

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50355	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 325410	⁸ Property Name HYPERION STATE	⁹ Well Number 125H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	20	24S	33E	-	522	NORTH	695	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24S	33E	-	25	SOUTH	996	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/10/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/8/2022	²² Ready Date 12/31/2022	²³ TD 15732'	²⁴ PBTB 15668'	²⁵ Perforations 9877 ft to 10865 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1313 1340	975 sks		
12.25"	9.625"	5302'	1110 sks		
8.75"/7.875"	5.5"	15716'	1435 sks		

V. Well Test Data

³¹ Date New Oil 1/10/2023	³² Gas Delivery Date 1/10/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 700
³⁷ Choke Size 30/64	³⁸ Oil 400	³⁹ Water 1855	⁴⁰ Gas 535	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/12/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50355		² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 325410	⁵ Property Name HYPERION STATE		⁶ Well Number 125H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 3539'

¹⁰Surface Location

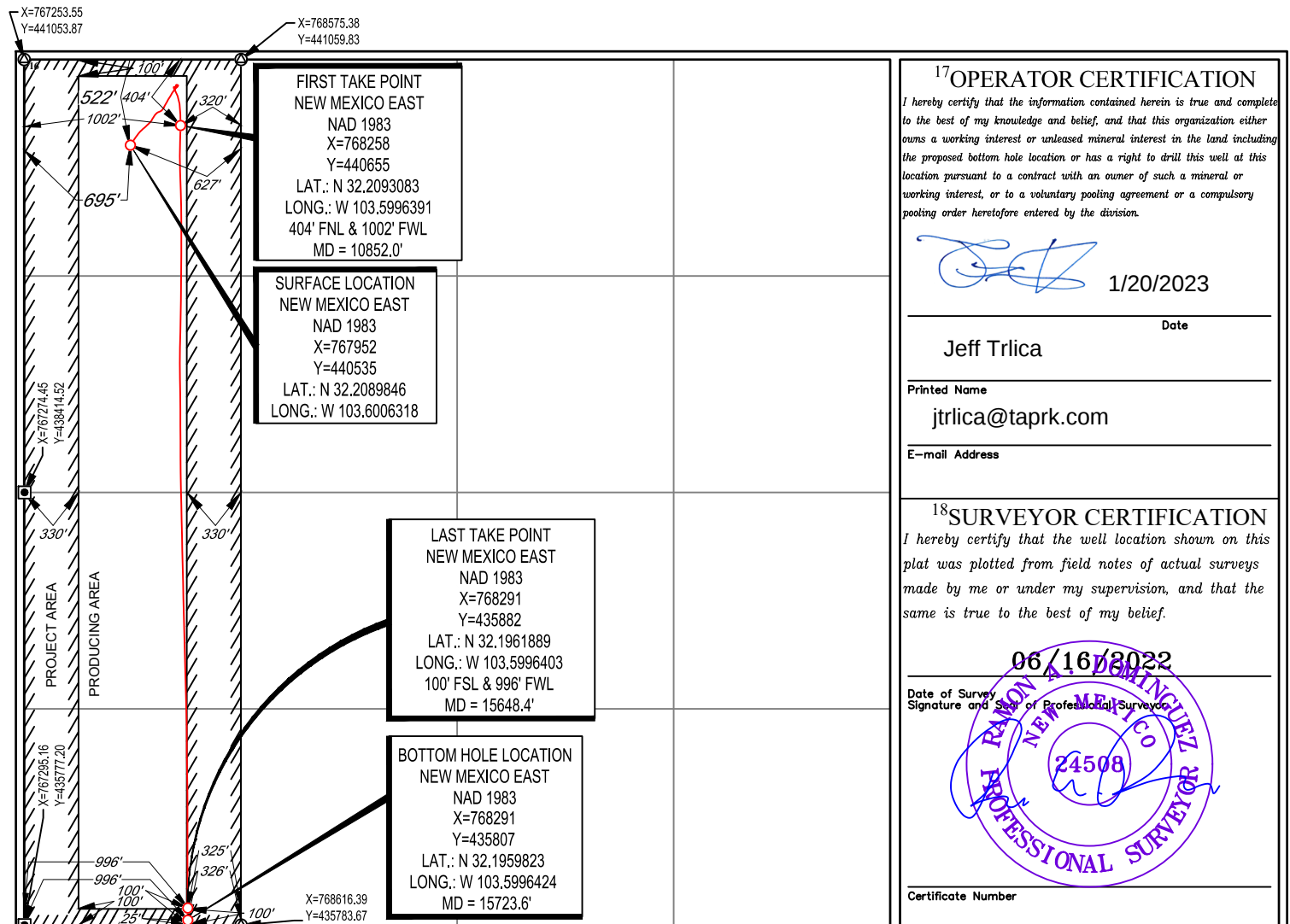
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	24-S	33-E	-	522'	NORTH	695'	WEST	LEA

