Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32722			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE □			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR, USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Pecos "36" State			
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1			
2. Name of Operator		9. OGRID Number			
3. Address of Operator	and Ranch, Ltd	151416			
	liday Hill Road, Midland, TX 79707	10. Foot name of windcat			
4. Well Location E	1980 North	660 West			
Unit Letter :	feet from the line and line an	feet from the line			
Section 36	Township 20S Range 36	NMPM County Eddy			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF IN	ITENTION TO:   SUE	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	RK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	=			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	T JOB $\square$			
CLOSED-LOOP SYSTEM					
OTHER:	OTHER:				
	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
proposed completion or rec		impletions. Attach wehoore diagram of			
	d Ranch, Ltd is filing Sub sundry to documen	t CIBP as per OCD request.			
Please see at	tached WBD and work procedure				
Spud Date:	Dia Balanca Datas				
Spud Daic.	Rig Release Date:				
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.			
SIGNATURE Viole Va	5	2442222			
SIGNATURE VAOLE VA	TITLE Regulatory Analyst	<sub>DATE</sub> 01/19/2024			
Type or print name Viola Vasqu	ez E-mail address: violav@forl.d	com PHONE: 432-687-1777			
For State Use Only					
APPROVED BY: Type text here	E TITLE	DATE			
Conditions of Approval (if any):	111 00	DAIL			

FASKEN OIL AND RANCH, LTD. PECOS "36" STATE NO. 1 A.F.E. NO. 677 DRILL AND COMPLETE Page 19

# 7-29-03

SITP- 72 psi. RU tree saver and BJ Services and tested lines to 10,000 psi. Pumped 10,000, scf N<sub>2</sub> pad + 966 gals. 7-1/2% acid and tree saver failed. Shut down 3 hrs for tree saver repair. SITP- 3098 psi. Pumped 5000 scf N<sub>2</sub> pad and acidized well with 1350 gals of 7-1/2% HCL containing 25% methanol, 2 gpt CI-27, 1 gpt NE- 940, 1 gpt Inflo-150, 6 gpt FE-270, 2 gpt-FE-271, 0.5 gpt Clay Master 5-C, + 1000 scf/bbl N<sub>2</sub>. Dropped 40 1.3 sg ball sealers for diversion. Flushed w/ 3% Kcl water containing 1 gpt Claymaster 5-C. Had slight ball action. Average treating pressure 6200 psi @ 4.4 bpm total rate. Maximum treating pressure 6570 psi. ISDP-3800 psi, 5"- 2387 psi, 10"- 2246 psi. RD tree saver and BJ Services. Flowed well to pit 45 minutes and tbg pressure decreased to 20 psi. RU swab unit and swabbed well for 2 hrs to pit and recovered an estimated 24 bbls of heavy gas cut water. Swabbing fluid level surface and scattered. Left well flaring on 16/64" positive choke to pit flowing estimated 15 bph of 1.025 sg water, FTP 610 psi, 6-10' flare burning.

#### 7-30-03

Well flowing to pit on a 16/64" positive choke, FTP- 360 psi. Well unloading large slugs of fluid with a heavy mist and 10' flare. SWI @ 9:30 am and RD swab unit. SITP- 820 psi in 45 minutes. DWC: \$

#### 7-31-03

SITP- 1120 psi. RUPU and killed well with 20 bbls 3% Kcl water containing clay stabilizer. ND X-mas tree and NU hydraulic BOP. Released packer and POW with tubing. SWI and SDON.

#### 8-1-03

SICP- 0 psi. RU Computalog and RIW w/ junk basket and gauge ring to 10,300°. POW and RIW w/ 4-1/2° CIBP and set @ 10,264°. POW and RDWL. RIW w/ redressed packer, TOSSD w/ 1.875° "F" frac hardened profile nipple and tubing as pulled. Set packer in 20,000# compression, removed BOP and NU wellhead. Pressure tested tbg-csg annulus to 1500 psi ok. Swabbed fluid level from 500° to 1500° in 10 swab runs, recovered approx. 48 bw and well began flowing. Left flowing to pit on 16/64° positive choke with heavy mist of water, FTP 75 psi. SDON. DWC:

## 8-2-03

Well flowing to pit on 16/64" positive choke, FTP- 175 psi, flowing heavy slugs of produced water estimated at 15 bph. Pumped 20 bbls 3% Kcl water down tubing, SD 30" and well continued to flow. Pumped additional 20 bbls 3% Kcl water down tubing and shut well in 1 hr. Bled off gas, ND X-mas tree and NU BOP. Released packer, RIW and tagged CIBP @ 10,264', picked up and set packer. Tested CIBP to 1500 psi and held ok. Released packer and reset @ 10,101'. SWI and SDON.

