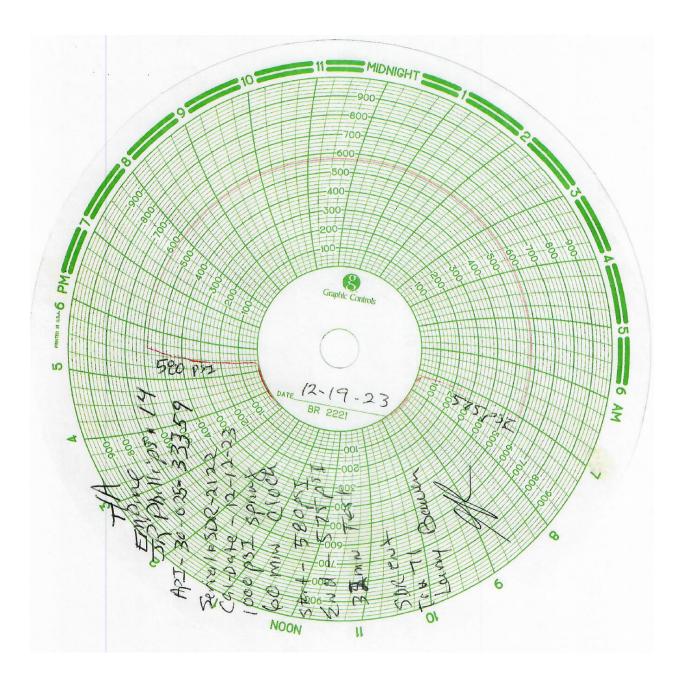
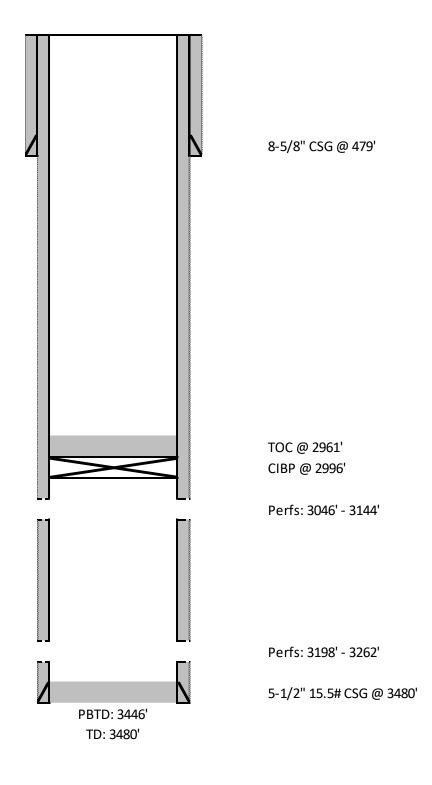
ceised by Copy to Appropriate District AM	State of New Mexico	Form 6-103 °
Office District I – (575) 393-6161 Energ	gy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 OII -	CONSERVATION DIVISION	N 30-025-33359
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460	Sama re, Inivi 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well Gas Well	Other	14
2. Name of Operator		9. OGRID Number 330679
Empire Petroleum Corporation – New Mexico		10.7
3. Address of Operator	74114	10. Pool name or Wildcat
2200 S. Utica Place Suite 150, Tulsa, Oklahon	12 /4114	Eunice Monument; Grayburg – San Andres
4. Well Location		
	t from the <u>North</u> line and	660 feet from the West line
	ownship 20S Range 37E	
	tion (Show whether DR, RKB, RT, G	(R, etc.)
3573' GF	<u> </u>	
42 61 1	D	
12. Check Appropriate	Box to Indicate Nature of Not	tice, Report or Other Data
NOTICE OF INTENTIO	N TO:	SUBSEQUENT REPORT OF:
	IN TO. ID ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON CHANGE		CE DRILLING OPNS. P AND A
	_	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	Initial TA test
		ls, and give pertinent dates, including estimated date
	JLE 19.15.7.14 NMAC. For Multipl	e Completions: Attach wellbore diagram of
proposed completion or recompletion.		
Empire Petroleum Corporation respectfu	illy requests a TA extension after no	esing the MIT
Empire i enoieum Corporation respectit	my requests a 1 A extension after pas	onig uic ivii i.
	10 <u></u>	
		AL TA STATUS- EXTENSION
		TA EXPIRES: 12/19/28
		be PLUGGED OR RETURNED
	to PRODUCT	TION
	BY THE DAT	E STATED ABOVE: X =
	115	
	7	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true	and complete to the best of my know	vledge and belief.
