Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: MUCHO DEAL Well Location: T30N / R14W / SEC 14 / County or Parish/State: SAN

SENW / 36.816345 / -108.280624 JUAN / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

ĖLL

Lease Number: NMNM26052 Unit or CA Name: MUCHO DEAL Unit or CA Number:

NMNM75940

US Well Number: 300452257000S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2764589

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/05/2023 Time Sundry Submitted: 01:53

Date Operation Actually Began: 10/10/2023

Actual Procedure: Well plugged 10/17/2023. Complete P&A report attached.

SR Attachments

Actual Procedure

 $Mucho_Deal_Com_1_PA_BLM_OCD_apvd_plug_change_20231205134930.pdf$

 $Mucho_Deal_Com_1_PA_completed_wellbore_schematic_20231205134920.pdf$

 $Mucho_Deal_Com_1_post_PA_work_20231205134758.pdf$

Well Location: T30N / R14W / SEC 14 / County or Parish/State: SAN 200

SENW / 36.816345 / -108.280624

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Unit or CA Name: MUCHO DEAL

Unit or CA Number:

NMNM75940

JUAN / NM

US Well Number: 300452257000S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

Operator

Lease Number: NMNM26052

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: DEC 05, 2023 01:50 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative **Street Address:** PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 12/05/2023

Signature: Matthew Kade

Page 2 of 2

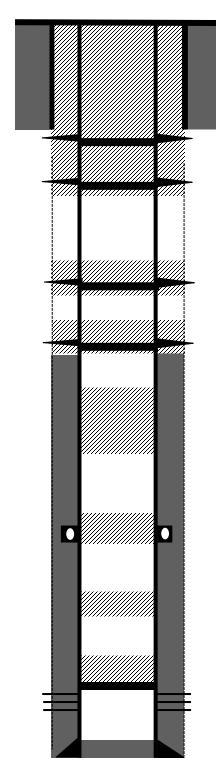
Dugan Production P&A'd the well between 10/10/2023-10/17/2023 per the following procedure:

- MI&RU Aztec Rig 481 and cement equipment. Spot and NU BOP.
- Check pressures, Tubing 0 psi, Casing 28 psi, BH 0 psi.
- PU & tally 2-3/8" J-55, 4.7# workstring. Run 4½" casing scraper to 6340'. RIH & set 4½" CIBP @ 6279'. Dakota perforations @ 6330'-6490'.
- Load & circulate hole. Attempt to pressure test casing to 650 psi for 30 minutes. Cannot get a test.
- Run CBL from 6279' to surface. Submitted revised proposal based on the CBL to NMOCD/BLM. Copy of the communications attached.
- Spot Plug I inside 4½" casing from 6279' w/20 sks (23 cu ft) Class G cement to cover the Dakota top. Displaced w/23.3 bbls. WOC overnight. Tagged TOC @ 5978'. Good tag. **Plug I, inside 4½" casing, 20 sks, 23 cu ft, Dakota, 5978'-6279'.**
- Spot Plug II inside 4½" casing from 5520' w/18 sks (20.7 cu ft) Class G cement to cover the Gallup top. Displaced w/20.5 bbls. WOC 4 hrs. Tagged TOC @ 5293'. Good tag. **Plug II, inside** 4½" casing, 18 sks, 20.7 cu ft, Gallup, 5293'-5520'.
- Spot Plug III inside 4½" casing from 4551' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Displaced w/16.7 bbls. WOC overnight. Tagged TOC @ 4314'. Good tag. **Plug III, inside 4½" casing, 18 sks, 20.7 cu ft, Mancos, 4314'-4551'.**
- Spot Plug IV inside 4½" casing from 3273' w/56 sks (64.4 cu ft) Class G cement to cover the Mesaverde & Chacra tops. Displaced w/9.8 bbls. WOC 4 hrs. Tagged TOC @ 2558'. Good tag. Plug IV, inside 4½" casing, 56 sks, 64.4 cu ft, Mesaverde-Chacra, 2558'-3273'.
- RU Wireline & perforate w/4 squeeze holes at 1778'. RIH w/4½" CR and set retainer @ 1730'. Sting in retainer and establish rate. Swapped to cement. Spot Plug V inside/outside 4½" casing from 1778' w/56 sks (64.4 cu ft) Class G cement to cover the Pictured Cliffs top (40 sks, (46 cu ft) outside 4½" casing, 4 sks (4.6 cu ft) below the CR, 12 (13.8 cu ft) on top of the CR). Displaced w/5.5 bbls. WOC overnight. Tagged TOC @ 1570'. Good tag. Plug V, inside/outside 4½" casing, 56 sks, 64.4 cu ft, perfs at 1778', CR @ 1730', Pictured Cliffs, 1570'-1778'.
- RU Wireline & perforate w/4 squeeze holes at 1240'. RIH w/4½" CR and set retainer @ 1215'. Sting in retainer and establish rate. Swapped to cement. Spot Plug VI inside/outside 4½" casing from 1240' w/56 sks (64.4 cu ft) Class G cement to cover the Fruitland top (40 sks, (46 cu ft) outside 4½" casing, 4 sks (4.6 cu ft) below the CR, 12 sks (13.8 cu ft) on top of the CR). Displaced w/3.8 bbls. WOC 4 hrs. Tagged TOC @ 1045'. Good tag. Plug VI, inside/outside 4½" casing, 56 sks, 64.4 cu ft, perfs at 1240', CR @ 1215', Fruitland, 1045'-1240'.
- RU Wireline & perforate w/4 squeeze holes at 525'. TIH w/4½" CR to 511'. Sting in and establish rate to surface from 525'. Swapped to cement. Spot Plug VII inside/outside 4½" casing from 525' w/200 sks (230 cu ft) Class G cement to cover the Kirtland top behind the casing. Displaced w/2 bbls to the top of the CR. Reverse out on top of the CR. Spot plug w/20 sks, 23 cu ft, Class G neat cement to cover till 255'. Displace w/0.75 bbls. Plug VII, inside/outside 4½" casing, 220 sks, 253 cu ft, perfs at 525', CR @ 511', Kirtland, 255'-525'.