#### 8-3/4-03

No activity.

FASKEN OIL AND RANCH, LTD. PECOS "36" STATE NO. 1 A.F.E. NO. 677 DRILL AND COMPLETE Page 20

## 8-5-03

SITP- 300 psi. Bled off pressure, released packer, and POW and LD 32 jts. of 2-3/8" tubing and stood back remaining 286 jts. RUWL and RIW and set 4-1/2" CIBP @ 10,100'. RIW w/ dump bailer and dumped 35' of Class "H" cement on top of plug. POW and RDWL. Closed rams, loaded casing with 17 bbls 3% Kcl water and tested plug to 1500 psi ok. RIW w/ wireline entry guide, 4-1/2" Arrowset I 10K packer, TOSSD w/ 1.781" "F" frac hardened profile nipple and 286 jts. of 2-3/8" EUE 8rd N-80 tubing. Set packer with bottom of bottom of string @ 9100.42' in 18,000# compression. Removed BOP and NU X-mas tree. Tested tbg-csg annulus to 1560 psi for 15 min. ok. Shut well in and SDON. DWC: \$

## 8-6-03

RU swab and swabbed fluid level to 8500' in 6 swab runs. RU Schlumberger Wireline and RIW with GR-CCL and 1-11/16" strip gun and ran GR-CCL from 9625' – 8800' and perforated Strawn w/ 1 JSPF @ 9,434'- 9,440' (6h), 9,332'- 9,337' (5h), and 9,237'- 9,248' (11h). Pressure increased to 470 psi while perforating. RDWL and dropped four soap sticks and left well shut in for 30 minutes. Pressure increased to 500 psi. Blew well down and made 2 swab runs. IFL 6900' FS, EFL 7000' FS. Recovered an estimated 4 bw. Had a weak blow after swab runs. Left well opened to pit on a 16/64" positive choke and SDON. FTP- 25 psi, estimated 59 mcfpd rate.

# 8-7-03

Well flowing to pit on a 16/64" positive choke, FTP- 28 psi, estimated 63 mcfpd flowrate. RU swab and swabbed well for 2 hrs recovering an estimated 2 bw in 2 runs. IFL 8750' FS, EFL 8800' FS and scattered. Left well opened to pit on a 16/64" positive choke, FTP- 28 psi. SDON. DWC: \$

## 8-8-03

Well flowing to pit on a 16/64" positive choke, FTP- 28 psi. RU tree saver and BJ Services and tested lines to 10,000 psi. Acidized well with 1176 gals of 7-1/2% HCL containing 25% methanol, 1000 scf/bbl  $N_2$ , 2 gpt Cl-27, 1 gpt NE- 940, 1 gpt Inflo-150, 6 gpt FE-270, 2 gpt- FE-271, 0.5 gpt Clay Master 5-C, + 43,000 scf/bbl  $N_2$ . Dropped 36 1.3 sg ball sealers for diversion. Flushed w/ 3% Kcl water containing 1 gpt Claymaster 5-C. Had no ball action. Average treating pressure 5100 psi @ 3.5 bpm total rate. Maximum treating pressure 5642 psi. ISIP- 5325 psi, 5"- 4921 psi. RD tree saver and BJ Services. Flowed well to pit 35 minutes and tbg pressure decreased to 20 psi. RU swab unit and swabbed well for 2 hrs to pit and recovered an estimated 6 bbls of heavy gas cut fluid. IFL- surface and scattered, EFL- 5000' FS and scattered. Had an 8' dry flare. Left well flowing on 16/64" positive choke, FTP- 170 psi, estimated 271 mcfpd. DWC:

# 8-9-03

Well flowing to pit on a 16/64" choke, FTP- 160 psi, producing an estimated 257 mcfpd rate. Purged 4" sales line for 25 minutes and put well online @ 10:00 am MST 8-8-03 to El Paso Field Services. Left well flowing on a ¾" choke, FTP- 400 psi producing 198 mcfpd.

