

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50366	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 183H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	633	NORTH	1035	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	24	SOUTH	1678	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/9/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/7/2022	²² Ready Date 1/3/2023	²³ TD 14900'	²⁴ PBTB 14836'	²⁵ Perforations 9905 ft to 14752 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1304'	995 sks		
12.25"	9.625"	5319'	1110 sks		
8.75"/6.75"	5.5"	14885'	1195 sks		

V. Well Test Data

³¹ Date New Oil 1/9/2023	³² Gas Delivery Date 1/9/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 850
³⁷ Choke Size 30/64	³⁸ Oil 403	³⁹ Water 1757	⁴⁰ Gas 663		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/11/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50366	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM	⁶ Well Number 183H
⁷ GRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3562'

¹⁰Surface Location

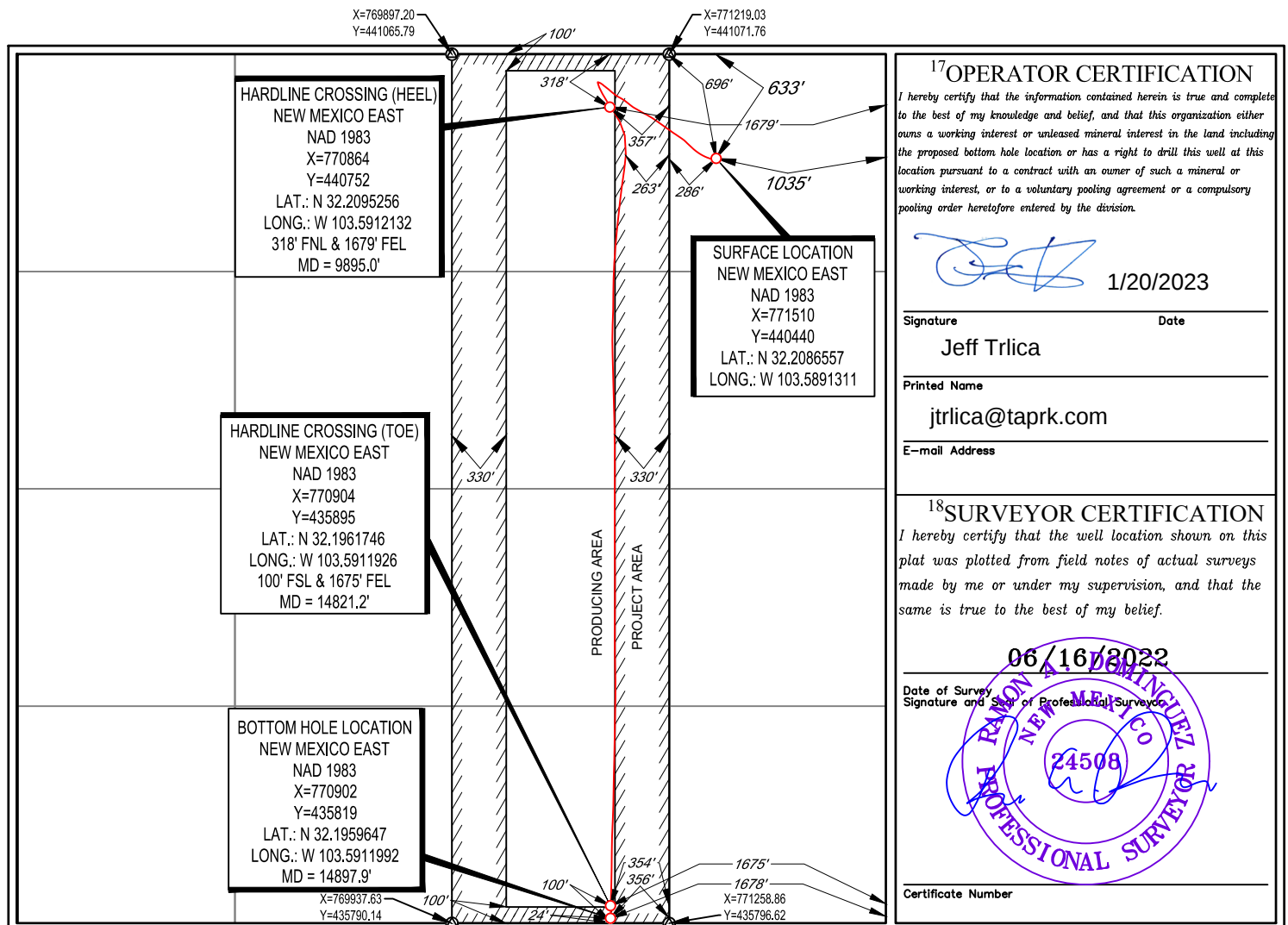
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	633'	NORTH	1035'	EAST	LEA

