

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CARPENTER COM Well Location: T30N / R14W / SEC 25 / County or Parish/State: SAN

SENW / 36.78183 / -108.26262 JUAN / NM

Well Number: 1E Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM0206994 Unit or CA Name: CARPENTER Unit or CA Number:

NMNM75866

US Well Number: 300452361300S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2762997

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/27/2023 Time Sundry Submitted: 12:43

Date Operation Actually Began: 10/02/2023

Actual Procedure: Dugan Production P&A'd the well on 10/02/2023-10/09/2023 per the following procedure: 1) MI&RU Aztec Rig 481 and cement equipment. TOOH w/11/2" tubing. PU & tally 2-3/8" work string. Run 41/2" casing scraper to 5752'. RIH & set 41/2" CIBP @ 5734'. Dakota perforations @ 5784'-6029'. 2) Load & circulate hole. Attempt to pressure test casing to 600 psi for 30 minutes. Cannot get a test. 3) Run CBL from 5734' to surface. Made necessary changes to plug and submitted proposal to OCD/BLM. Copy of the communications attached. 4) Spot Plug I inside 41/2" casing from 5734' w/18 sks (20.7 cu ft) Class G cement to cover the Dakota top. Displaced w/21.3 bbls water. WOC overnight. Tagged TOC @ 5528'. Good tag. Plug I, inside 41/2" casing, 18 sks, 20.7 cu ft, Dakota, 5528'-5734'. 5) Spot Plug II inside 4½" casing from 4980' w/18 sks (20.7 cu ft) Class G cement to cover the Gallup top. Displaced w/18.3 bbls. WOC 4 hrs. Tagged TOC 4752'. Good tag. Plug II, inside 41/2" casing, 18 sks, 20.7 cu ft, Gallup, 4752'-4980'. 6) Spot Plug III inside 41/2" casing from 4085' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Displaced w/14.9 bbls. WOC 4 hrs. Tagged TOC 3852'. Good tag. Plug III, inside 41/2" casing, 18 sks, 20.7 cu ft, Mancos, 3852'-4085'. 7) Spot Plug IV inside 41/2" casing from 2775' w/18 sks (20.7 cu ft) Class G cement to cover the Mesaverde top. Displaced w/9.8 bbls. WOC overnight. Tagged TOC @ 2563'. Good tag. Plug IV, inside 41/2" casing, 18 sks, 20.7 cu ft, Mesaverde, 2563'-2775'. 8) Perforate 4½" casing at 1950'. TIH w/4½" CR and set CR @ 1935'. Sting in and establish rate below CR. Swap to cement. Spot Plug V inside/outside 41/2" casing from 1950' w/58 sks (66.7 cu ft) Class G cement to cover the Chacra top (40 sks outside(46 cu ft), 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/6.6 bbls. WOC 4 hrs. Tagged TOC @ 1867'. Spot plug above the TOC from 1867' w/18 sks, (20.7 cu ft) Class G cement. Displace w/ 6 bbls. WOC overnight. Tagged TOC @ 1670'. Good tag. Plug V, Inside/Outside 41/2" casing, 76 sks, 87.4 cu ft, Chacra, 1670'-1950'. 9) Spot Plug VI inside 41/2" casing from 1257' w/18 sks (20.7 cu ft) Class G cement to cover the Pictured Cliffs top. Displace w/3.9 bbls. WOC 4

Page 1 of 3

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NMNM75866

JUAN / NM

US Well Number: 300452361300S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

hrs. Tagged TOC @ 1046'. Good tag. Plug VI, inside 4½" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 1046'-1257'. 10) Perforate 4½" casing at 990'. TIH w/4½" CR and set CR @ 970'. Sting in and establish rate below CR. Swap to cement. Spot Plug VII inside/outside 4½" casing from 990' w/58 sks (66.7 cu ft) Class G cement to cover the Fruitland top (40 sks outside(46 cu ft) , 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/2.5 bbls. WOC 4 hrs. Tagged TOC @ 757'. Good tag. Plug VII, Inside/Outside 4½" casing, 58 sks, 66.7 cu ft, Fruitland, 757'-990'. 11) Perforate @ 576'. Set 4½" CR @ 554'. Sting in and establish rate below CR. Swap to cement. Spot Plug VIII inside/outside 4½" casing from 576' w/58 sks (66.7 cu ft) Class G cement to cover the Fruitland top (40 sks outside(46 cu ft) , 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/0.5 bbls. WOC overnight. Tagged TOC @ 322'. Plug VIII, Kirtland, Inside/Outside 4½" casing, 58 sks, 66.7 cu ft, 322'-576'. 12) Perforate @ 286'. Break circulation to surface. RIH w/2-3/8" tubing to 297'. Spot & squeeze Plug IX inside/outside 4½" casing from 297' to surface w/106 sks, 121.9 cu ft Class G cement to cover the surface casing shoe. Circulate cement to surface through BH. Cut wellhead off. TOC at surface inside 4½" casing and inside the annulus. Plug IX, Surface, Inside/Outside 4½" casing, 106 sks, 121.9 cu ft, 0-297'. 13) Dig cellar around wellhead. Install dry hole marker and fill up cellar w/24 sks, 27.6 cu ft Class G neat cement. RD Aztec 481. Clean location. Well P&A'd 10/09/2023.

