

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48567	⁵ Pool Name TRIPLE X:BONE SPRING	⁶ Pool Code 59900
⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 101H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	9	24-S	33-E	-	341' 347'	SOUTH	1165'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	21'	NORTH	319'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/27/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 4/30/2021	²² Ready Date 9/24/2021	²³ TD 19725'	²⁴ PBTB 19654'	²⁵ Perforations 14467' - 19567'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1349'	915 SKS		
12.25"	9.625"	5267'	1156 SKS		
8.5"	5.5"	19702'	2258 SKS		

V. Well Test Data

³¹ Date New Oil 9/26/2021	³² Gas Delivery Date 9/26/2021	³³ Test Date 10/10/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 750
³⁷ Choke Size 46/64	³⁸ Oil 1711	³⁹ Water 2042	⁴⁰ Gas 3454		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 1/18/2024		
Date: 04/14/2022		Phone: 720-772-5910			

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Energy, Minerals & Natural ResourcesForm C-104
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		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48567	⁵ Pool Name TRIPLE X:BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 101H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	9	24-S	33-E	-	341' 347	SOUTH	1165'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	21'	NORTH	319'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/27/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 4/30/2021	²² Ready Date 9/24/2021	²³ TD 19725'	²⁴ PBSD 19654'	²⁵ Perforations 8468' - 14467'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
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12.25"	9.625"	5267'	1156 SKS		
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V. Well Test Data

³¹ Date New Oil 9/26/2021	³² Gas Delivery Date 9/26/2021	³³ Test Date 10/10/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 790
³⁷ Choke Size 46/64	³⁸ Oil 1711	³⁹ Water 2042	⁴⁰ Gas 3454		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: JEFF TRILICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 1/18/2024		
Date: 04/14/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48567	² Pool Code 96674	³ Pool Name TRIPLE X;BONE SPRING, WEST
⁴ Property Code 325667	⁵ Property Name POSEIDON STATE COM	⁶ Well Number 101H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3609'

¹⁰Surface Location

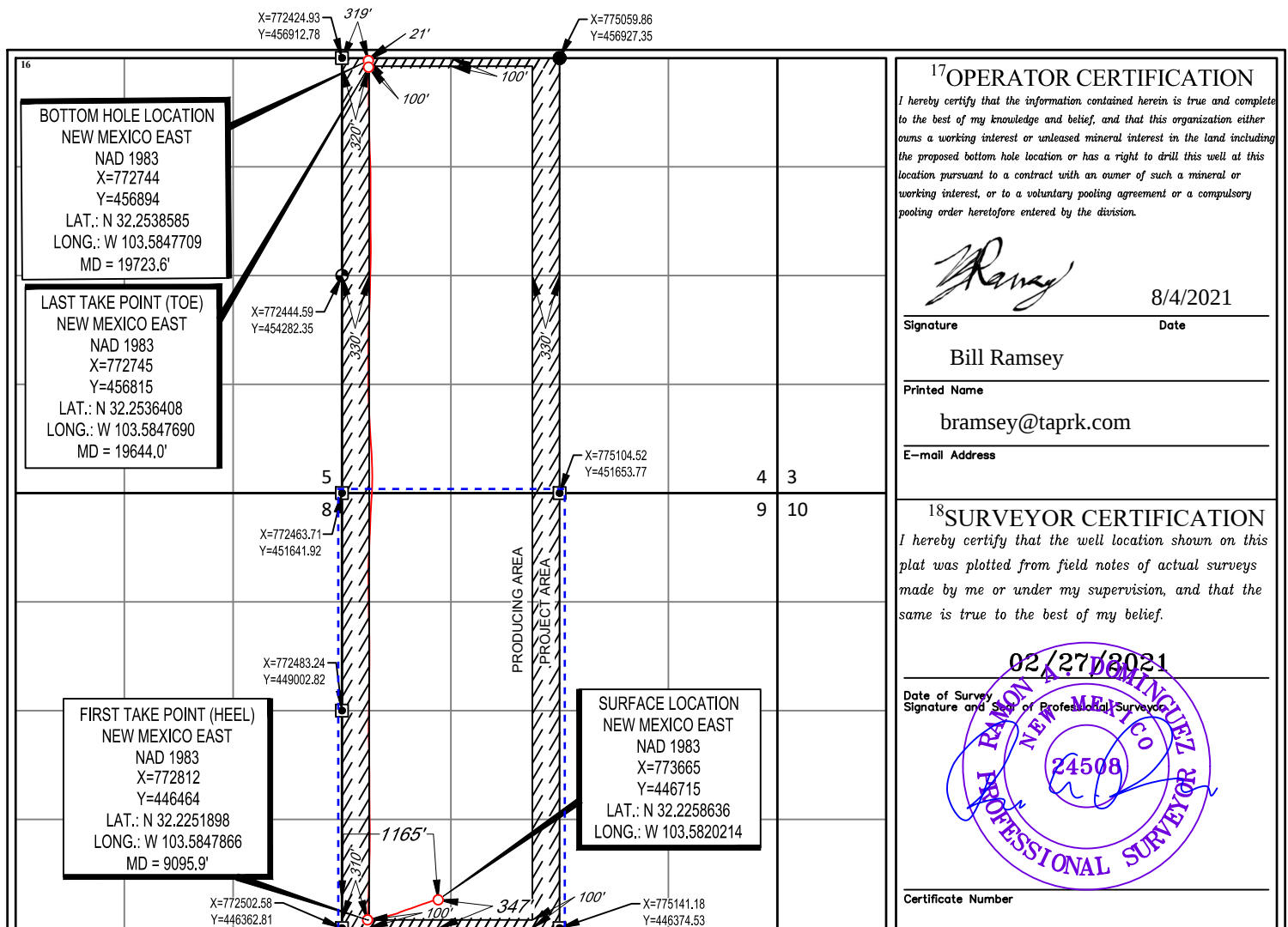
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	33-E	-	347'	SOUTH	1165'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	21'	NORTH	319'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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¹ API Number 30-025-48567	² Pool Code 59900	³ Pool Name TRIPLE X;BONE SPRING
⁴ Property Code 325667	⁵ Property Name POSEIDON STATE COM	⁶ Well Number 101H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3609'

