

Submit 1 Copy To Appropriate District  
Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-32722
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pecos "36" State
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd	
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707	
4. Well Location E 1980 North 660 West Unit Letter : feet from the line and feet from the line Section 36 Township 20S Range 36 NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd is filing Sub sundry to document CIBP as per OCD request.  
Please see attached WBD and work procedure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Regulatory Analyst DATE 01/19/2024

Type or print name Viola Vasquez E-mail address: violav@forl.com PHONE: 432-687-1777

**For State Use Only**

APPROVED BY: Type text here TITLE  DATE

Conditions of Approval (if any):

**FASKEN OIL AND RANCH, LTD.  
PECOS "36" STATE NO. 1  
A.F.E. NO. 677  
DRILL AND COMPLETE  
Page 19**

**7-29-03**

SITP- 72 psi. RU tree saver and BJ Services and tested lines to 10,000 psi. Pumped 10,000, scf N<sub>2</sub> pad + 966 gals. 7-1/2% acid and tree saver failed. Shut down 3 hrs for tree saver repair. SITP- 3098 psi. Pumped 5000 scf N<sub>2</sub> pad and acidized well with 1350 gals of 7-1/2% HCL containing 25% methanol, 2 gpt CI-27, 1 gpt NE- 940, 1 gpt Inflo-150, 6 gpt FE-270, 2 gpt- FE-271, 0.5 gpt Clay Master 5-C, + 1000 scf/bbl N<sub>2</sub>. Dropped 40 1.3 sg ball sealers for diversion. Flushed w/ 3% Kcl water containing 1 gpt Claymaster 5-C. Had slight ball action. Average treating pressure 6200 psi @ 4.4 bpm total rate. Maximum treating pressure 6570 psi. ISDP- 3800 psi, 5"- 2387 psi, 10"- 2246 psi. RD tree saver and BJ Services. Flowed well to pit 45 minutes and tbg pressure decreased to 20 psi. RU swab unit and swabbed well for 2 hrs to pit and recovered an estimated 24 bbls of heavy gas cut water. Swabbing fluid level surface and scattered. Left well flaring on 16/64" positive choke to pit flowing estimated 15 bph of 1.025 sg water, FTP 610 psi, 6-10' flare burning. [REDACTED]

**7-30-03**

Well flowing to pit on a 16/64" positive choke, FTP- 360 psi. Well unloading large slugs of fluid with a heavy mist and 10' flare. SWI @ 9:30 am and RD swab unit. SITP- 820 psi in 45 minutes. DWC: \$ [REDACTED]

**7-31-03**

SITP- 1120 psi. RUPU and killed well with 20 bbls 3% Kcl water containing clay stabilizer. ND X-mas tree and NU hydraulic BOP. Released packer and POW with tubing. SWI and SDON. [REDACTED]

**8-1-03**

SICP- 0 psi. RU Computalog and RIW w/ junk basket and gauge ring to 10,300'. POW and RIW w/ 4-1/2" CIBP and set @ 10,264'. POW and RDWL. RIW w/ redressed packer, TOSSD w/ 1.875" "F" frac hardened profile nipple and tubing as pulled. Set packer in 20,000# compression, removed BOP and NU wellhead. Pressure tested tbg-csg annulus to 1500 psi ok. Swabbed fluid level from 500' to 1500' in 10 swab runs, recovered approx. 48 bw and well began flowing. Left flowing to pit on 16/64" positive choke with heavy mist of water, FTP 75 psi. SDON. DWC: [REDACTED]

**8-2-03**

Well flowing to pit on 16/64" positive choke, FTP- 175 psi, flowing heavy slugs of produced water estimated at 15 bph. Pumped 20 bbls 3% Kcl water down tubing, SD 30" and well continued to flow. Pumped additional 20 bbls 3% Kcl water down tubing and shut well in 1 hr. Bled off gas, ND X-mas tree and NU BOP. Released packer, RIW and tagged CIBP @ 10,264', picked up and set packer. Tested CIBP to 1500 psi and held ok. Released packer and reset @ 10,101'. SWI and SDON. [REDACTED]

**8-3/4-03**

No activity.