SR Attachments

Actual Procedure

Carpenter_Com__1E___completed_P_A_schematic_20231127124047.pdf

Carpenter_Com__1E___Post_P_A_work_20231127124038.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: NOV 27, 2023 12:34 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative **Street Address:** PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

County or Parish/State: SANGE 3 of 6 eceived by OCD: 11/27/2023 2:50:46 PM
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SENW / 36.78183 / -108.26262

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JUAN / NM

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PRODUCTION CORPORATION

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 11/27/2023

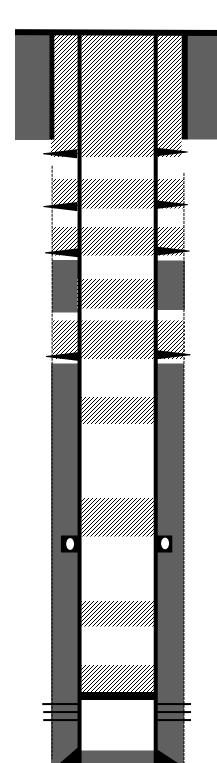
Signature: Matthew Kade

Dugan Production P&A'd the well on 10/02/2023-10/09/2023 per the following procedure:

- MI&RU Aztec Rig 481 and cement equipment. TOOH w/1½" tubing. PU & tally 2-3/8" work string. Run $4\frac{1}{2}$ " casing scraper to 5752'. RIH & set $4\frac{1}{2}$ " CIBP @ 5734'. Dakota perforations @ 5784'-6029'.
- Load & circulate hole. Attempt to pressure test casing to 600 psi for 30 minutes. Cannot get a test.
- Run CBL from 5734' to surface. Made necessary changes to plug and submitted proposal to OCD/BLM. Copy of the communications attached.
- Spot Plug I inside 4½" casing from 5734' w/18 sks (20.7 cu ft) Class G cement to cover the Dakota top. Displaced w/21.3 bbls water. WOC overnight. Tagged TOC @ 5528'. Good tag. **Plug I, inside 4½" casing, 18 sks, 20.7 cu ft, Dakota, 5528'-5734'.**
- Spot Plug II inside 4½" casing from 4980' w/18 sks (20.7 cu ft) Class G cement to cover the Gallup top. Displaced w/18.3 bbls. WOC 4 hrs. Tagged TOC 4752'. Good tag. **Plug II, inside 4½"** casing, 18 sks, 20.7 cu ft, Gallup, 4752'-4980'.
- Spot Plug III inside 4½" casing from 4085' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Displaced w/14.9 bbls. WOC 4 hrs. Tagged TOC 3852'. Good tag. **Plug III, inside** 4½" casing, 18 sks, 20.7 cu ft, Mancos, 3852'-4085'.
- Spot Plug IV inside 4½" casing from 2775' w/18 sks (20.7 cu ft) Class G cement to cover the Mesaverde top. Displaced w/9.8 bbls. WOC overnight. Tagged TOC @ 2563'. Good tag. **Plug IV**, **inside 4½" casing, 18 sks, 20.7 cu ft, Mesaverde, 2563'-2775'**.
- Perforate 4½" casing at 1950'. TIH w/4½" CR and set CR @ 1935'. Sting in and establish rate below CR. Swap to cement. Spot Plug V inside/outside 4½" casing from 1950' w/58 sks (66.7 cu ft) Class G cement to cover the Chacra top (40 sks outside(46 cu ft), 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/6.6 bbls. WOC 4 hrs. Tagged TOC @ 1867'. Spot plug above the TOC from 1867' w/18 sks, (20.7 cu ft) Class G cement. Displace w/ 6 bbls. WOC overnight. Tagged TOC @ 1670'. Good tag. Plug V, Inside/Outside 4½" casing, 76 sks, 87.4 cu ft, Chacra, 1670'-1950'.
- Spot Plug VI inside 4½" casing from 1257' w/18 sks (20.7 cu ft) Class G cement to cover the Pictured Cliffs top. Displace w/3.9 bbls. WOC 4 hrs. Tagged TOC @ 1046'. Good tag. **Plug VI**, **inside 4½" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 1046'-1257'.**