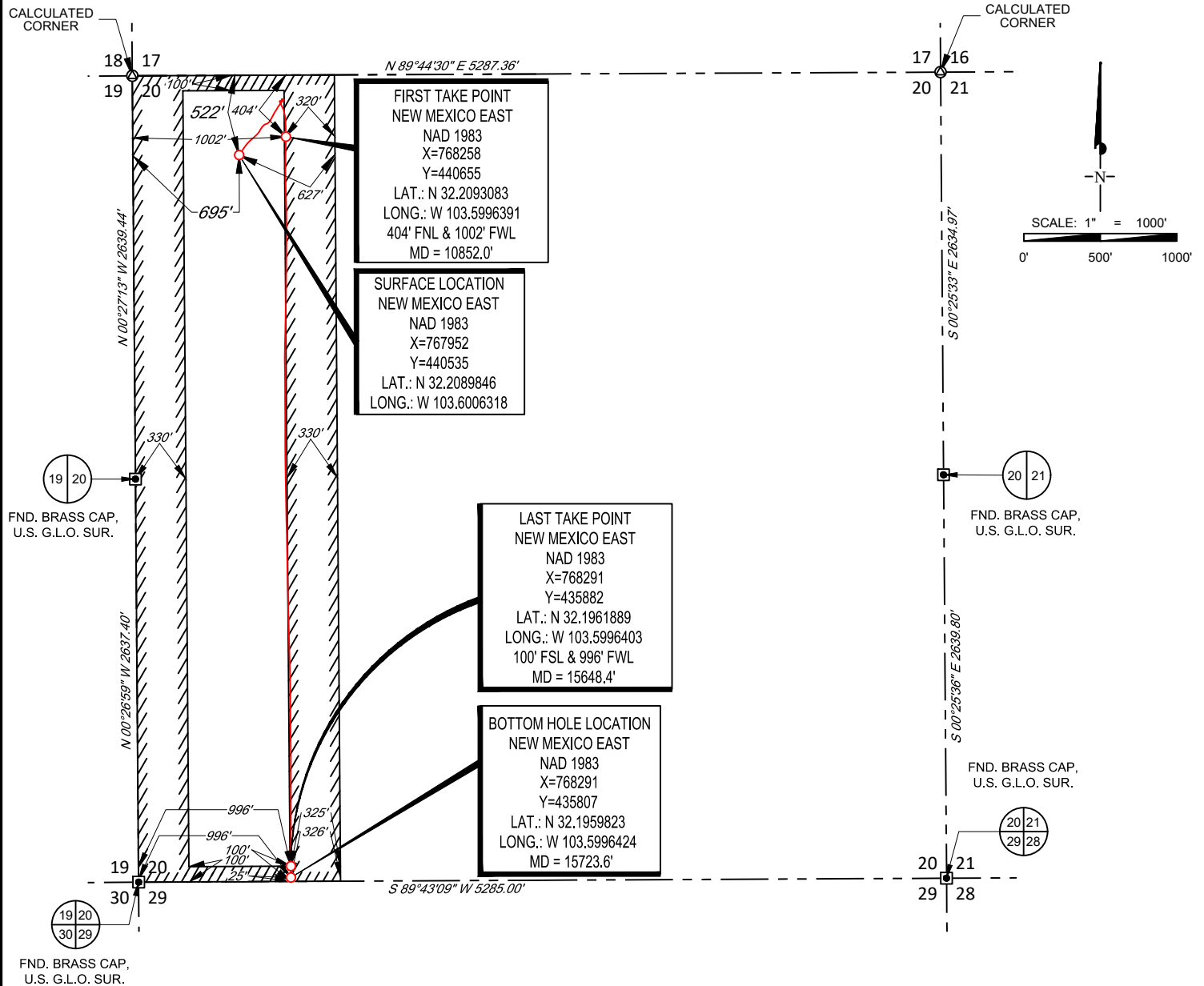
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24-S	33-E	-	25'	SOUTH	996'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: _____ HYPERION STATE 125H
SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3539'
DESCRIPTION 522' FNL & 695' FWL



