

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 13 DTD	Well Location: T24S / R30E / SEC 24 / NWNE /	County or Parish/State:
Well Number: 406H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM030453	Unit or CA Name:	Unit or CA Number: NMNM71016X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: XTO ENERGY INCORPORATED

Notice of Intent

Sundry ID: 2760434

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/08/2023

Time Sundry Submitted: 09:02

Date proposed operation will begin: 11/27/2023

Procedure Description: XTO Energy, Inc. respectfully requests approval to make changes to the Approved APD (ID 10400089958) as follows: Surface Hole Change, First and Last Take Point Changes, Bottom Hole Location Change, Drilling Plan Change, Directional Plan Change, Casing/Cement Change. SHL: FROM: 508' FNL & 1399' FEL TO: 508' FNL & 1344' FEL of Section 24-T24S-R30E FTP: FROM: 100' FNL & 550' FEL TO: 100' FNL & 1540' FEL of Section 24-T24S-R30E LTP: FROM: 100' FSL & 550' FEL TO: 100' FSL & 1540' FEL of Section 25-T24S-R30E BHL: FROM: 50' FSL & 550' FEL TO: 50' FSL & 1540' FEL of Section 25-T24S-R30E HOLE AND CASING SIZES: surface, intermediate and production hole, casing and cement will be downsized based on the attached drilling program. Due to the downsize in these strings, the wellhead configuration has also changed based on the attached drilling program. Casing/Cement design per the attached drilling program. Attachments: C102 Drilling Program Directional Plan MBS

NOI Attachments

Procedure Description

PLU_13_DTD_406H_Sundry_Attachments_20231214152613.pdf

Well Name: POKER LAKE UNIT 13
DTD

Well Location: T24S / R30E / SEC 24 /
NWNE /

County or Parish/State:

Well Number: 406H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM030453

Unit or CA Name:

Unit or CA Number:
NMNM71016X

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Well Status: Approved Application for
Permit to Drill

Operator: XTO ENERGY
INCORPORATED

Conditions of Approval

Additional

Sec_24_24S_30E_NMP_Sundry_2760434_Poker_Lake_Unit_13_DTD_406H_COAs_20231226104039.pdf

Sec_24_24S_30E_NMP_Sundry_2760434_Poker_Lake_Unit_13_DTD_406H_Eng_Worksheet_20231226104039.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: DEC 14, 2023 03:26 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: clayton@blm.gov

Disposition: Approved

Disposition Date: 01/05/2024

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM030453
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM71016X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. POKER LAKE UNIT 13 DTD/406H
2. Name of Operator XTO ENERGY INCORPORATED		9. API Well No.
3a. Address 222777 SPRINGSWOODS VILLAGE PKWY, SP	3b. Phone No. (include area code) (817) 870-2800	10. Field and Pool or Exploratory Area WC-015 G-06 S243119C/Bone Spring
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T24S/R30E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Energy, Inc. respectfully requests approval to make changes to the Approved APD (ID 10400089958) as follows: Surface Hole Change, First and Last Take Point Changes, Bottom Hole Location Change, Drilling Plan Change, Directional Plan Change, Casing/Cement Change.

SHL: FROM: 508 FNL & 1399 FEL TO: 508 FNL & 1344 FEL of Section 24-T24S-R30E
FTP: FROM: 100 FNL & 550 FEL TO: 100 FNL & 1540 FEL of Section 24-T24S-R30E
LTP: FROM: 100 FSL & 550 FEL TO: 100 FSL & 1540 FEL of Section 25-T24S-R30E
BHL: FROM: 50 FSL & 550 FEL TO: 50 FSL & 1540 FEL of Section 25-T24S-R30E

HOLE AND CASING SIZES: surface, intermediate and production hole, casing and cement will be downsized based on the attached drilling program. Due to the downsize in these strings, the wellhead configuration has also changed based on the attached drilling program.
Casing/Cement design per the attached drilling program.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RANELL (RUSTY) KLEIN / Ph: (432) 620-6700	Title Regulatory Analyst
Signature (Electronic Submission)	Date 12/14/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 01/05/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Attachments:

C102

Drilling Program

Directional Plan

MBS

Location of Well

0. SHL: NWNE / 508 FNL / 1399 FEL / TWSP: 24S / RANGE: 30E / SECTION: 24 / LAT: 32.209227 / LONG: -103.830201 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 330 FNL / 550 FEL / TWSP: 24S / RANGE: 30E / SECTION: 25 / LAT: 32.18191 / LONG: -103.82746 (TVD: 9943 feet, MD: 15700 feet)

PPP: NENE / 100 FNL / 550 FEL / TWSP: 24S / RANGE: 30E / SECTION: 24 / LAT: 32.210345 / LONG: -103.827456 (TVD: 9943 feet, MD: 10400 feet)

BHL: SESE / 50 FSL / 550 FEL / TWSP: 24S / RANGE: 30E / SECTION: 25 / LAT: 32.181715 / LONG: -103.827481 (TVD: 9943 feet, MD: 20797 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Energy Incorporated
WELL NAME & NO.:	Poker Lake Unit 13 DTD 406H
LOCATION:	Sec 24-24S-30E-NMP
COUNTY:	Eddy County, New Mexico

*Changes approved through engineering via **Sundry 2760434** on 12/26/2023. Any previous COAs not addressed within the updated COAs still apply.*

COA

H₂S	<input checked="" type="radio"/> No	<input type="radio"/> Yes		
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P	<input type="checkbox"/> WIPP
Cave / Karst	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input type="checkbox"/> Primary Squeeze	<input checked="" type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input checked="" type="checkbox"/> Break Testing	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Variance	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Capitan Reef
Variance	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	<input type="checkbox"/> Open Annulus
<input type="checkbox"/> Batch APD / Sundry				

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately 602 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after

- completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the **Brushy Canyon at 6378'**
 - b. Second stage:
 - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC. Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out.

If cement does not reach surface, the next casing string must come to surface. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
- Cement should tie-back at least **300 feet** (increased tieback due to not meeting 0.422" clearance requirement per 43 CFR 3172) into previous casing string. Operator shall provide method of verification. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing

operations.

- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Email **or** call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, **BLM_NM_CFO_DrillingNotifications@BLM.GOV**
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

- BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3.**
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

- c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.

- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Sec 24-24S-30E-NMP Sundry 2760434 Poker Lake Unit 13 DTD 406H Eng Worksheet

Poker Lake Unit 13 DTD 406H

9 5/8	surface csg in a	12 1/4	inch hole.	Design Factors					Surface		
Segment	#/ft	Grade	Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	40.00	J 55	BTC	26.16	9.23	1.78	602	15	2.94	17.62	24,080
"B"			BTC				0				0
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,500				Tail Cmt	does not	circ to sfc.	Totals:	602			24,080
Comparison of Proposed to Minimum Required Cement Volumes											
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE			Min Dist Hole-Cplg
12 1/4	0.3132	230	363	189	92	8.90	1343	2M			0.81
Site plat (pipe racks S or D) as per O O 1 DTD 4.1, not found.											