# Pecos "36" State No. 1

as of 8-15-03 GL: 3241' Operator: Fasken Oil and Ranch, Ltd. KB: 3258' Location: 1980' FNL and 660' FWL Sec 36, T20S, R26E 13-3/8" 48# H-40 @ 357.54' Eddy County, NM w/440 sx "C", circ 125 sx 06/1/2003 released rig Compl.: TOC surf API#: 30-015-32722 TD: 10,607' TOC 2100' by Temp PBTD: 10,065' CIBP@ 10100 w/35'cmt Casing: 13-3/8" 48# H-40 @ 357.54' w/440 sx "C", circ 125 sx TOC surf 9-5/8" 36# K-55 @ 3097.94' KB 9-5/8" 36# K-55 @ 3097.94' KB w/775sx "C"w/4%gel+200sx "C" w/775sx "C"w/4%gel+200sx "C" TOC surf TOC surf 4-1/2" 11.6# N-80 @ 10,609.69' 1st stg 1250sx Super"C" mod,DV did not circ 2nd stg 1180 sx BJ Lite TOC: TOC 2100' by Temp DV: 7293.53' Tubing: 2-3/8" wireline entry guide 2-3/8" burst disc 2-3/8" EUE 8rd N-80 x 10' N-80 sub DV: 7293.53' (1.71') TOSSD w/ 1.781" 'F' prof Pkr: WL set Arrowset I 10k @ 9100' (9073.75') 286 jts 2-3/8" EUE 8rd N-80 tbg Pkr: (20.08') 2-3/8" subs, 10', 6', 4' WL set Arrowset I 10k @ 9100' Perfs: Strawn 9,237'- 9,248' (33h) 9,237'- 9,248' (33h) 9,332'- 9,337' (15h) 9,434'- 9,440' (18h) 9,332'- 9,337' (15h) Morrow 10,176' - 10,177' (3h) 9,434'- 9,440' (18h) 10,222' - 10,227' (6h) 10,251' - 10,256' (6h) 10,269' - 10,278' (10h) PBTD: 10,065' CIBP@ 10100 w/35'cmt 10282' - 10,288' (7h) CIBP 10,100' w/35' cmt 10,176' - 10,177' (3h) **CIBP** 10,100' w/35' cmt 10,222' - 10,227' (6h) CIBP 10.264' 10,251' - 10,256' (6h) CIBP 10,264' 10,269' - 10,278' (10h) 10282' - 10,288' (7h) Hole Sizes 17-1/2" 400' 12-1/4" 3100' 10,607' 8-3/4" 10,607' 4-1/2" 11.6# N-80 @ 10,609.69' 2nd stg 1180 sx BJ Lite

New well: Test 8-22-03 Strawn 9237'-9440' Fl 393 mcfd+0 bo+4 bwpd @ 500 psi.

