

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07555
5. Indicate Type of Lease
STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
19520
7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
8. Well Number 311
9. OGRID Number
157984
10. Pool name or Wildcat
HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3645' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator
Occidental Permian LTD
3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter B : 330 feet from the North line and 2310 feet from the East line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3645' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Full Liner [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See detailed planned procedure attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 12/15/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

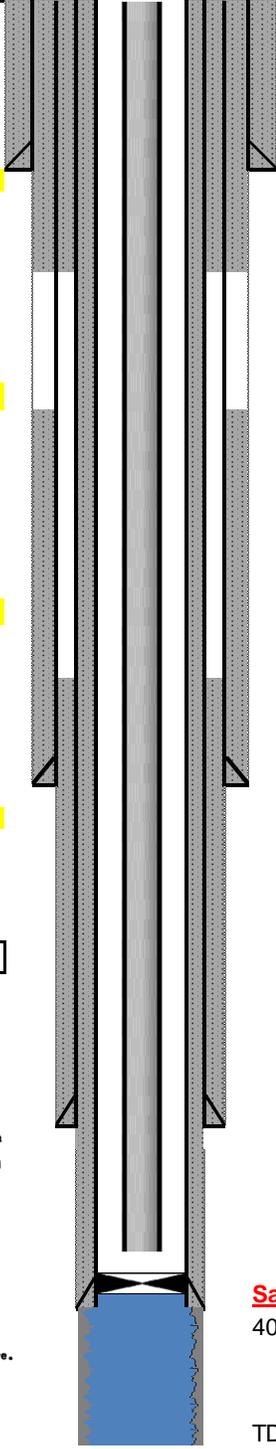
APPROVED BY: TITLE DATE

Conditions of Approval (if any):

