

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 244
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter E : 2246 feet from the North line and 597 feet from the West line
Section 34 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24
Conditions of Approv:

Well: SHOU-244

Job Summary: Well Enhancement/OAP

API: 30-25-35742

Job Dates: 6/2/2023 – 6/30/2023

6/2/23: Move Equip from NHU 19-673- LO/TO- Check Psi- Tbg & Csg 400 psi- Disconnected ESP, remove flowline- RUWL, set 2.25 BP- Test Tbg to 1800 psi, Good- Shot drain holes @ 3985'- SION (due to weather).

6/5/23: Held TGSM, tbg had 500psi, csg had 600psi, rupu, killed well, tested bop, ndwh, nubop, nu hydrill, ru workfloor, ru spoolers, pooh w/122jts of 2-7/8"tbg, esp equipment, disassembled esp equipment, laid down esp equipment, laid down 9jts of 2 3/8"fiberglass tailpipe, esp equipment was free, motor/cable tested good and were balanced, equipment was clean, tested negative on norm, rd spoolers, rih w/6-1/8"bit, 122jts, secured well in, and sion.

6/6/23: Held TGSM, tbg had 200psi, csg had 200psi, killed well, rih w/13jts, tagged@4385', pooh w/151jts, 6-1/8"bit, rih w/9jts of fiberglass tbg, 7"cir, 127jts, set cir@4113', putting end of fiberglass tbg@ 4374'. circ well, tested csg to 500psi which leaked 100psi in 10mins, pooh w/127jts, mst, rih w/test pkr, isolated csg leak 6' from surface with it slightly coming out of the surface valve, rih w/mst tool, 127jts, stung into cir, nu stripperhead, got inj rate of 3.5bpm @500psi, secured well in, and sion.

6/7/23: Held TGSM, tbg had 200psi, csg had 0psi, ru Petroplex cmt truck, pumped 57bbbls of Class C cmt, getting a 2000psi squeeze with 31bbbls into formation, stung out, reversed out w/45bbbls of 10#, rd cmt trucks, pooh laying down 97jts on a float, stood back 30jts, and mst. Rih w/7"rbp, 30jts, set rbp @980', pooh laying down 30jts, retv head, rd workfloor, ndbop, dumped 3sxs of sand, nu cap flange, rdpu, rd equipment, moved off of location, and sion.

6/21/23: Mipu, mi equipment, rupu, held TGSM, ru equipment, csg had 0psi, l&t csg to 600psi which held, ndwh, nubop, ru workfloor, rih w/retv head, rih pu 30jts of 2-7/8"ws tbg, ru tbg swivel, washed sand off of the top of the rbp, latched onto rbp @985', unset rpb, pooh w/30jts, 7"rbp, rih w/6-1/8"bit, 6dc's, 30jts from the derrick, then cont rih pu 91jts of 2-7/8"ws tbg tagging @4110', nu stripperhead, secured well in, and sion.

6/22/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cir@4113' down to 4115', circ well clean, rdps, secured well in, and sion.

6/23/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cir/cmt/fiberglass from@4113'-4117', circ well clean, rdps, secured well in, and sion.

6/24/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cmt/fiberglass from@4171'-4275", circ well clean, rdps, pooh w/10jts, secured well in, and sion.

6/26/23: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/116jts, 6dc's, 6-1/8"bit, rih w/new 6-1/8", 6dc's, 126jts, rups, drilled on cmt/fiberglass from@4275" down to 4365', circ well clean, rdps, pooh w/10jts, secured well in, and sion.

6/27/23: Held TGSM, tbg had 0psi, csg had 0psi, rih w/10jts, rups, cont drilling cmt from 4365' down to 4392', circ well clean, rdps, nd stripperhead, pooh w/130jts, laid down 6dc's, 6-1/8"bit, ruwl, made 5 runs to shoot new perfs@4165'-75', 4180'-86', 4230'-40', 4250'-60', 4270'-80', 4290'-4300', 4310'-20', 4330'-40' 4345'-52' 4360'-4370' / 2JSPF / 186holes / 21.5g Charge,.45"EHD, 43.3" Penetration, rdwl, rih w/7"ppi tools, 126jts, nu stripperhead, set tools@4105', secured well in, and sion.

6/28/23: Held TGSM, tbg had 0psi, csg had 0psi, released 7"ppi tools, rih w/8jts, ru Stealth acid truck, performed 7 setting ppi job w/5100gals of 15%HCL NEFE, flushed csg, rd acid trucks, pooh w/126jts, 7"ppi tools, rd workfloor, nu hydrill, ru workfloor, secured well in, and sion.

6/29/23: Held TGSM, csg had 150psi, killed well, pu esp, equipment, assembled esp equipment, ru spooler, rih w/esp, 122jts, ran PFT penetrator through, landed hanger, rd spooler, rd workfloor, nd hydrill, ndbop, nuwh, tested tree to 3000psi which held ok, secured well in, and sion.