- RU Wireline & perforate w/4 squeeze holes at 254'. TIH w/4½" CR to 225'. Sting in and establish rate to surface from 254'. Swapped to cement. Spot Plug VIII inside/outside 4½" casing from 254' w/118 sks (135.7 cu ft) Class G cement to cover the surface casing shoe to surface. Circulated 1 bbl cement to surface through BH. Cut wellhead off. TOC inside 4½" casing and inside the annulus at surface. Plug VIII, inside/outside 4½" casing, 118 sks, 135.7 cu ft, perfs at 254', CR @ 225', Surface, 0'-254'.
- Fill up cellar w/12 sks, 13.8 cu ft Class G neat cement. Install dry hole marker. Clean location. RD Aztec Rig 481 & cement equipment. Wanda Weatherford w/Farmington BLM FO witnessed job. **Well P&A'd 10/17/2023.**

Completed P & A Schematic

Mucho Deal Com #1
API: 30-045-22570
Unit F Sec 14 T30N R14W
1850' FNL & 1800' FWL
San Juan County, NM
Lat:36.8163033 Long:-108.2812881



8-5/8" J-55 24# casing @ 204'. Cemented with 125 sks Class B. Circulated cement to surface. Hole size: 12-1/4

Plug VIII, Inside/Outside $4\frac{1}{2}$ " casing, 118 sks, 135.7 Cu.ft, Perfs at 254', CR @ 225', Surface, 0'-254'

Plug VII, Inside/Outside 4 ½" casing, 220 sks, 253 Cu.ft, Perfs at 525', CR @ 511', Kirtland, 255'-525'

Plug VI, Inside/Outside 4 $\frac{1}{2}$ " casing, 56 sks, 64.4 Cu.ft, Perfs at 1240', CR @ 1215', Fruitland, 1045'-1240'

Plug V, Inside/Outside 4 $\frac{1}{2}$ " casing, 56 sks, 64.4 Cu.ft, Perfs at 1778', CR @ 1730', Pictured Cliffs, 1570'-1778

Plug IV, Inside 4 $\frac{1}{2}$ " casing, 56 sks, 64.4 Cu.ft, Mesaverde-Chacra, 2558'-3273'

Plug III, Inside 4 1/2" casing, 18 sks, 20.7 Cu.ft, Mancos, 4314'-4551'

Cemented Stage I w/ 200 sks 65-35-12 & 150 sks Class B, 605 Cu.ft. DV @ 4528'. Stage II w/ 500 sks 65-35 w/ 12% followed w/ 100 sks, 1430 Cu.ft. Total cement 2080 Cu.ft.