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 24, 2023

HYPERION STATE 101H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 01/24/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_125H			
DRAWN BY: LS			
SHEET: 2 OF 2			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCTS\AD_HYPERION_STATE_125H.DWG 1/25/2023 7:31:48 AM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State 125H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-50355

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5,233' MD – 15,662' MD
Projection to Bit: 15,732' MD
Dates Performed: 08/18/2022 – 08/23/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State 125H
 Job Number: ID3561
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P312

Target KBTVD: 10,862.0'
 Target Inclination: 90.00°
 Declination Correction: 5.90°
 DF Elevation: 3,565'

Vertical Section Calculated Along Azimuth: 179.55°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	33.33	0.23	272.59	33	33.33	0.00	0.00	-0.07	0.69
GYRO	2	206.93	0.18	62.15	174	206.93	-0.15	0.15	-0.17	0.23
GYRO	3	296.22	0.21	95.23	89	296.22	-0.20	0.20	0.11	0.13
GYRO	4	388.62	0.51	133.93	92	388.62	0.11	-0.10	0.58	0.40
GYRO	5	481.19	1.24	132.40	93	481.18	1.08	-1.07	1.61	0.79
GYRO	6	573.48	1.55	117.70	92	573.44	2.35	-2.32	3.46	0.51
GYRO	7	665.95	1.08	68.97	92	665.89	2.63	-2.59	5.38	1.26
GYRO	8	757.91	0.49	20.14	92	757.84	1.96	-1.91	6.32	0.92
GYRO	9	850.38	0.75	288.76	92	850.30	1.39	-1.34	5.89	0.98
GYRO	10	942.93	0.50	251.10	93	942.85	1.32	-1.28	4.93	0.51
GYRO	11	1035.35	0.45	176.23	92	1035.27	1.81	-1.77	4.57	0.63
GYRO	12	1127.91	0.39	193.38	93	1127.82	2.47	-2.44	4.52	0.15
GYRO	13	1220.49	0.71	217.70	93	1220.40	3.23	-3.20	4.10	0.42
GYRO	14	1313.03	0.80	202.60	93	1312.93	4.28	-4.25	3.50	0.24
GYRO	15	1405.61	0.84	213.56	93	1405.50	5.43	-5.41	2.88	0.17
GYRO	16	1497.75	0.89	235.33	92	1497.63	6.40	-6.38	1.91	0.36
GYRO	17	1590.20	0.49	264.28	92	1590.08	6.84	-6.83	0.93	0.56
GYRO	18	1682.00	0.56	354.65	92	1681.87	6.43	-6.42	0.50	0.81
GYRO	19	1776.66	1.17	9.19	95	1776.52	5.01	-5.01	0.61	0.68
GYRO	20	1871.50	2.92	29.04	95	1871.30	1.95	-1.94	1.94	1.96
GYRO	21	1966.41	3.78	31.80	95	1966.05	-2.80	2.83	4.76	0.92
GYRO	22	2061.80	3.74	29.40	95	2061.23	-8.15	8.22	7.94	0.17
GYRO	23	2157.39	3.82	24.67	96	2156.61	-13.74	13.83	10.80	0.34
GYRO	24	2252.90	4.65	29.65	96	2251.86	-19.97	20.08	14.05	0.95
GYRO	25	2348.21	5.61	36.38	95	2346.79	-27.04	27.19	18.72	1.19
GYRO	26	2443.84	6.03	32.93	96	2441.93	-34.98	35.17	24.22	0.57
GYRO	27	2539.20	6.00	35.54	95	2536.76	-43.19	43.43	29.84	0.29
GYRO	28	2634.67	5.84	36.68	95	2631.72	-51.10	51.38	35.65	0.21
GYRO	29	2730.05	5.93	34.85	95	2726.60	-58.99	59.32	41.36	0.22
GYRO	30	2825.65	6.19	37.44	96	2821.67	-67.09	67.46	47.31	0.39
GYRO	31	2921.26	6.47	40.97	96	2916.69	-75.20	75.62	53.98	0.50
GYRO	32	3016.86	6.98	44.75	96	3011.64	-83.33	83.82	61.60	0.71
GYRO	33	3112.51	6.80	45.50	96	3106.60	-91.36	91.91	69.73	0.21
GYRO	34	3208.19	6.76	48.60	96	3201.61	-98.99	99.61	78.00	0.38
GYRO	35	3303.77	6.69	49.99	96	3296.53	-106.22	106.91	86.48	0.19
GYRO	36	3399.21	6.47	48.01	95	3391.34	-113.33	114.08	94.73	0.33
GYRO	37	3494.76	6.30	46.47	96	3486.30	-120.48	121.29	102.54	0.25
GYRO	38	3590.16	5.52	46.58	95	3581.19	-127.18	128.05	109.66	0.82
GYRO	39	3684.88	5.02	44.53	95	3675.51	-133.22	134.14	115.88	0.56
GYRO	40	3780.33	4.25	44.49	95	3770.65	-138.68	139.64	121.29	0.81
GYRO	41	3875.67	4.45	37.36	95	3865.71	-144.10	145.10	126.01	0.60
GYRO	42	3970.52	5.22	31.82	95	3960.22	-150.66	151.69	130.52	0.95
GYRO	43	4066.12	5.72	30.23	96	4055.39	-158.43	159.50	135.21	0.55
GYRO	44	4161.80	5.48	29.68	96	4150.61	-166.48	167.59	139.87	0.26
GYRO	45	4353.43	5.94	38.15	192	4341.29	-182.15	183.33	150.53	0.50
GYRO	46	4448.58	5.50	43.95	95	4435.97	-189.25	190.49	156.73	0.76
GYRO	47	4544.33	5.13	47.02	96	4531.31	-195.42	196.71	163.05	0.49