6/30/23: Held TGSM, tbg had 0psi, csg had 150psi, l&t tbg to 1500psi which held, ruwl, made a couple of attempts fishing bp, fished 2.25R bp, rdwl, rdpu, rd equipment, left well shut in, moved out of location, and sion.

WELLBORE DIAGRAM

WELL# **SOUTH HOBBS G/SA UNIT #244**
 API# **30-025-35742**

(updated: 11/15/2023 JHJ)
 Revision 0

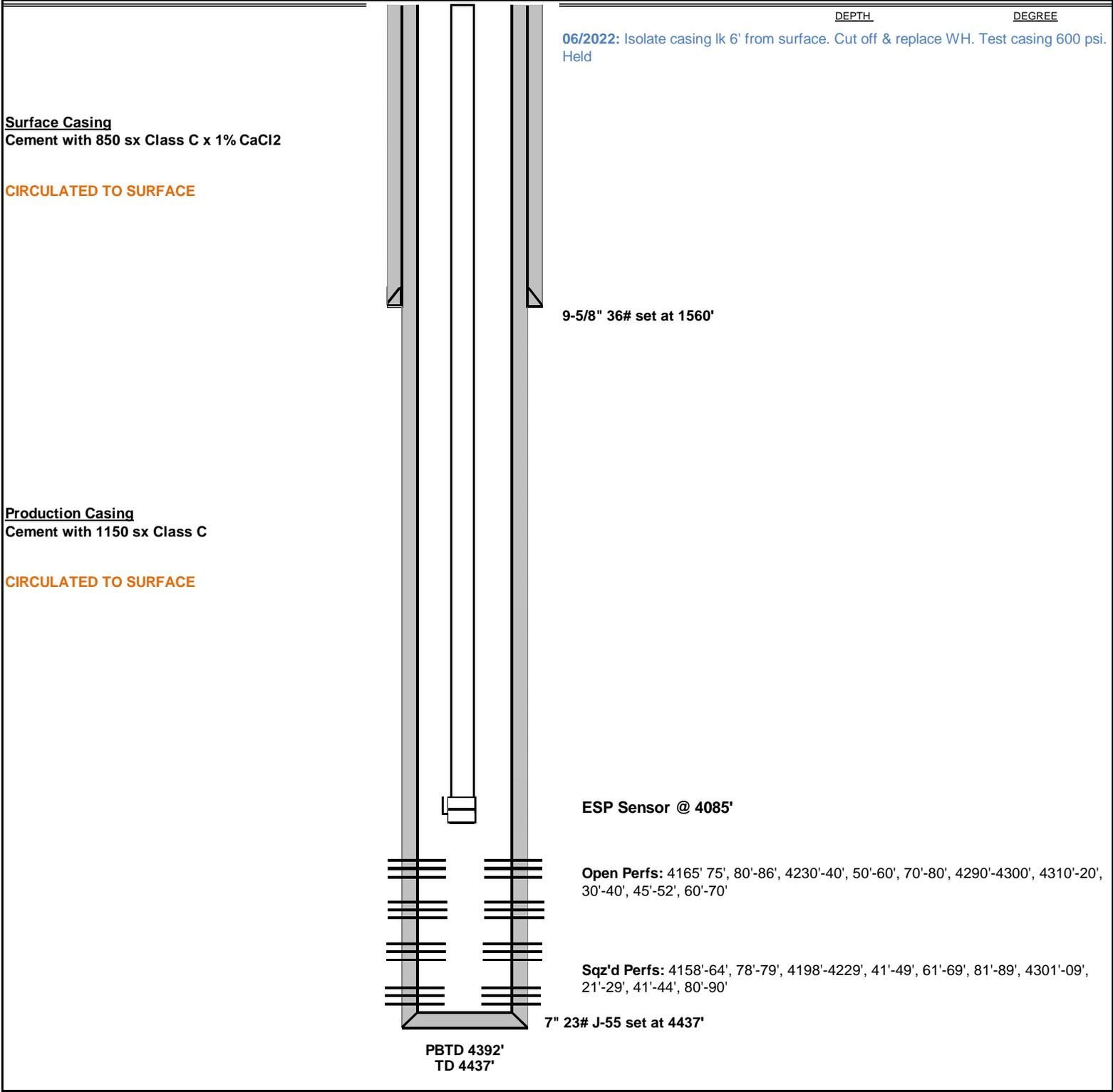
Zone: **San Andres**
 Spud: **12/16/2001**

GL elev **3635.00**

SOUTH HOBBS G/SA UNIT #244

CEMENT

DEVIATION SURVEYS



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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 Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 312316

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312316
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024