**FASKEN OIL AND RANCH, LTD.  
PECOS "36" STATE NO. 1  
A.F.E. NO. 677  
DRILL AND COMPLETE  
Page 20**

**8-5-03**

SITP- 300 psi. Bled off pressure, released packer, and POW and LD 32 jts. of 2-3/8" tubing and stood back remaining 286 jts. RUWL and RIW and set 4-1/2" CIBP @ 10,100'. RIW w/ dump bailer and dumped 35' of Class "H" cement on top of plug. POW and RDWL. Closed rams, loaded casing with 17 bbls 3% Kcl water and tested plug to 1500 psi ok. RIW w/ wireline entry guide, 4-1/2" Arrowset I 10K packer, TOSSD w/ 1.781" "F" frac hardened profile nipple and 286 jts. of 2-3/8" EUE 8rd N-80 tubing. Set packer with bottom of bottom of string @ 9100.42' in 18,000# compression. Removed BOP and NU X-mas tree. Tested tbg-csg annulus to 1560 psi for 15 min. ok. Shut well in and SDON. DWC: \$ [REDACTED]

**8-6-03**

RU swab and swabbed fluid level to 8500' in 6 swab runs. RU Schlumberger Wireline and RIW with GR-CCL and 1-11/16" strip gun and ran GR-CCL from 9625' - 8800' and perforated Strawn w/ 1 JSPF @ 9,434'- 9,440' (6h), 9,332'- 9,337' (5h), and 9,237'- 9,248' (11h). Pressure increased to 470 psi while perforating. RDWL and dropped four soap sticks and left well shut in for 30 minutes. Pressure increased to 500 psi. Blew well down and made 2 swab runs. IFL 6900' FS, EFL 7000' FS. Recovered an estimated 4 bw. Had a weak blow after swab runs. Left well opened to pit on a 16/64" positive choke and SDON. FTP- 25 psi, estimated 59 mcfpd rate. [REDACTED]

**8-7-03**

Well flowing to pit on a 16/64" positive choke, FTP- 28 psi, estimated 63 mcfpd flowrate. RU swab and swabbed well for 2 hrs recovering an estimated 2 bw in 2 runs. IFL 8750' FS, EFL 8800' FS and scattered. Left well opened to pit on a 16/64" positive choke, FTP- 28 psi. SDON. DWC: \$ [REDACTED]

**8-8-03**

Well flowing to pit on a 16/64" positive choke, FTP- 28 psi. RU tree saver and BJ Services and tested lines to 10,000 psi. Acidized well with 1176 gals of 7-1/2% HCL containing 25% methanol, 1000 scf/bbl N<sub>2</sub>, 2 gpt CI-27, 1 gpt NE- 940, 1 gpt Inflo-150, 6 gpt FE-270, 2 gpt- FE-271, 0.5 gpt Clay Master 5-C, + 43,000 scf/bbl N<sub>2</sub>. Dropped 36 1.3 sg ball sealers for diversion. Flushed w/ 3% Kcl water containing 1 gpt Claymaster 5-C. Had no ball action. Average treating pressure 5100 psi @ 3.5 bpm total rate. Maximum treating pressure 5642 psi. ISIP- 5325 psi, 5"- 4921 psi. RD tree saver and BJ Services. Flowed well to pit 35 minutes and tbg pressure decreased to 20 psi. RU swab unit and swabbed well for 2 hrs to pit and recovered an estimated 6 bbls of heavy gas cut fluid. IFL- surface and scattered, EFL- 5000' FS and scattered. Had an 8' dry flare. Left well flowing on 16/64" positive choke, FTP- 170 psi, estimated 271 mcfpd. DWC: \$ [REDACTED]

**8-9-03**

Well flowing to pit on a 16/64" choke, FTP- 160 psi, producing an estimated 257 mcfpd rate. Purged 4" sales line for 25 minutes and put well online @ 10:00 am MST 8-8-03 to El Paso Field Services. Left well flowing on a 3/4" choke, FTP- 400 psi producing 198 mcfpd. [REDACTED]

## Pecos "36" State No. 1

as of 8-15-03

Operator: **Fasken Oil and Ranch, Ltd.**Location: 1980' FNL and 660' FWL  
Sec 36, T20S, R26E  
Eddy County, NM

Compl.: 06/1/2003 released rig

API #: 30-015-32722

TD: 10,607'

PBSD: 10,065' CIBP@ 10100 w/35'cmt

Casing: 13-3/8" 48# H-40 @ 357.54'

w/440 sx "C", circ 125 sx

TOC surf

9-5/8" 36# K-55 @ 3097.94' KB

w/775sx "C" w/4%gel+200sx "C"

TOC surf

4-1/2" 11.6# N-80 @ 10,609.69'

1st stg 1250sx Super"C" mod,DV did not circ

2nd stg 1180 sx BJ Lite

TOC: TOC 2100' by Temp

DV: 7293.53'

