

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43100
5. Indicate Type of Lease
STATE [x] FEE []
6. State Oil & Gas Lease No.
19552
7. Lease Name or Unit Agreement Name
South Hobbs G/SA Unit
8. Well Number 268
9. OGRID Number
157984
10. Pool name or Wildcat
Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [] Injection []
2. Name of Operator
OCCIDENTAL PERMIAN LTD
3. Address of Operator
P.O. Box 4294, Houston, TX 77210
4. Well Location
Unit Letter C : 179 feet from the NORTH line and 1840 feet from the WEST line
Section 9 Township 19S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [] OAP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24
Conditions of Approval (if ...)

Well: SHOU-268

Job Summary: Well Enhancement/OAP

API: 30-25-43100

Job Dates: 5/24/22 – 6/4/22

5/24/22: moved rig & equipment from SHOU 269 to SHOU 268, Location set up, LO/TO, RUPU/RU, nipped down injection line, csg had 0 psi, pressured tested csg to 700 psi held good, pumped 50 bbls down tbg of 10# brine @ 1 bpm @ 2100 psi, well stayed w 900 psi after 30 min, RUWL, shot drain holes @ 4721', RDWL, order mud & spotted mud tank, SION.

5/25/22: tbg/csg had 850 psi, circulated well w 200 bbls of 10# brine, well stayed w 500 psi after 30 min, pumped 80 bbls down csg and 20 bbls down tbg, function test bope, NDWH, NUBOP, released injection pkr, pooh w 150 2 7/8" DL jts, laid down pkr, Rih w 6 1/8" bit, 6 3' drill collars, x-over, picked up 144 2 7/8" jts tagged CIBP @ 5006', nipped up stripper head, circulated mud out the hole w 175 bbls of 10# brine, SION.

05/26/2022: DO CIBP, PUSHED TO PBTD 5334. PERF CASING 4555-5250.

05/27/2022: Pmp 85 bbls down csg of 14# mud, Rih w 7" ppi tools, 156 jts, circ mud. Performed 19 setting ppi job w 10,450 gals of 15% NEFE acid, flushed tbg/csg, set ppi tools @ 4300'.

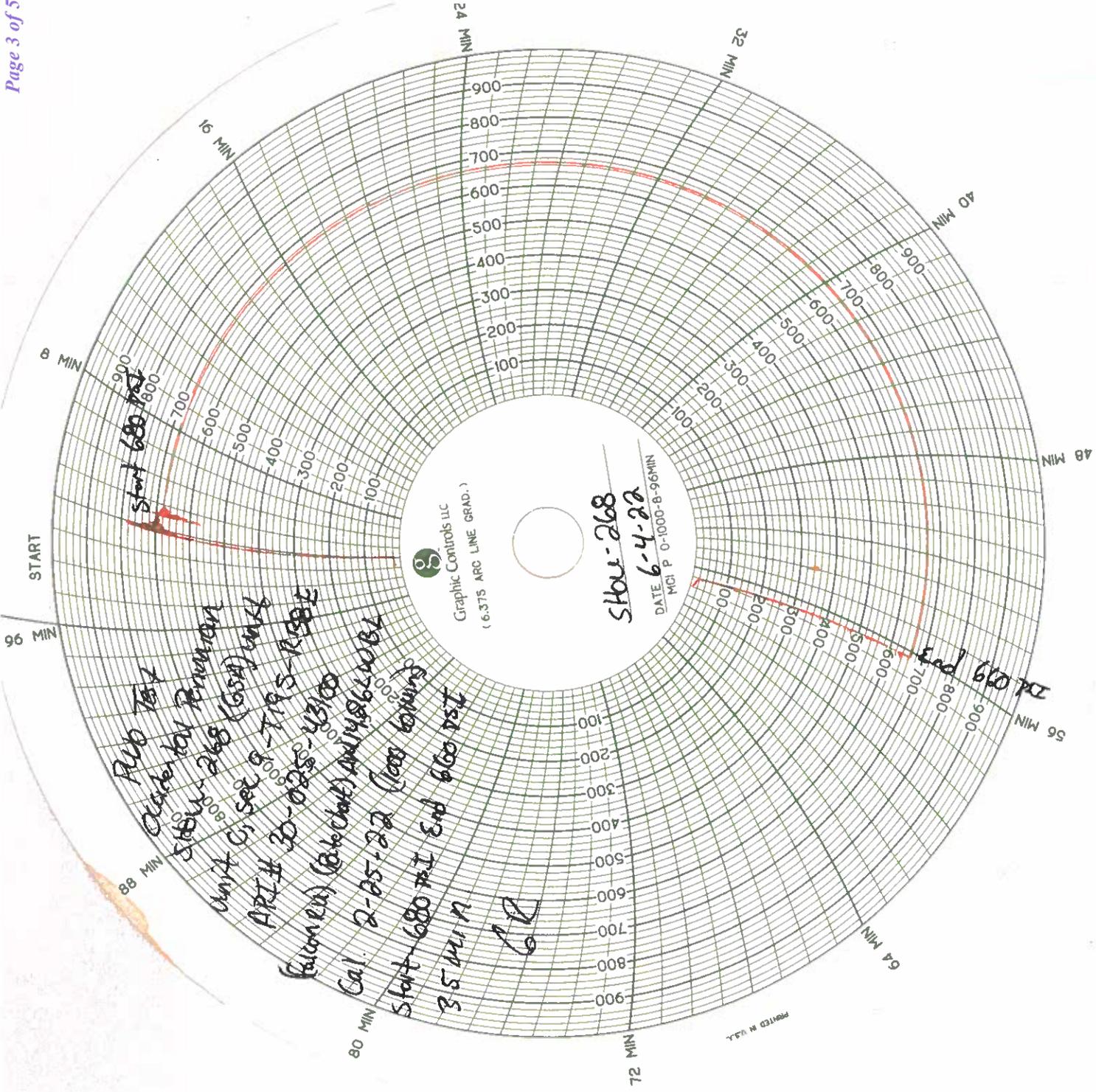
5/31/22: tbg had 850 psi, csg had 0 psi, bled down well, released ppi tools, pumped 160 bbls down csg, 30 bbls down tbg, pooh w 137 2 7/8" jts, laid down 7" ppi tools, Rih w 2 7/8" bp, 8 2 7/8" perforated jts, 2 7/8" Dodd Tool, 7" crest ill, 137 2 7/8" jts, set pkr @ 4798' end of TP @ 5080', rigged up petroplex, pumped 4550 gals of NEFE 15% acid, flushed it, RD petroplex, pooh w tbg, laid down pkr and perforated pipe, Rih w 7" x 2 7/8" injection pkr w 1.875' profile nipple, 4' perf sub, 135 2 7/8" jts, set pkr @ 4500', pressured tested pkr, held good, SION.