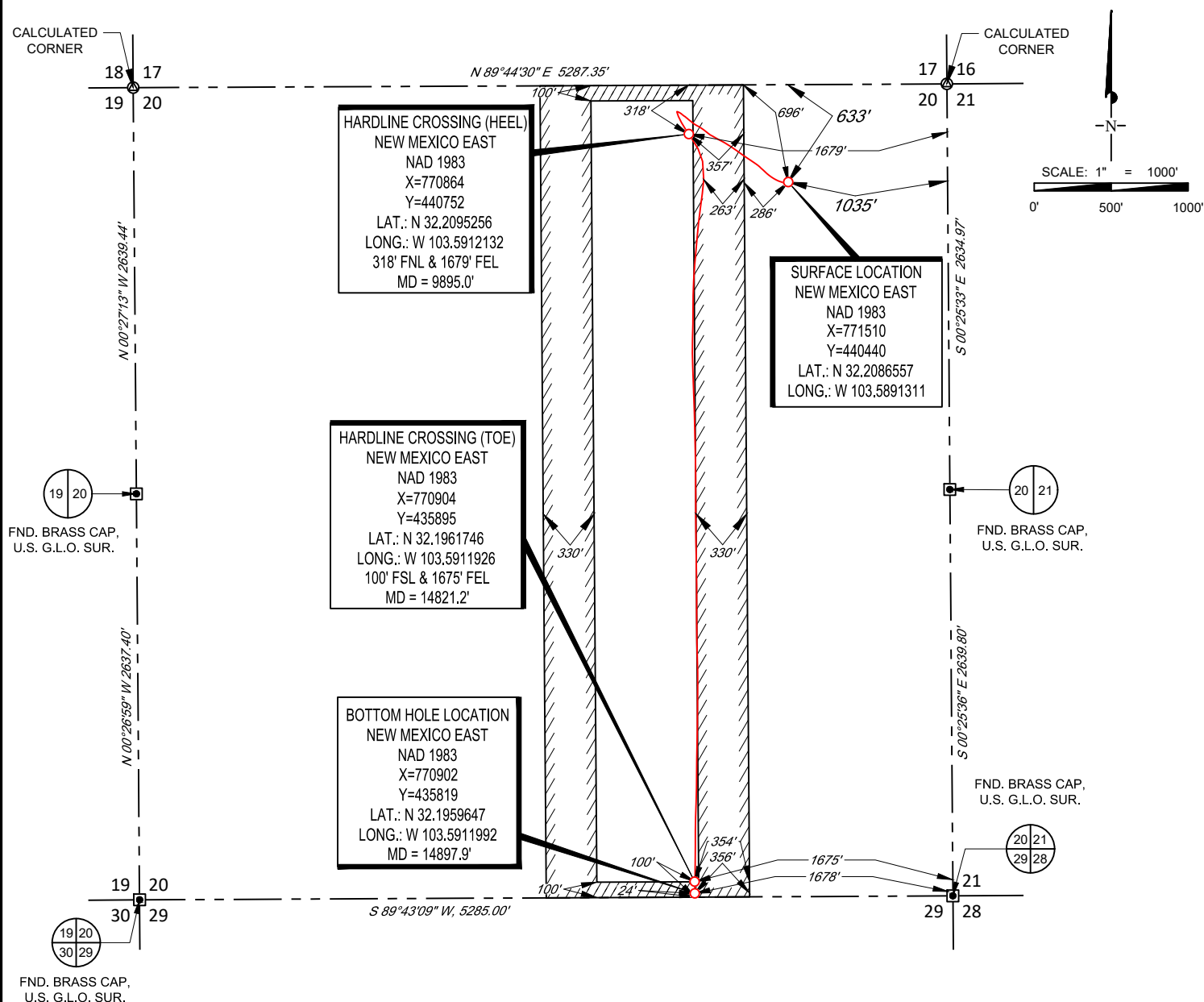
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24-S	33-E	-	24'	SOUTH	1678'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: _____ HYPERION STATE COM 183H
 SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3562'
 DESCRIPTION 633' FNL & 1035' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 24, 2023

HYPERION STATE COM
183H
AS-DRILLED

REVISION:

INT	DATE

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 01/24/23

FILE:AD_HYPERION_STATE_COM_183H

DRAWN BY: SAR

SHEET: 2 OF 2



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 183H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 30-025-50366

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5337' MD – 14840' MD
Projection to Bit: 14900' MD
Dates Performed: 08/22/2022 – 08/26/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 183H
 Job Number: ID3576
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 376

Target KBTVD: 9983.00
 Target Inclination: 90.20°
 Declination Correction: 5.89°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	95.05	0.32	296.50	95	95.05	-0.12	0.12	-0.24	0.34
GYRO	2	183.29	0.37	253.59	88	183.29	-0.15	0.15	-0.73	0.29
GYRO	3	277.40	0.47	241.20	94	277.40	0.11	-0.12	-1.36	0.14
GYRO	4	367.96	0.51	232.82	91	367.95	0.53	-0.55	-2.01	0.09
GYRO	5	458.52	0.57	233.65	91	458.51	1.04	-1.06	-2.69	0.07
GYRO	6	549.08	0.45	221.82	91	549.06	1.56	-1.59	-3.29	0.18
GYRO	7	639.64	0.27	207.20	91	639.62	2.02	-2.04	-3.63	0.22
GYRO	8	730.20	0.21	227.73	91	730.18	2.32	-2.35	-3.85	0.11
GYRO	9	820.76	0.36	231.81	91	820.74	2.60	-2.63	-4.19	0.17
GYRO	10	911.32	0.28	224.40	91	911.30	2.93	-2.97	-4.57	0.10
GYRO	11	1001.88	0.33	220.83	91	1001.86	3.29	-3.32	-4.90	0.06
GYRO	12	1092.44	0.33	239.48	91	1092.42	3.61	-3.65	-5.29	0.12
GYRO	13	1183.03	0.33	268.49	91	1183.01	3.75	-3.79	-5.78	0.18
GYRO	14	1277.36	0.34	283.42	94	1277.33	3.69	-3.73	-6.32	0.09
GYRO	15	1369.95	0.17	46.99	93	1369.92	3.53	-3.58	-6.49	0.49
GYRO	16	1461.86	0.13	109.21	92	1461.83	3.47	-3.52	-6.29	0.17
GYRO	17	1555.31	0.54	202.83	93	1555.28	3.91	-3.96	-6.36	0.60
GYRO	18	1650.00	0.45	169.21	95	1649.97	4.69	-4.73	-6.46	0.32
GYRO	19	1744.11	0.34	137.65	94	1744.08	5.26	-5.30	-6.21	0.25
GYRO	20	1838.62	0.34	157.84	95	1838.58	5.73	-5.77	-5.91	0.13
GYRO	21	1933.03	0.79	197.74	94	1932.99	6.61	-6.65	-6.00	0.61
GYRO	22	2027.15	0.84	201.84	94	2027.10	7.86	-7.91	-6.46	0.08
GYRO	23	2121.59	0.65	197.42	94	2121.53	9.01	-9.06	-6.88	0.21
GYRO	24	2215.14	0.65	203.85	94	2215.08	10.00	-10.05	-7.25	0.08
GYRO	25	2309.05	0.78	201.27	94	2308.98	11.08	-11.14	-7.70	0.14
GYRO	26	2403.40	0.68	205.45	94	2403.32	12.18	-12.24	-8.17	0.12
GYRO	27	2497.08	0.59	199.63	94	2497.00	13.13	-13.20	-8.57	0.12
GYRO	28	2592.33	0.52	256.31	95	2592.24	13.69	-13.76	-9.16	0.56
GYRO	29	2686.26	1.12	291.47	94	2686.16	13.45	-13.53	-10.43	0.81
GYRO	30	2780.89	2.13	296.88	95	2780.75	12.30	-12.39	-12.85	1.08
GYRO	31	2875.90	3.39	296.44	95	2875.65	10.22	-10.34	-16.94	1.33
GYRO	32	2969.86	3.31	295.26	94	2969.45	7.78	-7.95	-21.89	0.11
GYRO	33	3065.08	2.90	297.27	95	3064.53	5.47	-5.67	-26.51	0.45
GYRO	34	3159.33	3.54	295.17	94	3158.63	3.11	-3.34	-31.27	0.69
GYRO	35	3252.57	4.72	287.76	93	3251.63	0.67	-0.95	-37.52	1.39
GYRO	36	3441.61	7.07	288.57	189	3439.66	-5.55	5.13	-55.96	1.24
GYRO	37	3536.68	8.81	295.38	95	3533.81	-10.63	10.11	-68.09	2.08
GYRO	38	3631.42	9.21	297.01	95	3627.38	-17.28	16.67	-81.40	0.50
GYRO	39	3726.32	9.88	301.14	95	3720.97	-25.04	24.33	-95.13	1.01
GYRO	40	3818.88	11.22	305.38	93	3811.96	-34.47	33.65	-109.27	1.67
GYRO	41	3913.30	11.18	306.72	94	3904.59	-45.37	44.44	-124.10	0.28
GYRO	42	4007.95	11.67	310.87	95	3997.36	-57.23	56.19	-138.69	1.01
GYRO	43	4101.47	10.91	312.10	94	4089.07	-69.45	68.31	-152.41	0.85
GYRO	44	4195.28	10.03	312.71	94	4181.32	-81.04	79.81	-165.00	0.95
GYRO	45	4290.03	9.17	313.78	95	4274.74	-91.95	90.63	-176.52	0.93
GYRO	46	4384.27	7.65	314.96	94	4367.97	-101.65	100.25	-186.38	1.62
GYRO	47	4477.84	8.44	307.57	94	4460.62	-110.31	108.84	-196.23	1.39