¹⁰Surface Location

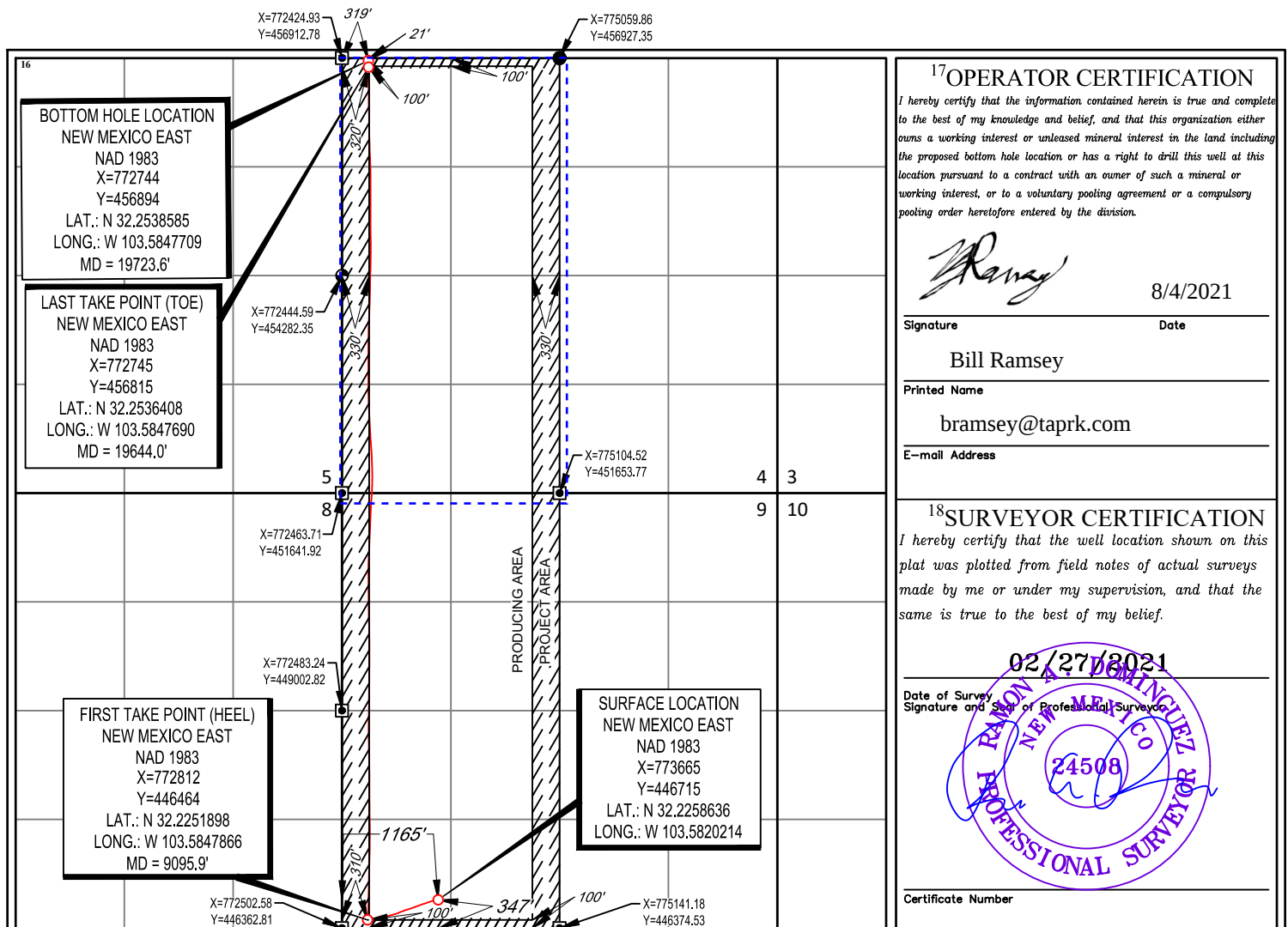
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	33-E	-	347'	SOUTH	1165'	WEST	LEA

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	21'	NORTH	319'	WEST	LEA

¹² Dedicated Acres 319.62	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Operator: TapRock Resources LLC
Well Name: Poseidon State Com #101H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-48567

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 173' MD – 19,660' MD
Projection to Bit: 19,725' MD
Dates Performed: 04/30/2021 – 06/07/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Survey Report

Service Company: Intrepid Directional Drilling Specialists

Location: Sec-9_T-24-E_R-33-E

Well: Poseidon State Com #101H

Rig: H&P 312

API or UWI: 30-025-48567

Job Number: ID2883

State: New Mexico

Operating Company: Tap Rock Resources, LLC

County: Lea

Magnetic Declination: 5.99

Country: U.S.A.