7 5/8	casing inside the	9 5/8	Design Factors					Int 1			
Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	29.70	RY P 110	Flush Joint	4.70	2.41	1.75	4,000	4	2.77	3.98	118,800
"B"	29.70	HCL 80	Flush Joint	∞	2.60	1.27	5,149	3	2.01	4.30	152,925
w/8.4#/g mud, 30min Sfc Csg Test psig:							Totals:	9,149	271,725		
The cement volume(s) are intended to achieve a top of					0	ft from surface or a		602	overlap.		
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg		
8 3/4	0.1005	590	1279	924	38	10.70	3415	5M	0.56		

Tail cmt											
5 1/2	casing inside the	7 5/8	Design Factors					Prod 1			
Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	B@S	a-B	a-C	Weight
"A"	20.00	RY P 110	Semi-Premiur	3.54	2.05	2.34	9,049	2	3.70	3.25	180,980
"B"	20.00	RY P 110	Semi-Flush	∞	2.05	2.34	11,838	2	3.70	3.25	236,760
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,991							Totals:	20,887	417,740		
The cement volume(s) are intended to achieve a top of				8400	ft from surface or a		749		overlap.		
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd	Min Dist		
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE	Hole-Cplg		
6 3/4	0.0835	840	1292	1050	23	11.50			0.23		
Class 'C' tail cmt yld > 1.35											

#N/A											
0	5 1/2			Design Factors					<Choose Casing>		
Segment	#/ft	Grade	Coupling	#N/A	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"			0.00				0				0
"B"			0.00				0				0
w/8.4#/g mud, 30min Sfc Csg Test psig:							Totals:	0			0
Cmt vol calc below includes this csg, TOC intended				#N/A	ft from surface or a		#N/A				overlap.
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE			Min Dist Hole-Cplg
0		#N/A	#N/A	0	#N/A						
#N/A Capitan Reef est top XXXX.											

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

APD ID
10400089958

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 97975	³ Pool Name WC-015 G-06 S243119C; Bone Spring
⁴ Property Code	⁵ Property Name POKER LAKE UNIT 13 DTD	⁶ Well Number 406H
⁷ OGRID No. 005380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 3,477'

¹⁰ Surface Location

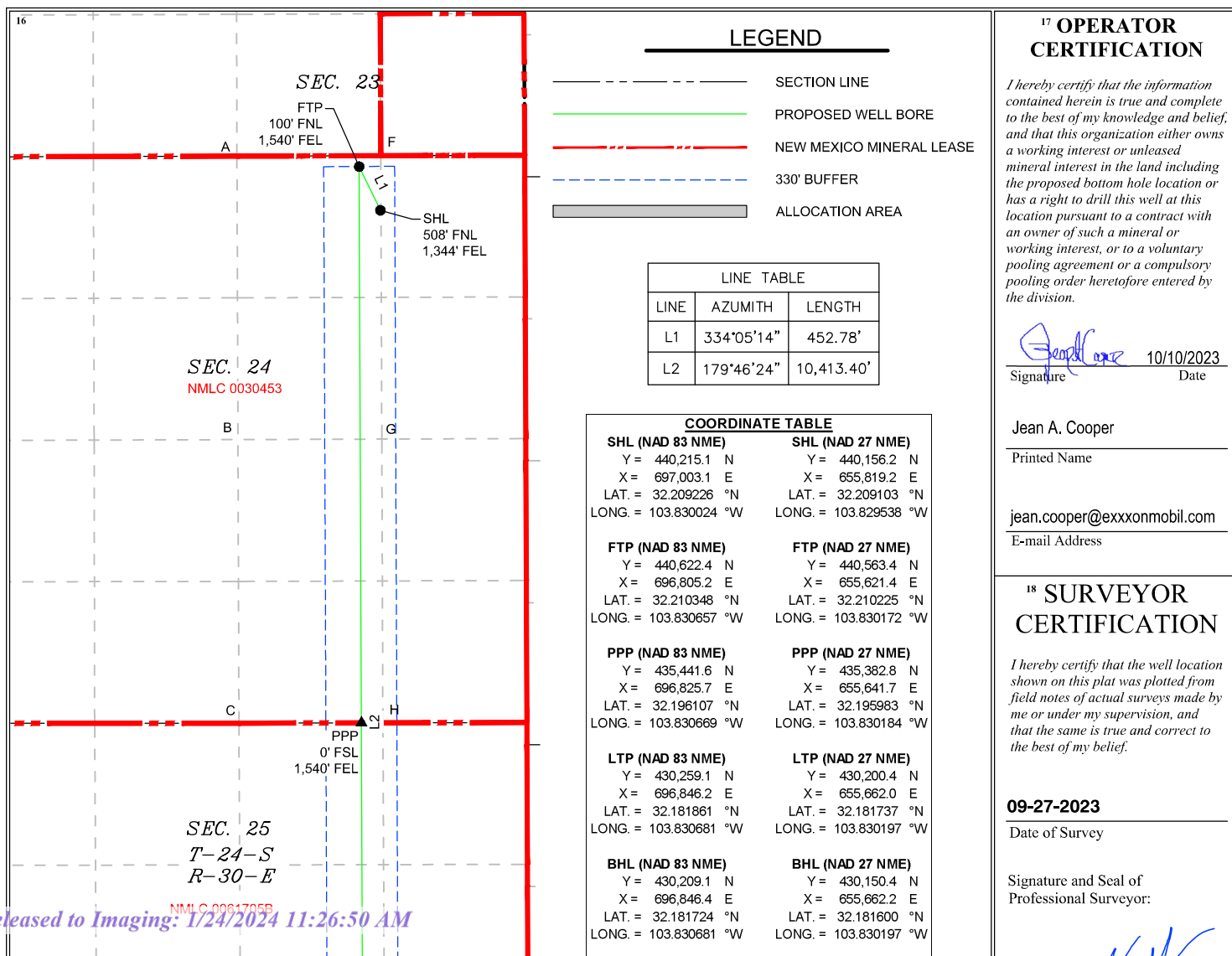
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	24S	30E		508	NORTH	1,344	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	24S	30E		50	SOUTH	1,540	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
Poker Lake Unit 13 DTD 406H
Projected TD: 20887.44' MD / 9926.84' TVD
SHL: 508' FNL & 1344' FEL , Section 24, T24S, R30E
BHL: 50' FSL & 1540' FEL , Section 25, T24S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	502'	Water
Top of Salt	952'	Water
Base of Salt	3998'	Water
Delaware	4211'	Water
Brushy Canyon	6378'	Water/Oil/Gas
Bone Spring	8084'	Water
1st Bone Spring	9010'	Water/Oil/Gas
2nd Bone Spring	9807'	Water/Oil/Gas
3rd Bone Spring	10446'	Water/Oil/Gas
Wolfcamp	11590'	Water/Oil/Gas
Wolfcamp X	11616'	Water/Oil/Gas
Wolfcamp Y	11694'	Water/Oil/Gas
Wolfcamp A	11751'	Water/Oil/Gas
Wolfcamp B	12192'	Water/Oil/Gas
Wolfcamp D	12530'	Water/Oil/Gas
Wolfcamp E	12585'	Water/Oil/Gas
Target/Land Curve	9927'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 602' (350' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9149.36' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 20887.44 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 8849.36 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 602'	9.625	40	J-55	BTC	New	1.39	10.46	26.16
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.71	2.52	2.05
8.75	4000' – 9149.36'	7.625	29.7	HC L-80	Flush Joint	New	1.97	2.01	2.65
6.75	0' – 9049.36'	5.5	20	RY P-110	Semi-Premium	New	1.26	2.14	2.27
6.75	9049.36' - 20887.44'	5.5	20	RY P-110	Semi-Flush	New	1.26	1.95	2.27

- XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
- XTO requests to not utilize centralizers in the curve and lateral
- 7.625 Collapse analyzed using 50% evacuation based on regional experience.
- 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

- Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
- XTO requests the option to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System

A. Starting Head: 11" 10M top flange x 9-5/8" bottom

B. Tubing Head: 11" 10M bottom flange x 7-1/16" 15M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 602'

Lead: 100 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft³/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9149.36'

1st Stage

Optional Lead: 340 sxs Class C (mixed at 10.5 ppg, 2.77 ft³/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 250 sxs Class C (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6378

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft³/sx, 9.61 gal/sx water)

Tail: 720 sxs Class C (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6378') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 20887.44'

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft³/sx, 15.00 gal/sx water) Top of Cement: 8849.36 feet

Tail: 820 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft³/sx, 8.38 gal/sx water) Top of Cement: 9349.36 feet

Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3494 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 9.625, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 602'	12.25	FW/Native	8.4-8.9	35-40	NC
602' - 9149.36'	8.75	FW / Cut Brine / Direct Emulsion	10.2-10.7	30-32	NC
9149.36' - 20887.44'	6.75	OBM	11-11.5	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5678 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - POKER LAKE UNIT 13 DTD 406H

Measured Depth: 20887.44 ft
TVD RKB: 9926.84 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 440156.20 ft
Easting: 655819.20 ft
RKB: 3509.00 ft
Ground Level: 3477.00 ft
North Reference: Grid
Convergence Angle: 0.27 Deg

Site: D
Slot: POKER LAKE UNIT 13
DTD 406H

Plan Sections POKER LAKE UNIT 13 DTD 406H

Measured	Depth (ft)	Inclination (Deg)	Azimuth (Deg)	RKB (ft)	Y Offset (ft)	X Offset (ft)	TVD		Build Rate (Deg/100ft)	Turn Rate (Deg/100ft)	Dogleg	
	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00		0.00
	1200.00	0.00	0.00	1200.00	0.00	0.00			0.00	0.00		0.00
	1932.86	14.66	349.88	1924.89	91.78	-16.39			2.00	0.00		2.00
	5705.86	14.66	349.88	5575.11	1031.61	-184.22			0.00	0.00		0.00
	6438.72	0.00	0.00	6300.00	1123.39	-200.61			-2.00	0.00		2.00
	9349.36	0.00	0.00	9210.64	1123.39	-200.61			0.00	0.00		0.00
	10474.36	90.00	179.78	9926.84	407.20	-197.80			8.00	0.00		8.00 FTP 8
	20837.44	90.00	179.78	9926.84	-9955.80	-157.20			0.00	0.00		0.00 LTP 8
	20887.44	90.00	179.78	9926.84	-10005.80	-157.00			0.00	0.00		0.00 BHL 8

Position Uncertainty POKER LAKE UNIT 13 DTD 406H
Measured TVD Highside Lateral Vertical Magnitude Semi-major Semi-minor Tool

Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	of Bias (ft)	Error (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.751	0.000	0.220	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.310	0.000	1.259	0.000	0.627	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.326	0.000	1.698	0.000	0.986	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.348	0.000	2.108	0.000	1.344	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.375	0.000	2.503	0.000	1.701	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.408	0.000	2.888	0.000	2.059	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.445	0.000	3.267	0.000	2.417	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.487	0.000	3.642	0.000	2.775	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.533	0.000	4.014	0.000	3.133	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.584	0.000	4.384	0.000	3.491	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.637	0.000	4.752	0.000	3.849	3.849	128.859	MWD+IFR1+MS
1200.000	0.000	0.000	1200.000	4.779	0.000	4.589	0.000	2.694	0.000	5.119	0.000	4.207	4.207	128.954	MWD+IFR1+MS
1300.000	2.000	349.875	1299.980	5.149	0.000	5.105	0.000	2.754	0.000	5.608	0.000	4.599	4.599	123.533	MWD+IFR1+MS
1400.000	4.000	349.875	1399.838	5.944	0.000	5.454	0.000	2.817	0.000	6.305	0.000	5.043	5.043	113.168	MWD+IFR1+MS
1500.000	6.000	349.875	1499.452	6.656	0.000	5.803	0.000	2.885	0.000	6.985	0.000	5.427	5.427	107.750	MWD+IFR1+MS
1600.000	8.000	349.875	1598.702	7.308	0.000	6.153	0.000	2.961	0.000	7.632	0.000	5.789	5.789	104.652	MWD+IFR1+MS
1700.000	10.000	349.875	1697.465	7.914	0.000	6.502	0.000	3.046	0.000	8.247	0.000	6.142	6.142	102.706	MWD+IFR1+MS
1800.000	12.000	349.875	1795.623	8.482	0.000	6.853	0.000	3.142	0.000	8.833	0.000	6.491	6.491	101.396	MWD+IFR1+MS
1900.000	14.000	349.875	1893.055	9.020	0.000	7.206	0.000	3.251	0.000	9.395	0.000	6.841	6.841	100.473	MWD+IFR1+MS
1932.862	14.657	349.875	1924.895	9.107	0.000	7.315	0.000	3.271	0.000	9.496	0.000	6.954	6.954	100.413	MWD+IFR1+MS
2000.000	14.657	349.875	1989.848	9.300	0.000	7.540	0.000	3.326	0.000	9.682	0.000	7.187	7.187	100.448	MWD+IFR1+MS
2100.000	14.657	349.875	2086.594	9.596	0.000	7.892	0.000	3.415	0.000	9.970	0.000	7.543	7.543	100.719	MWD+IFR1+MS
2200.000	14.657	349.875	2183.339	9.904	0.000	8.254	0.000	3.509	0.000	10.274	0.000	7.905	7.905	101.094	MWD+IFR1+MS
2300.000	14.657	349.875	2280.085	10.219	0.000	8.618	0.000	3.605	0.000	10.584	0.000	8.268	8.268	101.459	MWD+IFR1+MS
2400.000	14.657	349.875	2376.831	10.540	0.000	8.984	0.000	3.705	0.000	10.899	0.000	8.634	8.634	101.817	MWD+IFR1+MS
2500.000	14.657	349.875	2473.576	10.867	0.000	9.352	0.000	3.808	0.000	11.218	0.000	9.001	9.001	102.165	MWD+IFR1+MS
2600.000	14.657	349.875	2570.322	11.198	0.000	9.722	0.000	3.914	0.000	11.543	0.000	9.369	9.369	102.506	MWD+IFR1+MS
2700.000	14.657	349.875	2667.068	11.533	0.000	10.092	0.000	4.022	0.000	11.871	0.000	9.739	9.739	102.838	MWD+IFR1+MS
2800.000	14.657	349.875	2763.813	11.873	0.000	10.464	0.000	4.133	0.000	12.203	0.000	10.110	10.110	103.162	MWD+IFR1+MS
2900.000	14.657	349.875	2860.559	12.216	0.000	10.838	0.000	4.246	0.000	12.538	0.000	10.482	10.482	103.479	MWD+IFR1+MS