•	-	
arany man Na Hang Canadal	TITLE Production Engine	eer DATE 01/02/2024
SIGNATURE Nathan Sandel		
Type or print name Nother Condal	E-mail address:nsandel@em	ppirepetrocorp.com PHONE: 918-404-4202
Type or print name Nathan Sandel For State Use Only	D-man address:	FRONE. 5.5 .5202
1150 9600		
APPROVED BY: Yeary Forther Conditions of Approva	TITLE / Dina	DATE 1/11/24
Conditions of Approva	Compliance	ffice T



Well Stadus NO FES SHUT-IN NO INJ INJECTOR SWID OH PRODUCER GAS 12-19-23 OBSERVED DATA OBSERVED DATA OBSERVED DATA OBSERVED DATA OBSERVED DATA OBSERVED DATA CO2 WIRE Paff Y/N Y/N Y/N Y/N Y/N GAS Surges Y/N Y/N Y/N Y/N Y/N Y/N GAS Down to nothing W/N Y/N Y/N Y/N Y/N GAS Gas or Off Y/N Y/N Y/N Y/N Y/N Y/N GAS Gas or Off Y/N Y/N Y/N Y/N Y/N Y/N GAS Wenter Y/N Y/N Y/N Y/N Y/N Y/N GAS Wenter Y/N Y/N Y/N Y/N Y/N Y/N Y/N GAS OBSERVED DATA	EMPIRE PETROLEUM CORPORATION Property Name		Oil Con	servation Division	l Resources Departs Hobbs District Offic	e		
EMPIRE PETROLEUM CORPORATION 30-025 - 333359	EMPIRE PETROLEUM CORPORATION Property Name Verification Surface Location Verification Verificat		(branger h	BRADENHEAD 1	TEST REPORT			
Tessure County C	*Surface Location *Surface Location *UL-Lot Section Trouble Range Section No Line Ped From E/W Line Location *Well Stantus Well Stantus Well Stantus Well Stantus *SWD On PRODUCER GAS 2-19-23 **DATE GAS 2-19-23 **DATE GAS 2-19-23 **DESERVED DATA **DESERVED DATA **DESERVED DATA **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **TOPIC GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **Topic GAS 2-19-23 **Printed same: Location for each string (A.B.C.B.E) perdicat information regarding bleed down or continuous build up if applies. **Topic GAS 2-19-23 *	E				30-006	APINUMB	359
UL-Left Section Towarking Range Restrict NS Line Peat From E/W Line County Well Stantus Well Stantus Well Stantus Well Stantus INJECTOR SWD OID PRODUCER GAS 12-19-23 OBSSERVED DATA OBSSERVED DATA County Treasure OWN Characteristics Puff Y/R0 Y/R Y/R Y/R Y/R WIR Surges Y/R Y/R Y/R Y/R Y/R GAS Down to nothing W/R Y/R Y/R Y/R Y/R Type finds Gas or Oil Y/R Y/R Y/R Y/R Y/R Type finds Gas or Oil Y/R Y/R Y/R Y/R TyPe Type finds Water Y/R Y/R Y/R Y/R Y/R TyPE Type finds Remarks - Please state for each string (A,B,C,D,E) perdiacat information regarding bised down or continuous build up if applies.	ULL Let Section Troumbing Range Foot from NS Line Foot From EAW Line County Well Stantus Well Stantus Well Stantus Well Stantus Well Stantus OBSERVED DATA DESERVED DATA DESERVED DATA DESERVED DATA DESCRIPTION OF NO INJECTOR SW/D OIL FRODUCER GAS 2-19-23 DESCRIPTION OIL STANTAND OIL FRODUCER GAS 2-19-23 DATE GAS 2-19-23 DESCRIPTION OIL STANTAND OIL FRODUCER GAS 2-19-23 DESCRIPTION OIL STANTAND OIL FRODUCER GAS 2-19-23 DESCRIPTION OIL STANTAND) OII Pr	operty Name		10-000	W	reli No.