Proposed Azimuth: 359.58

Comment

North Reference: GRID

Latitude: 32.000013

Longitude: -10.000003

Tie-In Data

MD	Inclination	Azimuth	TVD	NS	EW
0.00	0.00	0.00	0.00	0.00	0.00

Survey Data

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
173.00	0.88	301.74	172.99	0.70	-1.13	301.74	1.33	0.71	0.51
233.00	0.97	290.32	232.99	1.12	-2.00	299.22	2.29	1.13	0.34
327.00	0.44	337.43	326.98	1.73	-2.88	300.93	3.36	1.75	0.79
418.00	0.66	328.20	417.97	2.50	-3.29	307.15	4.13	2.52	0.26
509.00	0.62	334.44	508.97	3.38	-3.78	311.83	5.08	3.41	0.09
599.00	0.48	318.62	598.96	4.11	-4.24	314.08	5.90	4.14	0.23
689.00	0.92	267.82	688.96	4.36	-5.21	309.93	6.80	4.40	0.80
783.00	0.88	262.10	782.95	4.23	-6.68	302.37	7.91	4.28	0.10
877.00	1.27	266.41	876.93	4.07	-8.44	295.76	9.37	4.13	0.42
971.00	1.01	266.76	970.91	3.96	-10.30	291.02	11.04	4.03	0.28
1065.00	0.88	289.00	1064.90	4.15	-11.81	289.34	12.52	4.23	0.41
1159.00	0.53	300.78	1158.89	4.60	-12.87	289.69	13.67	4.70	0.40
1253.00	0.84	265.18	1252.89	4.77	-13.93	288.90	14.72	4.87	0.55
1292.00	0.97	281.00	1291.88	4.81	-14.54	288.30	15.31	4.91	0.72
1413.00	0.79	278.28	1412.87	5.12	-16.37	287.38	17.15	5.24	0.15
1507.00	0.62	283.11	1506.86	5.33	-17.50	286.94	18.30	5.46	0.19

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
1601.00	0.75	270.80	1600.85	5.46	-18.62	286.33	19.40	5.59	0.21
1696.00	0.57	289.61	1695.85	5.62	-19.68	285.94	20.47	5.77	0.29
1790.00	0.62	293.13	1789.84	5.98	-20.59	286.19	21.44	6.13	0.07
1884.00	0.48	299.90	1883.84	6.38	-21.40	286.59	22.33	6.53	0.16
1979.00	0.44	273.88	1978.83	6.60	-22.11	286.62	23.07	6.76	0.22
2073.00	1.36	242.86	2072.82	6.11	-23.46	284.61	24.24	6.29	1.07
2167.00	3.21	243.21	2166.74	4.42	-26.80	279.36	27.17	4.62	1.97
2262.00	3.96	246.72	2261.56	1.92	-32.19	273.42	32.25	2.16	0.82
2356.00	4.40	248.04	2355.31	-0.71	-38.52	268.95	38.52	-0.43	0.48
2450.00	5.89	248.48	2448.92	-3.83	-46.35	265.28	46.51	-3.49	1.59
2544.00	8.31	247.69	2542.20	-8.17	-57.12	261.86	57.70	-7.76	2.58
2639.00	9.80	247.43	2636.01	-13.88	-70.94	258.93	72.28	-13.36	1.57
2733.00	10.24	250.15	2728.58	-19.79	-86.18	257.07	88.43	-19.16	0.69
2826.00	10.37	248.92	2820.08	-25.61	-101.77	255.88	104.94	-24.86	0.27
2921.00	10.59	250.41	2913.49	-31.61	-117.97	255.00	122.13	-30.75	0.37
3015.00	10.90	251.29	3005.84	-37.36	-134.53	254.48	139.62	-36.37	0.37
3109.00	10.90	250.85	3098.15	-43.12	-151.34	254.10	157.37	-42.01	0.09
3203.00	10.73	251.47	3190.48	-48.82	-168.03	253.80	174.98	-47.59	0.22
3297.00	10.24	251.47	3282.91	-54.26	-184.25	253.59	192.08	-52.90	0.52
3391.00	10.07	251.12	3375.44	-59.57	-199.95	253.41	208.64	-58.10	0.19
3485.00	9.80	250.50	3468.03	-64.90	-215.27	253.22	224.84	-63.32	0.31
3580.00	10.95	249.10	3561.47	-70.82	-231.32	252.98	241.92	-69.12	1.24
3674.00	11.96	249.18	3653.60	-77.47	-248.76	252.70	260.55	-75.64	1.07
3768.00	11.34	249.45	3745.66	-84.17	-266.52	252.47	279.50	-82.22	0.66
3863.00	10.55	249.10	3838.93	-90.55	-283.39	252.28	297.51	-88.47	0.83
3957.00	10.20	249.27	3931.40	-96.57	-299.22	252.11	314.41	-94.37	0.37
4051.00	9.85	249.36	4023.96	-102.35	-314.52	251.97	330.76	-100.04	0.37
4145.00	10.77	252.08	4116.44	-107.89	-330.40	251.92	347.57	-105.46	1.11
4239.00	10.95	253.75	4208.76	-113.09	-347.33	251.97	365.28	-110.54	0.39
4333.00	10.02	253.14	4301.19	-117.96	-363.73	252.03	382.38	-115.29	1.00
4427.00	10.46	252.35	4393.69	-122.92	-379.69	252.06	399.09	-120.13	0.49
4521.00	10.99	250.59	4486.05	-128.48	-396.27	252.04	416.58	-125.57	0.66
4615.00	10.81	248.04	4578.35	-134.75	-412.90	251.93	434.33	-131.72	0.55
4710.00	11.74	249.71	4671.52	-141.44	-430.22	251.80	452.88	-138.28	1.04
4804.00	12.53	249.36	4763.42	-148.35	-448.74	251.71	472.62	-145.05	0.84
4898.00	11.56	245.40	4855.35	-155.86	-466.84	251.54	492.17	-152.44	1.36
4992.00	10.77	243.65	4947.57	-163.68	-483.28	251.29	510.24	-160.14	0.91