3000.000	14.657	349.875	2957.305	12.563	0.000	11.212	0.000	4.361	0.000	0.000	12.877	10.855	103.788	MWD+IFR1+MS
3100.000	14.657	349.875	3054.050	12.913	0.000	11.587	0.000	4.478	0.000	0.000	13.218	11.228	104.089	MWD+IFR1+MS
3200.000	14.657	349.875	3150.796	13.265	0.000	11.963	0.000	4.597	0.000	0.000	13.563	11.603	104.383	MWD+IFR1+MS
3300.000	14.657	349.875	3247.542	13.621	0.000	12.340	0.000	4.718	0.000	0.000	13.909	11.978	104.670	MWD+IFR1+MS
3400.000	14.657	349.875	3344.287	13.979	0.000	12.717	0.000	4.841	0.000	0.000	14.258	12.354	104.949	MWD+IFR1+MS
3500.000	14.657	349.875	3441.033	14.339	0.000	13.095	0.000	4.966	0.000	0.000	14.610	12.731	105.222	MWD+IFR1+MS
3600.000	14.657	349.875	3537.779	14.701	0.000	13.474	0.000	5.092	0.000	0.000	14.963	13.108	105.488	MWD+IFR1+MS
3700.000	14.657	349.875	3634.524	15.065	0.000	13.853	0.000	5.220	0.000	0.000	15.318	13.485	105.747	MWD+IFR1+MS
3800.000	14.657	349.875	3731.270	15.431	0.000	14.233	0.000	5.350	0.000	0.000	15.675	13.863	106.000	MWD+IFR1+MS
3900.000	14.657	349.875	3828.016	15.799	0.000	14.613	0.000	5.481	0.000	0.000	16.033	14.242	106.246	MWD+IFR1+MS
4000.000	14.657	349.875	3924.762	16.169	0.000	14.993	0.000	5.614	0.000	0.000	16.393	14.621	106.486	MWD+IFR1+MS
4100.000	14.657	349.875	4021.507	16.539	0.000	15.374	0.000	5.749	0.000	0.000	16.754	15.000	106.720	MWD+IFR1+MS
4200.000	14.657	349.875	4118.253	16.911	0.000	15.755	0.000	5.885	0.000	0.000	17.117	15.380	106.948	MWD+IFR1+MS
4300.000	14.657	349.875	4214.999	17.285	0.000	16.137	0.000	6.022	0.000	0.000	17.481	15.760	107.170	MWD+IFR1+MS
4400.000	14.657	349.875	4311.744	17.660	0.000	16.519	0.000	6.161	0.000	0.000	17.846	16.140	107.387	MWD+IFR1+MS
4500.000	14.657	349.875	4408.490	18.035	0.000	16.901	0.000	6.302	0.000	0.000	18.212	16.520	107.597	MWD+IFR1+MS
4600.000	14.657	349.875	4505.236	18.412	0.000	17.283	0.000	6.444	0.000	0.000	18.579	16.901	107.803	MWD+IFR1+MS
4700.000	14.657	349.875	4601.981	18.790	0.000	17.666	0.000	6.588	0.000	0.000	18.947	17.282	108.002	MWD+IFR1+MS
4800.000	14.657	349.875	4698.727	19.169	0.000	18.049	0.000	6.733	0.000	0.000	19.316	17.664	108.197	MWD+IFR1+MS
4900.000	14.657	349.875	4795.473	19.549	0.000	18.432	0.000	6.880	0.000	0.000	19.686	18.045	108.386	MWD+IFR1+MS
5000.000	14.657	349.875	4892.218	19.929	0.000	18.815	0.000	7.028	0.000	0.000	20.057	18.427	108.571	MWD+IFR1+MS
5100.000	14.657	349.875	4988.964	20.310	0.000	19.199	0.000	7.178	0.000	0.000	20.428	18.809	108.750	MWD+IFR1+MS
5200.000	14.657	349.875	5085.710	20.692	0.000	19.582	0.000	7.330	0.000	0.000	20.801	19.191	108.924	MWD+IFR1+MS
5300.000	14.657	349.875	5182.455	21.075	0.000	19.966	0.000	7.483	0.000	0.000	21.173	19.573	109.094	MWD+IFR1+MS
5400.000	14.657	349.875	5279.201	21.459	0.000	20.350	0.000	7.638	0.000	0.000	21.547	19.956	109.259	MWD+IFR1+MS
5500.000	14.657	349.875	5375.947	21.843	0.000	20.734	0.000	7.794	0.000	0.000	21.921	20.338	109.419	MWD+IFR1+MS
5600.000	14.657	349.875	5472.692	22.227	0.000	21.119	0.000	7.952	0.000	0.000	22.296	20.721	109.575	MWD+IFR1+MS
5705.858	14.657	349.875	5575.105	22.636	0.000	21.527	0.000	8.121	0.000	0.000	22.695	21.127	109.755	MWD+IFR1+MS
5800.000	12.774	349.875	5666.559	23.061	0.000	21.886	0.000	8.277	0.000	0.000	23.076	21.484	109.575	MWD+IFR1+MS
5900.000	10.774	349.875	5764.450	23.548	0.000	22.261	0.000	8.445	0.000	0.000	23.535	21.865	108.573	MWD+IFR1+MS
6000.000	8.774	349.875	5862.993	24.003	0.000	22.631	0.000	8.604	0.000	0.000	23.993	22.240	107.612	MWD+IFR1+MS
6100.000	6.774	349.875	5962.069	24.421	0.000	22.994	0.000	8.754	0.000	0.000	24.445	22.606	106.751	MWD+IFR1+MS
6200.000	4.774	349.875	6061.556	24.801	0.000	23.350	0.000	8.896	0.000	0.000	24.888	22.965	105.983	MWD+IFR1+MS