GYRO	48	4639.45	6.14	73.60	95	4625.98	-199.70	201.05	171.04	2.91
GYRO	49	4735.03	5.86	62.82	96	4721.04	-203.30	204.72	180.29	1.21
GYRO	50	4830.08	5.63	61.44	95	4815.62	-207.68	209.17	188.70	0.28
GYRO	51	4925.32	4.85	41.83	95	4910.47	-212.86	214.40	195.49	2.04
GYRO	52	5020.37	5.10	30.13	95	5005.16	-219.47	221.05	200.29	1.10
GYRO	53	5115.78	4.65	28.85	95	5100.22	-226.49	228.10	204.28	0.49
GYRO	54	5211.31	5.49	213.43	96	5195.63	-226.07	227.68	203.63	10.61
MWD	55	5233.00	5.54	29.72	22	5217.28	-226.12	227.72	203.58	50.83
MWD	56	5337.00	5.41	29.89	104	5320.81	-234.69	236.33	208.51	0.13
MWD	57	5432.00	6.90	30.95	95	5415.26	-243.42	245.11	213.68	1.57
MWD	58	5528.00	6.99	29.63	96	5510.55	-253.40	255.13	219.53	0.19
MWD	59	5623.00	6.86	27.96	95	5604.86	-263.39	265.17	225.05	0.25
MWD	60	5719.00	7.30	26.47	96	5700.13	-273.87	275.69	230.45	0.50
MWD	61	5814.00	7.78	35.96	95	5794.31	-284.43	286.30	236.92	1.40
MWD	62	5909.00	7.08	32.53	95	5888.51	-294.52	296.44	243.85	0.87
MWD	63	6005.00	6.59	26.82	96	5983.83	-304.38	306.35	249.51	0.87
MWD	64	6100.00	7.96	34.29	95	6078.07	-314.63	316.65	255.68	1.75
MWD	65	6196.00	8.26	34.38	96	6173.11	-325.75	327.83	263.32	0.31
MWD	66	6291.00	6.64	39.83	95	6267.30	-335.54	337.68	270.69	1.86
MWD	67	6387.00	6.73	42.02	96	6362.65	-343.93	346.12	278.01	0.28
MWD	68	6482.00	5.01	47.38	95	6457.15	-350.82	353.07	284.79	1.90
MWD	69	6578.00	2.46	56.61	96	6552.94	-354.75	357.04	289.59	2.72
MWD	70	6673.00	0.26	293.21	95	6647.91	-355.95	358.25	291.10	2.75
MWD	71	6769.00	0.75	269.84	96	6743.91	-356.04	358.33	290.27	0.54
MWD	72	6864.00	0.84	262.54	95	6838.90	-355.96	358.24	288.96	0.14
MWD	73	6959.00	0.84	264.30	95	6933.89	-355.81	358.08	287.57	0.03
MWD	74	7055.00	0.66	338.57	96	7029.88	-356.26	358.52	286.67	0.96
MWD	75	7150.00	0.88	3.61	95	7124.87	-357.50	359.76	286.52	0.42
MWD	76	7246.00	0.79	353.77	96	7220.86	-358.89	361.15	286.49	0.18
MWD	77	7341.00	0.88	356.94	95	7315.85	-360.27	362.53	286.38	0.11
MWD	78	7436.00	0.92	348.41	95	7410.84	-361.75	364.01	286.19	0.15