1/3/2024 PecosSt1 wb diagram.xls

Weatherford Completion & Onique Benders    Force   Completion   Free   Completion   Free   Completion   Compl			•	_			
ALDS 36 STAND WORTH MADE THE CONTROL WORTH CASE OF THE PROPERTY OF THE PROPERT	•	1, 1,0			TEL		
ALDS 36 STAND WORTH MADE THE CONTROL WORTH CASE OF THE PROPERTY OF THE PROPERT	Weatherford	MA V	FASKEN Bilakardi	Here Stull			8-4-03
LINER SEE PROBLEM SEEDS OFFICE TELEPHONE SETS AND SETS OF THE SEEDS OF				FIELD NAME	COUNTY	STATE	
LINER SEE PROBLEM SEEDS OFFICE TELEPHONE SETS AND SETS OF THE SEEDS OF		JN/_	LELOS 365HAKE 1		Eddy	n.m.	
TUBING STE 23/6 WEST TO STATE THE CALE KN DEPTH 15.02 TO DESCRIPTION KB 15.02 TO DEPTH 15.02 TO DEPTH 15.02 TO DEPTH 15.02 TO DESCRIPTION KB 15.02 TO DEPTH		$-i\partial \sqrt{\rho}$	CASING SIZE	WEIGHT GRADE	(SC)	AD	DEPTH
1, 280 Jts of 23850 Sen 1995 275 9187 9191.87  11, 280 Jts of 23850 Sen 1995 275 9187 9191.87  12 21 21 23 37 T2 20-157 1805 275 1.71 3093.58  TEST W 1.8 3 F  Fra hadred animple  3. 4/2, 234 184 x pt. 1938 275 6.20 91091.78  12 41, 234 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  4. 235 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  10, 100 Sen well 2816  Compression on packer  Smalled I.D. Wellscore 18 25 F  Annulus Trested  Tested to.  Perforations 9257 - 9210/16265'  PRESPARED BY  PRED 100 Sep 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16			LINER SIZE	WEIGHT GRADE	THRE	AD	DEPTH
1, 280 Jts of 23850 Sen 1995 275 9187 9191.87  11, 280 Jts of 23850 Sen 1995 275 9187 9191.87  12 21 21 23 37 T2 20-157 1805 275 1.71 3093.58  TEST W 1.8 3 F  Fra hadred animple  3. 4/2, 234 184 x pt. 1938 275 6.20 91091.78  12 41, 234 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  4. 235 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  10, 100 Sen well 2816  Compression on packer  Smalled I.D. Wellscore 18 25 F  Annulus Trested  Tested to.  Perforations 9257 - 9210/16265'  PRESPARED BY  PRED 100 Sep 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16		18	TURING SIZE 23/0	WEIGHT GRADE	THRE.	AD C. 412	DEPTH
1, 280 Jts of 23850 Sen 1995 275 9187 9191.87  11, 280 Jts of 23850 Sen 1995 275 9187 9191.87  12 21 21 23 37 T2 20-157 1805 275 1.71 3093.58  TEST W 1.8 3 F  Fra hadred animple  3. 4/2, 234 184 x pt. 1938 275 6.20 91091.78  12 41, 234 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  4. 235 Wiseling 18-5 ctm/ 250, 42 9100.20  quide  10, 100 Sen well 2816  Compression on packer  Smalled I.D. Wellscore 18 25 F  Annulus Trested  Tested to.  Perforations 9257 - 9210/16265'  PRESPARED BY  PRED 100 Sep 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16			DESCRIPT	1 4./ 1 10°	I.D. 0.0	D. LENGTH	DEPTH
1. 280 Jts of 3885w 800 1995 288417687 909187  NDO TBG  2. 212x 238 T2 20.15F 1885 875 1.71 7093.58  TOOL WILL'S F  FRA HANDOND WILL'S F  AL 238 Whether 18-comy 250 142 900.20  QUICE  4. 238 Whether 18-comy 250 142 900.20  QUICE  Packer Type AV3 x 289 ABH BL  No. of Joints in Well 2866  Compression on Packer  Smallest 1D in Welliam 18-25 F  Annulus Treeted. Tested to:  Perforations 92357 - 9440  PREPARED BY  PREPARED BY  PREPARED BY  PREPARED BY  PERPARED BY  TELEPHONE 5255			22001111				
De TBG  2 21/2 x 2 3 7 2 20 DFF 185 375 1,71 7093.58  TOOL W 183 F  Frankend an wipte  3.41/2 x 2 3 1951 x pr 1939 275 6.30 9099.78  production re-complete 250 42 9100.30  quicke  4.23 8 whether re-complete 250 42 9100.30  quicke  1937  250  40 3 1951 F 1 mol collapse  1940				7175		15160	- C-7*
De TBG  2 21/2 x 2 3 7 2 20 DFF 185 375 1,71 7093.58  TOOL W 183 F  Frankend an wipte  3.41/2 x 2 3 1951 x pr 1939 275 6.30 9099.78  production re-complete 250 42 9100.30  quicke  4.23 8 whether re-complete 250 42 9100.30  quicke  1937  250  40 3 1951 F 1 mol collapse  1940					<del></del>	1.3	
