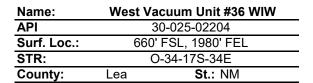
Energy, Minerals and Natural Resources Revised July 18, 2013	ceined by OCP : Appropriate Bishic 5:21 A	M State of New Mex	ico	Form C-103 ¹ of
Index Homes, 10 Homes, 10 Homes, 10 Homes		Energy, Minerals and Natura	al Resources	Revised July 18, 2013
SILS_FIRS_A_Ancis_NN 88202 DIT_CONNERN_ATTON_DIVISION	1625 N. French Dr., Hobbs, NM 88240		WELL AP	
Datice 11. Gog) 334-378 1220 South St. Francis Dr. 10. Rob		OIL CONSERVATION	DIVISION	
Santa Fe, NM 87505 6. Suite Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178	1220 South St. Franc		
1230 S. Names De, Somar Le, NA STOSS		Santa Fe, NM 875	70.7	=
SUNDRY NOTICES AND REPORTS ON WELLS TO NOTICE STORM FOR STORM	1220 S. St. Francis Dr., Santa Fe, NM	,	o. State of	Tee Gus Leuse 110.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other NIFICTION S. Well Number 036 2. Name of Operator 9. OGRID Number 330132 3. Address of Operator 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES 4. Well Location Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line and 1980 feet from the E. Line Unit Letter O : 660 Feet from the S. line O : 660 Feet from the E. Line O :	SUNDRY NOTICE			ame or Unit Agreement Name
Type of Well: Oil Well Gas Well Other NUFICTION S. Well Number 036	DIFFERENT RESERVOIR. USE "APPLICAT		CITCII	VACUUM UNIT
2. Name of Operator MORNINGSTAR OPERATING LLC 330132	·	s Well Other INJECTION		ımbor
3. Address of Operator 4. Well Location Unit LetterO660 Feet from theS line and1980 feet from theF line Section		outer indication	9. OGRID	
4. Well Location Unit Letter O_: 660 Feet from the S line and 1980 feet from the E line Section 34 Township 178 Range 34F. NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK Q PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPNS PAND A LTERING CASING COMMENCE BRILLING OPNS PAND A COMMENCE BRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. Release packer and POOH with tubing and redressed packer (or replacement packer if needed) and RIH. 3. Set packer at previous setting depth of 3,700°. 4. Pressure test backside. 5. Release from packer. Circulate tubing/casing sanulus with packer fluid. Latch back on to packer. 6. Run MIT per NMOCD directive. 7. Return well to injection. Rig Release Date: DATE		R OPERATING LLC		
4. Well Location Unit Letter O_: 660 Feet from the S_ line and 1980feet from the _Fline Section 34	•		10. Pool na	ame or Wildcat
Unit Letter_O_:_660 Feet from the _S line and _1980feet from the _Fline Section 3.4		FORT WORTH, TX 76102	VACUUN	M; GRAYBURG-SAN ANDRES
Section 34 Township 178 Range 34E NMPM County LEA			00 C (C 4 E	1.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHAMGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. Release packer and POOH with tubing. 2. PU replacement 2-3/8" tubing and redressed packer (or replacement packer if needed) and RIH. 3. Set packer at previous setting depth of 3,700'. 4. Pressure test backside. 5. Release from packer. Circulate tubing/casing annulus with packer fluid. Latch back on to packer. 6. Run MIT per NMOCD directive. 7. Return well to injection. Rig Release Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Commic Blaylock TITLE Regulatory Analyst DATE 11/15/2023				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	12 1 1 1			MPM County LEA
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB P AND A CASING/CE	1	1. Elevation (Snow whether DK, I	(KB, K1, GK, etc.)	
hereby certify that the information above is true and complete to the best of my knowledge and belief. GIGNATURE Connic Blaylock TITLE Regulatory Analyst DATE_11/15/2023 Cype or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882 GOT State Use Only APPROVED BY: TITLE DATE	TEMPORARILY ABANDON CPULL OR ALTER CASING NOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete of starting any proposed work) proposed completion or recomplete of starting any proposed work). 1. MIRU. Release packer at 2. PU replacement 2-3/8" to 3. Set packer at previous set 4. Pressure test backside. 4. Pressure test backside. 5. Release from packer. Circ 6. Run MIT per NMOCD described to the proposed completion or recomplete of starting any proposed work).	HANGE PLANS ULTIPLE COMPL d operations. (Clearly state all per SEE RULE 19.15.7.14 NMAC. oletion. and POOH with tubing. Ibing and redressed packer (or repting depth of 3,700'. culate tubing/casing annulus with	COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER: extinent details, and give pertine For Multiple Completions: A	ent dates, including estimated date ttach wellbore diagram of
APPROVED BY: DATE	hereby certify that the information about	ve is true and complete to the bes	t of my knowledge and belief.	
APPROVED BY:	For State Use Only		, 0	
	APPROVED BY:	TITLE		DATE

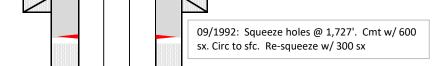
WVU #36W Wellbore Diagram



KB: N/A
DF: 4036'
GL: 4028'
Ini. Spud: 03/20/39
Ini. Comp.: 04/25/39

Surface Casing

Jg
7 5/8"
26.4# LW
1617'
820
yes
surface
11



Production Casing

Size:	5 1/2"
Wt., Grd.:	17# SMLS
Depth:	4230'
Sxs Cmt:	200
Circulate:	yes
TOC:	2400' Calc.
Hole Size:	6 3/4

Open Hole

Depth: from 4,230' - 4,685' Hole Size: 4 3/4" Tubing and Packer Detail (1992):

2 3/8" Cement Lined (flouroline) tbg. @ 3,700'.

5 1/2" retrievable injection pkr. @ 3,700'.
(btm of pkr @ 3,710')

TD: 4685'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 285855

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	285855
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	1/17/2024