DigiDrill DataLogger

2/7

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
5086.00	11.21	249.62	5039.85	-170.76	-499.71	251.13	528.08	-167.10	1.30
5181.00	11.69	255.42	5132.96	-176.40	-517.68	251.18	546.91	-172.60	1.31
5213.00	11.52	255.69	5164.31	-178.01	-523.92	251.23	553.33	-174.16	0.56
5373.00	11.21	254.72	5321.17	-186.06	-554.40	251.45	584.79	-181.99	0.23
5467.00	11.65	254.11	5413.30	-191.06	-572.34	251.54	603.39	-186.86	0.49
5562.00	12.04	253.40	5506.28	-196.52	-591.06	251.61	622.88	-192.18	0.44
5656.00	12.62	253.14	5598.11	-202.30	-610.29	251.66	642.94	-197.82	0.62
5751.00	12.79	252.61	5690.79	-208.45	-630.25	251.70	663.83	-203.83	0.22
5845.00	12.00	251.03	5782.60	-214.74	-649.42	251.70	684.01	-209.97	0.91
5939.00	11.47	248.92	5874.63	-221.28	-667.39	251.66	703.11	-216.38	0.73
6034.00	10.81	247.16	5967.84	-228.13	-684.41	251.57	721.43	-223.11	0.78
6128.00	10.51	247.34	6060.22	-234.86	-700.45	251.46	738.77	-229.71	0.32
6223.00	10.29	244.96	6153.66	-241.78	-716.13	251.34	755.84	-236.53	0.51
6317.00	10.07	250.85	6246.18	-248.03	-731.50	251.27	772.41	-242.67	1.13
6411.00	9.93	253.49	6338.75	-253.03	-747.03	251.29	788.72	-247.55	0.51
6505.00	10.24	252.17	6431.30	-257.89	-762.76	251.32	805.18	-252.30	0.41
6600.00	10.51	252.52	6524.75	-263.08	-779.06	251.34	822.28	-257.37	0.29
6694.00	10.20	255.51	6617.22	-267.74	-795.30	251.39	839.16	-261.90	0.66
6788.00	9.45	254.11	6709.84	-271.94	-810.78	251.46	855.17	-265.99	0.84
6883.00	8.31	248.04	6803.70	-276.64	-824.65	251.46	869.81	-270.59	1.55
6977.00	6.99	245.58	6896.86	-281.54	-836.15	251.39	882.28	-275.41	1.45
7071.00	5.14	250.94	6990.33	-285.28	-845.34	251.35	892.18	-279.08	2.06
7165.00	2.86	241.80	7084.10	-287.77	-851.39	251.32	898.71	-281.52	2.51
7259.00	0.84	267.11	7178.04	-288.91	-854.15	251.31	901.68	-282.64	2.27
7353.00	0.31	4.32	7272.04	-288.69	-854.81	251.34	902.25	-282.42	0.99
7447.00	0.70	344.63	7366.04	-287.88	-854.95	251.39	902.12	-281.61	0.45
7541.00	0.66	25.50	7460.03	-286.84	-854.87	251.45	901.71	-280.57	0.51
7635.00	0.57	351.58	7554.03	-285.89	-854.70	251.51	901.25	-279.62	0.39
7729.00	0.40	343.75	7648.02	-285.11	-854.86	251.56	901.15	-278.84	0.19
7823.00	0.44	27.44	7742.02	-284.48	-854.79	251.59	900.88	-278.20	0.33
7917.00	0.35	3.70	7836.02	-283.87	-854.60	251.63	900.52	-277.60	0.20
8012.00	0.26	327.23	7931.02	-283.40	-854.70	251.66	900.46	-277.13	0.22
8106.00	0.26	300.95	8025.02	-283.11	-855.00	251.68	900.65	-276.84	0.13
8200.00	1.01	14.52	8119.01	-282.20	-854.97	251.73	900.34	-275.93	1.03
8294.00	1.54	12.49	8212.99	-280.16	-854.49	251.85	899.25	-273.89	0.57
8388.00	1.14	6.17	8306.96	-278.00	-854.12	251.97	898.22	-271.73	0.45
8482.00	1.19	16.62	8400.94	-276.14	-853.74	252.08	897.29	-269.87	0.23

DigiDrill DataLogger

3/7

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
8577.00	1.10	18.82	8495.92	-274.33	-853.16	252.18	896.18	-268.07	0.11
8671.00	0.79	2.65	8589.91	-272.83	-852.84	252.26	895.42	-266.57	0.43
8765.00	0.79	24.01	8683.90	-271.59	-852.55	252.33	894.76	-265.33	0.31
8859.00	0.70	23.59	8777.89	-270.47	-852.06	252.39	893.95	-264.22	0.10
8891.00	0.44	10.21	8809.89	-270.17	-851.96	252.41	893.77	-263.92	0.91
8986.00	4.26	347.01	8904.79	-266.37	-852.68	252.65	893.32	-260.11	4.06
9081.00	10.33	359.93	8998.99	-254.40	-853.49	253.40	890.60	-248.14	6.58
9157.00	15.21	3.35	9073.09	-237.63	-852.91	254.43	885.40	-231.37	6.49
9175.00	16.09	4.50	9090.42	-232.78	-852.58	254.73	883.79	-226.53	5.18
9270.00	29.71	3.27	9177.73	-195.98	-850.19	257.02	872.49	-189.74	14.34
9364.00	46.77	4.58	9251.28	-138.16	-846.10	260.73	857.31	-131.96	18.17
9458.00	59.21	359.75	9307.78	-63.33	-843.53	265.71	845.90	-57.14	13.85
9501.00	66.20	359.57	9327.48	-25.14	-843.76	268.29	844.13	-18.96	16.26
9549.00	72.09	1.24	9344.57	19.69	-843.43	271.34	843.66	25.87	12.69
9643.00	74.86	1.24	9371.30	109.78	-841.48	277.43	848.61	115.94	2.95
9737.00	79.43	0.98	9392.21	201.38	-839.71	283.49	863.52	207.53	4.87
9831.00	82.81	0.45	9406.72	294.23	-838.55	289.34	888.67	300.37	3.64
9925.00	85.67	1.07	9416.15	387.74	-837.31	294.85	922.73	393.87	3.11
10020.00	89.27	1.51	9420.34	482.61	-835.17	300.02	964.58	488.72	3.82
10114.00	89.63	0.63	9421.24	576.59	-833.42	304.68	1013.43	582.68	1.01
10209.00	90.20	359.93	9421.39	671.58	-832.95	308.88	1069.97	677.67	0.95
10303.00	91.65	0.01	9419.87	765.57	-833.00	312.58	1131.36	771.65	1.54
10397.00	88.31	358.87	9419.90	859.55	-833.92	315.87	1197.60	865.64	3.75
10492.00	89.23	358.78	9421.94	954.51	-835.87	318.79	1268.76	960.61	0.97
10586.00	90.64	358.87	9422.05	1048.48	-837.79	321.37	1342.10	1054.60	1.50
10680.00	92.18	358.78	9419.73	1142.43	-839.72	323.68	1417.85	1148.56	1.64
10775.00	91.03	358.87	9417.07	1237.37	-841.67	325.78	1496.50	1243.51	1.21
10869.00	91.60	0.54	9414.92	1331.34	-842.15	327.68	1575.34	1337.48	1.88
10963.00	88.48	359.13	9414.85	1425.33	-842.42	329.42	1655.67	1431.47	3.64
11058.00	89.23	359.40	9416.75	1520.30	-843.64	330.97	1738.69	1526.45	0.84
11152.00	88.40	358.34	9418.69	1614.26	-845.50	332.36	1822.28	1620.42	1.43
11246.00	88.92	358.34	9420.89	1708.20	-848.22	333.59	1907.20	1714.37	0.55
11341.00	90.42	358.78	9421.44	1803.16	-850.60	334.75	1993.72	1809.35	1.65
11435.00	89.80	357.90	9421.26	1897.12	-853.33	335.78	2080.20	1903.33	1.15
11529.00	92.18	358.34	9419.63	1991.05	-856.41	336.73	2167.42	1997.27	2.57
11624.00	94.73	359.66	9413.91	2085.85	-858.07	337.64	2255.45	2092.09	3.02
11718.00	92.53	1.33	9407.96	2179.65	-857.26	338.53	2342.17	2185.88	2.94