2 A 2x 23 T 2 Dn. 15 P 185 315 1.71 7093.58  TOOL WILL TE  FRANCHER WINDE  3. 412x 23 F 1951 x Mr. 1939 375 1.20 9109.78  AL 23 B Whelia 12 Cmy 250 42 9100.20  quide  4. 23 B Whelia 12 Cmy 250 42 9100.20  quide  7 DN 20 100115 in Well 26 Compression on Packer.  Smallest 10. in Wellbore 1. 875 F  Annulus Treated. Tested to.  Perforations 9257 - 91100  PREPARED BY TELEPHONE 525			1,286 Its of	J3/9808 8KN	1995 23	25467687	9091.87
2 A 2x 23 T 2 Dn. 15 P 185 315 1.71 7093.58  TOOL WILL TE  FRANCHER WINDE  3. 412x 23 F 1951 x Mr. 1939 375 1.20 9109.78  AL 23 B Whelia 12 Cmy 250 42 9100.20  quide  4. 23 B Whelia 12 Cmy 250 42 9100.20  quide  7 DN 20 100115 in Well 26 Compression on Packer.  Smallest 10. in Wellbore 1. 875 F  Annulus Treated. Tested to.  Perforations 9257 - 91100  PREPARED BY TELEPHONE 525		┈┼┈┼┈┼┈┼┈	NBO TRA				
TOUL W 1875 F  FIRE PROPERTY FOR THE STATE OF THE STATE O							
TOUL W 1875 F  FIRE PROPERTY FOR THE STATE OF THE STATE O				<u>,                                      </u>			
TOUL W 1875 F  FIRE PROPERTY FOR THE STATE OF THE STATE O						<del>                                     </del>	0.00.70
3. 413 x 3 <sup>3</sup> F 135 x pk. 1959 3.75 6.30 909.76  PLR  AL 3 <sup>3</sup> R Wheling 18-Citing 350 42 910.30  Quide  PARED Type AND X 3 <sup>3</sup> B ASH DR  Compression on Packer  Smallest 1D. in Wellbore 1.875 F  Annulus Treated: Tested to: Perforation 92 5.7 - 9440  T.D.E.B.E.Z. PB.T.D.E.G.E.Z.  PREPARED BY  TELEPHONE 525					1.875 3.7	5 1.71	1095.58
3. 413 x 3 <sup>3</sup> F 135 x pk. 1959 3.75 6.30 909.76  PLR  AL 3 <sup>3</sup> R Wheling 18-Citing 350 42 910.30  Quide  PARED Type AND X 3 <sup>3</sup> B ASH DR  Compression on Packer  Smallest 1D. in Wellbore 1.875 F  Annulus Treated: Tested to: Perforation 92 5.7 - 9440  T.D.E.B.E.Z. PB.T.D.E.G.E.Z.  PREPARED BY  TELEPHONE 525			TOOL W/1.8	75 F			
3. 413 x 3 <sup>3</sup> F 135 x pk. 1959 3.75 6.30 909.76  PLR  AL 3 <sup>3</sup> R Wheling 18-Citing 350 42 910.30  Quide  PARED Type AND X 3 <sup>3</sup> B ASH DR  Compression on Packer  Smallest 1D. in Wellbore 1.875 F  Annulus Treated: Tested to: Perforation 92 5.7 - 9440  T.D.E.B.E.Z. PB.T.D.E.G.E.Z.  PREPARED BY  TELEPHONE 525			Fra harden	1 Keningok			
AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  A 35			1 / THE PROPERTY OF A				
AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  A 35							
AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  AL 23/B WIRELING TE-CITING 3.50 .42 GIVEN. 3D  QUICLE  A 35					<del>                                     </del>	<del></del>	
AL 3/B WIRELING IS STAND GROWN 255 AND GROWN 20 AND GROWN 25 AND GROWN			3,412x23815	15/-X 101K	1939 3.7	5 6.20	9099.78
AL 3/B WIRELING IS STAND GROWN 255 AND GROWN 20 AND GROWN 25 AND GROWN			01.12				
Packer Type: AV3 X3 B BSY DK  Packer Type: AV3 X3 B BSY DK  No. of Joints in Well: 2 BK  Compression on Packer:  Smallest I.D. in Wellibore / B 25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D.C. AD Z P.B.T.D.C. C.C.S  PREPARED BY  TELEPHONE 525							
Packer Type: AV3 X3 B BSY DK  Packer Type: AV3 X3 B BSY DK  No. of Joints in Well: 2 BK  Compression on Packer:  Smallest I.D. in Wellibore / B 25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D.C. AD Z P.B.T.D.C. C.C.S  PREPARED BY  TELEPHONE 525							<u> </u>
Packer Type: AV3 X3 B BSY DK  Packer Type: AV3 X3 B BSY DK  No. of Joints in Well: 2 BK  Compression on Packer:  Smallest I.D. in Wellibore / B 25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D.C. AD Z P.B.T.D.C. C.C.S  PREPARED BY  TELEPHONE 525	2		: 21		<del> </del>	+	0
Packer Type: AV3 X3 B BSY DK  Packer Type: AV3 X3 B BSY DK  No. of Joints in Well: 2 BK  Compression on Packer:  Smallest I.D. in Wellibore / B 25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D.C. AD Z P.B.T.D.C. C.C.S  PREPARED BY  TELEPHONE 525			A. 28 Whe	ing 18-const	3.67	2 40	4100.dD