MWD	79	7531.00	1.05	349.99	95	7505.83	-363.36	365.61	285.89	0.14
MWD	80	7627.00	0.92	341.03	96	7601.81	-364.96	367.21	285.48	0.21
MWD	81	7722.00	0.75	84.03	95	7696.81	-365.74	368.00	285.85	1.38
MWD	82	7817.00	0.92	110.84	95	7791.80	-365.52	367.79	287.18	0.44
MWD	83	7913.00	0.97	103.11	96	7887.78	-365.05	367.33	288.70	0.14
MWD	84	8008.00	0.97	111.19	95	7982.77	-364.57	366.86	290.23	0.14
MWD	85	8103.00	0.88	124.20	95	8077.76	-363.86	366.16	291.58	0.24
MWD	86	8199.00	0.88	150.48	96	8173.75	-362.79	365.10	292.56	0.42
MWD	87	8294.00	1.19	172.98	95	8268.73	-361.17	363.49	293.04	0.53
MWD	88	8389.00	0.62	261.22	95	8363.72	-360.12	362.43	292.65	1.39
MWD	89	8485.00	1.27	286.71	96	8459.71	-360.36	362.66	291.12	0.79
MWD	90	8579.00	1.41	272.47	94	8553.68	-360.72	363.01	288.96	0.38
MWD	91	8675.00	1.63	266.41	96	8649.65	-360.71	362.97	286.42	0.28
MWD	92	8770.00	1.01	315.28	95	8744.63	-361.24	363.48	284.48	1.29
MWD	93	8865.00	1.10	313.78	95	8839.61	-362.47	364.71	283.23	0.10
MWD	94	8961.00	1.45	297.17	96	8935.59	-363.68	365.90	281.49	0.53
MWD	95	9056.00	0.44	96.16	95	9030.58	-364.19	366.41	280.78	1.97
MWD	96	9151.00	0.88	123.15	95	9125.57	-363.75	365.97	281.76	0.55
MWD	97	9247.00	0.66	147.14	96	9221.56	-362.87	365.10	282.67	0.40
MWD	98	9342.00	0.22	145.47	95	9316.56	-362.26	364.49	283.07	0.46
MWD	99	9437.00	0.44	177.99	95	9411.56	-361.74	363.98	283.19	0.30
MWD	100	9532.00	0.84	205.41	95	9506.55	-360.75	362.98	282.90	0.52
MWD	101	9628.00	1.89	234.50	96	9602.53	-359.21	361.43	281.31	1.28
MWD	102	9723.00	2.90	232.75	95	9697.44	-356.87	359.07	278.12	1.07
MWD	103	9819.00	1.58	228.88	96	9793.37	-354.55	356.72	275.19	1.38
MWD	104	9914.00	1.49	253.75	95	9888.33	-353.36	355.52	273.02	0.70
MWD	105	10009.00	0.62	283.11	95	9983.32	-353.15	355.29	271.33	1.05
MWD	106	10104.00	1.58	259.64	95	10078.30	-353.04	355.17	269.55	1.10
MWD	107	10200.00	1.27	236.61	96	10174.27	-352.24	354.35	267.36	0.67
MWD	108	10258.00	1.23	241.10	58	10232.26	-351.59	353.69	266.27	0.18