DigiDrill DataLogger

4/7

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
11813.00	90.64	0.80	9405.33	2274.59	-855.49	339.39	2430.15	2280.80	2.07
11907.00	89.98	0.28	9404.82	2368.59	-854.60	340.16	2518.05	2374.79	0.89
12001.00	87.69	359.31	9406.73	2462.56	-854.94	340.85	2606.75	2468.76	2.65
12095.00	90.81	0.80	9407.96	2556.54	-854.85	341.51	2695.67	2562.74	3.68
12189.00	88.09	0.19	9408.86	2650.52	-854.04	342.14	2784.72	2656.71	2.97
12283.00	89.10	0.54	9411.17	2744.49	-853.44	342.73	2874.12	2750.67	1.14
12378.00	87.12	0.01	9414.30	2839.43	-852.98	343.28	2964.78	2845.61	2.16
12472.00	87.91	359.75	9418.38	2933.34	-853.18	343.78	3054.90	2939.52	0.88
12567.00	89.10	359.40	9420.86	3028.30	-853.88	344.25	3146.39	3034.48	1.31
12661.00	89.89	358.96	9421.69	3122.29	-855.23	344.68	3237.30	3128.48	0.96
12755.00	90.24	358.26	9421.58	3216.26	-857.51	345.07	3328.61	3222.46	0.83
12850.00	90.95	358.08	9420.59	3311.21	-860.54	345.43	3421.20	3317.43	0.77
12944.00	91.12	358.08	9418.89	3405.14	-863.69	345.77	3512.97	3411.38	0.18
13039.00	89.05	358.26	9418.75	3500.09	-866.73	346.09	3605.80	3506.35	2.19
13133.00	89.63	359.05	9419.84	3594.05	-868.93	346.41	3697.60	3600.33	1.04
13227.00	89.10	359.57	9420.88	3688.04	-870.06	346.73	3789.28	3694.32	0.79
13321.00	89.36	358.87	9422.14	3782.02	-871.34	347.03	3881.10	3788.31	0.79
13416.00	90.29	358.96	9422.43	3877.00	-873.14	347.31	3974.11	3883.30	0.98
13510.00	90.99	359.57	9421.38	3970.99	-874.35	347.58	4066.11	3977.29	0.99
13604.00	91.12	1.07	9419.65	4064.97	-873.82	347.87	4157.83	4071.26	1.60
13699.00	90.20	2.56	9418.56	4159.91	-870.81	348.18	4250.08	4166.18	1.84
13791.00	92.40	2.56	9416.47	4251.79	-866.71	348.48	4339.23	4258.03	2.39
13818.00	93.10	2.39	9415.17	4278.73	-865.54	348.56	4365.40	4284.96	2.67
13912.00	92.48	1.86	9410.60	4372.56	-862.06	348.85	4456.73	4378.76	0.87
14006.00	91.38	1.86	9407.43	4466.45	-859.01	349.11	4548.31	4472.63	1.17
14100.00	90.29	1.68	9406.06	4560.40	-856.11	349.37	4640.06	4566.55	1.18
14194.00	89.05	2.03	9406.60	4654.34	-853.07	349.61	4731.87	4660.47	1.37
14289.00	88.62	2.74	9408.54	4749.24	-849.11	349.86	4824.55	4755.34	0.87
14383.00	88.88	3.35	9410.59	4843.08	-844.12	350.11	4916.10	4849.14	0.71
14477.00	89.76	2.74	9411.70	4936.94	-839.13	350.35	5007.75	4942.96	1.14
14571.00	89.58	1.68	9412.24	5030.87	-835.50	350.57	5099.78	5036.86	1.14
14666.00	89.32	359.57	9413.15	5125.86	-834.47	350.75	5193.34	5131.83	2.24
14760.00	89.89	357.99	9413.80	5219.83	-836.47	350.90	5286.43	5225.82	1.79
14854.00	89.67	357.11	9414.16	5313.74	-840.49	351.01	5379.80	5319.76	0.96
14948.00	88.62	356.41	9415.57	5407.58	-845.80	351.11	5473.32	5413.63	1.34
15042.00	88.84	355.62	9417.65	5501.33	-852.33	351.19	5566.96	5507.43	0.87
15136.00	90.64	355.71	9418.08	5595.05	-859.43	351.27	5660.68	5601.20	1.92