6300.000	2.774	349.875	6161.334	25.142	0.000	23.698	0.000	9.032	0.000	0.000	25.322	23.316	105.302	MWD+IFR1+MS
6400.000	0.774	349.875	6261.281	25.445	0.000	24.040	0.000	9.162	0.000	0.000	25.746	23.659	104.703	MWD+IFR1+MS
6438.720	0.000	0.000	6300.000	25.744	0.000	23.927	0.000	9.212	0.000	0.000	25.873	23.788	104.680	MWD+IFR1+MS
6500.000	0.000	0.000	6361.280	25.936	0.000	24.130	0.000	9.289	0.000	0.000	26.065	23.991	104.714	MWD+IFR1+MS
6600.000	0.000	0.000	6461.280	26.250	0.000	24.466	0.000	9.419	0.000	0.000	26.380	24.326	104.852	MWD+IFR1+MS
6700.000	0.000	0.000	6561.280	26.567	0.000	24.805	0.000	9.551	0.000	0.000	26.700	24.662	105.050	MWD+IFR1+MS
6800.000	0.000	0.000	6661.280	26.886	0.000	25.144	0.000	9.686	0.000	0.000	27.020	24.999	105.245	MWD+IFR1+MS
6900.000	0.000	0.000	6761.280	27.205	0.000	25.484	0.000	9.823	0.000	0.000	27.342	25.337	105.439	MWD+IFR1+MS
7000.000	0.000	0.000	6861.280	27.525	0.000	25.825	0.000	9.963	0.000	0.000	27.665	25.675	105.631	MWD+IFR1+MS
7100.000	0.000	0.000	6961.280	27.847	0.000	26.166	0.000	10.106	0.000	0.000	27.989	26.014	105.821	MWD+IFR1+MS
7200.000	0.000	0.000	7061.280	28.169	0.000	26.507	0.000	10.252	0.000	0.000	28.313	26.353	106.009	MWD+IFR1+MS
7300.000	0.000	0.000	7161.280	28.492	0.000	26.849	0.000	10.401	0.000	0.000	28.638	26.693	106.196	MWD+IFR1+MS
7400.000	0.000	0.000	7261.280	28.816	0.000	27.191	0.000	10.553	0.000	0.000	28.965	27.033	106.380	MWD+IFR1+MS
7500.000	0.000	0.000	7361.280	29.140	0.000	27.534	0.000	10.707	0.000	0.000	29.292	27.373	106.563	MWD+IFR1+MS
7600.000	0.000	0.000	7461.280	29.466	0.000	27.877	0.000	10.865	0.000	0.000	29.619	27.714	106.744	MWD+IFR1+MS
7700.000	0.000	0.000	7561.280	29.792	0.000	28.221	0.000	11.025	0.000	0.000	29.948	28.056	106.924	MWD+IFR1+MS
7800.000	0.000	0.000	7661.280	30.119	0.000	28.565	0.000	11.189	0.000	0.000	30.277	28.397	107.101	MWD+IFR1+MS
7900.000	0.000	0.000	7761.280	30.447	0.000	28.909	0.000	11.355	0.000	0.000	30.607	28.739	107.277	MWD+IFR1+MS
8000.000	0.000	0.000	7861.280	30.775	0.000	29.254	0.000	11.525	0.000	0.000	30.937	29.082	107.452	MWD+IFR1+MS
8100.000	0.000	0.000	7961.280	31.104	0.000	29.598	0.000	11.697	0.000	0.000	31.269	29.425	107.624	MWD+IFR1+MS
8200.000	0.000	0.000	8061.280	31.434	0.000	29.944	0.000	11.872	0.000	0.000	31.601	29.768	107.795	MWD+IFR1+MS
8300.000	0.000	0.000	8161.280	31.764	0.000	30.289	0.000	12.051	0.000	0.000	31.933	30.111	107.964	MWD+IFR1+MS
8400.000	0.000	0.000	8261.280	32.095	0.000	30.635	0.000	12.232	0.000	0.000	32.266	30.455	108.132	MWD+IFR1+MS
8500.000	0.000	0.000	8361.280	32.427	0.000	30.981	0.000	12.417	0.000	0.000	32.600	30.799	108.298	MWD+IFR1+MS
8600.000	0.000	0.000	8461.280	32.759	0.000	31.327	0.000	12.605	0.000	0.000	32.934	31.143	108.462	MWD+IFR1+MS
8700.000	0.000	0.000	8561.280	33.091	0.000	31.674	0.000	12.795	0.000	0.000	33.268	31.488	108.624	MWD+IFR1+MS
8800.000	0.000	0.000	8661.280	33.424	0.000	32.021	0.000	12.989	0.000	0.000	33.604	31.833	108.785	MWD+IFR1+MS
8900.000	0.000	0.000	8761.280	33.758	0.000	32.368	0.000	13.186	0.000	0.000	33.939	32.178	108.945	MWD+IFR1+MS
9000.000	0.000	0.000	8861.280	34.092	0.000	32.716	0.000	13.386	0.000	0.000	34.276	32.523	109.103	MWD+IFR1+MS
9100.000	0.000	0.000	8961.280	34.427	0.000	33.063	0.000	13.589	0.000	0.000	34.612	32.869	109.259	MWD+IFR1+MS
9200.000	0.000	0.000	9061.280	34.762	0.000	33.411	0.000	13.796	0.000	0.000	34.949	33.215	109.414	MWD+IFR1+MS
9300.000	0.000	0.000	9161.280	35.098	0.000	33.759	0.000	14.005	0.000	0.000	35.287	33.561	109.567	MWD+IFR1+MS
9349.363	0.000	0.000	9210.643	35.262	0.000	33.929	0.000	14.110	0.000	0.000	35.451	33.732	109.594	MWD+IFR1+MS

