



Test Report

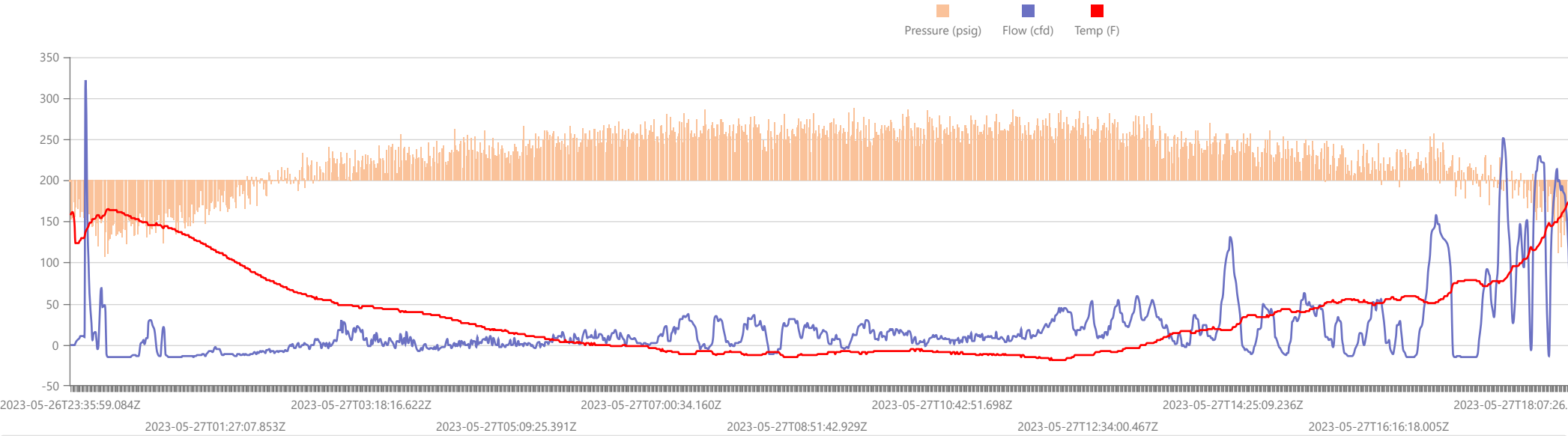
Start Date: Fri May 26 2023 23:36:32 GMT+0000 (Coordinated Universal Time) End Date: Sat May 27 2023 23:38:27 GMT+0000 (Coordinated Universal Time) Device: VB100-0054 Well Licensee: EMNRD OCD Well Name: Cato San Andres 069 UWI: 30-005-10586 Well License Number: 30-005-10586 Surface Location: CHAVES Bottom Hole Location: unknown	Test Operator: ces Authorized By: OCD Test Reason: IJJA PRE Plug Scope Of Work: 12-HOUR AFE Number: 52100-0000073108 GPS: 33.62529,-103.89598 Notes: Casing Prepared By: Curtis Shuck
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Flow / Pressure Test

Flow Duration 24 hrs 1 minutes <small>Duration</small>	Average Flowrate 23.2956 <small>cfid</small>	Average Pressure 0.0373 <small>psig</small>	Average Flow Temperature 76.4854 <small>°F</small>	Average CH4 Mass 1.62 g/hr
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Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x 0.6597 m³/day = 473.00 g/day total /24 = 19.71 g/hour x 0.08239 (methane concentration) = **1.62 g/hour CH4**). **Methane, gas** weighs 0.000717 *gram per cubic centimeter* or 0.717 *kilgram per cubic meter*, i.e. density of *methane, gas* is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 *pound per cubic foot* [lb/ft³], or 0.0004144 *ounce per cubic inch* [oz/inch³].

Flow / Pressure / Temperature Timeseries



#	Date	Note
1	2023-06-29	ces: On location with WDF Measure 1 for Post Plugging Methane Testing. Perform Field Gas analysis. Collect gas sample for Laboratory analysis,. Place ribbon at well bore, Site photos. Secure location. WILDCAT OUT!
2	2023-05-28	ces: On location with WDF Measure 1. Stop active test. Rig down VBI-54. Secure location. WILDCAT OUT!
3	2023-05-27	ces: On location with WDF Measure1. Take site photos. Perform Field Gas Analysis. Collect Gas Samples for Pre Plug Laboratory analysis. Rig up VB100-54 for 12-hour test. Secure locaiton.



May 25, 2023

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+73°	+73°	26.3	▲ S 9.6	58%
Morning	+63°	+63°	26.3	▼ SE 8.5	77%
Day	+81°	+81°	26.4	▲ S 13	35%
Evening	+82°	+82°	26.4	▼ SE 14.3	38%