GYRO	48	4571.79	10.49	304.39	94	4553.28	-119.44	117.88	-208.75	2.25
GYRO	49	4666.42	9.73	304.40	95	4646.44	-128.93	127.26	-222.46	0.80
GYRO	50	4760.19	8.62	304.59	94	4739.01	-137.49	135.73	-234.78	1.18
GYRO	51	4854.26	7.45	302.94	94	4832.16	-144.89	143.05	-245.70	1.27
GYRO	52	4948.77	9.19	302.44	95	4925.67	-152.35	150.43	-257.22	1.84
GYRO	53	5041.89	11.09	305.16	93	5017.33	-161.60	159.57	-270.81	2.10
GYRO	54	5136.18	11.07	304.69	94	5109.86	-172.09	169.95	-285.67	0.10
MWD	55	5185	10.86	304.45	49	5157.79	-177.41	175.22	-293.32	0.44
MWD	56	5269	11.08	305.42	84	5240.26	-186.67	184.37	-306.42	0.34
MWD	57	5366	10.73	305.86	97	5335.50	-197.47	195.06	-321.33	0.37
MWD	58	5460	10.68	305.51	94	5427.87	-207.76	205.25	-335.52	0.09
MWD	59	5554	10.90	304.63	94	5520.21	-217.98	215.36	-349.92	0.29
MWD	60	5649	10.46	304.19	95	5613.56	-228.04	225.31	-364.44	0.47
MWD	61	5742	10.55	302.26	93	5705.00	-237.43	234.60	-378.63	0.39
MWD	62	5837	10.77	301.64	95	5798.36	-246.84	243.90	-393.54	0.26
MWD	63	5933	11.03	300.50	96	5892.63	-256.33	253.26	-409.09	0.35
MWD	64	6028	10.24	298.65	95	5986.00	-265.10	261.92	-424.33	0.91
MWD	65	6122	9.19	296.63	94	6078.65	-272.58	269.29	-438.37	1.17
MWD	66	6217	9.67	299.44	95	6172.37	-280.00	276.62	-452.10	0.70
MWD	67	6311	9.85	299.27	94	6265.01	-287.92	284.43	-465.99	0.19
MWD	68	6405	9.41	298.74	94	6357.68	-295.65	292.05	-479.74	0.48
MWD	69	6499	9.58	298.21	94	6450.39	-303.14	299.45	-493.37	0.20
MWD	70	6593	10.07	301.55	94	6543.02	-311.24	307.44	-507.27	0.80
MWD	71	6688	10.42	310.26	95	6636.51	-321.24	317.34	-520.90	1.67
MWD	72	6781	9.76	308.23	93	6728.07	-331.65	327.66	-533.51	0.81
MWD	73	6876	9.01	307.79	95	6821.80	-341.28	337.20	-545.72	0.79
MWD	74	6970	8.57	306.92	94	6914.69	-350.09	345.91	-557.13	0.49
MWD	75	7065	9.89	300.41	95	7008.46	-358.56	354.30	-569.83	1.77
MWD	76	7160	9.93	297.69	95	7102.04	-366.61	362.23	-584.12	0.49
MWD	77	7255	9.89	296.63	95	7195.63	-374.18	369.70	-598.66	0.20