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5/7

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
15231.00	90.95	356.67	9416.76	5689.83	-865.75	351.35	5755.32	5696.03	1.06
15325.00	90.68	356.59	9415.42	5783.66	-871.27	351.43	5848.92	5789.89	0.30
15419.00	89.54	356.41	9415.24	5877.48	-877.01	351.51	5942.56	5883.76	1.23
15513.00	88.84	356.59	9416.57	5971.30	-882.75	351.59	6036.20	5977.61	0.77
15608.00	89.76	357.55	9417.73	6066.17	-887.60	351.68	6130.76	6072.51	1.40
15702.00	90.90	358.78	9417.19	6160.11	-890.61	351.77	6224.16	6166.48	1.78
15797.00	90.33	359.40	9416.17	6255.09	-892.12	351.88	6318.39	6261.47	0.89
15891.00	89.89	359.84	9415.99	6349.09	-892.75	352.00	6411.55	6355.46	0.66
15985.00	89.45	359.57	9416.53	6443.09	-893.23	352.11	6504.71	6449.46	0.55
16079.00	88.13	0.01	9418.52	6537.06	-893.57	352.22	6597.85	6543.44	1.48
16174.00	88.35	359.84	9421.43	6632.02	-893.70	352.33	6691.96	6638.39	0.29
16268.00	88.44	359.49	9424.07	6725.98	-894.25	352.43	6785.17	6732.36	0.38
16362.00	88.44	359.93	9426.62	6819.94	-894.72	352.53	6878.38	6826.32	0.47
16456.00	86.29	1.68	9430.95	6913.83	-893.41	352.64	6971.31	6920.19	2.95
16550.00	87.65	2.30	9435.92	7007.64	-890.15	352.76	7063.95	7013.97	1.59
16645.00	87.52	2.03	9439.92	7102.48	-886.56	352.88	7157.60	7108.79	0.32
16739.00	88.48	1.95	9443.20	7196.37	-883.30	353.00	7250.38	7202.65	1.02
16833.00	86.55	0.28	9447.27	7290.25	-881.47	353.11	7343.35	7296.52	2.71
16928.00	88.35	1.16	9451.50	7385.15	-880.28	353.20	7437.43	7391.40	2.11
17023.00	90.11	0.98	9452.78	7480.12	-878.50	353.30	7531.53	7486.36	1.86
17117.00	91.47	0.54	9451.48	7574.10	-877.26	353.39	7624.73	7580.33	1.52
17211.00	92.79	1.16	9447.99	7668.02	-875.86	353.48	7717.88	7674.24	1.55
17305.00	92.92	0.89	9443.31	7761.89	-874.18	353.57	7810.96	7768.09	0.32
17399.00	92.70	359.93	9438.70	7855.77	-873.51	353.66	7904.19	7861.97	1.05
17494.00	92.75	359.49	9434.18	7950.66	-873.99	353.73	7998.56	7956.86	0.47
17587.00	91.03	358.43	9431.11	8043.59	-875.68	353.79	8091.12	8049.80	2.17
17681.00	91.69	358.78	9428.88	8137.54	-877.97	353.84	8184.76	8143.76	0.79
17775.00	93.14	359.40	9424.92	8231.44	-879.46	353.90	8278.29	8237.67	1.68
17870.00	93.27	359.49	9419.61	8326.29	-880.38	353.96	8372.70	8332.52	0.17
17964.00	92.09	359.93	9415.22	8420.18	-880.85	354.03	8466.13	8426.41	1.34
18058.00	91.30	359.13	9412.43	8514.14	-881.62	354.09	8559.66	8520.37	1.20
18153.00	93.49	359.66	9408.47	8609.04	-882.63	354.15	8654.17	8615.28	2.37
18247.00	93.23	359.66	9402.96	8702.88	-883.18	354.21	8747.58	8709.12	0.28
18341.00	92.00	359.13	9398.67	8796.77	-884.17	354.26	8841.10	8803.02	1.42
18436.00	90.29	358.26	9396.77	8891.72	-886.34	354.31	8935.79	8897.98	2.02
18530.00	87.65	356.85	9398.46	8985.61	-890.35	354.34	9029.62	8991.90	3.18
18624.00	88.48	357.46	9401.63	9079.44	-895.01	354.37	9123.45	9085.76	1.10

DigiDrill DataLogger

6/7

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
18719.00	90.64	357.99	9402.36	9174.36	-898.78	354.40	9218.28	9180.70	2.34
18813.00	89.05	358.34	9402.62	9268.31	-901.79	354.44	9312.08	9274.67	1.73
18907.00	87.96	358.96	9405.07	9362.25	-904.00	354.48	9405.79	9368.62	1.33
19001.00	89.49	358.87	9407.16	9456.20	-905.78	354.53	9499.49	9462.59	1.63
19095.00	90.77	358.17	9406.95	9550.17	-908.21	354.57	9593.26	9556.57	1.55
19190.00	92.18	358.87	9404.50	9645.10	-910.66	354.61	9688.00	9651.52	1.66
19284.00	91.74	358.78	9401.29	9739.03	-912.59	354.65	9781.69	9745.46	0.48
19378.00	89.05	359.13	9400.64	9833.00	-914.30	354.69	9875.42	9839.44	2.89
19473.00	86.02	358.52	9404.72	9927.88	-916.25	354.73	9970.07	9934.33	3.25
19567.00	83.38	358.61	9413.41	10021.44	-918.59	354.76	10063.46	10027.91	2.81
19660.00	83.91	359.22	9423.70	10113.85	-920.34	354.80	10155.64	10120.33	0.87

Projected Survey

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
19725.00	83.91	359.22	9430.60	10178.48	-921.22	354.83	10220.09	10184.96	0.00

