

<b>Well Name:</b> DINGO FED COM	<b>Well Location:</b> T24S / R34E / SEC 12 / SWNW / 32.2342994 / -103.4303269	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 201H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM113417	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551137	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> TAP ROCK OPERATING LLC

**Subsequent Report**

**Sundry ID:** 2767660

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 01/02/2024

**Time Sundry Submitted:** 06:20

**Date Operation Actually Began:** 03/17/2023

**Actual Procedure:** \*\*Resubmittal to correct total sks of intermediate cmt and production cmt type\*\* 3/17/2023: Drill 14.75 inch surface hole to 1049. 3/17/2023: Run 10.75 inch 45.5 lb J-55 surface casing to 1034 ft. Pump 20 bbls water spacer, followed by 470 sks of 13.5 ppg lead cmt then 280 sks of 14.8 ppg tail cmt. Drop plug and displace with 95 bbls brine. 114 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/18/2023: Test BOPS. Drill 9.875 intermediate hole to 11412 ft. 3/30/2023: Run 7.625 inch 29.7 lb L-80 intermediate casing to 11351 ft. Pump 40 bbls gel spacer, followed by 1845 sks of 11.2 ppg lead cmt, 275 sks of 13.2 ppg tail cmt. Drop plug and displace with 518 bbls of fresh water. 487 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2500 for 30 minutes, good test. 4/1/2023: Drill 6.75 inch production hole to 19587 ft. 4/12/2023: Run 5.5 inch 20 lb P-110 production casing to 19568 ft MD. Pump 80 bbls tuned spacer, then 800 sks of 14.0 ppg tail cmt. Drop plug and displace with 20 bbls MMCR fresh water and 413 bbls brine. 0 bbls cement returned to surface. Est TOC at 9000 ft. Surface Casing Details: Casing ran: 3/17/2023, Fluid Type Fresh Water, Hole 14.75 inch, Csg Size 10.75 inch, Weight 45.5 lbs, Grade J-55, Est TOC 0 ft, Depth set 1034 ft, Cement 750 sacks, Yield 1.75 lead/1.35 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/30/2023, Fluid Type Fresh Water, Hole 9.875 inch to 11412, Csg Size 7.625 inch, Weight 29.7 lbs, Grade L-80, Est TOC 0 ft, Depth set 11351 ft, Cement 2120 sks, Yield 2.60 lead/1.42 tail, Class C, Pressure Held 2500 psi, Pres Drop 0. Production Casing details: Casing Date: 4/12/2023, Fluid Type Oil Based Mud, Hole 6.75 inch hole to 19587 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 19568 ft, EST TOC 9000 ft, Cement 800 sacks, yield 1.37 tail, Class H. 4/11/2023: TD Reached at 19587 ft MD, 11632 ft TVD. Plug Back Measured depth at 19519 ft MD, 11633 ft TVD. Rig Release on 4/13/2023 at 18:00

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Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113417

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551137

Well Status: Producing Oil Well

Operator: TAP ROCK OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA

Signed on: JAN 02, 2024 06:20 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN

State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/09/2024

Signature: Jonathon Shepard

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 301896

**CONDITIONS**

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 301896
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
smcgrath	None	1/10/2024