6/01/22: tbg/csg had 0 psi, circulated well w 180 bbls of 10# packer fluid, pooh laying down 134 2 7/8" jts, jetted out mud tanks, SION.

6/02/22: opened up well tbg/csg 0 psi, unable to get Duoline Tech, SION.

6/03/22: tbg/csg had 0 psi, Rih w 150 2 7/8" duoline jts, laid 150 2 7/8" duoline jts, swapped out trailers, Rih w final 7"x 2 7/8" T-2 o/o tool, picked up 142 2 7/8" L-80 1850AR jts, spaced out well w TK-99 subs 8'-4'-2', landed tbg w 14,000# compression, NDBOP, NUWH, pressured tested void, SION.

6/04/22, HTGSM: tbg/csg had 0 psi, Ran MIT held good, pressured test tbg to 2000 psi held good, Popped POP @ 2800 psi, pumped 35 bbls down tbg @ 4.5 bpm @ 0 psi, installed injection line, RDPU, clean location.



WELLBORE DIAGRAM

(updated: 11/15/2023 JHJ)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #268

API# 30-025-43100

Zone: San Andres

Spud: 5/10/2016

GL elev

3599'

SOUTH HOBBS G/SA UNIT #268

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 970 sx Class C, Yield 1.34

CIRCULATED 111 sx TO SURFACE

12-5/8" hole

9-5/8" 36# J-55 set at 1578'

Production Casing

Cement with 415 sx Class C lead and 650 sx Class C tail

CIRCULATED 147 sx FIRST STAGE TO SURFACE

CIRCULATED 210 sx SENCOND STAGE TO SURFACE

8-3/4" Hole

DV-Tool @ 3,931'

2-7/8" 6.5# J-55 TK99 & L-80 1850AR to Surf.

7" x 2-7/8" T2 On/Off Tool @ 4489'

1.87 "F" Profile Nipple @ 4490'

7" x 2-7/8" AS1-X Dbl Grip PKR @ 4497'

2-7/8" "Pump Out" Plug @ 4498'

Open Perfs:

4550'-60', 70'-80', 4590'-4600', 4610'-20', 30'-40', 50'-60', 70'-80', 4690'-4700',
4710'-20', 30'-40', 60'-70'

4805'-22', 25'-32', 39'-55', 58'-68', 78'-86', 4895'-4904', 4909'-24', 28'-36', 40'-52',
57'-63', 72'-84', 4988'-5000', 5020'-26', 30'-36', 42'-50', 54'-58', 68'-78'

5100'-10', 20'-30', 40'-50', 60'-70', 80'-90', 5200'-5210', 20'-30', 40'-50'

7" 26# J-55 set at 5377'

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CONDITIONS

Action 312350

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312350
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024