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 301517 WELL API NUMBER 30-025-48567 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name POSEIDON STATE COM																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																		
1. Type of Well: O		8. Well Number 101H																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																
4. Well Location Unit Letter <u>M</u> : <u>347</u> feet from the <u>S</u> line and feet <u>1165</u> from the <u>W</u> line Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3610 GR																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒													
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Other: _____		Other: <u>Perforations/Tubing</u> ☒																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/6/2021: Pressure test casing to 5044 psi for 30 minutes, good test. 8/6/2021 to 8/31/2021: Perforate from 9468 ft to 19567 ft, 1 SPF, .46 inch holes with 507 total shots. 39 stage frac with 22,670,030 lbs of 100 mesh sand. 9/22/2021 to 2/23/2021: Drill out plugs 9/24/2021: Ready to produce Perforations <table style="width: 100%;"> <tr> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td>14467</td> <td>19567</td> <td>N</td> <td>1</td> <td>0.6</td> <td>Sand</td> <td>Frac</td> <td>22670030</td> </tr> </table> Tubing <table style="width: 100%;"> <tr> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td>8468</td> <td>14467</td> <td>N</td> <td>1</td> <td>0.6</td> <td>Sand</td> <td>Frac</td> <td>22670030</td> </tr> </table>			TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	14467	19567	N	1	0.6	Sand	Frac	22670030	TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	8468	14467	N	1	0.6	Sand	Frac	22670030
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount																											
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TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount																											
8468	14467	N	1	0.6	Sand	Frac	22670030																											
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																		
<table style="width: 100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Regulatory Manager</u></td> <td>DATE</td> <td><u>9/28/2021</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Christian Combs</u></td> <td>E-mail address</td> <td><u>ccombs@taprk.com</u></td> <td>Telephone No.</td> <td><u>720-360-4028</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Manager</u>	DATE	<u>9/28/2021</u>	Type or print name	<u>Christian Combs</u>	E-mail address	<u>ccombs@taprk.com</u>	Telephone No.	<u>720-360-4028</u>																				
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For State Use Only: <table style="width: 100%;"> <tr> <td>APPROVED BY:</td> <td><u>Kurt Simmons</u></td> <td>TITLE</td> <td><u>Petroleum Specialist - A</u></td> <td>DATE</td> <td><u>9/30/2021 1:10:12 PM</u></td> </tr> </table>			APPROVED BY:	<u>Kurt Simmons</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>9/30/2021 1:10:12 PM</u>																										
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-48567										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Poseidon State Com				
						6. Well Number: 101H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043				
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat Triple X Bonespring; Triple X Bonespring West				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	24-S	33-E	-	347'	S	1165'	W	LEA
BH:	4	4	24-S	33-E	-	21'	N	319'	W	LEA
13. Date Spudded 4/30/2021	14. Date T.D. Reached 6/7/2021		15. Date Rig Released 6/9/2021		16. Date Completed (Ready to Produce) 9/24/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3610 GR		
18. Total Measured Depth of Well 19725'			19. Plug Back Measured Depth 19654'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8468' - 19567'						Triple X Bonespring; Triple X Bonespring West				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1349'		17.5"		915 SKS		0
9.625"		40		5267'		12.25"		1156 SKS		0
5.5"		20		19702'		8.5"		2258 SKS		0
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) Perforate from 8468 ft to 19567 ft, 1 SPF, .46 inch holes with 507 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8468' - 19567' AMOUNT AND KIND MATERIAL USED 39 stage frac with 22,670,030 lbs of 100 mesh sand					
28. PRODUCTION										
Date First Production 9/26/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/10/2021	Hours Tested 24 HRS	Choke Size 46/64	Prod'n For Test Period	Oil - Bbl 1711	Gas - MCF 3454	Water - Bbl. 2042	Gas - Oil Ratio 2019			
Flow Tubing Press. 0	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl. 1711	Gas - MCF 3454	Water - Bbl. 2042	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments Directional Survey, C-102 As Drilled										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Bill Ramsey		Title Regulatory Analyst			Date 10/13/2021			
E-mail Address bramsey@t+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

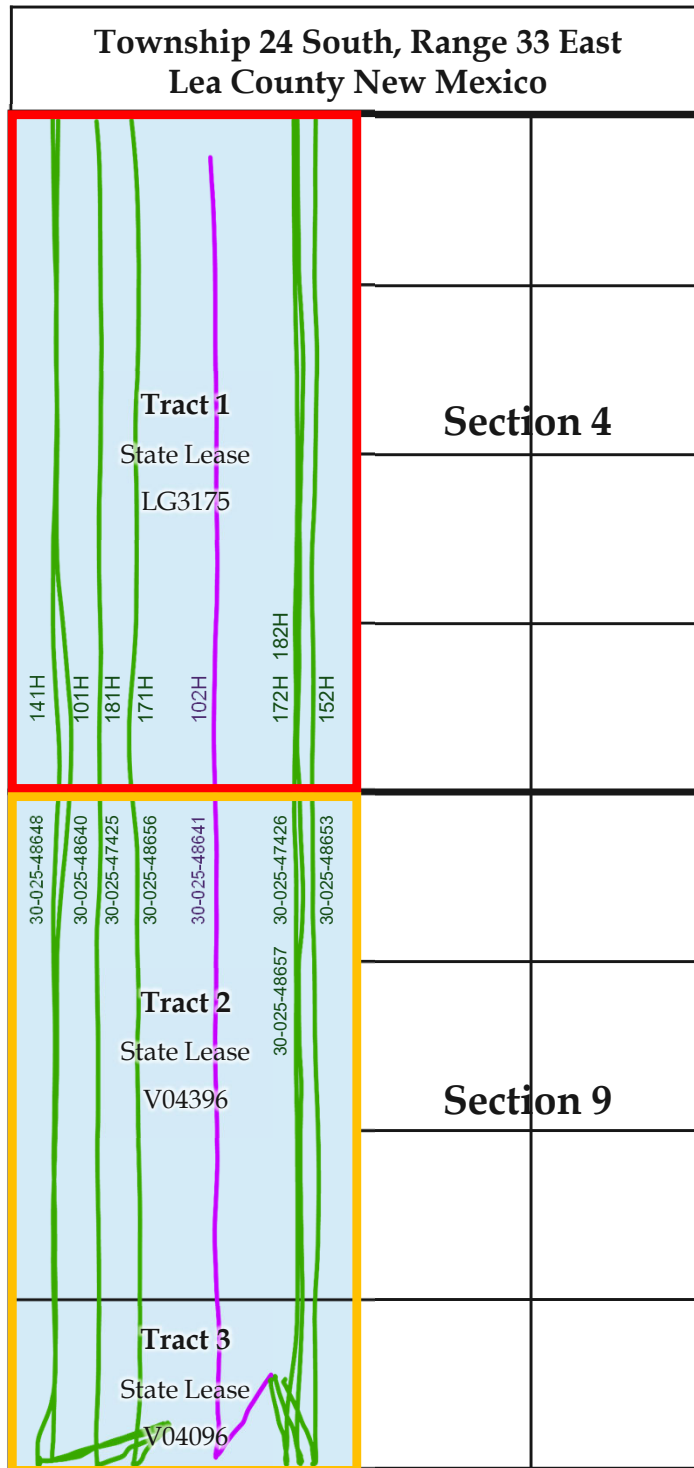
[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