MWD	78	7351	9.54	309.29	96	7290.26	-383.01	378.43	-612.19	2.25
MWD	79	7446	9.49	308.06	95	7383.95	-392.92	388.24	-624.45	0.22
MWD	80	7540	9.32	307.71	94	7476.69	-402.44	397.68	-636.58	0.19
MWD	81	7635	7.38	309.82	95	7570.68	-411.14	406.29	-647.35	2.07
MWD	82	7729	6.37	310.96	94	7664.00	-418.48	413.57	-655.92	1.08
MWD	83	7822	5.54	309.20	93	7756.50	-424.76	419.79	-663.30	0.91
MWD	84	7916	4.88	305.68	94	7850.11	-430.01	424.99	-670.06	0.78
MWD	85	8009	4.62	306.92	93	7942.79	-434.61	429.55	-676.27	0.30
MWD	86	8103	4.26	308.32	94	8036.51	-439.10	433.99	-682.04	0.40
MWD	87	8198	3.96	307.44	95	8131.26	-443.32	438.17	-687.41	0.32
MWD	88	8292	3.47	308.59	94	8225.07	-447.10	441.92	-692.21	0.53
MWD	89	8386	3.16	305.77	94	8318.91	-450.42	445.21	-696.53	0.37
MWD	90	8479	2.90	304.37	93	8411.78	-453.28	448.03	-700.56	0.29
MWD	91	8574	2.55	302.43	95	8506.67	-455.80	450.52	-704.32	0.38
MWD	92	8668	2.37	297.42	94	8600.59	-457.84	452.54	-707.81	0.30
MWD	93	8764	1.98	294.70	96	8696.52	-459.47	454.15	-711.08	0.42
MWD	94	8858	1.89	288.19	94	8790.46	-460.66	455.31	-714.03	0.25
MWD	95	8952	1.93	280.72	94	8884.41	-461.46	456.09	-717.06	0.27
MWD	96	9042	0.79	308.85	90	8974.38	-462.14	456.76	-719.03	1.43
MWD	97	9141	0.62	332.76	99	9073.38	-463.05	457.66	-719.81	0.34
MWD	98	9236	0.75	277.56	95	9168.37	-463.60	458.20	-720.66	0.68
MWD	99	9329	0.70	267.28	93	9261.36	-463.66	458.26	-721.83	0.15
MWD	100	9401	0.70	254.80	72	9333.36	-463.53	458.12	-722.69	0.21
MWD	101	9472	0.57	306.04	71	9404.35	-463.63	458.21	-723.40	0.79
MWD	102	9565	9.71	167.96	93	9496.93	-456.20	450.80	-722.13	10.90
MWD	103	9660	22.59	158.29	95	9588.00	-431.24	425.90	-713.67	13.80
MWD	104	9752	33.41	149.68	92	9669.14	-392.69	387.49	-694.29	12.53
MWD	105	9847	37.67	147.39	95	9746.43	-345.42	340.44	-665.42	4.70
MWD	106	9942	52.31	144.76	95	9813.44	-289.68	284.98	-627.88	15.53
MWD	107	10037	62.68	152.14	95	9864.47	-221.11	216.71	-586.32	12.72
MWD	108	10131	71.74	167.61	94	9901.04	-139.79	135.62	-557.02	17.95

