

14798G			Twin Lakes #	109			Twin	Lakes #109	
Sample Point Code				Sample Point Na	nme			Sample	Point Location
Labor	atory Service	<u>e</u> s	2022057	7489	Tedlar Ba	g		Stacy - S	Spot
	rce Laboratory		Lab File	No	Container Identity		Sampler		
USA			USA		USA			New Mex	kico
District		_	Area Name		Field Name		Facility Name		
Aug 26,	2022 13:45		Aug 26, 2022 13:45		Aug 30		, 2022 08:55 Aug 30, 2022		Aug 30, 2022
Date	e Sampled		Dat	te Effective	Date Received			Date Reported	
			System Adm	inistrator					
Ambient Temp (°F)	Flow	Rate (Mcf)	Analys	st	Press PSI ( Source C	© Temp °F conditions			
Well Dor	ne Foundatio	n						NG	
(	Operator		•				l	_ab Source Des	scription
						Gross	Heating Valu	es (Real, BT	Ū/ft³)
Component	t	Mol %	GPM			14.696 PSI @ 60			PSI @ 60.00 °F
H2S (H2S)		0.0000			2	ry .2	Saturated 3.0	Dry 2.2	Saturated 3.0
Nitrogen (N2	2)	99.7840					ulated Total S	ample Prope	
CO2 (CO2)	)	0.1740					145-16 *Calculated		
Methane (C1	1)	0.0000				Relative Density 0.9690		Relat	ive Density Ideal 0.9691
Ethane (C2)	)	0.0000	0.0000			Molecular We	ight		0.9091
Propane (C3	3)	0.0000	0.0000	1		28.068	5		
I-Butane (IC	4)	0.0000	0.0000	1			C6+ Group		
N-Butane (NC	C4)	0.0000	0.0000		C6 -	60.000%	Assumed Co		C8 - 10.000%
I-Pentane (IC	C5)	0.0000	0.0000				Field	H2S	
N-Pentane (N	C5)	0.0000	0.0000				0 PF	PM	
Hexanes Plus (		0.0420	0.0180	1					
TOTAL	,	100.0000	0.0180		PROTRENI Passed By		on Aug 31, 20		A SOURCE: orted
od(s): Gas C6+ - GPA 22	261, Extended Gas			J	First sam VALIDATO Brooke R	R:	this point, co	mposition lo	ooks reasonable
urce	Date		Notes						
noke Rush			Methane= N/D						



147980	G		Tw	vin Lakes #109	1		Twin Lal	kes #109
Sample Point Code			Sa	ample Point Name			Sample Poi	int Location
Labor	atory Servi	ces	2022057489	,	Tedlar Bag		Stacy - Spo	ot
	rce Laboratory		Lab File No		Container Identity		Sampler	
USA			USA		USA		New Mexico	)
District			Area Name	Field Name			Facility Name	
Aug 26,	2022 13:4	5	Aug 26, 20	5, 2022 13:45 Aug 30, 2022 0		0, 2022 08:55	Aug 30, 2022	
Date	Sampled		Date Effe	Date Effective Date Received		ate Received		
			System Administ	rator				
Ambient Temp (°F)	Flo	ow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
Well Do	ne Foundat	ion					NG	
	Operator					L	ab Source Descrip	otion
					Gr	oss Heating Value	es (Real, BTU/	ft³)
Component	t	Mol %	GPM		14.696 PSI (	_	-	@ 60.00 °F
H2S (H2S)		0.0000			Dry 2.2	Saturated 3.0	Dry 2.2	Saturated 3.0
Nitrogen (N2	2)	99.7840				Calculated Total Sa		
CO2 (CO2)	)	0.1740				GPA2145-16 *Calculated	-	
Methane (C	1)	0.0000			Relative D			Density Ideal
Ethane (C2	)	0.0000	0.0000		0.9 Molecula	690 r Weight	0.	9691
Propane (C3		0.0000	0.0000		28.0	)686		
I-Butane (IC	-	0.0000	0.0000			C6+ Group	Properties	
	-	0.0000	0.0000		00 00 000	Assumed Co		20 10 0000/
N-Butane (NC	•		+		C6 - 60.000			28 - 10.000%
I-Pentane (IC5)		0.0000	0.0000			Field F		
N-Pentane (N	-	0.0000	0.0000					
Hexanes Plus (	C6+)	0.0420	0.0180		PROTREND STATUS		DATA SO	
TOTAL 100.0000		0.0180		Passed By Validat  Passed By Validat		22 Importe	ed	
Method(s): Gas C6+ - GPA 22	61, Extended G	as - GPA 2286, Calcula	ations - GPA 2172		First sample taker		mposition look	s reasonable
					VALIDATOR: Brooke Rush			
					VALIDATOR COMMI	ENTS:		
	_				OK	-		
Source	Dat	te	Notes					
Brooke Rush	Aug 31, 2	022 11:32 am	Methane= N/D					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 295415

## **DEFINITIONS**

Operator:	OGRID:
BLUE SKY NM, INC.	300825
7941 Katy Freeway	Action Number:
Houston, TX 77024	295415
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

### **DEFINITIONS**

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 295415

# **QUESTIONS**

Operator:	OGRID:
BLUE SKY NM, INC.	300825
7941 Katy Freeway	Action Number:
Houston, TX 77024	295415
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

#### QUESTIONS

Prerequisites				
[OGRID] Well Operator	[300825] BLUE SKY NM, INC.			
[API] Well Name and Number	[30-005-61772] TWIN LAKES SAN ANDRES UNIT #109			
Well Status	Plugged (not released)			

Monitoring Event Information			
Please answer all the questions in this group.			
Reason For Filing	Pre-Plug Methane Monitoring		
Date of monitoring	08/26/2022		
Latitude	33.544834		
Longitude	-104.0385971		

Monitoring Event Details			
Please answer all the questions in this group.			
Flow rate in cubic meters per day (m³/day)	0.00		
Test duration in hours (hr)	1.0		
Average flow temperature in degrees Celsius (°C)	0.0		
Average gauge flow pressure in kilopascals (kPag)	0.0		
Methane concentration in part per million (ppm)	0		
Methane emission rate in grams per hour (g/hr)	0.00		
Testing Method	Steady State		

Monitoring Contractor				
Please answer all the questions in this group.				
Name of monitoring contractor	Well Done New Mexico LLC			