9400.000	4.051	179.776	9261.238	35.074	0.000	34.097	-0.000	14.216	0.000	0.000	35.621	33.898	109.445	MWD+IFR1+MS
9500.000	12.051	179.776	9360.172	34.913	0.000	34.392	-0.000	14.460	0.000	0.000	36.514	34.228	105.099	MWD+IFR1+MS
9600.000	20.051	179.776	9456.196	34.737	0.000	34.663	-0.000	14.869	0.000	0.000	37.789	34.524	101.448	MWD+IFR1+MS
9700.000	28.051	179.776	9547.440	34.070	0.000	34.906	-0.000	15.508	0.000	0.000	38.900	34.774	99.799	MWD+IFR1+MS
9800.000	36.051	179.776	9632.129	33.003	0.000	35.118	-0.000	16.424	0.000	0.000	39.824	34.986	98.968	MWD+IFR1+MS
9900.000	44.051	179.776	9708.614	31.655	0.000	35.299	-0.000	17.620	0.000	0.000	40.554	35.164	98.554	MWD+IFR1+MS
10000.000	52.051	179.776	9775.406	30.178	0.000	35.448	-0.000	19.065	0.000	0.000	41.093	35.308	98.385	MWD+IFR1+MS
10100.000	60.051	179.776	9831.206	28.759	0.000	35.566	-0.000	20.706	0.000	0.000	41.458	35.420	98.366	MWD+IFR1+MS
10200.000	68.051	179.776	9874.928	27.616	0.000	35.654	-0.000	22.478	0.000	0.000	41.674	35.502	98.431	MWD+IFR1+MS
10300.000	76.051	179.776	9905.720	26.967	0.000	35.711	-0.000	24.316	0.000	0.000	41.775	35.555	98.521	MWD+IFR1+MS
10400.000	84.051	179.776	9922.983	26.988	0.000	35.738	-0.000	26.155	0.000	0.000	41.802	35.580	98.572	MWD+IFR1+MS
10474.363	90.000	179.776	9926.840	26.977	0.000	35.737	-0.000	26.977	0.000	0.000	41.801	35.581	98.531	MWD+IFR1+MS
10500.000	90.000	179.776	9926.840	27.042	0.000	35.733	-0.000	27.042	0.000	0.000	41.800	35.578	98.504	MWD+IFR1+MS
10600.000	90.000	179.776	9926.840	27.251	0.000	35.734	-0.000	27.251	0.000	0.000	41.798	35.581	98.421	MWD+IFR1+MS
10700.000	90.000	179.776	9926.840	27.485	0.000	35.754	-0.000	27.485	0.000	0.000	41.797	35.604	98.362	MWD+IFR1+MS
10800.000	90.000	179.776	9926.840	27.740	0.000	35.790	-0.000	27.740	0.000	0.000	41.797	35.642	98.322	MWD+IFR1+MS
10900.000	90.000	179.776	9926.840	28.014	0.000	35.842	-0.000	28.014	0.000	0.000	41.797	35.697	98.302	MWD+IFR1+MS
11000.000	90.000	179.776	9926.840	28.307	0.000	35.911	-0.000	28.307	0.000	0.000	41.798	35.767	98.301	MWD+IFR1+MS
11100.000	90.000	179.776	9926.840	28.619	0.000	35.996	-0.000	28.619	0.000	0.000	41.800	35.854	98.321	MWD+IFR1+MS
11200.000	90.000	179.776	9926.840	28.949	0.000	36.096	-0.000	28.949	0.000	0.000	41.803	35.956	98.363	MWD+IFR1+MS
11300.000	90.000	179.776	9926.840	29.296	0.000	36.213	-0.000	29.296	0.000	0.000	41.807	36.073	98.427	MWD+IFR1+MS
11400.000	90.000	179.776	9926.840	29.659	0.000	36.346	-0.000	29.659	0.000	0.000	41.812	36.206	98.516	MWD+IFR1+MS
11500.000	90.000	179.776	9926.840	30.039	0.000	36.494	-0.000	30.039	0.000	0.000	41.817	36.355	98.631	MWD+IFR1+MS
11600.000	90.000	179.776	9926.840	30.435	0.000	36.657	-0.000	30.435	0.000	0.000	41.824	36.518	98.776	MWD+IFR1+MS
11700.000	90.000	179.776	9926.840	30.845	0.000	36.836	-0.000	30.845	0.000	0.000	41.831	36.696	98.955	MWD+IFR1+MS
11800.000	90.000	179.776	9926.840	31.269	0.000	37.029	-0.000	31.269	0.000	0.000	41.839	36.889	99.171	MWD+IFR1+MS
11900.000	90.000	179.776	9926.840	31.708	0.000	37.238	-0.000	31.708	0.000	0.000	41.849	37.096	99.432	MWD+IFR1+MS
12000.000	90.000	179.776	9926.840	32.159	0.000	37.461	-0.000	32.159	0.000	0.000	41.859	37.316	99.743	MWD+IFR1+MS
12100.000	90.000	179.776	9926.840	32.623	0.000	37.698	-0.000	32.623	0.000	0.000	41.871	37.551	100.116	MWD+IFR1+MS
12200.000	90.000	179.776	9926.840	33.099	0.000	37.949	-0.000	33.099	0.000	0.000	41.884	37.798	100.564	MWD+IFR1+MS
12300.000	90.000	179.776	9926.840	33.587	0.000	38.213	-0.000	33.587	0.000	0.000	41.898	38.058	101.102	MWD+IFR1+MS
12400.000	90.000	179.776	9926.840	34.086	0.000	38.491	-0.000	34.086	0.000	0.000	41.915	38.330	101.754	MWD+IFR1+MS
12500.000	90.000	179.776	9926.840	34.596	0.000	38.783	-0.000	34.596	0.000	0.000	41.934	38.614	102.553	MWD+IFR1+MS