Packer Type: AV3 X3 B BSY DK  Packer Type: AV3 X3 B BSY DK  No. of Joints in Well: 2 BK  Compression on Packer:  Smallest I.D. in Wellibore / B 25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D.C. AD Z P.B.T.D.C. C.C.S  PREPARED BY  TELEPHONE 525	<b>1 3 1</b>		avide.				
Packer Type: 4/3 x330 F334 Dlc  CP332  No. of Joints in Well: 286  Compression on Packer:  Smallest 1.D. in Wellbore / 875 F  Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/BOZ PREPARED BY  OFFICE  TELEPHONE 505			<b>, , .</b>			1	
Packer Type: 4/3 x330 F334 Dlc  CP332  No. of Joints in Well: 286  Compression on Packer:  Smallest 1.D. in Wellbore / 875 F  Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/BOZ PREPARED BY  OFFICE  TELEPHONE 505							
Packer Type: 4/3 x330 F334 Dlc  CP332  No. of Joints in Well: 286  Compression on Packer:  Smallest 1.D. in Wellbore / 875 F  Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/BOZ PREPARED BY  OFFICE  TELEPHONE 505						<del></del>	
Packer Type: 4/3 x330 F334 Dlc  CP332  No. of Joints in Well: 286  Compression on Packer:  Smallest 1.D. in Wellbore / 875 F  Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/BOZ PREPARED BY  OFFICE  TELEPHONE 505							
Packer Type: 4/3 x330 F334 Dlc  C1732  No. of Joints in Well: 266  Compression on Packer:  Smallest 1.D. in Wellbore / 675 F  Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/607 PREPARED BY  OFFICE  TELEPHONE 505			XD SFL F/HOW CO	11200	ļ		
Packer Type AV3 X39 ASH DL  No. of Joints in Well: 286  Compression on Packer:  Smallest i.D. in Wellbore / 975 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/AD7 P.B.T.D/E/C/S  PREPARED BY  OFFICE TELEPHONE 505		·6237					
Packer Type AV3 X39 ASH DL  No. of Joints in Well: 286  Compression on Packer:  Smallest i.D. in Wellbore / 975 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/AD7 P.B.T.D/E/C/S  PREPARED BY  OFFICE TELEPHONE 505		Gum					1
Packer Type: 1/3 X39 A34 B1C  No. of Joints in Well: 2/3/6  Compression on Packer:  Smallest 1.D. in Wellbore / 8/25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/607 P.B.T.D/E/65  PREPARED BY  OFFICE  TELEPHONE 505							
Packer Type: 1/3 X39 A34 B1C  No. of Joints in Well: 2/3/6  Compression on Packer:  Smallest 1.D. in Wellbore / 8/25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/607 P.B.T.D/E/65  PREPARED BY  OFFICE  TELEPHONE 505		╂╂┼┼		<del> </del>	-		
Packer Type: 1/3 X39 A34 B1C  No. of Joints in Well: 2/3/6  Compression on Packer:  Smallest 1.D. in Wellbore / 8/25 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/607 P.B.T.D/E/65  PREPARED BY  OFFICE  TELEPHONE 505	centre 1222	0,045		<del>_</del>			
No. of Joints in Well: All Compression on Packer:    Compression on Packer:			Packer Type 412 X29	ASTI DK			
Compression on Packer:  Smallest I.D. in Wellbore / 975 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/607 P.B.T.D/E/65  PREPARED BY  OFFICE TELEPHONE 505	C4130	בשונים!	No, of Joints in Well: 296			<u> </u>	
Smallest 1.D. in Wellbore / 975 F  Annulus Treated: Tested to:  Perforations: 9237 - 9440  T.D/E/I/O P.B.T.D/C.65  PREPARED BY  TELEPHONE 505							
Annulus Treated: Tested to:  Perforations: 9257 - 9440  T.D/E/B/7 P.B.T.D/C.665  PREPARED BY OFFICE TELEPHONE 575							
Perforations: 9237 - 9440  T.D/E, Idn > P.B.T.D/E, CLS  PREPARED BY  OFFICE  TELEPHONE 505		┼┼┼┼	Smallest I.D. in Wellbore 7. 97	<u> </u>	<del>                                     </del>		<del> </del>
T.D/E,IA7 P.B.T.D/C,CIA5 TELEPHONE 505				- 1			<del> </del>
			Perforations: 9237 - 9	4140			
			T.D/E,1607 P.B.	T.D/0,065			
			1 /1	OFFICE	<b>-</b>		
List of the state			BUSSELL HIMSON	140-8	142_	630	1-12/

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 305417

# **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	305417
	Action Type:
	[C-103] Sub. Workover (C-103R)

#### CONDITIONS

Created By		Condition Date
gcordero	None	1/19/2024