MWD	109	10299.00	1.36	244.70	41	10273.25	-351.18	353.27	265.45	0.37
MWD	110	10394.00	5.93	158.65	95	10368.06	-346.11	348.21	266.22	6.31
MWD	111	10489.00	18.15	151.36	95	10460.80	-328.42	330.59	275.13	12.94
MWD	112	10584.00	24.57	157.60	95	10549.24	-297.02	299.31	289.77	7.16
MWD	113	10679.00	38.24	173.42	95	10630.27	-249.16	251.53	300.73	16.70
MWD	114	10774.00	50.81	177.73	95	10697.88	-182.85	185.26	305.58	13.60
MWD	115	10869.00	60.97	180.89	95	10751.09	-104.32	106.73	306.39	11.04
MWD	116	10964.00	65.10	182.21	95	10794.16	-19.72	22.11	304.09	4.52
MWD	117	11060.00	72.79	180.19	96	10828.63	69.76	-67.39	302.25	8.25
MWD	118	11156.00	81.23	177.99	96	10850.19	163.21	-160.83	303.77	9.07
MWD	119	11182.00	82.59	178.34	26	10853.85	188.95	-186.56	304.59	5.40
MWD	120	11277.00	86.20	178.69	95	10863.13	283.46	-281.06	307.04	3.82
MWD	121	11372.00	88.48	178.69	95	10867.53	378.34	-375.92	309.21	2.40
MWD	122	11467.00	89.80	180.10	95	10868.96	473.33	-470.90	310.21	2.03
MWD	123	11563.00	89.41	180.19	96	10869.62	569.32	-566.90	309.97	0.42
MWD	124	11658.00	90.33	180.28	95	10869.84	664.31	-661.90	309.58	0.97
MWD	125	11754.00	90.07	180.54	96	10869.50	760.30	-757.90	308.89	0.38
MWD	126	11849.00	89.05	180.71	95	10870.23	855.28	-852.89	307.86	1.09
MWD	127	11945.00	90.29	180.98	96	10870.78	951.25	-948.87	306.44	1.32
MWD	128	12040.00	90.68	181.07	95	10869.98	1046.21	-1043.85	304.74	0.42
MWD	129	12135.00	90.64	181.51	95	10868.89	1141.16	-1138.82	302.60	0.47
MWD	130	12231.00	89.93	181.77	96	10868.41	1237.10	-1234.78	299.86	0.79
MWD	131	12326.00	89.93	179.48	95	10868.52	1332.08	-1329.77	298.82	2.41
MWD	132	12421.00	88.88	179.40	95	10869.51	1427.07	-1424.76	299.75	1.11
MWD	133	12517.00	90.29	179.40	96	10870.21	1523.06	-1520.75	300.75	1.47
MWD	134	12613.00	90.15	179.84	96	10869.84	1619.06	-1616.74	301.39	0.48
MWD	135	12708.00	91.16	179.92	95	10868.75	1714.05	-1711.74	301.59	1.07
MWD	136	12803.00	90.64	180.01	95	10867.26	1809.04	-1806.73	301.65	0.56
MWD	137	12898.00	89.80	179.92	95	10866.89	1904.03	-1901.72	301.70	0.89
MWD	138	12994.00	90.51	179.13	96	10866.63	2000.03	-1997.72	302.50	1.11
MWD	139	13089.00	91.34	179.04	95	10865.10	2095.02	-2092.69	304.02	0.88
MWD	140	13185.00	90.20	178.87	96	10863.81	2191.00	-2188.67	305.77	1.20
MWD	141	13280.00	91.87	179.04	95	10862.10	2285.98	-2283.63	307.50	1.77
MWD	142	13375.00	91.34	178.69	95	10859.43	2380.93	-2378.58	309.38	0.67
MWD	143	13471.00	90.77	178.78	96	10857.67	2476.91	-2474.54	311.50	0.60
MWD	144	13566.00	90.11	178.78	95	10856.94	2571.89	-2569.51	313.52	0.69
MWD	145	13661.00	89.49	178.96	95	10857.27	2666.89	-2664.49	315.40	0.68
MWD	146	13756.00	88.84	178.87	95	10858.65	2761.87	-2759.46	317.20	0.69
MWD	147	13852.00	90.95	178.78	96	10858.83	2857.86	-2855.44	319.16	2.20
MWD	148	13947.00	90.64	178.61	95	10857.51	2952.84	-2950.40	321.33	0.37
MWD	149	14043.00	89.93	178.61	96	10857.03	3048.82	-3046.37	323.66	0.74
MWD	150	14138.00	89.27	178.43	95	10857.70	3143.80	-3141.34	326.11	0.72
MWD	151	14232.00	90.37	178.69	94	10857.99	3237.79	-3235.31	328.47	1.20
MWD	152	14327.00	89.85	178.52	95	10857.81	3332.77	-3330.28	330.78	0.58
MWD	153	14423.00	89.23	178.43	96	10858.58	3428.75	-3426.24	333.34	0.65
MWD	154	14518.00	90.15	179.48	95	10859.09	3523.74	-3521.22	335.07	1.47