- Perforate 4½" casing at 990'. TIH w/4½" CR and set CR @ 970'. Sting in and establish rate below CR. Swap to cement. Spot Plug VII inside/outside 4½" casing from 990' w/58 sks (66.7 cu ft) Class G cement to cover the Fruitland top (40 sks outside(46 cu ft), 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/2.5 bbls. WOC 4 hrs. Tagged TOC @ 757'. Good tag. Plug VII, Inside/Outside 4½" casing, 58 sks, 66.7 cu ft, Fruitland, 757'-990'.
- Perforate @ 576'. Set 4½" CR @ 554'. Sting in and establish rate below CR. Swap to cement. Spot Plug VIII inside/outside 4½" casing from 576' w/58 sks (66.7 cu ft) Class G cement to cover the Fruitland top (40 sks outside(46 cu ft), 1.5 sks below CR & 16.5 sks (19 cu ft) above the CR). Displace w/0.5 bbls. WOC overnight. Tagged TOC @ 322'. Plug VIII, Kirtland, Inside/Outside 4½" casing, 58 sks, 66.7 cu ft, 322'-576'.
- Perforate @ 286'. Break circulation to surface. RIH w/2-3/8" tubing to 297'. Spot & squeeze Plug IX inside/outside 4½" casing from 297' to surface w/106 sks, 121.9 cu ft Class G cement to cover the surface casing shoe. Circulate cement to surface through BH. Cut wellhead off. TOC at surface inside 4½" casing and inside the annulus. Plug IX, Surface, Inside/Outside 4½" casing, 106 sks, 121.9 cu ft, 0-297'.
- Dig cellar around wellhead. Install dryhole marker and fill up cellar w/24 sks, 27.6 cu ft Class G neat cement. RD Aztec 481. Clean location. **Well P&A'd 10/09/2023.**

Completed P & A Schematic

Carpenter Com 1E
API: 30-045-23613
Unit F Sec 25 T30N R14W
1850' FNL & 1480' FWL
San Juan County, NM
Lat:36.7873497 Long:-108.2644577



8-5/8" J-55 24# casing @ 236'. Cemented with 125 sks Class B. Circulated cement to surface. Hole size: 12-1/4

Perforate @ 286'. Plug IX, Surface, Inside/Outside 4 ½" casing, 106 sks, 121.9 Cu.ft, 0-297'

Perforate @ 576'. Plug VIII, Kirtland, Inside/Outside 4 $\frac{1}{2}$ " casing, 58 sks, 66.7 Cu.ft, 322'-576'

Perforate @ 990'. Plug VII, Inside/Outside 4 ½" casing, 58 sks, 66.7 Cu.ft, Fruitland, 757'-990'

Plug VI, Inside 4 $\frac{1}{2}$ " casing, 18 sks, 20.7 Cu.ft, Pictured Cliffs, 1046'-1257'

Perforated @ 1950'. Plug V, Inside/Outside 4 ½" casing, 76 sks, 87.4 Cu.ft, Chacra, 1670'-1950'

Plug IV, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Mesaverde, 2563'-2775'

Plug III, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Mancos, 3852'-4085'

Cemented Stage I w/ 325 sks, 520 Cu.ft cement. DV @ 4058'. Stage II w/ 400 sks 65-35 w/ 12% followed w/ 100 sks Class B.

Plug II, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Gallup, 4752'-4980'

CIBP @ 5734'. Plug I, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Dakota, 5528'-5734'

Dakota Perforated @ 5784'-6029'

4 ½" 10.5 # casing @ 6043'. Hole size: 7-7/8"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 288564

CONDITIONS

Operator:	OGRID:	
DUGAN PRODUCTION CORP	6515	
PO Box 420	Action Number:	
Farmington, NM 87499	288564	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 10/9/2023	12/19/2023