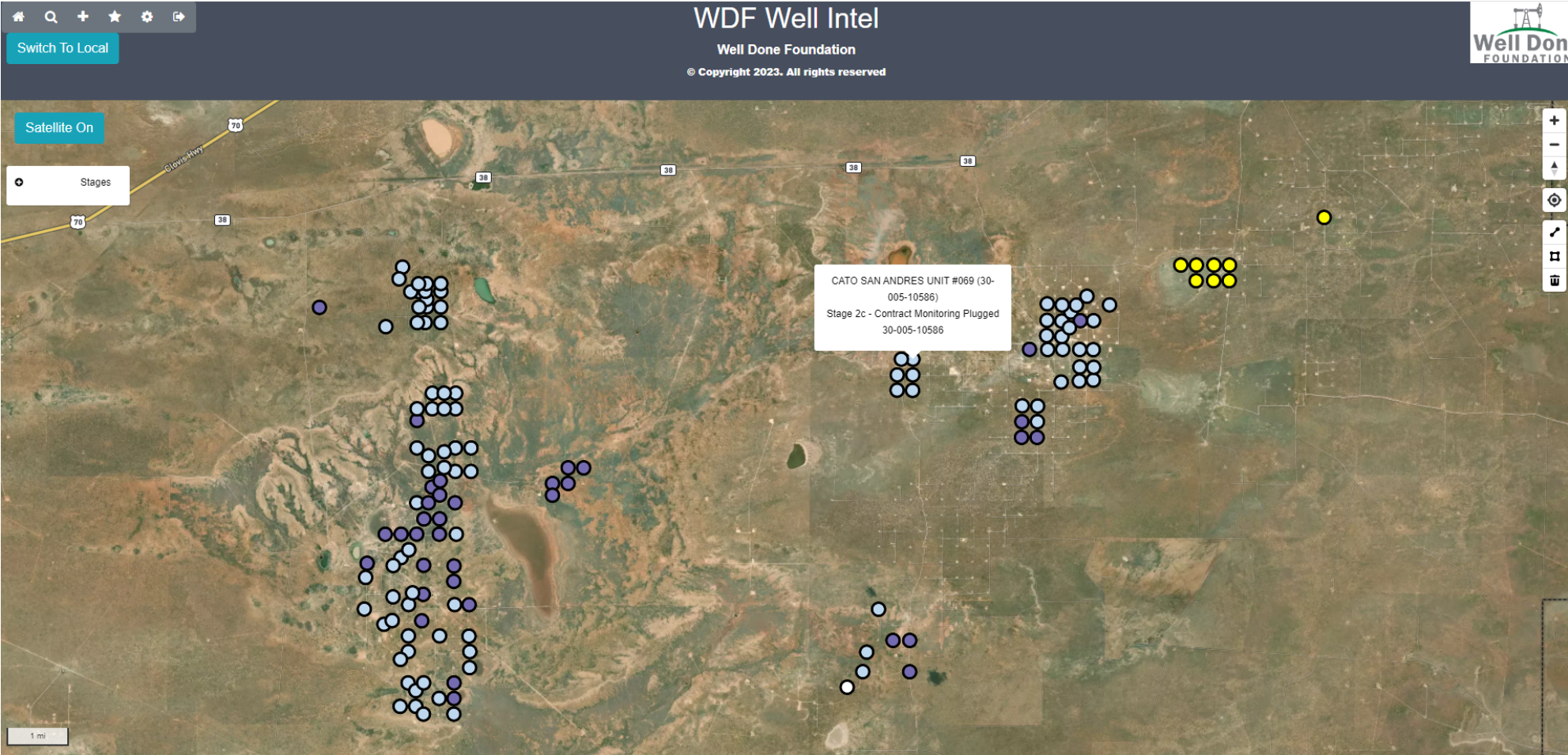
Hourly forecast for 25.05.2023



May 26, 2023

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+72°	+72°	26.4	▼ SE 11.6	70%
Morning	+68°	+68°	26.5	▼ SE 10.7	73%
Day	+75°	+75°	26.4	▲ S 15.7	39%
Evening	+82°	+82°	26.4	▼ SE 16.8	37%

Hourly forecast for 26.05.2023





www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

17170G Sample Point Code	CSA #069 (Pre Plug) Sample Point Name	CSA #069 (Pre Plug) Sample Point Location	
Laboratory Services Source Laboratory	2023069952 Lab File No	BAG Container Identity	CES - Spot Sampler
USA District	USA Area Name	USA Field Name	New Mexico Facility Name
May 26, 2023 17:00 Date Sampled	May 26, 2023 17:00 Date Effective	Jun 8, 2023 07:09 Date Received	Jun 9, 2023 Date Reported
System Administrator			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Well Done Foundation Operator		NG Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	87.1200	87.119	
CO2 (CO2)	0.0530	0.053	
Methane (C1)	8.2430	8.243	
Ethane (C2)	1.9790	1.979	0.5290
Propane (C3)	1.1540	1.154	0.3180
I-Butane (IC4)	0.1580	0.158	0.0520
N-Butane (NC4)	0.3700	0.37	0.1170
I-Pentane (IC5)	0.0690	0.069	0.0250
N-Pentane (NC5)	0.0990	0.099	0.0360
Hexanes Plus (C6+)	0.7550	0.755	0.3280
TOTAL	100.0000	99.9990	1.4050

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jun 5, 2023

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
210.7	208.000	211.2	208.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.9666	0.9663
Molecular Weight	
27.9866	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:

Passed By Validator on Jun 12, 2023

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Luis Cano

VALIDATOR COMMENTS:

OK

Source	Date	Notes
Luis Cano	Jun 12, 2023 9:16 am	Methane: 82,430 PPM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 295389

DEFINITIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 295389
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 295389

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Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 295389
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.
[API] Well Name and Number	[30-005-10586] CATO SAN ANDRES UNIT #069
Well Status	Plugged (not released)

Monitoring Event Information

Please answer all the questions in this group.

Reason For Filing	Pre-Plug Methane Monitoring
Date of monitoring	05/26/2023
Latitude	33.62529
Longitude	-103.89598

Monitoring Event Details

Please answer all the questions in this group.

Flow rate in cubic meters per day (m³/day)	0.66
Test duration in hours (hr)	24.0
Average flow temperature in degrees Celsius (°C)	24.7
Average gauge flow pressure in kilopascals (kPag)	0.3
Methane concentration in part per million (ppm)	82,430
Methane emission rate in grams per hour (g/hr)	1.60
Testing Method	Steady State

Monitoring Contractor

Please answer all the questions in this group.

Name of monitoring contractor	Well Done New Mexico LLC
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