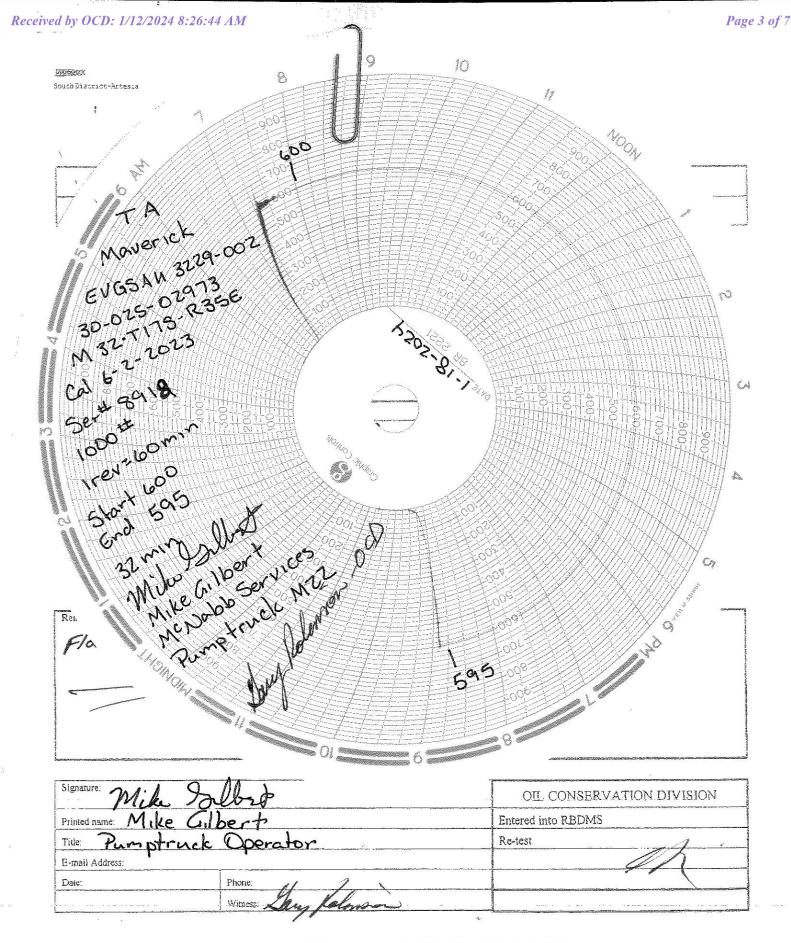
Office	tate of New Mexico	Form C-103 ¹ o
<u>District I</u> – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240	Inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	NSERVATION DIVISION	30-025-02973
District III – (505) 334-6178 122	0 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)		East Vacuum (GSA) Unit 3229
	Other	8. Well Number 02H
2. Name of Operator Maverick Permian LLC		9. OGRID Number 331199
3. Address of Operator 1000 Main Street, Suite 29 Houston, TX 77002	00	10. Pool name or Wildcat
4. Well Location		Vacuum; Grayburg-San Andres
Unit LetterM_:660feet from th		
Section 32 Township	17S Range 35E Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
Tr. Elevation	Show whether DR, RRD, RT, GR, etc.	
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AE TEMPORARILY ABANDON ☐ CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Extend	
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE		
proposed completion or recompletion.	19.13.7.11 Thirte. Tof Muniple Con	inpletions. Tituen welloofe diagram of
Maverick Permian LLC would like to request an exter	nsion of the TA to 03/08/2025, to evalu	tate the well to return to production.
•		and the work to return to production
Attached is the most current Bradenhead performed 0	7/17/2023, which is attached.	
	EINIAL TA CTATUC	EVTENSION
	FINAL TA STATUS Approval of TA EXPIRES:	
	Well needs to be PLUGGED	
	to PRODUCTION	2/1
	BY THE DATE STATED ABO	DVE: _
Spud Date:	Kig Kelease Date:	
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.
an		
SIGNATURE //	TITLE Sr. Regulatory Analyst	DATE01/12/2023
Type or print name Lauri M. Stanfield For State Use Only	E-mail address: Lauri.Stanfield@ma	vresources.com PHONE: <u>713-437-8052</u>
APPROVED BY: Yerry Forther	TITLE	DATE 1/22/24
Conditions of Approva (11 any).	-TITLE Compliance Off	un H

District 1 1625 N. French Dr., Hobbs NM 88240 Phone(575)393-6161 Fav: (575)939-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT

Operator Name						API Number				
MAVERICK NATURAL RESOURCES						30-025-02973				
Property Name						Well No				
	EVGSAU 3229				adari Amilia (Mahadada Ar Madada 4 a - 15 va e Artegare) (Artegare)	002				
ł	`		and year made of the entire of the control of the c	Surface Locati		la transcention or the comm				
UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet	From	E/W Line		County
М	32	17 S	35E	660	SOUTH	6	60	WEST		LEA
		one on the second		W	'ell Status		,	TELEFORMINE TO COMMINICATION OF THE PROPERTY O		
TA'E) WELL NC	YES	SHUT-IN)	NO INJ		SWD	<u>(II)</u>	PRODUCER (GAS	DATE 7.17. 23
×.v		- II		OBSERVED DA				11	annen annen eta deleter	V 1-40-74-74-14-14-14-14-14-14-14-14-14-14-14-14-14
		(A)Surfa	ice :crc	(B)Interm	(1) (5) in	term (2	2)	(D) Prod Csg		(E)Tubing None
Pre	ssure		Anne				Done			
Flow Cha	racteristics					\	2012.CX:00.EU00404777440	77,0000 Aspendings of the Control of		CO2
F	off	<u> </u>	/ / 🕙	YVN V/N			N	Y	<u>V</u>	WTR
Stead	Steady Flow Y / 🕥		Y \ N Y \ N			N	Y / 🕦	人	GAS	
Su	rges	Y	/ (N)	Y / N		Y /\	N	Y / 6		
Down to	o Nothing	Y C) / N	Y / N	<i>i</i> \	Y /	W	(Y / N	<u> </u>	
Gas	or Oil	Υ		Y / N		Υ /		Y	<u> </u>	
<u> </u>	ater		/@	Y / N		Y /		Y // N	<u> Lannara </u>	
Remai	rks- Please sta	ite for each s	tring (A,B,C,D)	pertinent informa	ation regarding	bleed de	own or co	ontinuous build u	ip if app	olies.
G	avino	5	iz (575)513	3- 2512					
Signature:	A STATE OF COLUMN STATE OF THE	and the state of t	And the second s	**************************************	arus and a little file			OIL CON:	SERVATI	ON DIVISION
Print name:					Entered in RBDMS					
Title:					Re-test					
E-mail Address	in the state of th	was a second sec	- Agent Colonia Colonia (Colonia Colonia Colon			and the first of t			***************************************	
Date:	<u> </u>	Pho	ne:		a maaalaa aa	у ород усухальных выва выг частага гала		A SANCE AND A SECULAR PROPERTY OF THE PARTY	/	
A CONTRACTOR OF THE PROPERTY O	~	Witi	ness:	(C)						



INSTRUCTIONS ON BACK OF THIS FORM

ceived by OCD: 1/12/2024 8:26:44 AM	Page 4 of 7
Submit I Copy To Appropriate District Office State of New Mexico Financial Minorals and Natural Resource	Form C-103 rces Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resour	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HC ONSERVATION DIVISIO	ON 30-025-02973
District III - (505) 334-6178 OCT 1 5 21220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	B-1576-3
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3229
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number _{002H}
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat
Midland, TX 79710	VACUUM; GB-SA
4. Well Location	
	and 660 feet from the WEST line
Section 32 Township 17 Range 35E	NMPM County LEA
4000' RKB	GK, etc.)
	Programme and the state of the
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
-	ICE DRILLING OPNS. P AND A
	CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent de of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult proposed completion or recompletion. 	
CONOCOPHILLIPS COMPANY PLACED A CIBP IN WELL IN AUG 2018 @	② 3846'. WE WOULD LIKE TO TA THIS
WELLBORE TO SAVE TO RE-ENTER SAME ZONE AT LATER TIME. CO	PC TRIED TO REMOVE WHIPSTOCK AND
BRING BACK ONTO PRODUCTION, BUT FAILED. COPC WILL CALL FOR NMOCD TO WITNESS MIT 24 HOURS BEFORE F MINS SO WELL CAN BE PUT INTO TA STATUS.	HAND AND THEN RUN A CHART TO 560#/30
CURRENT WELLBORE SCHEMATIC ATTACHED.	dition of Approval: notify
	D Hobbs office 24 hours
	f running MIT Test & Chart
prior o	ridhing Mili 1886 & Chart
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my kr	noveledge and balief
Thereby certify that the information above is true and complete to the best of my ki	iowicuge and belief.
SIGNATURE Non Soul STITLE Staff Regulatory T	<u>Pechnician</u> DATE 10/04/2018
Type or print name Rhonda Rogers E-mail address: rogerrs@	conocophillips.com PHONE: (432)688-9174
For State Use Only	
APPROVED BY: A LOWN TITLE ACCORDING OF Approval (if any)	DI DATE 10/15/2018
eased to Imaging: 1/22/2024 2:26:05 PM	

Schematic - Current ConocoPhillips EAST VACUUM GB-SA UNIT 3229-002H API / UWI District Field Name County State/Province PERMIAN CONVENTIONAL VACUUM 300250297300 LEA **NEW MEXICO** Surface Legal Location Sec. 32, T-17S, R-35E Original Spud Date East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 7/17/1938 660.00 W 660.00 HORIZONTAL - SIDETRACK 1, 10/4/2018 12:20:50 PM MD (ftKB) Vertical schematic (actual) 9.8 TUBING SUB; 9.9-18.0; 8.10; 4-1; 2.875; 2.441 18.0 Casing Joints; 10.0-276.0; 266.00; 1-1; 13.000 275.9 Casing Joints; 10.0-1,544.0; 1,534.00; 2-1; 8.625 1,535.1 SQUEEZE PERFS; 1,535.0-1,536.0; 9/7/1982 1,536.1 1,544.0 Casing Joints; 10.0-4,140.0; 4,130.00; 3-1; 5.500; 4.892 2,000.0 3,845.1 3,847.1 3,889.1 3,895.0 4,140.1 4,472.1 4,638.1 5,521.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 303012

COMMENTS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	303012
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	1/22/2024

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CONDITIONS

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	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA extended to 1/18/29	1/22/2024