UL-Let Section County 37 E Ronge 37 E Well Stantus Well Stantus Well Stantus INJECTOR SWD Off PRODUCER GAS 12-19-23 OBSERVED DATA Alsurface (Dinfermit) (Clintermit) (Olintermit) (Oli	ULI-LAY Section Towards Roady Post Process Pro		N PHILL	IPS				4
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Puff Y/N Y/N Y/N Y/N Y/N Y/N Y/N Steady Flow Y/N Y/N Y/N Y/N Y/N Y/N Y/N Y/N Y/N Down to nothing Y/N Y/N Y/N Y/N Y/N Down to nothing Y/N Y/N Y/N Y/N B/N Biguestate Water Y/N Y/N Y/N Y/N Y/N Y/N Y/N Water Y/N Y/N Y/N Y/N Y/N Y/N Y/N X/N Water Y/N Y/N Y/N Y/N Y/N Y/N X/N X/N X/N X/N X/N X/N X/N X/N X/N X	Steady Flow Y/B Y/N Y/N Y/N Y/N WIR. Starges Y/B Y/N Y/N Y/N Y/N GAS. Down to nothing B/N Y/N Y/N Y/N B/N Below to the starting (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. The Conservation Division of the continuous build up if applies. Signature: Pinned name:	ressure	IANMUNE	(IDMINETIMA)	(C.Dinverm(Z)	(D)Prod (ing .	CE)Tubing
Puff Y/N Y/N Y/N Y/N Y/N WIR_ Steady Flow: Y/N Y/N Y/N Y/N Y/N Surges Y/N Y/N Y/N Y/N Y/N Down to nothing N/N N/N Y/N Y/N N/N Gas or Off Y/N Y/N Y/N Y/N Water: Y/N Y/N Y/N Y/N Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.	Paff Y/80 Y/N Y/N Y/N Y/N Y/N Y/N Standy Plow: Y/80 Y/N Y/N Y/N Y/N Y/N GAS Types Y/80 Y/N Y/N Y/N Y/N Y/N Type GAS Types Down to nothing B/N Y/N Y/N Y/N Y/N Y/N Type GAS Types of the for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. The Signature: CO2 WTR GAS TYPE G		0				2	none
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Surges Y/W Y/N Y/N Y/N Typed Path Down to nothing W/N Y/N Y/N W/N Gas or Oll Y/N Y/N Y/N Y/N Water Y/W Y/N Y/N Y/N Remarks — Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.	Surges Y/N Y/N Y/N Y/N Type TRANSCORD Bown to nothing B/N Y/N Y/N Y/N B/N Water Y/N	News and the Control of the Control						
Down to nothing	Down to nothing 8/N 1/N 1/N 9/N 8/N 1/N 1/N 1/N 1/N 1/N 1/N 1/N 1/N 1/N 1						Andrews and the second	
Gas or Oil Y/N Y/N Y/N Goods. Water Y/N Y/N Y/N Y/N Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.	Gas or Oil Y/N Y/N Y/N Y/N Granted if applies. Water Y/N							
Water Y/N Y/N Y/N Y/N Remarks — Please state for each string (A,B,C,D,E) pertinent information regarding bised down or continuous build up if applies.	Water Y/N Y/N Y/N Y/N Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. The Signature: Consultant Con							Wetsritted If
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bised down or continuous build up if applies.	Remarks - Please state for each string (A.R.C.D.E) pertinent information regarding black down or continuous build up if applies. The MT BHT Signature: Action Whele OIL CONSERVATION DIVISIO Printed name: Lector Wroeley Entered into RBDMS Title: Consultant Re-test E-mail Address: hector 75 ornelay Phone: 575 942 40074	Water						ottoger
TA	Signature: Signature: Signature: OIL CONSERVATION DIVISION Printed name: Sector Ornelay Entered into RBDMS Title: Consultant Re-test Phone: 575 942 40074 Phone: 575 942 40074							
11/01/5	Signature: Consultant Cons	Water	YIN	Y/N			7 / 10	
	Printed namé: Hector Orne as Entered into RBDMS Title: Consultant Re-test B-mail Address: hector 75 orne as Page 1- Con Date: 12-19-23 Phone: 575, 942, 4007	TA			bleed down or continuous but	ld up if applies.		
	Printed namé: Hector Ornelay Entered into RBDMS Title: Consultant Re-test B-mail Address: hector 75 ornelay 0 amoul - Con Date: 12-19-23 Phone: 575, 942 40024	TA			bised down or continuous but	ld up if applies.		
	Printed namé: Hector Croelas Entered into RBDMS Title: Consultant Re-test B-mail Address: hector 75 ornelas P amail - Con Date: 12-19-23 Phone: 575 942 40021	TA			bleed down or continuous bei	ld up if applies.		
OII CONSERVATION DIVISIO	Title: Consultant Re-test E-mail Address: hector 75 ornel or P amail - com Date: 12-19-23 Phone: 575 942 4002	TA	MIT/BH?		bleed down or continuous bei		BRVAT'	ON DIVISIO
V-tector Chele OIL CONSERVATION DIVISION	B-mail Address: hector 75 ornelay P. amail - Com Date: 12-19-23 Phone: 575, 942 40024	Signature:	MIT/BH?	J		OIL CONS		ON DIVISIO
Printed name: Conservation Division Conservation Conse	Date: 12-19-23 Phone: 575, 942 4002	Signature:	MIT/BH?	J	Ent	OIL CONS		ON DIVISIO
Printed name: Lector Orne as Entered into RBDMS Title: Consultant Re-test /		Signature: Printed name:	MIT/BH?	1	Ent Re-	OIL CONS	OMS A	ON DIVISIO
Printed namé: tector trae ay Title: Consultant Re-test B-mail Address: hector 75 ornelay & amoul-can		Signature: Printed name: Title: B-mail Address:	MIT /BH: for Ornela ons altant octor 750	roelas Pan	Enter Re-	OIL CONS	OMS A	ON DIVISIO

Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 298679

COMMENTS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	298679
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	1/11/2024

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kfortner	TA extended to 12/19/28	1/11/2024