to Ground (ft)		13.0	
PBTD (ft): 7,470.0		Ground Elev. (ft): 3667.0					
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8" (Cmt. w/ 400sx., Circ.)	24.00	J-40	0.00	1,250.00		
Prod. Casing	5-1/2" (Cmt, ECP DV tool @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs	15.50 & 17.00	J-55	0.00	7,550.00		
Tubing	2-7/8"	6.50	J-55	0.00	7,402.00		
PRODUCTION TBG STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)		
1	2-7/8" 6.5 LB/FT J-55 TBG			1,499.50	1499.50		
2	SN			0.50	1500.00		
3							
4							
5							
6							
7							
8							
9							
10							
PRODUCTION ROD STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
SURFACE EQUIPMENT							
PUMPING UNIT SIZE:				MOTOR HP:			
PUMPING UNIT MAKE:				MOTOR MAKE:			
PERFORATIONS							
Form.	Intervals						
Blinebry	5953' - 5987' (Sqz'd and tested good to 500 psi)						
Tubb	6538' - 6659' (Sqz'd and tested good to 500 psi)						
ABO	7082-7406'						

8-5/8" CSG.
Set at 1250'
Cmt to Surf

1200' Perf and Attempt
Circ - no circ 1.2 bpm
at 1100 psi

1300' Perf and Attempt
Circ - no circ 1.2 bpm
at 1100 psi

TOC at 3556' via CBL

RBP at 5900'
Blinebry Perfs
5953' - 5987'
Sqz'd w/ cmt

Tubb Perfs
6583' - 6659'
Sqz'd w/ cmt

External Csg Packer
at 7082', 2nd Stage Cmt
925 Sxs Lead, 150 Sxs Tail
Good Circ Throughout Job

CIBP at 7038' + 35' cmt
Csg Leak 7049' - 7115'
Sqz'd w/ 20 sxs,
DO and test to 750 psi

ABO Perfs:
7082' - 7406'

5.5" Csg at 7550'
Cmt Stg 1 w/ 125 sxs
Open DV Tool
Circ 40 sxs to Surf

PBTD: 7,470
TD: 7,550

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CONDITIONS

Action 292579

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 292579
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Accepted for Record	12/15/2023