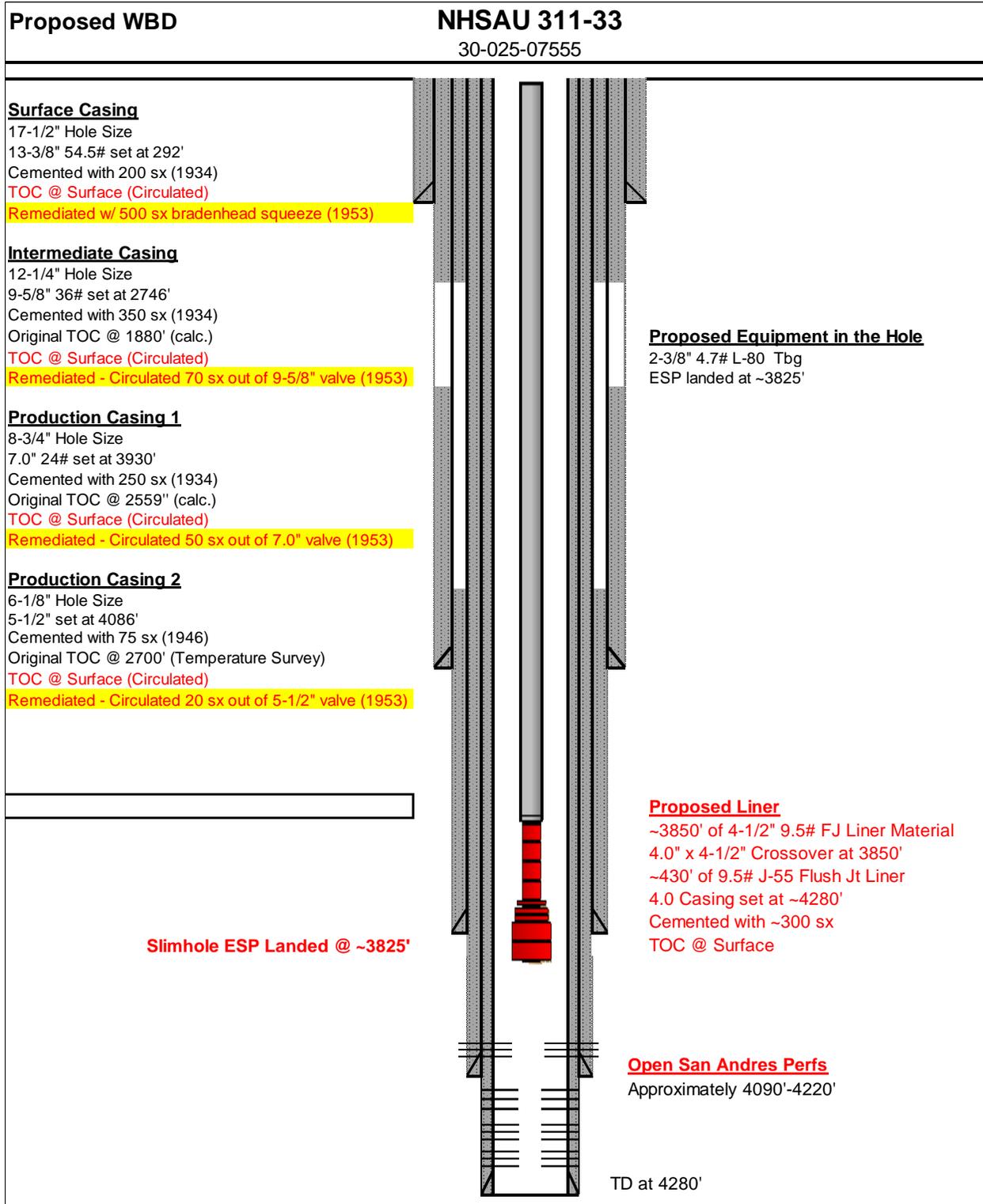
## Job Plan

1. MIRU PU
2. POOH w/ tbg
3. PU 5-1/2" RBP & set at ~1000'
4. Change out wellhead x POOH w/ RBP
5. RIH w/ 4-3/4" bit & DO CICR x CO to TD at 4280' x POOH w/ bit
6. PU 2 jts 4-1/2" wash pipe & make dummy run x POOH
7. PU & RIH w/ liner as follows:
  - a) 4.0" Float shoe
  - b) 1 jt 4.0" 9.5# J-55 Flush jt liner
  - c) 4.0" Float Collar
  - d) ~430' of 4.0" 9.5# J-55 Flush jt liner
  - e) 4.0" x 4-1/2" Crossover @ 3850'
  - f) ~3850' of 4-1/2" 9.5# J-55/L-80 Flush Jt Liner Material
8. Cement liner in place w/ ~300 sx
9. NU 4-1/2" WH
10. PU 3-1/4" bit & CO to PBTD @ ~4250' x POOH
11. RU WL x Run CNL
12. Perforate liner from ~4090'-4220' x RD WL
13. Acid stimulate well with ~6000 gal 15% HCL in stages using RBP & packer
14. Run new slimhole ESP design landing pump at ~3825'
15. Run new 2-3/8" production tubing
16. ND BOP x NU WH
17. RD PU
18. Return well to production

# Current WBD

<b>Current WBD</b>	<b>NHSAU 311-33</b> 30-025-07555	
<p><b><u>Surface Casing</u></b>                  17-1/2" Hole Size                  13-3/8" 54.5# set at 292'                  Cemented with 200 sx (1934)                  TOC @ Surface (Circulated)                  Remediated w/ 500 sx bradenhead squeeze (1953)</p> <p><b><u>Intermediate Casing</u></b>                  12-1/4" Hole Size                  9-5/8" 36# set at 2746'                  Cemented with 350 sx (1934)                  Original TOC @ 1880' (calc.)                  TOC @ Surface (Circulated)                  Remediated - Circulated 70 sx out of 9-5/8" valve (1953)</p> <p><b><u>Production Casing 1</u></b>                  8-3/4" Hole Size                  7.0" 24# set at 3930'                  Cemented with 250 sx (1934)                  Original TOC @ 2559' (calc.)                  TOC @ Surface (Circulated)                  Remediated - Circulated 50 sx out of 7.0" valve (1953)</p> <p><b><u>Production Casing 2</u></b>                  6-1/8" Hole Size                  5-1/2" set at 4086'                  Cemented with 75 sx (1946)                  Original TOC @ 2700' (Temperature Survey)                  TOC @ Surface (Circulated)                  Remediated - Circulated 20 sx out of 5-1/2" valve (1953)</p>		<p><b><u>Current Equipment in the Hole</u></b>                  5-1/2" AS1-X Packer @ 4038'                  1.875" F Type Profile Nipple                  T-2 On-Off Tool                  128 jts 2-7/8" 6.5# J-55 Tbg</p> <p><b><u>San Andres Open Hole (Sqz'd)</u></b>                  4086'-4280'</p> <p>TD at 4280'</p>
<b>1953 Cement Remediation Job Notes</b>		
<p>W. D. Grimes (East) No. 3</p> <p>Repaired 5-1/2" and 7" casing leaks as follows:</p> <ol style="list-style-type: none"> <li>1. Set bridge plug in base of 5-1/2" casing.</li> <li>2. Using retrievable cementer found bottom leak in 5-1/2" casing between 3589' and 3775'. Top leak between 489' and 499'.</li> <li>3. Ran cement retainer set at 3582'. Had circulation on 5-1/2", 7", and 9-5/8" casing. Displaced water with mud. Pumped approximately 750 sacks cement thru tubing. Circulated estimated 70 sacks out 9-5/8" casing then shut in. Circulated estimated 50 sacks out 7" casing then shut in and performed bradenhead squeeze. Tubing pressure 1250#. casing pressure 1000#. Displaced tubing with 9 barrels water. Pulled tubing. Connected to 13-3/8" bradenhead and cemented with 500 sacks. All casings and bradenheads shut in.</li> <li>4. Waited on cement.</li> <li>5. Ran bit to top cement at 683'. Pressured 5-1/2" casing. Would not hold 1000#. Drilled cement in 5-1/2" casing 25'. Pressured up on 5-1/2" casing. Found leak at 653' with circulation out 5-1/2" - 7" annulus.</li> <li>6. Cemented 5-1/2" - 7" annulus with 70 sacks. Pumped 5-1/2" plug to 480'. Circulated approximately 20 sacks cement out of 5-1/2" - 7" annulus.</li> <li>7. Waited on cement.</li> <li>8. Tested 7" casing with 1000 psi for 30 minutes. No drop in pressure.</li> <li>9. Drilled out cement and retainer.</li> <li>10. Tested 5-1/2" casing with 1000 psi for 30 minutes. No drop in pressure.</li> <li>11. Returned well to production.</li> </ol>		

# Proposed WBD



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 295268

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 295268
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
mgebremichael	The well shall pass MIT after workover is finalized to resume injection.	1/22/2024