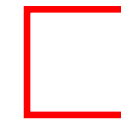
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
578	1790		Rustler					
1790	4901		Top of Salt					
4901	5123		Base of Salt					
5123	5190		Delaware					
5190 ⁺	6184		Bell Canyon					
6184	7709		Cherry Canyon					
7709	9194		Brushy Canyon					
9194	9350		Bronespring Lime					
9350			Avalon					



State Acreage



Triple X Bone Spring Pool



Triple X Bone Spring West Pool



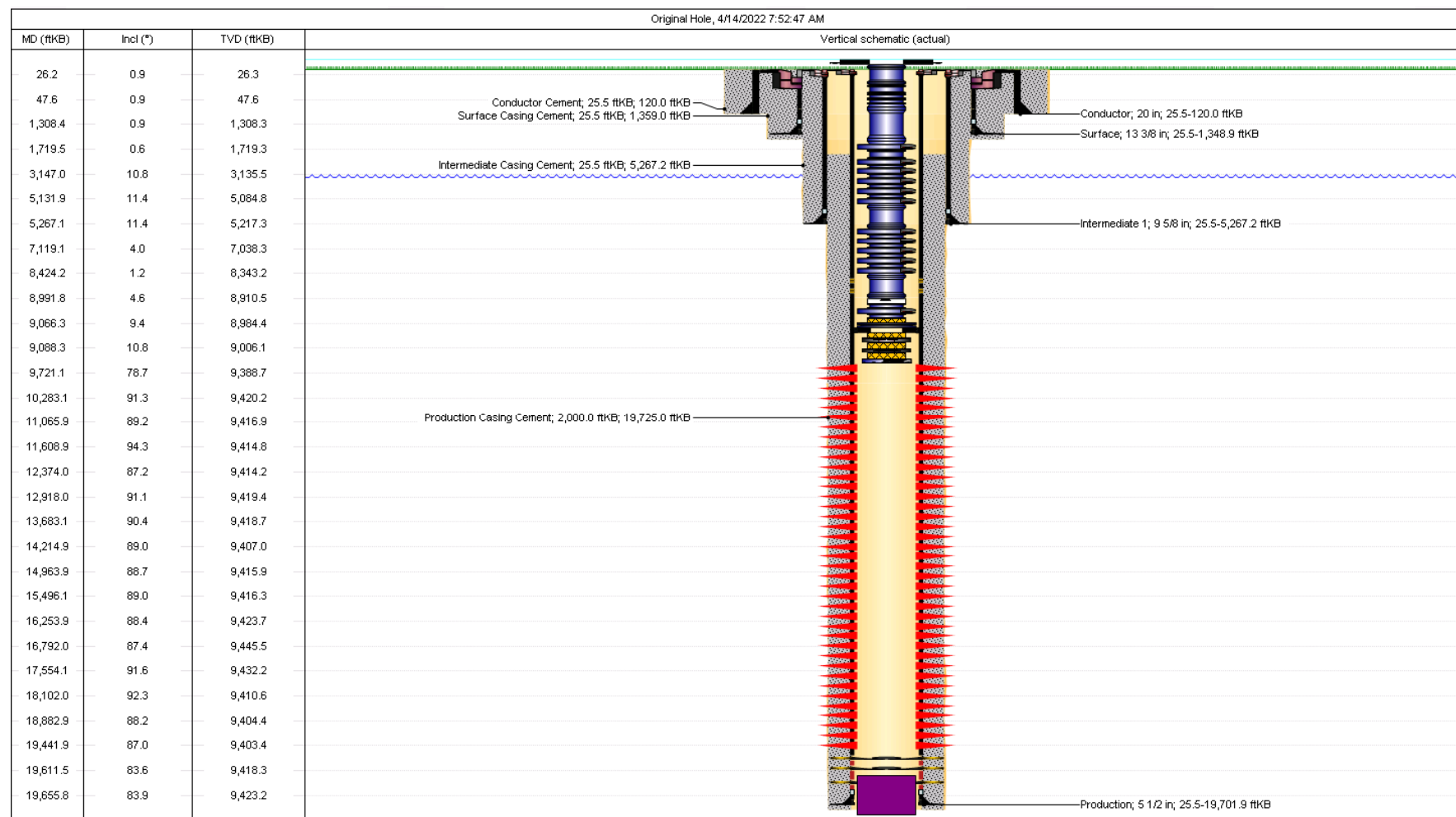
Defining Bone Spring Poseidon Well



Poseidon Bone Spring Wells

Tap Rock Operating, LLC

Poseidon State Com 101H Wellbore Diagram



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 304740

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 304740
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 304740

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/18/2024