

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28430
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B&B SWD 22
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CISCO-CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 22 Township 19S Range 25E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: WORKOVER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find PJR, updated WBD and passing MIT test for your review.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/01/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/23

Conditions of Approval (if any):

11/20/2023

AOL. Held PJSM and JSA. Matting board on location. Anchors good. TSIP 140#. Start Bleeding down pressure and RU WSU. Spotted Tanks, Laydown machine, and pipe racks. ND WH and NU BOP. Release O/O tool well started flowing then went on a Vacuum for about 5 min. Then started flowing. Crew SDFL. Will start pumping down backside. Bled pressure down. Latched up to packer and unset. Casing slightly flowing. Hooked Vac truck up on back side and pull from backside begin coming OOH laying down TBG. POOH with 160 Jnts of 3 1/2 IPC. 4th Jnt from surface had a pitted bottom end. About 11 Jnts had PC missing in spots. Well started flowing back at Jnt 160. Closed BOP and pumped 40bbbls of 10# brine. Pressure @ 150# Waited 10 min to let brine settle and bled pressure to 0. Well still flowing slightly. Closed TIW valve and BOP. Secured well. Will let Brine settle and should bleed down in the morning. SDFN. Total fluid pumped today: 40BBLS of 10# Brine

11/21/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. Tubing on a vacuum. Casing flowing. Hook vac truck up on back side and start pulling the rest of the Tubing. POOH w/ 69 jnts of 3 1/2 IPC and 7" packer assembly. Top and bottom Elements were damaged. Middle element was in good shape. There was trash build up on the O.D. Of packer. New Polycore TBG AOL. Begin unloading and loading old TBG to back haul. WF tech AOL. Finished Tallying TBG. Assemble 7" scraper and RIH. RIH w/ TBG as follows:

234- 3 1/2 Polycore TBG

1- 7" scraper

1- Bit

RIH to 7655' worked TBG back and forth to 7591' rotate TBG while working up and down. POOH and Lay down 3 jnts. Closed BOP and secured TBG with TIW valve. SDFN. No Fluid Pumped Today.

11/22/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. TSIP 0# CSIP 0#. Well dead. Begin POOH w/ bit and scraper. POOH W/ bit and scraper. Scraper in good shape no damage. Hydrotesters AOL RU. Get Packer assembly ready to run. RIH test packer. Install POP and begin RIH with Packer and TBG testing to 5000#.

RIH with the following:

1- 3 1/2 L80 Polycore TBG

2- 3 1/2 L80 Polycore subs

231- 3 1/2 L80 Polycore TBG

1- 3 1/2 x 7" O/O tool

1- 7" Packer assembly

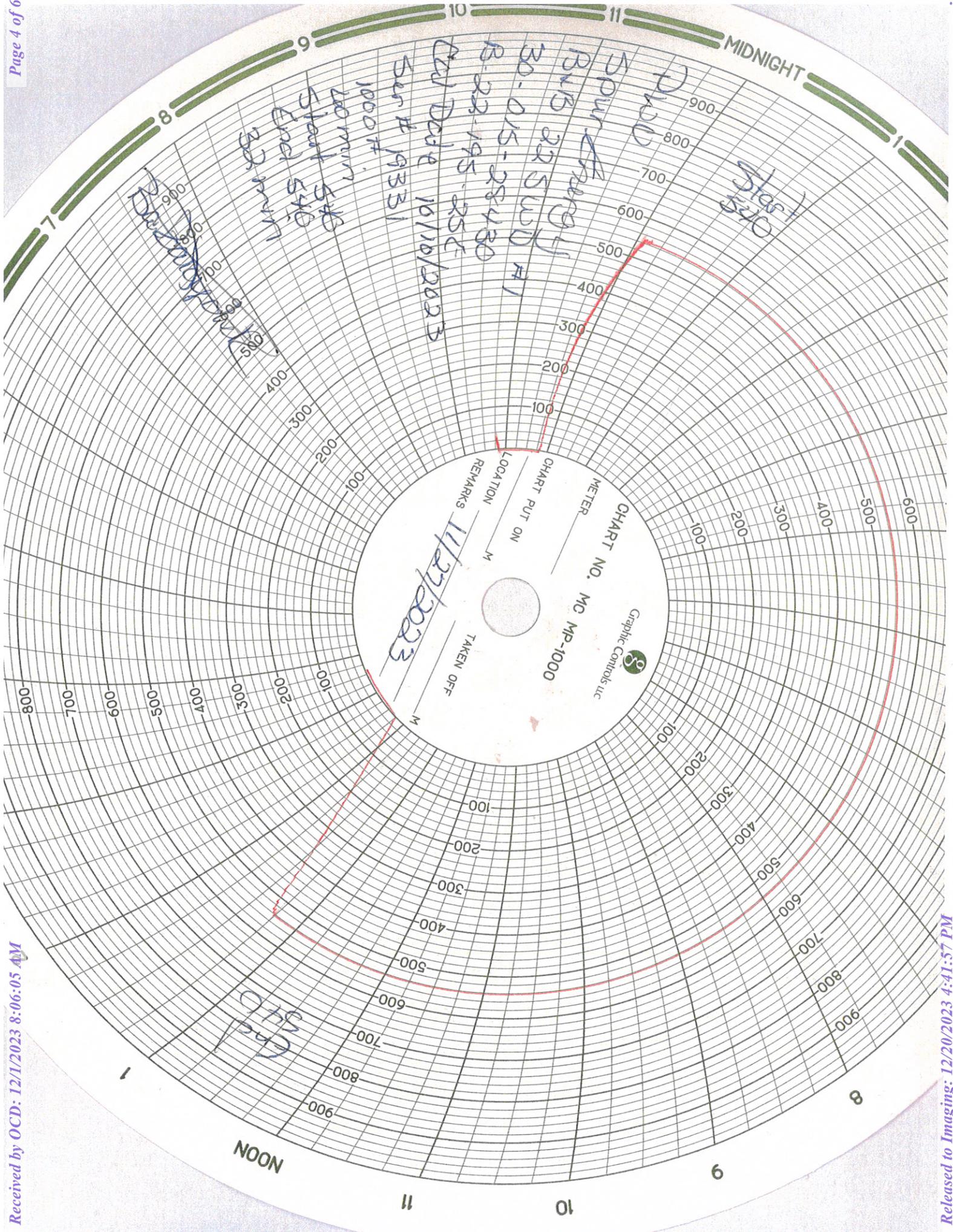
1- 2 7/8 X 10' NP sub

1- 2 7/8 POP w/ 4 pins

Load TBG with 55 bbls of Produced water recovered from SWD. Mix packer fluid and begin pumping down backside. Finished pumping 215 bbls of TFW mixed with packer fluid. Set packer with 30 points of compression. Bled pressure and checked packer set. Top off backside with 1/2 bbl. Closed BOP. Pressure up 30 min 500# held. Good test. Left the 500# of pressure on packer. Secured well. SDFHW.

11/27/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. TSIP 0# CSIP 0#. Well dead. NDBOP, NUWH, MIRU kill truck & chart recorder on csg. Pressure To 540# & Held For 32 Mins. Good chart, OCD rep Barbra AOL and passed chart, RDMO PU. POP @ 1850#, Pumped 3 Bbls. TBW @ 1600#, RDMO Kill Truck.



SPUD DATE: 1/3/1997  
ELEV: 3471' GL 15' KB

**B&B 22 SWD #1**

Formerly the B&B 22 #4  
Eddy County, NM  
API# 30-015-28430

**CURRENT WBD**

**9-5/8" 36# J-55 Csg @ 1,120'**  
14-3/4" HOLE  
CMT W/ 1100 SX  
CIRC TO SURF

DV TOOL @ 6,028'

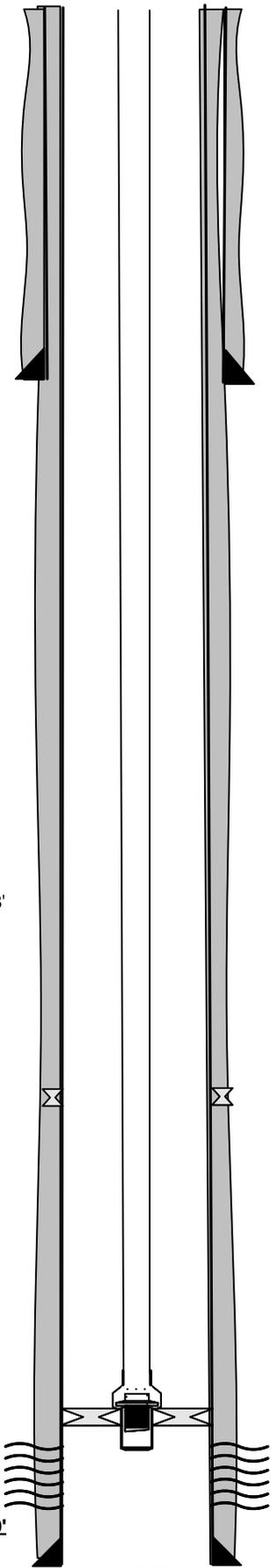
**TUBING DETAIL**

- 15' KB
- 1 JTS 3-1/2" 9.3# POLUCORE TUBING
- 1 6' AND 10' 3-1/2" 9.3# POLYCORE TUBING SUB
- 231 JTS 3-1/2" 9.3# POLYCORE TUBING
- 7" x 3-1/2" T-2 O/O TOOL WITH 2.81 F PROFILE
- 7" x 3-1/2" AS1-X NP PACKER @ +/- 7,617'
- 3-1/2" x 2-7/8" SS XO
- 2 7/8" 10' NP SUB
- 2 7/8" SS LANDING NIPPLE 2.25R PROFILE
- 2 7/8" POP

**7" 26/23# N-80/K-55 Csg @ 8,200'**  
8-3/4" HOLE  
CMT W/ 1250 SX IN 2 STAGES  
CIRC TO SURF

TD @ 8,206'  
TVD @ 8,206'  
PBSD @ 8,115'

**CISCO/CANYON PERFS (7,659-7,790')**  
262 HOLES



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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 290188

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 290188
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	12/20/2023