12600.000	90.000	179.776	9926.840	35.115	0.000	39.087	-0.000	35.115	0.000	41.955	38.908	103.541	MWD+IFR1+MS
12700.000	90.000	179.776	9926.840	35.645	0.000	39.403	-0.000	35.645	0.000	41.980	39.211	104.784	MWD+IFR1+MS
12800.000	90.000	179.776	9926.840	36.183	0.000	39.732	-0.000	36.183	0.000	42.009	39.523	106.375	MWD+IFR1+MS
12900.000	90.000	179.776	9926.840	36.731	0.000	40.072	-0.000	36.731	0.000	42.045	39.841	108.454	MWD+IFR1+MS
13000.000	90.000	179.776	9926.840	37.287	0.000	40.425	-0.000	37.287	0.000	42.091	40.161	111.235	MWD+IFR1+MS
13100.000	90.000	179.776	9926.840	37.851	0.000	40.788	-0.000	37.851	0.000	42.151	40.479	115.034	MWD+IFR1+MS
13200.000	90.000	179.776	9926.840	38.423	0.000	41.163	-0.000	38.423	0.000	42.234	40.785	120.269	MWD+IFR1+MS
13300.000	90.000	179.776	9926.840	39.002	0.000	41.548	-0.000	39.002	0.000	42.353	41.066	127.301	MWD+IFR1+MS
13400.000	90.000	179.776	9926.840	39.588	0.000	41.944	-0.000	39.588	0.000	42.526	41.305	-44.083	MWD+IFR1+MS
13500.000	90.000	179.776	9926.840	40.181	0.000	42.350	-0.000	40.181	0.000	42.764	41.489	-35.154	MWD+IFR1+MS
13600.000	90.000	179.776	9926.840	40.781	0.000	42.766	-0.000	40.781	0.000	43.064	41.622	-27.451	MWD+IFR1+MS
13700.000	90.000	179.776	9926.840	41.387	0.000	43.191	-0.000	41.387	0.000	43.412	41.716	-21.568	MWD+IFR1+MS
13800.000	90.000	179.776	9926.840	41.998	0.000	43.626	-0.000	41.998	0.000	43.795	41.785	-17.277	MWD+IFR1+MS
13900.000	90.000	179.776	9926.840	42.616	0.000	44.070	-0.000	42.616	0.000	44.203	41.839	-14.147	MWD+IFR1+MS
14000.000	90.000	179.776	9926.840	43.239	0.000	44.522	-0.000	43.239	0.000	44.630	41.884	-11.819	MWD+IFR1+MS
14100.000	90.000	179.776	9926.840	43.867	0.000	44.983	-0.000	43.867	0.000	45.071	41.922	-10.045	MWD+IFR1+MS
14200.000	90.000	179.776	9926.840	44.500	0.000	45.452	-0.000	44.500	0.000	45.526	41.956	-8.661	MWD+IFR1+MS
14300.000	90.000	179.776	9926.840	45.137	0.000	45.929	-0.000	45.137	0.000	45.991	41.988	-7.558	MWD+IFR1+MS
14400.000	90.000	179.776	9926.840	45.780	0.000	46.414	-0.000	45.780	0.000	46.467	42.018	-6.662	MWD+IFR1+MS
14500.000	90.000	179.776	9926.840	46.426	0.000	46.906	-0.000	46.426	0.000	46.952	42.046	-5.923	MWD+IFR1+MS
14600.000	90.000	179.776	9926.840	47.077	0.000	47.405	-0.000	47.077	0.000	47.445	42.074	-5.305	MWD+IFR1+MS
14700.000	90.000	179.776	9926.840	47.732	0.000	47.912	-0.000	47.732	0.000	47.946	42.101	-4.781	MWD+IFR1+MS
14800.000	90.000	179.776	9926.840	48.391	0.000	48.425	-0.000	48.391	0.000	48.455	42.128	-4.333	MWD+IFR1+MS
14900.000	90.000	179.776	9926.840	49.053	0.000	48.945	-0.000	49.053	0.000	48.972	42.155	-3.946	MWD+IFR1+MS
15000.000	90.000	179.776	9926.840	49.719	0.000	49.471	-0.000	49.719	0.000	49.495	42.182	-3.608	MWD+IFR1+MS
15100.000	90.000	179.776	9926.840	50.389	0.000	50.004	-0.000	50.389	0.000	50.024	42.209	-3.312	MWD+IFR1+MS
15200.000	90.000	179.776	9926.840	51.062	0.000	50.542	-0.000	51.062	0.000	50.561	42.236	-3.051	MWD+IFR1+MS
15300.000	90.000	179.776	9926.840	51.738	0.000	51.086	-0.000	51.738	0.000	51.103	42.263	-2.819	MWD+IFR1+MS
15400.000	90.000	179.776	9926.840	52.416	0.000	51.636	-0.000	52.416	0.000	51.651	42.291	-2.612	MWD+IFR1+MS
15500.000	90.000	179.776	9926.840	53.098	0.000	52.191	-0.000	53.098	0.000	52.204	42.319	-2.426	MWD+IFR1+MS
15600.000	90.000	179.776	9926.840	53.783	0.000	52.752	-0.000	53.783	0.000	52.764	42.347	-2.258	MWD+IFR1+MS
15700.000	90.000	179.776	9926.840	54.470	0.000	53.317	-0.000	54.470	0.000	53.328	42.375	-2.107	MWD+IFR1+MS
15800.000	90.000	179.776	9926.840	55.160	0.000	53.888	-0.000	55.160	0.000	53.897	42.404	-1.969	MWD+IFR1+MS

