

**Well Name:** LONG ARROYO WH  
FEDERAL

**Well Location:** T14S / R27E / SEC 11 /  
SWSW /

**County or Parish/State:**  
CHAVES / NM

**Well Number:** 1

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM18612

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300056195300S1

**Well Status:** Abandoned

**Operator:** EOG RESOURCES  
INCORPORATED

### Subsequent Report

**Sundry ID:** 2699814

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 10/26/2022

**Time Sundry Submitted:** 11:21

**Date Operation Actually Began:** 04/07/2022

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 4/7/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

### SR Attachments

**Actual Procedure**

LONG\_ARROYO\_WH\_FEDERAL\_1\_CRR\_2022\_10\_26\_20221026112054.pdf

Well Name: LONG ARROYO WH  
FEDERAL

Well Location: T14S / R27E / SEC 11 /  
SWSW /

County or Parish/State:  
CHAVES / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM18612

Unit or CA Name:

Unit or CA Number:

US Well Number: 300056195300S1

Well Status: Abandoned

Operator: EOG RESOURCES  
INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: OCT 26, 2022 11:21 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: RICK R FLORES

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5756270339

BLM POC Email Address: rflores@blm.gov

Disposition: Approved

Disposition Date: 10/27/2022

Signature: Ricky Flores



## Surface Reclamation Complete Report

**Well Name:** LONG ARROYO WH FEDERAL #001

**API:** 30-005-61953

**Well Location:** M-11-14S-27E

**Surface Owner:** RCMA LLC- CLIFF WAIDE

**Reclamation Complete Date:** 4/7/22

**Total Acres reclaimed:** 2 acres

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

**3RD Party riser on east side of pad.**





<b>On-Site Regulatory Reclamation Inspection</b>		Date: <u>10/03/2022</u>	
Site Name: <u>Long Arroyo WH Federal #001</u>			
API Number: <u>30-005-61953</u>	Plug Date: <u>11/03/2021</u>	Program: <u>Initial</u>	Monitoring: <u>Final</u>
Was this the last remaining or only well on the location?		YES	NO
Are there any abandoned pipelines that are going to remain on the location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party riser on east side on pad.</u>			
<b>Site Evaluation</b>			
Recontoured back to original State/Topsoil Replaced			
Have the rat hole and cellar been filled and leveled?		YES	NO
Have the cathodic protection holes been properly abandoned & reclaimed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:			
All Facilities Removed for Final Remediation			
Have all of the pipelines & production equipment been cleared? (other than the listed above)		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:			
Dry Hole Marker			
Has a steel marker been installed per COA requirements?		YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground		<input checked="" type="checkbox"/>	<input type="checkbox"/>
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Not Met			
Free of Oil or Salt Contaminated Soil			
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES	NO
Have all other environmental concerns been addressed as per OCD rules?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.			
<b>Abandoned Pipelines</b>			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NM4C).			
Have all fluids have been removed from any abandoned pipelines?		YES	NO
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:			
<b>Last Remaining or Only Well on the Location</b>			
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location?		YES	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:			
<b>Environmental Only: Do not have to be met to pass inspection</b>			
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.			
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Revegetation Success as compared to background? Met >75%		Circle One: 0% 25% 50% 75% 100%	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:			
Additional Findings or Comments:			
Inspector: <u>Igor Rios</u>			
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/>		<input type="checkbox"/> READY FOR FAN SUBMITTAL	
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>		<input type="checkbox"/> NEEDS FURTHER REVIEW	
		Inspection Result	
		<input checked="" type="radio"/> PASS <input type="radio"/> FAIL	



Surface Owner Approval of Reclamation completed with Well P&A

**Well Name:** Long Arroyo WH Federal #001

**API:** 30-005-61953

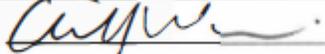
**Location:** SW/4SW/4 being approximately 2.00 acres in total area.

Section: 11  
Township: 14 South  
Range: 27 East  
County: Chaves

**Surface owner:** RCMA LLC – Cliff Waide  
6436 Old Dexter Hwy  
Dexter, NM 88230

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well.

Surface Owner Name: RCMA LLC – Cliff Waide

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Dated: 10/21/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 296166

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 296166
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	12/20/2023