MWD	109	10254	78.99	184.57	123	9932.31	-21.55	17.43	-549.23	14.57
MWD	110	10347	86.11	187.30	93	9944.36	70.02	-74.22	-558.78	8.19
MWD	111	10442	87.25	187.47	95	9949.86	163.98	-168.27	-570.97	1.21
MWD	112	10537	86.02	186.24	95	9955.44	258.05	-262.43	-582.29	1.83
MWD	113	10632	87.65	184.92	95	9960.68	352.38	-356.83	-591.51	2.21
MWD	114	10727	88.00	185.98	95	9964.29	446.81	-451.33	-600.53	1.17
MWD	115	10821	91.08	184.22	94	9965.04	540.35	-544.94	-608.88	3.77
MWD	116	10915	90.51	182.99	94	9963.74	634.11	-638.74	-614.79	1.44
MWD	117	11010	89.32	180.62	95	9963.88	729.03	-733.68	-617.78	2.79
MWD	118	11104	88.22	180.35	94	9965.90	822.99	-827.66	-618.58	1.20
MWD	119	11198	87.16	180.79	94	9969.69	916.90	-921.57	-619.51	1.22
MWD	120	11292	87.52	182.02	94	9974.05	1010.75	-1015.44	-621.81	1.36
MWD	121	11386	86.68	179.39	94	9978.80	1104.60	-1109.31	-622.97	2.93
MWD	122	11481	89.23	177.72	95	9982.19	1199.51	-1204.20	-620.58	3.21
MWD	123	11574	89.10	178.07	93	9983.55	1292.46	-1297.13	-617.16	0.40
MWD	124	11669	90.90	177.89	95	9983.55	1387.42	-1392.07	-613.81	1.90
MWD	125	11763	90.90	178.07	94	9982.07	1481.38	-1486.00	-610.50	0.19
MWD	126	11858	90.77	178.42	95	9980.69	1576.34	-1580.94	-607.59	0.39
MWD	127	11953	90.29	178.60	95	9979.81	1671.32	-1675.91	-605.12	0.54
MWD	128	12047	90.42	179.21	94	9979.23	1765.31	-1769.89	-603.32	0.66
MWD	129	12142	90.24	179.56	95	9978.68	1860.31	-1864.88	-602.30	0.41
MWD	130	12236	90.99	179.74	94	9977.67	1954.30	-1958.87	-601.73	0.82
MWD	131	12329	92.00	179.91	93	9975.25	2047.27	-2051.84	-601.45	1.10
MWD	132	12424	92.88	179.56	95	9971.20	2142.18	-2146.75	-601.01	1.00
MWD	133	12517	90.86	179.39	93	9968.17	2235.13	-2239.69	-600.15	2.18
MWD	134	12610	91.25	179.39	93	9966.45	2328.11	-2332.67	-599.16	0.42
MWD	135	12705	89.14	179.12	95	9966.13	2423.10	-2427.66	-597.93	2.24
MWD	136	12798	91.03	179.12	93	9965.99	2516.10	-2520.64	-596.50	2.03
MWD	137	12893	90.59	179.56	95	9964.65	2611.08	-2615.63	-595.41	0.65
MWD	138	12988	89.89	180.18	95	9964.25	2706.08	-2710.62	-595.19	0.98
MWD	139	13083	89.76	179.65	95	9964.54	2801.08	-2805.62	-595.05	0.57
MWD	140	13175	89.98	179.65	92	9964.75	2893.08	-2897.62	-594.49	0.24
MWD	141	13269	91.16	179.56	94	9963.82	2987.07	-2991.61	-593.84	1.26
MWD	142	13364	89.41	177.19	95	9963.34	3082.04	-3086.56	-591.15	3.10
MWD	143	13459	91.43	179.74	95	9962.65	3177.01	-3181.51	-588.60	3.42
MWD	144	13554	91.96	180.27	95	9959.84	3271.96	-3276.47	-588.61	0.79
MWD	145	13649	89.76	180.44	95	9958.41	3366.94	-3371.45	-589.20	2.32
MWD	146	13744	89.41	180.70	95	9959.10	3461.92	-3466.45	-590.14	0.46
MWD	147	13837	88.48	180.62	93	9960.81	3554.89	-3559.42	-591.22	1.00
MWD	148	13931	87.96	180.88	94	9963.73	3648.82	-3653.37	-592.45	0.62
MWD	149	14026	86.99	181.14	95	9967.92	3743.70	-3748.26	-594.12	1.06
MWD	150	14119	90.11	179.91	93	9970.27	3836.64	-3841.21	-594.97	3.61
MWD	151	14213	91.03	180.97	94	9969.33	3930.62	-3935.20	-595.69	1.49
MWD	152	14307	92.53	182.46	94	9966.41	4024.51	-4029.11	-598.50	2.25
MWD	153	14402	92.57	181.58	95	9962.19	4119.32	-4123.96	-601.85	0.93
MWD	154	14496	90.68	180.09	94	9959.52	4213.26	-4217.90	-603.22	2.56
MWD	155	14591	89.89	180.27	95	9959.05	4308.25	-4312.90	-603.51	0.85
MWD	156	14686	88.04	180.79	95	9960.77	4403.22	-4407.88	-604.39	2.02
MWD	157	14781	86.64	180.70	95	9965.17	4498.09	-4502.76	-605.63	1.48
MWD	158	14840	84.92	181.14	59	9969.52	4556.91	-4561.59	-606.57	3.01
PTB	159	14900	84.92	181.14	60	9974.83	4616.65	-4621.35	-607.76	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1. WELL API NO.		
								2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.		
5. Lease Name or Unit Agreement Name								6. Well Number:		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043				
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature			Printed Name			Title		Date		
E-mail Address										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182072

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182072
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182072

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182072
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/11/2024