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9/18/23, 8:30 AM	15900.000	90.000	179.776	9926.840	55.853	0.000	54.463	-0.000	55.853	0.000	54.472	42.433	-1.844	MWD+IFR1+MS
	16000.000	90.000	179.776	9926.840	56.548	0.000	55.043	-0.000	56.548	0.000	55.051	42.463	-1.729	MWD+IFR1+MS
	16100.000	90.000	179.776	9926.840	57.245	0.000	55.628	-0.000	57.245	0.000	55.634	42.493	-1.625	MWD+IFR1+MS
	16200.000	90.000	179.776	9926.840	57.944	0.000	56.216	-0.000	57.944	0.000	56.223	42.523	-1.528	MWD+IFR1+MS
	16300.000	90.000	179.776	9926.840	58.646	0.000	56.809	-0.000	58.646	0.000	56.815	42.554	-1.440	MWD+IFR1+MS
	16400.000	90.000	179.776	9926.840	59.350	0.000	57.406	-0.000	59.350	0.000	57.411	42.585	-1.358	MWD+IFR1+MS
	16500.000	90.000	179.776	9926.840	60.055	0.000	58.007	-0.000	60.055	0.000	58.012	42.617	-1.282	MWD+IFR1+MS
	16600.000	90.000	179.776	9926.840	60.763	0.000	58.612	-0.000	60.763	0.000	58.616	42.649	-1.212	MWD+IFR1+MS
	16700.000	90.000	179.776	9926.840	61.473	0.000	59.221	-0.000	61.473	0.000	59.225	42.682	-1.147	MWD+IFR1+MS
	16800.000	90.000	179.776	9926.840	62.184	0.000	59.833	-0.000	62.184	0.000	59.836	42.715	-1.086	MWD+IFR1+MS
	16900.000	90.000	179.776	9926.840	62.897	0.000	60.449	-0.000	62.897	0.000	60.452	42.748	-1.030	MWD+IFR1+MS
	17000.000	90.000	179.776	9926.840	63.612	0.000	61.068	-0.000	63.612	0.000	61.070	42.782	-0.977	MWD+IFR1+MS
	17100.000	90.000	179.776	9926.840	64.328	0.000	61.690	-0.000	64.328	0.000	61.692	42.816	-0.928	MWD+IFR1+MS
	17200.000	90.000	179.776	9926.840	65.046	0.000	62.316	-0.000	65.046	0.000	62.318	42.851	-0.882	MWD+IFR1+MS
	17300.000	90.000	179.776	9926.840	65.766	0.000	62.944	-0.000	65.766	0.000	62.946	42.887	-0.839	MWD+IFR1+MS
	17400.000	90.000	179.776	9926.840	66.487	0.000	63.576	-0.000	66.487	0.000	63.577	42.922	-0.799	MWD+IFR1+MS
	17500.000	90.000	179.776	9926.840	67.209	0.000	64.210	-0.000	67.209	0.000	64.212	42.959	-0.761	MWD+IFR1+MS
	17600.000	90.000	179.776	9926.840	67.933	0.000	64.848	-0.000	67.933	0.000	64.849	42.995	-0.725	MWD+IFR1+MS
	17700.000	90.000	179.776	9926.840	68.658	0.000	65.488	-0.000	68.658	0.000	65.489	43.032	-0.692	MWD+IFR1+MS
	17800.000	90.000	179.776	9926.840	69.384	0.000	66.130	-0.000	69.384	0.000	66.131	43.070	-0.660	MWD+IFR1+MS
	17900.000	90.000	179.776	9926.840	70.112	0.000	66.776	-0.000	70.112	0.000	66.777	43.108	-0.630	MWD+IFR1+MS
	18000.000	90.000	179.776	9926.840	70.841	0.000	67.424	-0.000	70.841	0.000	67.424	43.147	-0.602	MWD+IFR1+MS
	18100.000	90.000	179.776	9926.840	71.571	0.000	68.074	-0.000	71.571	0.000	68.075	43.186	-0.575	MWD+IFR1+MS
	18200.000	90.000	179.776	9926.840	72.302	0.000	68.727	-0.000	72.302	0.000	68.727	43.225	-0.550	MWD+IFR1+MS
	18300.000	90.000	179.776	9926.840	73.035	0.000	69.381	-0.000	73.035	0.000	69.382	43.265	-0.526	MWD+IFR1+MS
	18400.000	90.000	179.776	9926.840	73.768	0.000	70.039	-0.000	73.768	0.000	70.039	43.305	-0.504	MWD+IFR1+MS
	18500.000	90.000	179.776	9926.840	74.502	0.000	70.698	-0.000	74.502	0.000	70.698	43.346	-0.483	MWD+IFR1+MS
	18600.000	90.000	179.776	9926.840	75.238	0.000	71.360	-0.000	75.238	0.000	71.360	43.388	-0.462	MWD+IFR1+MS
	18700.000	90.000	179.776	9926.840	75.974	0.000	72.023	-0.000	75.974	0.000	72.023	43.429	-0.443	MWD+IFR1+MS
	18800.000	90.000	179.776	9926.840	76.712	0.000	72.689	-0.000	76.712	0.000	72.689	43.472	-0.425	MWD+IFR1+MS
	18900.000	90.000	179.776	9926.840	77.450	0.000	73.356	-0.000	77.450	0.000	73.356	43.514	-0.407	MWD+IFR1+MS
	19000.000	90.000	179.776	9926.840	78.189	0.000	74.025	-0.000	78.189	0.000	74.026	43.557	-0.391	MWD+IFR1+MS
	19100.000	90.000	179.776	9926.840	78.930	0.000	74.697	-0.000	78.930	0.000	74.697	43.601	-0.375	MWD+IFR1+MS

Well Plan Report

9/18/23, 8:30 AM	19200.000	90.000	179.776	9926.840	79.671	0.000	75.370	-0.000	79.671	0.000	75.370	43.645	-0.360	MWD+IFR1+MS
	19300.000	90.000	179.776	9926.840	80.412	0.000	76.045	-0.000	80.412	0.000	76.045	43.690	-0.346	MWD+IFR1+MS
	19400.000	90.000	179.776	9926.840	81.155	0.000	76.721	-0.000	81.155	0.000	76.721	43.735	-0.333	MWD+IFR1+MS
	19500.000	90.000	179.776	9926.840	81.898	0.000	77.399	-0.000	81.898	0.000	77.399	43.780	-0.320	MWD+IFR1+MS
	19600.000	90.000	179.776	9926.840	82.643	0.000	78.079	-0.000	82.643	0.000	78.079	43.826	-0.307	MWD+IFR1+MS
	19700.000	90.000	179.776	9926.840	83.388	0.000	78.760	-0.000	83.388	0.000	78.760	43.872	-0.296	MWD+IFR1+MS
	19800.000	90.000	179.776	9926.840	84.133	0.000	79.443	-0.000	84.133	0.000	79.443	43.919	-0.285	MWD+IFR1+MS
	19900.000	90.000	179.776	9926.840	84.880	0.000	80.127	-0.000	84.880	0.000	80.127	43.966	-0.274	MWD+IFR1+MS
	20000.000	90.000	179.776	9926.840	85.627	0.000	80.813	-0.000	85.627	0.000	80.813	44.014	-0.264	MWD+IFR1+MS
	20100.000	90.000	179.776	9926.840	86.374	0.000	81.500	-0.000	86.374	0.000	81.500	44.062	-0.254	MWD+IFR1+MS
	20200.000	90.000	179.776	9926.840	87.123	0.000	82.189	-0.000	87.123	0.000	82.189	44.111	-0.245	MWD+IFR1+MS
	20300.000	90.000	179.776	9926.840	87.872	0.000	82.879	-0.000	87.872	0.000	82.879	44.160	-0.236	MWD+IFR1+MS
	20400.000	90.000	179.776	9926.840	88.621	0.000	83.570	-0.000	88.621	0.000	83.570	44.209	-0.227	MWD+IFR1+MS
	20500.000	90.000	179.776	9926.840	89.372	0.000	84.263	-0.000	89.372	0.000	84.263	44.259	-0.219	MWD+IFR1+MS
	20600.000	90.000	179.776	9926.840	90.122	0.000	84.957	-0.000	90.122	0.000	84.957	44.309	-0.211	MWD+IFR1+MS
	20700.000	90.000	179.776	9926.840	90.874	0.000	85.652	-0.000	90.874	0.000	85.652	44.360	-0.204	MWD+IFR1+MS
	20800.000	90.000	179.776	9926.840	91.626	0.000	86.348	-0.000	91.626	0.000	86.348	44.412	-0.196	MWD+IFR1+MS
	20837.442	90.000	179.776	9926.840	91.907	0.000	86.608	-0.000	91.907	0.000	86.608	44.431	-0.194	MWD+IFR1+MS
	20887.442	90.000	179.776	9926.840	92.282	0.000	86.955	-0.000	92.282	0.000	86.955	44.457	-0.190	MWD+IFR1+MS

POKER LAKE UNIT 13 DTD 406H

Plan Targets	Measured Depth	Grid Northing	Grid Easting	TVD MSL	Target Shape
Target Name	(ft)	(ft)	(ft)	(ft)	
FTP 8	10474.33	440563.40	655621.40	6417.84	RECTANGLE
LTP 8	20837.44	430200.40	655662.00	6417.84	RECTANGLE
BHL 8	20887.45	430150.40	655662.20	6417.84	RECTANGLE



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 298884

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 298884
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply.	1/24/2024