Tubing: 2-3/8" wireline entry guide

2-3/8" burst disc

2-3/8" EUE 8rd N-80 x 10' N-80 sub

(1.71') TOSSD w/ 1.781" 'F' prof

Pkr: WL set Arrowset I 10k @ 9100'

(9073.75') 286 jts 2-3/8" EUE 8rd N-80 tbg

(20.08') 2-3/8" subs, 10', 6', 4'

Perfs:

Strawn 9,237' - 9,248' (33h)

9,332' - 9,337' (15h)

9,434' - 9,440' (18h)

Morrow 10,176' - 10,177' (3h)

10,222' - 10,227' (6h)

10,251' - 10,256' (6h)

10,269' - 10,278' (10h)

10282' - 10,288' (7h)

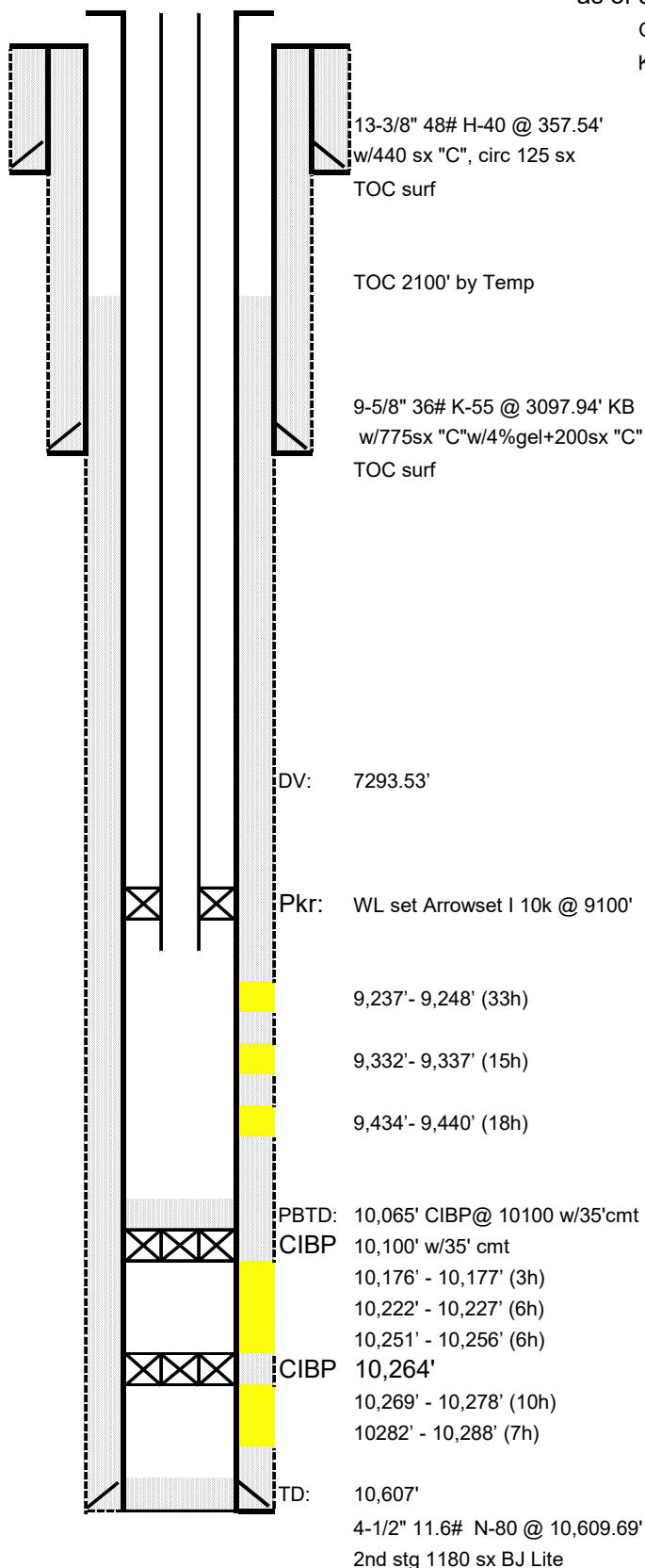
CIBP 10,100' w/35' cmt

CIBP 10,264'

Hole Sizes 17-1/2" 400'

12-1/4" 3100'

8-3/4" 10,607'



New well: Test 8-22-03 Strawn 9237'-9440' FI 393 mcf+d+0 bo+4 bwpd @ 500 psi.

cwb

1/3/2024

PecosSt1 wb diagram.xls

Released to Imaging: 1/19/2024 1:30:37 PM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 305417

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 305417
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/19/2024