Plug II, Inside 4 1/2" casing, 18 sks, 20.7 Cu.ft, Gallup, 5293'-5520'

CIBP @ 6279'. Plug I, Inside 4 $\frac{1}{2}$ " casing, 20 sks, 23 Cu.ft, Dakota, 5978'-6279'

Dakota Perforated @ 6330'-6490'

4 ½" 10.5 # casing @ 6572'. PBTD @ 6516'. Hole size: 7-7/8"

Tyra Feil

From: Aliph Reena

Sent: Tuesday, December 5, 2023 1:42 PM

To: Tyra Feil

Subject: FW: [EXTERNAL] Re: Dugan Mucho Deal Com1 CBL

Aliph Reena P.E

Engineering Supervisor Dugan Production Corp. Cell: 505-360-9192

From: Aliph Reena < Aliph. Reena@duganproduction.com >

Sent: Thursday, October 12, 2023 11:35 AM

To: Rennick, Kenneth G < krennick@blm.gov>; Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>;

mcrane@aztecwell.com; Kade, Matthew H < mkade@blm.gov>

Cc: arobles@aztecwell.com; Weatherford, Wanda D <wweatherford@blm.gov>

Subject: Re: [EXTERNAL] Re: Dugan Mucho Deal Com1 CBL

Thank you Kenny/Monica.

When I typed up, I mistakenly typed up the pictured cliffs plug to be inside, it will be an inside outside plug. Will do

Thank you Aliph

Get Outlook for iOS

From: Rennick, Kenneth G < kent: Thursday, October 12, 2023 11:28:18 AM">kennick@blm.gov

To: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov; Aliph Reena < Aliph.Reena@duganproduction.com;

mcrane@aztecwell.com <mcrane@aztecwell.com>; Kade, Matthew H <mkade@blm.gov>

Cc: arobles@aztecwell.com <arobles@aztecwell.com>; Weatherford, Wanda D <<u>wweatherford@blm.gov</u>>

Subject: Re: [EXTERNAL] Re: Dugan Mucho Deal Com1 CBL

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The BLM finds the proposal appropriate. Note the comment from NM OCD for plug at the 1728 depth, plug IV. An attempt to do an inside outside plug is warranted.

Get Outlook for iOS

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Thursday, October 12, 2023 11:17 AM

To: Aliph Reena <<u>Aliph.Reena@duganproduction.com</u>>; <u>mcrane@aztecwell.com</u> <<u>mcrane@aztecwell.com</u>>; Rennick, Kenneth G

<krennick@blm.gov>

Cc: arobles@aztecwell.com <arobles@aztecwell.com>; Weatherford, Wanda D <wweatherford@blm.gov>

Subject: RE: [EXTERNAL] Re: Dugan Mucho Deal Com1 CBL

Aliph it looks like PC is open a 1728 plug IV – should do inside outside from 1728 to surface with prior approval from the BLM

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Office Phone: 505-334-6178 ext. 123

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Aliph Reena < Aliph.Reena@duganproduction.com >

Sent: Thursday, October 12, 2023 10:56 AM

To: mcrane@aztecwell.com; Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov >; Kenneth G Rennick

<krennick@blm.gov>

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This is for Dugan production Corp, Mucho Deal Com # 1, API - 30-045-22570

Sent from my iPad

On Oct 12, 2023, at 9:53 AM, Aliph Reena < <u>Aliph.Reena@duganproduction.com</u> > wrote:

After reviewing the CBL, the tops appear to be around 2090' & about 5350' on stage 2 & Stage 1 cement jobs. We request to do all plugs inside till 2090' and all plugs above 2090 will be perforated and squeezed as inside/outside plugs.

- 1. Plug I Plug IV will be inside plugs as proposed
- 2. Plugs V, VI & VIII will be inside/outside plugs.

Please let us know so we will proceed accordingly if the proposed changes are acceptable to BLM & NMOCD.

Regards, Aliph Reena 505-360-9192

Sent from my iPad

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 291446

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	291446
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 10/17/2023	12/18/2023