MWD	155	14613.00	90.46	179.84	95	10858.59	3618.74	-3616.22	335.64	0.50
MWD	156	14709.00	89.80	179.66	96	10858.37	3714.74	-3712.22	336.05	0.71
MWD	157	14804.00	89.36	179.22	95	10859.07	3809.74	-3807.21	336.98	0.65
MWD	158	14900.00	88.66	179.13	96	10860.73	3905.72	-3903.18	338.36	0.74
MWD	159	14995.00	89.76	180.10	95	10862.04	4000.71	-3998.17	339.00	1.54
MWD	160	15090.00	89.80	180.10	95	10862.40	4095.70	-4093.17	338.84	0.04
MWD	161	15186.00	89.49	180.19	96	10863.00	4191.70	-4189.17	338.59	0.34
MWD	162	15281.00	88.70	180.10	95	10864.50	4286.68	-4284.15	338.35	0.84
MWD	163	15376.00	90.02	179.92	95	10865.56	4381.67	-4379.15	338.34	1.40
MWD	164	15471.00	89.58	179.84	95	10865.89	4476.67	-4474.15	338.54	0.47
MWD	165	15567.00	88.88	180.10	96	10867.18	4572.65	-4570.14	338.59	0.78
MWD	166	15662.00	88.00	180.10	95	10869.77	4667.61	-4665.10	338.42	0.93
PTB	167	15725.00	88.00	180.10	63	10871.96	4730.57	-4728.06	338.31	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE										
								6. Well Number: 125H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	20	24S	33E	-	522	NORTH	695	WEST	LEA								
BH:	M	20	24S	33E	-	25	SOUTH	996	WEST	LEA								
13. Date Spudded 8/8/2022	14. Date T.D. Reached 8/23/2022		15. Date Rig Released 8/25/2022			16. Date Completed (Ready to Produce) 12/31/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3539 GR										
18. Total Measured Depth of Well 15732 ft			19. Plug Back Measured Depth 15668 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9877 ft to 10865 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1318'		17.5"		975 sks		0								
9.625"		40		5302'		12.25"		1110 sks		0								
5.5"		20		15716'		8.75"/7.875"		1435 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9877 ft to 10865 ft, 1 SPF, .55 inch holes with 195 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9877 ft to 10865 ft</td> <td>15 stage frac with 10,789,278 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9877 ft to 10865 ft	15 stage frac with 10,789,278 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9877 ft to 10865 ft	15 stage frac with 10,789,278 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 1/10/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 400	Gas - MCF 535	Water - Bbl. 1855	Gas - Oil Ratio 1338											
Flow Tubing Press. 0	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 400	Gas - MCF 535	Water - Bbl. 1855	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023									
E-mail Address jtrlica@taprllc																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1078		Quaternary					
1078	1541		Rustler					
1541	4735		Top of Salt					
4735	4976		Base of Salt					
4976	5005		Lamar					
5005	5920		Bell Canyon					
5920	7427		Cherry Canyon					
7427	9046		Brushy Canyon					
9046	9502		Bone Spring					
9502	10033		Avalon					
10033	10742		1st Bone Spring Sand					
10742			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182079

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182079
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182079

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182079
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/12/2024